

Entity				Plant		Balancing Authority	!			Nameplate Capacity	Net Summer Capacity	Net Winter		Energy Source	Prime Mover	Operating	Operating	Planned Retirement				
ID	Entity Name	Plant II	Plant Name	State	County	Code	Sector	Generator ID	Unit Code	(MW)	(MW)	Capacity (MW)	Technology	Code	Code	Month	Year	Month	Year	Status	Subject to 111(D)	Notes Provided by Utilities CEC Unit 1 is topping-cycle combustion turbine in combined-cycle arrangement with
	Dominion Energy South Carolina, Inc	55386	Columbia Energy Center (SC)	sc	Calhoun	SCEG	Electric Utility	CT1	CC1	197.0	142.0	192.1	Natural Gas Fired Combine Cycle	ng	ст	5 :	2004	1	2054	(OP) Operating	Yes	CEC Unit 3 Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E). CEC Unit 2 is topping-cycle combustion turbine in combined-cycle arrangement with
	Dominion Energy		Columbia Energy Center										Natural Gas Fired Combine	d						(OP)		CEC Unit 3 Planned retirement is based on probable retirement date/end of useful life from most
	South Carolina, Inc Dominion Energy South Carolina, Inc		(SC) Cope	sc	Calhoun	SCEG	Electric Utility	CT2 ST1	CC1	197.0 417.3	142.0 415.0	169.0 415.0	Cycle Natural Gas Steam Turbine	NG NG	CT eT	5 2	1996	1	2054	Operating (OP) Operating	Yes Yes	recent depreciation study (filed in PSC Docket 2020-125-E). Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17558	oduli Caldilla, liic	7210	Соре	50	Orangeburg	GCEG	Electric Othicy	011		417.5	413.0	413.0	Natural Gas	NO	01		1330		2071	Operating	163	Jasper Unit 1 is topping-cycle combustion turbine in combined-cycle arrangement with Jasper Unit 4.
17539	Dominion Energy South Carolina, Inc	55927	7 Jasper	sc	Jasper	SCEG	Electric Utility	CT1	JASP	212.8	170.0	184.0	Fired Combine Cycle	NG NG	ст	5 ;	2004	1	2044	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filled in PSC Docket 2020-125-E). Jasper Unit 2 is topping-cycle combustion furthine in combined-cycle arrangement with
	Dominion Energy												Natural Gas Fired Combine	1						(OP)		Jasper Unit 4. Planned retirement is based on probable retirement date/end of useful life from most
17539	South Carolina, Inc	55927	7 Jasper	sc	Jasper	SCEG	Electric Utility	CT2	JASP	198.9	173.0	190.0	Cycle	NG	СТ	5	2004	1	2044	Operating	Yes	recent depreciation study (filed in PSC Docket 2020-125-E). Jasper Unit 3 is topping-cycle combustion turbine in combined-cycle arrangement with Jasper Unit 4.
17539	Dominion Energy South Carolina, Inc	55927	7 Jasper	sc	Jasper	SCEG	Electric Utility	СТЗ	JASP	212.8	170.0	185.0	Natural Gas Fired Combine Cycle	NG	СТ	5 :	2004	1	2044	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E). Jasper Unit 4 is bottoming-cycle steam turbine in combined-cycle arrangement with
													Natural Gas									Jasper Units 1, 2, and 3.
17539	Dominion Energy South Carolina, Inc	55927	7 Jasper	sc	Jasper	SCEG	Electric Utility	ST1	JASP	443.7	390.0	402.0	Fired Combine Cycle	NG NG	CA	5 :	2004	1	2054	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3287	7 McMeekin	sc	Lexington	SCEG	Electric Utility	1		146.8	125.0	125.0	Natural Gas Steam Turbine Natural Gas	NG	ST	7	1958	1	2038	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-0). Planned retirement is based on probable retirement date/end of useful life from most
17539	Dominion Energy South Carolina, Inc	3287	7 McMeekin	sc	Lexington	SCEG	Electric Utility	2		146.8	125.0	125.0	Steam Turbine	NG	ST	12	1958	1	2038	Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E). Planned retirement is based on plan to retire and replace certain units at Urquhart subject.
17539	Dominion Energy South Carolina, Inc	3295	5 Urquhart	sc	Aiken	SCEG	Electric Utility	3		100.0	95.0	1.0	Natural Gas Steam Turbine	NG	ST	11	1955	1	2027	(OP) Operating	Yes	to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements
17520	Dominion Energy	220	7 Wateree	60	Richland	SCEG	Electric Utility			385.9	342.0	342.0	Conventional Steam Coal	DIT	ет		1970	12	2028	(OP)	Yes	Planned retirement is based on results of Coal Plants Retirement Study filed in PSC Docket 2021-92-E and used in Preferred Plan in 2023 IRP filing. Per most recent depreciation study (filed in PSC Docket 2020-125-E), probable retirement date/end of useful life is 2044
	South Carolina, Inc Dominion Energy	329	vvateree	50	Richland	SCEG	Electric Utility			385.9	342.0	342.0	Conventional	ы	51	9	1970	12	2028	Operating (OP)	Yes	Userul into its 2044 Planned retirement is based on results of Coal Plants Retirement Study filed in PSC Docket 2021-92-E and used in Preferred Plan in 2023 IRP filing. Per most recent depreciation study (filed in PSC Docket 2020-125-E), probable retirement date/end of
17539	South Carolina, Inc Duke Energy		7 Wateree	sc	Richland	SCEG	Electric Utility	2		385.9	342.0	342.0	Steam Coal Natural Gas	BIT	ST		1971	12	2028	Operating	Yes	useful life is 2044
5416	Carolinas, LLC	3264	W S Lee	sc	Anderson	DUK	Electric Utility	CT11	CC1	242.3	237.0	248.0	Fired Combine Cycle	d NG	ст	4	2018	12	2058	Operating	Yes	Existing CC > 300 MW / stack and > 50% Cap Factor
5416	Duke Energy Carolinas, LLC	3264	W S Lee	sc	Anderson	DUK	Electric Utility	CT12	CC1	242.3	236.0	248.0	Natural Gas Fired Combine Cycle	d NG	ст	4	2018	12	2058	(OP) Operating	Yes	Existing CC > 300 MW / stack and > 50% Cap Factor
5416	Duke Energy Carolinas, LLC	3264	W S Lee	sc	Anderson	DUK	Electric Utility	ST10	CC1	362.1	313.0	313.0	Natural Gas Fired Combine Cycle	d NG	CA	4	2018	12	2050	(OP) Operating	Yes	Existing CC > 300 MW / stack and > 50% Cap Factor
	South Carolina Genertg Co, Inc	3298	B Williams	sc	Berkeley	SCEG	Electric Utility	ST1		659.7	605.0	610.0	Conventional Steam Coal	BIT	ST	7	1973	12	2030	(OP) Operating	Yes	Planned retirement is based on results of Coal Plants Retirement Study filed in PSC Docket 2021-92-E and used in Preferred Plan in 2023 IRP filing, Probable retirement date/end of useful life is 2048, based on 75 year lifespan for Wateree in most recent depreciation study filed in PSC Docket 2020-125-E.
17543	South Carolina Public Service Authority	130	0 Cross	SC	Berkeley	sc	Electric Utility	1		590.9	580.0	585.0	Conventional Steam Coal	BIT	ST	5	1995			(OP) Operating	Yes	
	South Carolina Public Service Authority		0 Cross	sc	Berkeley	sc	Electric Utility	2		556.2	565.0	570.0	Conventional Steam Coal	BIT	ST		1984			(OP) Operating	Yes	
	South Carolina Public Service Authority	130	0 Cross	sc	Berkeley	sc	Electric Utility	3		591.0	610.0	610.0	Conventional Steam Coal	BIT	ST	1 :	2007			(OP) Operating	Yes	
17543	South Carolina Public Service Authority	13/	0 Cross	sc	Berkeley	80	Electric Utility	4		652.0	615.0	615.0	Conventional Steam Coal	RIT	et.	10	2008			(OP) Operating	Yes	
	South Carolina Public Service Authority		9 Winvah	80		90	Electric Utility	1		315.0	275.0		Conventional Steam Coal	BIT	et.		1975	12	2030	(OP)	Yes	
	South Carolina Public Service Authority		9 Winyah	sc	Georgetown	SC	Electric Utility	2		315.0	285.0	280.0	Conventional Steam Coal	BIT	ST		1975	12	2030	(OP) Operating	Yes	
	South Carolina Public Service Authority		9 Winyah	sc	Georgetown	sc	Electric Utility	3		315.0	285.0	290.0	Conventional Steam Coal	BIT	ST		1980	12	2030	(OP) Operating	Yes	
	South Carolina Public Service Authority	6249	9 Winyah	sc	Georgetown	sc	Electric Utility	4		315.0	285.0	290.0	Conventional Steam Coal	BIT	ST	11	1981	12	2030	(OP) Operating	Yes	
	Dominion Energy												Natural Gas Fired Combustion									Replacement unit in conjunction with Peaking Modernization Program, unit is already
17554	South Carolina, Inc	66600	Bushy Park	SC	Berkeley	SCEG	Electric Utility	GT1		50.1	40.3	50.1	Turbine Natural Gas Fired	NG	GT	8 2	2024	8	2074	(PL) Planned	No	permitted with SC DHEC. Date of operation requires compliance with proposed rule.
17554	Dominion Energy South Carolina, Inc	328	1 Coit	sc	Richland	SCEG	Electric Utility	GT1		18.0	13.0	18.0	Combustion Turbine Natural Gas	NG	GT	1	1969	10	2024	(OP) Operating	No	Planned retirement in conjunction with Peaking Modernization program.
17554	Dominion Energy South Carolina, Inc	328	1 Coit	sc	Richland	SCEG	Electric Utility	GT2		18.0	13.0	18.0	Fired Combustion Turbine	NG	GT	1	1969	10	2024	(OP) Operating	No	Planned retirement in conjunction with Peaking Modernization program.
			Columbia										Natural Gas									CEC Unit 3 is bottoming-cycle steam turbine in combined-cycle arrangement with CEC Units 1 and 2.
	Dominion Energy South Carolina, Inc	55386	Energy Center 6 (SC)	sc	Calhoun	SCEG	Electric Utility	ST1	CC1	274.5	235.0	259.6	Fired Combine Cycle	NG	CA	5	2004	1	2054	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).



	-		1	1	1	1		1	-		Natural Gas	ı	1	1		1	ı	1		
											Fired									
Dominion Energy 17539 South Carolina, Inc	328	5 Hagood	90	Charleston	SCEG	Electric Utility	4	122.0	88.0	99.0	Combustion Turbine	NG	GT	6	1991	1	2041	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17559 South Carolina, Inc	320	3 Hagood	30	Charleston	SCEG	Electric Othity	*	122.0	86.0	99.0	Natural Gas	ING	GI	0	1991	1	2041	Operating	INU	recent depreciation study (med in PSC Docket 2020-123-2).
Daniela Francis											Fired							(OP)		Planned retirement is based on probable retirement date/end of useful life from most
Dominion Energy 17539 South Carolina, Inc	328	5 Hagood	sc	Charleston	SCEG	Electric Utility	5	27 4	18.0	21.0	Combustion Turbine	NG	GT	12	2009	1	2060	(OP) Operating	No	recent depreciation study (filed in PSC Docket 2020-125-E).
						,					Natural Gas									,
Dominion Energy											Fired Combustion							(OP)		Planned retirement is based on probable retirement date/end of useful life from most
17539 South Carolina, Inc	328	5 Hagood	sc	Charleston	SCEG	Electric Utility	6	27.9	20.0	21.0	Turbine	NG	GT	2	2010	1	2060	Operating	No	recent depreciation study (filed in PSC Docket 2020-125-E).
											Natural Gas									
Dominion Energy											Fired Combustion									Replacement unit in conjunction with Peaking Modernization Program; unit is already
17554 South Carolina, Inc	329	1 Parr	sc	Fairfield	SCEG	Electric Utility	GT1	50.1	40.3	50.1	Turbine	NG	GT	3	2025	3	2075	(PL) Planned	No	permitted with SC DHEC. Date of operation requires compliance with proposed rule.
											Natural Gas Fired									
Dominion Energy											Combustion									Replacement unit in conjunction with Peaking Modernization Program; unit is already
17554 South Carolina, Inc	329	1 Parr	sc	Fairfield	SCEG	Electric Utility	GT2	50.1	40.3	50.1	Turbine	NG	GT	3	2025	3	2075	(PL) Planned	No	permitted with SC DHEC. Date of operation requires compliance with proposed rule.
																				Urquhart Unit 1 is bottoming-cycle steam turbine in combined-cycle arrangement with Urquhart Unit 5.
											Natural Gas									
Dominion Energy					SCEG		1 UR15	75.0	64.0		Fired Combined				1953		2029	(OP)	No	Planned retirement is based on probable retirement date/end of useful life from most
17539 South Carolina, Inc	329	5 Urquhart	SC	Aiken	SCEG	Electric Utility	1 UK15	/5.0	64.0	65.0	Cycle	NG	CA	12	1953	1	2029	Operating	No	recent depreciation study (filed in PSC Docket 2020-125-E). Urquhart Unit 2 is bottoming-cycle steam turbine in combined-cycle arrangement with
																				Urquhart Unit 6.
Dominion Energy											Natural Gas Fired Combined							(OP)		Planned retirement is based on probable retirement date/end of useful life from most
17539 South Carolina, Inc	329	5 Urquhart	sc	Aiken	SCEG	Electric Utility	2 UR26	75.0	64.0	66.0	Cycle	NG	CA	2	1954	1	2029	Operating	No	recent depreciation study (filed in PSC Docket 2020-125-E).
																				Urquhart Unit 5 is topping-cycle combustion turbine in combined-cycle arrangement with
			1			1					Natural Gas									Urquhart Unit 1.
Dominion Energy				1	1						Fired Combined							(OP)		Planned retirement is based on probable retirement date/end of useful life from most
17539 South Carolina, Inc	329	5 Urquhart	sc	Aiken	SCEG	Electric Utility	CT1 UR15	198.9	162.0	177.0	Cycle	NG	СТ	6	2002	1	2052	Operating	No	recent depreciation study (filed in PSC Docket 2020-125-E).
			1			1														Urquhart Unit 6 is topping-cycle combustion turbine in combined-cycle arrangement with Urquhart Unit 2.
				1	1						Natural Gas									
Dominion Energy 17539 South Carolina, Inc	320	5 Urquhart	90	Aiken	SCEG	Electric Utility	CT2 UR26	198 9	168.0	176.0	Fired Combined Cycle	NG	CT	6	2002	1	2052	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17 339 JOURN CAROLINA, INC	. 329	Jorquilait	00	UKUI	UUEU	Liecuic Guilty	UR20	130.8	100.0	170.0	Natural Gas	140	01	-	2002	ľ	2002	Operating	INU	
											Fired Combustion							(0.0)		Planned retirement is based on plan to retire and replace certain units at Urquhart subject
Dominion Energy 17539 South Carolina, Inc	329	5 Urquhart	sc	Aiken	SCEG	Electric Utility	GT1	19.6	13.0	16.0	Turbine	NG	GT	10	1969	1	2027	(OP) Operating	No	to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements.
											Natural Gas									
Dominion Energy											Fired Combustion							(OP)		Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued
17539 South Carolina, Inc	329	5 Urquhart	sc	Aiken	SCEG	Electric Utility	GT2	16.3	14.0	17.0	Turbine	NG	GT	8	1969	1	2027	Operating	No	which will likely delay these retirements.
											Natural Gas Fired									
Dominion Energy											Fired Combustion							(OP)		Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued
17539 South Carolina, Inc	329	5 Urquhart	sc	Aiken	SCEG	Electric Utility	GT3	16.3	12.0	15.0	Turbine	NG	GT	7	1969	1	2027	Operating	No	which will likely delay these retirements.
											Natural Gas Fired									Planned retirement is based on plan to retire and replace certain units at Urguhart subject
Dominion Energy											Combustion							(OP)		to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued
17539 South Carolina, Inc	329	5 Urquhart Duke Energy	SC	Aiken	SCEG	Electric Utility	GT4	58.9	48.0	49.0	Turbine Natural Gas	NG	GT	6	1999	1	2027	Operating	No	which will likely delay these retirements.
5416 Duke Energy	63063		00	Pickens	DUK	Electric Utility	GT01	13.4	12.5	15.5	Fired	NG	O.T.	12	2019	12	2043	(OP)	No	Existing CTs are not part of the proposed rule and will be covered under future
Carolinas, LLC	63063	Clemson	SC	Pickens	DUK	Electric Utility	GIUI	13.4	12.5	15.5	Combustion	NG	GI	12	2019	12	2043	Operating	NO	rulemaking.
 	-	University		_							Turbine Natural Gas			-						
5416 Duke Energy	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	1	99.9	71.0	94.0	Fired	NG	GT	12	2002	12	2043	(OP)	No	Existing CTs are not part of the proposed rule and will be covered under future
Carolinas, LLC						,					Combustion Turbine		ļ			-		Operating		rulemaking.
											Natural Gas									
5416 Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	sc	Cherokee	DUK	Electric Utility	2	99.9	70.0	94.0	Fired	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
Carolinas, LLC											Combustion Turbine							Operating		rulemaking.
											Natural Gas									
5416 Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	sc	Cherokee	DUK	Electric Utility	3	99.9	71.0	95.0	Fired Combustion	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
Carolinas, ELC											Turbine							Operating		ruemaking.
											Natural Gas									
5416 Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	sc	Cherokee	DUK	Electric Utility	4	99.9	70.0	94.0	Fired Combustion	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
Odromiao, EEO											Turbine							Operating		atomating.
Duke Energy											Natural Gas Fired							(OP)		Existing CTs are not part of the proposed rule and will be severed under future
5416 Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	sc	Cherokee	DUK	Electric Utility	5	99.9	69.0	94.0	Fired Combustion	NG	GT	5	2003	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
											Turbine							ļ. v		-
Duke Energy			1	1							Natural Gas Fired							(OP)		Existing CTs are not part of the proposed rule and will be covered under future
5416 Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	6	99.9	71.0	92.0	Combustion	NG	GT	5	2003	12	2043	Operating	No	rulemaking.
					1		1	1	-		Turbine						1			
5416 Duke Energy											Natural Gas Fired			L				(OP)		Existing CTs are not part of the proposed rule and will be covered under future
5416 Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	7	99.9	70.0	95.0	Combustion	NG	GT	5	2003	12	2043	Operating	No	rulemaking.
	_			-	 		 	-	-	1	Turbine Natural Gas			-			 	1		
5416 Duke Energy	7981	Mill Creek (SC)	90	Cherokee	DUK	Electric Utility		99.9	71.0	93.0	Fired	NG	GT	5	2003	12	2043	(OP)	No	Existing CTs are not part of the proposed rule and will be covered under future
	7981	will Creek (SC)	ادا	Спегокее	DUK	Electric Utility	0	99.9	71.0	93.0	Combustion	ING	G1	13	2003	12	2043	Operating	NO	rulemaking.
Carolinas, LLC			1		1		1	 	+	1	Turbine Natural Gas		1	1				1		
Carolinas, LLC										48.0	Fired	NG	GT	1	2007	12	2047	(OP)		Existing CTs are not part of the proposed rule and will be covered under future
Duke Energy	3264	WSIco	sc	Anderson	DUK	Electric I Itilia	7	54.0	42 0										No	
Carolinas, EEC	3264	W S Lee	sc	Anderson	DUK	Electric Utility	7	54.0	42.0	48.0	Combustion		01	,	2007	12	2017	Operating	No	rulemaking.
Duke Energy	3264	W S Lee	sc	Anderson	DUK	Electric Utility	7	54.0	42.0	48.0	Combustion Turbine Natural Gas	-	01	ľ	2007	12	2047	Operating	No	rulemaking.
5416 Duke Energy Carolinas, LLC Duke Energy Duke Energy	3264		sc sc		DUK		7	54.0		48.0	Turbine Natural Gas Fired	NG	GT	1	2007	12	2047	(OP)		rulemaking. Existing CTs are not part of the proposed rule and will be covered under future
5416 Duke Energy Carolinas, LLC	3264			Anderson		Electric Utility	8		42.0		Turbine Natural Gas Fired Combustion			1					No No	rulemaking.
5416 Duke Energy Carolinas, LLC Duke Energy Carolinas, LLC	3264	WSLee					8				Turbine Natural Gas Fired Combustion Turbine Natural Gas			1				(OP) Operating		rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416 Duke Energy Carolinas, LLC 5416 Duke Energy Carolinas, LLC Duke Energy Duke Energy	3264	W S Lee					8				Turbine Natural Gas Fired Combustion Turbine Natural Gas Fired			1				(OP) Operating		rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking. Existing CTs are not part of the proposed rule and will be covered under future
5416 Duke Energy Carolinas, LLC Duke Energy Carolinas, LLC	3264	W S Lee	sc	Anderson	DUK	Electric Utility	7 8 12	54.0	42.0	48.0	Turbine Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion	NG		1 5	2007	12	2047	(OP) Operating	No	rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416 Duke Energy Carolinas, LLC 5416 Duke Energy Carolinas, LLC 5416 Duke Energy Progress - (NC)	3264 3264 3250	W S Lee Darlington County	sc	Anderson	DUK	Electric Utility	8 12	54.0 158.0	42.0	48.0	Turbine Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine Natural Gas Natural Gas	NG		1	2007	12	2047	(OP) Operating (OP) Operating	No	culemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416 Duke Energy Carolinas, LLC 5416 Duke Energy Carolinas, LLC 5416 Duke Energy Carolinas, LLC 3046 Progress - (NC) 2046 Duke Energy	3264 3264 3250	W S Lee Darlington County Darlington	sc	Anderson	DUK	Electric Utility	7 8 12	54.0	42.0	48.0	Turbine Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine Natural Gas Fired Natural Gas Fired	NG		5	2007	12	2047	(OP) Operating	No	rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416 Duke Energy Carolinas, LLC 5416 Duke Energy Carolinas, LLC 5416 Duke Energy Progress - (NC)	3264 3264 3250	W S Lee Darlington County	sc sc	Anderson Darlington	DUK	Electric Utility	7 8 12 13	54.0 158.0	42.0	48.0	Turbine Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine Natural Gas Natural Gas	NG NG	GT GT	5	2007	12	2047	(OP) Operating (OP) Operating	No No	culemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking. Existing CTs are not part of the proposed rule and will be covered under future rulemaking.

Exhibit D

														Natural Gas						
	South Carolina Public													Fired Combined				(OP)		
	Service Authority	78	34 .lc	ohn S Rainev	sc	Anderson	SC	Electric Utility	CT1A	PB1	165.0	150.0	170.0	Cycle NG	CT	9	2001	Operating	No	
17040	our vioc ridinority	,,,		onii o ramoy	-	randoroon		Licotrio Cuity	01177		100.0	100.0	110.0	Oyuno ITO	01		2001	Operating	110	
														Natural Gas						
	South Carolina Public													Fired Combined				(OP)		
	Service Authority	70		ohn S Rainey	00	Anderson	sc	Electric Utility	OT4D	PB1	165.0	150.0	170.0	Cycle NG	OT		2001	Operating	No	
1/543	Service Authority	/8	34 JC	onn 5 Rainey	SC	Anderson	50	Electric Utility	CITB	PBT	100.0	150.0	170.0	Cycle NG	C1	9	2001	Operating	NO	
														Natural Gas						
	South Carolina Public													Fired Combined		_		(OP)		
17543	Service Authority	78	34 Jc	ohn S Rainey	SC	Anderson	sc	Electric Utility	ST1S	PB1	190.0	160.0	190.0	Cycle NG	CA	9	2001	Operating	No	
														Natural Gas						
														Fired						
	South Carolina Public													Combustion				(OP)		
17543	Service Authority	78	34 Jo	ohn S Rainey	SC	Anderson	SC	Electric Utility	CT2A		165.0	146.0	180.0	Turbine NG	GT	3	2002	Operating	No	
														Natural Gas						
														Fired						
	South Carolina Public													Combustion				(OP)		
17543	Service Authority	78	34 Jo	ohn S Rainev	sc	Anderson	SC	Electric Utility	CT2B		165.0	146.0	180.0	Turbine NG	GT	5	2002	Operating	No	
														Natural Gas				, , ,		
														Fired						
	South Carolina Public													Combustion				(OP)		
	Service Authority		34 10	ohn S Rainev	90	Anderson	sc	Electric Utility	CT3A		84 0	75.0	90.0	Turbine NG	GT	1	2004	Operating	No	
17545	Service Authority	70	JU-4 JU	Jilli O Italiley	50	Allucisum	50	Liboric Othicy	CION		04.0	73.0	30.0	Natural Gas	01		2004	Operating	140	
														Fired						
1	South Carolina Public	I												Combustion		1		(OP)		
							sc							Turbine NG		L	2004			
1/543	Service Authority	78	34 JC	ohn S Rainey	SC	Anderson	SC	Electric Utility	C13B		84.0	75.0	90.0		GI	1	2004	Operating	No	
1		I												Natural Gas		1				
1		I												Fired		1				
	South Carolina Public				l	l								Combustion		1.		(OP)		
17543	Service Authority	78	34 Jc	ohn S Rainey	SC	Anderson	SC	Electric Utility	CT4A		84.0	75.0	90.0	Turbine NG	GT	1	2004	Operating	No	