1	1 STATE OF SOUTH CAROLINA COUNTY OF HAMPTON		IN THE COURT OF COMMON PLEAS
2	COUNTI OF HAMPIC	COMMON FILEAS	
3	RICHARD LIGHTSEY CLECKLEY, PHILLI	-	:
4		F OF THEMSELVES	: CASE NO.
5	AND ALL OTHERS S	: 2017-CP-25-335 :	
6	Plai	:	
7	vs.		: :
8	SOUTH CAROLINA ELECTRIC & GAS		: :
9	COMPANY, A WHOLI SUBSIDIARY OF SC	: :	
10	CORPORATION, AND THE STATE OF SOUTH CAROLINA,		: :
11	Def	endants,	: :
12	SOUTH CAROLINA OFFICE OF		: :
13	REGULATORY STAFE	',	: :
14	Intervenor.		:
15	(Case Caption Continues on Page 2)		
16			
17	VIDEOTAPE	D DEPOSITION OF	TY TROUTMAN
18	DATE TAKEN:	Friday, October	19, 2018
19	TIME BEGAN:	10:01 a.m.	
20	TIME ENDED:	7:06 p.m.	
21	LOCATION:		CIPOLLONE BEATO
22		& MISSNER, LL 901 15th Street Washington, DC	, NW, Suite 700
23			
24	REPORTED BY:	Karen Kidwell, EveryWord, Inc.	
25		P.O. Box 1459 Columbia, South 803-212-0012	Carolina 29202

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1	(Case C	aption Continued)
2		
3		THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
4	DOCKET	NOS. 2017-207-E, 2017-305-E, AND 2017-370-E
5	IN RE:	Friends of the Earth and Sierra Club,
6		Complainant/Petitioner vs. South Carolina Electric & Gas Company, Defendant/Respondent
7		bereilaane, hebpoilaene
8	IN RE:	Request of the South Carolina Office of Regulatory Staff for Rate Relief to SCE&G
9		Rates Pursuant to S.C. Code Ann. § 58-27-920
10	IN RE:	Joint Application and Petition of South
11	IN KE.	Carolina Electric & Gas Company and Dominion Energy, Incorporated for Review
12		and Approval of a Proposed Business Combination between SCANA Corporation and
13		Dominion Energy, Incorporated, as May Be Required, and for a Prudency Determination
14		Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer
15		Benefits and Cost Recovery Plans
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	Page 4			Page 6
1 /	APPEARANCES CONTINUED:	1	APPEARANCES CONTINUED:	
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3	WYCHE PA	3	ROBINSON GRAY STEPP & LAFITTE	: IIC
	BY: MATTHEW T. RICHARDSON, ESQUIRE		BY: KEVIN K. BELL, ESQUIRE	, 220
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12		12		
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19	BY: ¿ĎŊÁŢĦĂŊŖŹĠĦĠĿĿĸĸĘŞQUIRE	19		
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24		24		
25		25		
45		43		
25	Page 5	23		Page 7
	Page 5		INDEX	Page 7
1 /	APPEARANCES CONTINUED:	1	INDEX	
	APPEARANCES CONTINUED:	1	I N D E X WITNESS/EXAMINATION	Page 7
1 /	APPEARANCES CONTINUED:	1 2		
1 A	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192	1 2	WITNESS/EXAMINATION TY TROUTMAN	Page
1	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192	1 2 3 4	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson	Page
1	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192	1 2 3 4 5	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons	Page 12 205
1	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation	1 2 3 4	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson	Page
1	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation	1 2 3 4 5	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons	Page 12 205
1 A 2 3 4 5	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation	1 2 3 4 5	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons	Page 12 205
1	APPEARANCES CONTINUED:  LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation	1 2 3 4 5 6 7 8	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally	Page 12 205
1 A 2 3 4 5 6 7 8 9	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422	1 2 3 4 5 6 7 8 9	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  EXHIBITS	Page 12 205 250
1 A 2 3 4 5 6 7 8 9 10	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public	1 2 3 4 5 6 7 8 9	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S Number Description	Page  12 205 250  Page
1 A 2 3 4 5 6 7 8 9	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422	1 2 3 4 5 6 7 8 9	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S Number Description	Page  12 205 250  Page
1 A 2 3 4 5 6 7 8 9 10	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper	1 2 3 4 5 6 7 8 9	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  EXHIBITS Number Description Exhibit 1 Notice of Deposition ar Subpoena of Ty Troutman	Page  12 205 250  Page  ad13
1 A 2 3 4 5 6 7 8 9 10 11 12	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE	1 2 3 4 5 6 7 8 9 10 11	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  EXHIBITS Number Description Exhibit 1 Notice of Deposition ar Subpoena of Ty Troutman	Page  12 205 250  Page  ad13
1 A 2 3 4 5 6 7 8 9 10 11 12 13	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE	1 2 3 4 5 6 7 8 9 10 11 12 13	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  EXHIBITS Number Description Exhibit 1 Notice of Deposition ar Subpoena of Ty Troutman	Page  12 205 250  Page  ad13
1 A 2 3 4 5 6 7 8 9 10 11 12	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE	1 2 3 4 5 6 7 8 9 10 11 12 13	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S  Number Description Exhibit 1 Notice of Deposition and Suppoena of Ty Troutman Exhibit 2 Gary Jones Exhibit List Exhibits, Bates ORS EXHI	Page  12 205 250  Page  1d13  with120  BIT
1 A 2 3 4 5 6 7 8 9 10 11 12 13	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE Gateway Plaza 800 East Canal Street Richmond, Virginia 23219 804.775.1000 tpatterson@mcguirewoods.com	1 2 3 4 5 6 7 8 9 10 11 12 13	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S  Number Description Exhibit 1 Notice of Deposition and Suppoena of Ty Troutman Exhibit 2 Gary Jones Exhibit List Exhibits, Bates ORS EXHI	Page  12 205 250  Page  1d13  with120  BIT
1	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE Gateway Plaza 800 East Canal Street Richmond, Virginia 23219 804.775.1000	1 2 3 4 5 6 7 8 9 10 11 12 13	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S  Number Description Exhibit 1 Notice of Deposition and Suppoena of Ty Troutman Exhibit 2 Gary Jones Exhibit List Exhibits, Bates ORS EXHI	Page  12 205 250  Page  1d13  with120  BIT
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1	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE Gateway Plaza 800 East Canal Street Richmond, Virginia 23219 804.775.1000 tpatterson@mcguirewoods.com Representing Dominion Energy, Incorporated	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S  Number Description Exhibit 1 Notice of Deposition an Subpoena of Ty Troutman Exhibit 2 Gary Jones Exhibit List Exhibits, Bates ORS EXHI GCJ multiple numbers Exhibit 3 7/9/2015 Memo, Subjection of Bechtel's V. Summary of Bechtel's V. Summer 2 & 3 Management of Bechtel Confidential, Bates SCPSA-House_00000510	Page  12 205 250  Page  13  With120  BIT  ect:157  Ent pproach,  511
1	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255.9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE Gateway Plaza 800 East Canal Street Richmond, Virginia 23219 804.775.1000 tpatterson@mcguirewoods.com Representing Dominion Energy, Incorporated	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S  Number Description Exhibit 1 Notice of Deposition an Subpoena of Ty Troutman Exhibit 2 Gary Jones Exhibit List Exhibits, Bates ORS EXHI GCJ multiple numbers Exhibit 3 7/9/2015 Memo, Subjection of Bechtel's V. Summary of Bechtel's V. Summer 2 & 3 Management of Bechtel Confidential, Bates SCPSA-House_00000510	Page  12 205 250  Page  13  With120  BIT  ect:157  Ent pproach,  511
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1	LAW OFFICE OF LEAH B. MOODY, LLC BY: LEAH B. MOODY, ESQUIRE 235 East Main Street, Suite 115 Rock Hill, South Carolina 29730 803-327-4192 Representing Defendants South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, and SCANA Corporation  NELSON MULLINS RILEY & SCARBOROUGH, LLP BY: CARMEN THOMAS, ESQUIRE 1320 Main Street, 17th Floor Columbia, South Carolina 29201 803.255-9422 carmen.thomas@nelsonmullins.com Representing South Carolina Public Service Authority, Santee Cooper  MCGUIRE WOODS, LLP BY: TIMOTHY D. PATTERSON, ESQUIRE Gateway Plaza 800 East Canal Street Richmond, Virginia 23219 804.775.1000 tpatterson@mcguirewoods.com Representing Dominion Energy, Incorporated  STEIN MITCHELL CIPOLLONE BEATO & MISSNER LLP BY: ROBERT B. GILMORE, ESQUIRE 901 15th Street, NW, Suite 700 Washington, DC 20005 202.601.1589 rgilmore@steinmitchell.com	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	WITNESS/EXAMINATION TY TROUTMAN By Mr. Richardson By Mr. Solomons By Mr. Chally  E X H I B I T S  Number Description Exhibit 1 Notice of Deposition and Subpoena of Ty Troutman Exhibit 2 Gary Jones Exhibit List Exhibits, Bates ORS EXHIBITS GOT multiple numbers  Exhibit 3 7/9/2015 Memo, Subject Summary of Bechtel's Victorial Adaptives and Albert Bechtel Confidential, Bates CPSA-House_00000510  Exhibit 4 2/19/2016 E-mail, Richard Miller to Carl Rau Subject Closing the VCS Work, Confidential-Attorneys' Evonly, Bates BPC_VCS_000	Page  12 205 250  Page  1313
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Page 8	Page 10
1 E X H I B I T S (Cont'd)	1 FRIDAY, OCTOBER 20, 2018, WASHINGTON, DC
2 Number Description Page	2 PROCEEDINGS
3 Exhibit 6 Observation & Recommendation,229 VC Summer Units 2&3 4 Assessment, Bechtel, Confidential-Attorneys' Eyes 5 Only, Bates BPC_VCS_00036559	3 -000-
4 Assessment, Bechtel, Confidential-Attorneys' Eves	4 VIDEOGRAPHER: My name is Christie Jeon,
	of EveryWord, Inc. The date today is
6 Exhibit 7 South Carolina Electric & Gas238 Company's and SCANA Corporation's Consolidated Responses and Objections to	6 October 19th, 2018, and the time is
7 Corporation's Consolidated Responses and Objections to	7 approximately 10:01.
8 Plaintiffs' Second Consolidated Interrogatories	8 This video deposition is being held in the
-	9 office of Stein Mitchell Cipollone Beato &
Summer Units 2 & 3 EPC, Target Construction Productivity	Missner, LLP, located at 901 15th Street
Exhibit 8 Spreadsheet entitled V.C241  Summer Units 2 & 3 EPC, Target Construction Productivity (Direct Hire Labor), Reporting Period: January 2015	Northwest, Washington, D.C. 20005.
	The case the caption of this case is
Exhibit 9 E-mail chain, top 2/5/2015,261 Craig Albert to Lonnie Carter, and others, Bates SCPSA-House_00000118-149	Lightsey, et al., versus South Carolina Electric
	4 & Gas Co., et al. The name of the witness is
15 Exhibit 10 E-mail chain, top e-mail276	15 Ty Troutman.
<ul> <li>Exhibit 10 E-mail chain, top e-mail276</li> <li>2/20/2015, Mike Adams to Craig</li> <li>Albert and others, Confidential-Attorneys' Eyes</li> <li>Only, Bates BPC_VCS_00038302-303</li> </ul>	16 At this time will the attorneys please
Only, Bates BPC_VCS_00038302-303	identify themselves, and state and the
18 Exhibit 11 E-mail chain, top e-mail285	parties they represent after which our court
18 Exhibit 11 E-mail chain, top e-mail285 8/26/2015, Craig Albert to 19 Tyrone Troutman, Subject: FW: Item 4,	reporter, Karen Kidwell, of EveryWord, will
20 Confidential-Attorneys' Eyes Only, Bates BPC_VCS_00022920-924	swear in the witness I will swear in the
171	21 witness. And we can proceed.
Exhibit 12, E-mail chain, top e-mail288  8/17/2015, Craig Albert to Carl Rau and Tyrone Troutman, Subject: Re: Crosby Call, Confidential-Attorneys' Eyes	MR. RICHARDSON: Matthew Richardson and
Subject: Re: Crosby Call,	Nanette Edwards, on behalf of the Office of
24 Only, Bates BPC_VCS_00022928-929	24 Regulatory Staff.
25 BPC_VCS_00022928-929	MR. SOLOMONS: Gibson Solomons and John
Page 9	Page 11
	Page 11  Alphin, on behalf of the customer class.
1 E X H I B I T S (Cont'd) 2 Number Description Page	1 Alphin, on behalf of the customer class.
1 E X H I B I T S (Cont'd) 2 Number Description Page	1 Alphin, on behalf of the customer class. 2 MR. BELL: Kevin Bell, on behalf of
1 E X H I B I T S (Cont'd) 2 Number Description Page	Alphin, on behalf of the customer class.  MR. BELL: Kevin Bell, on behalf of  Central Electric Power Cooperative.
EXHIBITS (Cont'd)  Number Description Page  Exhibit 13 Professional Services295  Agreement between Bechtel Power Corporation and Smith, Currie & Hancock LLP, Confidential, Bates ORS_SCEG_01418992-9000	Alphin, on behalf of the customer class.  MR. BELL: Kevin Bell, on behalf of  Central Electric Power Cooperative.  MR. PATTERSON: Tim Patterson, on behalf
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1 EXHIBITS (Cont'd) 2 Number Description Page 3 Exhibit 13 Professional Services 295 4 Power Corporation and Smith, Currie & Hancock LLP, Confidential, Bates ORS_SCEG_01418992-9000 6 Exhibit 14 Draft Bechtel Presentation 323 7 Station Units 2 & 3 Preliminary Results of Bechtel Assesment, October 22, 2015 9 Presentation to SCE&G and Santee Cooper, Confidential Bates ORS_SCEG_01426922-952 11 Certificate of Reporter 353 12 13 14 15 16 17 18 19 20 21	1 Alphin, on behalf of the customer class. 2 MR. BELL: Kevin Bell, on behalf of 3 Central Electric Power Cooperative. 4 MR. PATTERSON: Tim Patterson, on behalf 5 of Dominion. 6 MS. THOMAS: Carmen Thomas, on behalf of 7 the South Carolina Public Service Authority, 8 Santee Cooper, and the Intervenor in the PSC 9 proceeding. 10 MS. MOODY: Leah Moody, on behalf of SCANA 11 and SCE&G. 12 MS. NEWTON: Emily Newton, for King & 13 Spalding, on behalf of SCANA and SCE&G. 14 MR. CHALLY: Jon Chally, also of King & 15 Spalding, on behalf of SCANA and SCE&G. 16 MR. NETTLES: Bill Nettles, on behalf of 17 Bechtel Power. 18 MR. GILMORE: Robert Gilmore, with Stein 19 Mitchell, on behalf of Bechtel Power 20 Corporation. 21 VIDEOGRAPHER: Okay, Mr. Troutman, please
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### Page 14 1 Babcock, for the Lightsey Plaintiffs. And we have -- by agreement, we're taking 2 MR. SMITH: Emory Smith, from the South 2 these -- this deposition in Washington, D.C., but it 3 Carolina Attorney General's Office, for the 3 is under the Rules of Civil Procedure and the 4 State of South Carolina. And we do not need 4 procedures and -- and governed by the Public Service 5 copies of the transcript: 5 Commission in South Carolina, by agreement of the 6 MR. GILMORE: Also from Bechtel, Chuck 6 parties. Is that right? 7 7 MR. GILMORE: Well, I mean, I think that Harris, in-house counsel. 8 NOTARY PUBLIC: Mr. Troutman, please raise 8 the legal -- that the applicable law is what it 9 9 your right hand. Do you swear or affirm under is. I'm not sure if that's a question for him. 10 the penalties of perjury to tell the truth, the 10 But, you know, we understand that it's pursuant 11 whole truth, and nothing but the truth? 11 to the proceeding that's listed in the caption 12 12 THE WITNESS: I do. here and the rules applicable to that 13 TY TROUTMAN 13 proceeding. 14 **EXAMINATION** 14 MR. RICHARDSON: All right. And -- and I 15 15 BY MR. RICHARDSON: guess, just to get it out of the way in the --16 Q. Good morning, Mr. Troutman. 16 in the beginning, we're not trying to find a 17 Washington, D.C. judge today if we have any Good morning. 17 18 Q. Appreciate very much your being here 18 problems between counsel. We're going to go 19 today. We -- I want to go over a few formalities 19 to -- because we're accommodating you all in DC, 20 here first, because this is sworn testimony and may 20 we're going to go to the South Carolina, you 21 be used in proceedings or trial, courtroom 21 know, court, or the -- or the hearing officer in 22 22 proceedings in South Carolina. the Public Service Commission. 23 23 Have you had a -- your deposition taken MR. GILMORE: Well, I don't anticipate any 24 24 before? problems where -- where we would need to go to 25 25 the court today. But we understand that it's in A. Yes, I have. Page 13 Page 15 Q. Okay. And you -- you know that you're front of a -- part of a proceeding that's in 1 2 under oath and -- and must answer fully and 2 front of the court in the Public Service Commission of South Carolina. completely, to the best of your ability? 3 4 BY MR. RICHARDSON: A. Yes, sir. Q. Any reason today that you can't do that? Q. Mr. Troutman, let's go ahead and get into 6 it. Give us -- because not everybody is here today, Q. If you have any questions about taking a give us some idea of your background, mostly focusing 8 deposition or -- or a clarification or anything, on your education and experience that got you to the please don't hesitate to ask me. What's most position you're at today. 10 important is that you understand what I'm asking and 10 A. Okay. I -- I've worked for Bechtel for 11 that you're answering the questions that I ask. 11 36 years. I am a constructor. I do have an 12 12 associate degree in -- in mechanical design from A. Yes, sir. 13 Q. Thank you very much. 13 Lincoln Technical Institute, but I went to night 14 I'm going to hand you what's been marked school as a carpenter. I was a carpenter. So I'm a constructor, not an engineer. 15 Exhibit 1. It's a notice of deposition in the Public 15 16 Service Commission consolidated docket and a subpoena 16 But I've been working in construction for Bechtel for 17 in the Lightsey case in South Carolina and ask if 36 years, about 25 of those years building new 17 18 you -- if that is -- if you've seen it, and if that's 18 nuclear power plants or operating them. 19 The other part of my experience is in 19 why you are appearing here today. 20 (Exhibit 1 was marked for identification.) 20 weapons systems and nuclear weapons maintenance and 21 THE WITNESS: Yes, I have seen it, and 21 manufacture. 22 this is why I'm appearing here today. 22 Q. And what is your current position with BY MR. RICHARDSON: 23 Bechtel? 23 A. Currently I am the manager of business 24 Q. And we have -- you can give that back to 25 development and strategy for Bechtel nuclear security 25 the court reporter.

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	Page 16		Page 18
1	and environmental.	1	Q. All right. And then we know there was the
2	Q. And what was your position with Bechtel in	2	2015 assessment.
3	2015?	3	A. That's correct.
4	A. At the time of the assessment, I was the	4	Q. Okay. And then after that, there was a
5	general manager for nuclear power worldwide and the	5	in 2016, there was a possible hiring for the
6	president of Bechtel Power Corporation.	6	construction payment milestone schedule?
7	Q. And where who was directly above you in	7	MR. CHALLY: Object to form.
8	the hierarchy?	8	MR. GILMORE: Objection. Form. Lack of
9	A. Craig Albert, the president of of the	9	foundation.
10	nuclear security environmental business for Bechtel.	10	BY MR. RICHARDSON:
11	Q. Okay.	11	Q. Did you do you know about that?
12	A. He was the president.	12	A. So yes. Subsequent to the assessment
13	Q. And where was Richard Miller in that	13	that we did for V.C. Summer 2 and 3, there was a
14	hierarchy?		request to do some additional scheduling analysis.
15	A. Richard Miller reported to me as		We we did not do that work. And then subsequent
16	operations manager for the nuclear power business.		to that, we were engaged in the actual construction
17	Q. Thank you. Can you	1	of V.C. Summer 2 and 3, initially seconded to
18	MR. GILMORE: Ty, make sure you speak up a		Westinghouse, and then later in a direct contract
19	little bit, particularly since we have people on		with SCANA.
20	the phone.	20	Q. And that was in 2017?
21	THE WITNESS: Okay. Sorry.	21	A. That's correct.
22	BY MR. RICHARDSON:	22	
			Q. Is it fair to say that Bechtel has been
23	Q. What were the scopes of work that Bechtel		part of the V.C. Summer project retained by SCANA for
	, , , , , , , , , , , , , , , , , , , ,		almost ten years?
25	know?	25	MR. CHALLY: Object to form.
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	MR. GILMORE: Objection. Form.  BY MR. RICHARDSON:  Q. You can answer.  MR. CHALLY: Can we just go ahead and get an agreement on the record that an objection made by one is an objection for all?  MR. RICHARDSON: Sure. Absolutely.  THE WITNESS: The work that Bechtel had done for V.C. Summer 2 and 3, Bechtel worked for SCANA developing the combined operating license for for the plant. We had ongoing licensing support for SCANA at that time, both licensing and engineering, that supported the combined operating license. It was the work that we were doing for SCANA at the time  BY MR. RICHARDSON:  Q. And that started  A for V.C. Summer.  Q. Thank you. And that started in roughly 2009 or 2010?  A. I don't remember the exact date.  Q. But early on in the project?  A. Yeah, you the combined operating	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	MR. GILMORE: Objection. Form, lack of foundation.  THE WITNESS: We were employed from the time the license was was initially submitted to the NR you know, developed, submitted to the NRC through the termination of the project.  BY MR. RICHARDSON:  Q. Are you aware of any transmission work that Bechtel did for the project?  MR. GILMORE: Objection. Form.  THE WITNESS: I'm I'm not aware of any.  The the T&D work that Bechtel does, transmission and distribution work, is in another business line. It's actually in our infrastructure line.  We may have. I don't remember specifically. It would it would not have been under my purview.  BY MR. RICHARDSON:  Q. And in each of those areas of work or scopes of work that Bechtel did for the project, who who was the contact at Bechtel?

- 1 the development of the combined operating license, so
- 2 Steve Routh was engaged in that. Obviously I had
- 3 Dick Miller lead the -- the assessment, and Carl Rau
- 4 as the executive sponsor for the assessment. And
- 5 then John Atwell was the Bechtel lead that I had
- 6 engaged when we were supporting both Westinghouse and
- 7 SCANA with the construction work.
- Q. And all of those folks worked for you at
- 9 those -- at the times of that work done for
- 10 V.C. Summer, or reported to you?
- 11 A. I was only the president of Bechtel Power
- 12 Corporation during the assessment period and the
- 13 later construction period. I was actually working in
- 14 a different part of Bechtel, the defense part of
- 15 Bechtel, at the time of the COLA development.
- Q. And who at SCE&G or SCANA was the contact
- 17 for Bechtel in the assessment, 2015 assessment?
- 18 A. So Steve Byrne, the COO, was my primary
- 19 contact for the assessment.
- 20 Q. And for the request of the construction
- 21 milestone payment?
- 22 A. The construction work? That was also
- 23 Steve Byrne. He was my primary contact when I was
- 24 president of Bechtel Power Corp.
- 25 Q. For all --

### Page 21

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- 1 MR. GILMORE: I'll -- I'll object to the
- 2 form of the last question.
- 3 BY MR. RICHARDSON:
- Q. For all of the work that Bechtel did after
- $^{5}\,$  the -- starting in 2015 through the end of the
- 6 project?
- A. Starting in the assessment through the end
- 8 of the project, yes, Steve Byrne was my primary
- <sup>9</sup> interaction point.
- Q. When was your first contact by SCE&G for
- 11 the 2015 assessment?
- MR. GILMORE: Object to form.
- 13 THE WITNESS: The initial contact was
- through a Santee Cooper board member to our
- business unit president, Craig Albert. So it
- actually -- the initial contact came through a
- 17 higher channel in Bechtel.
- 18 BY MR. RICHARDSON:
- 10 DI MR. KICHARDSON.
- 19 Q. And where does Craig Albert fit in the
- 20 hierarchy at Bechtel?
- A. So Craig Albert was the president of
- 22 nuclear security, environmental. I was the
- 23 president -- I was the president of the nuclear power
- 24 portion of that business. He was responsible overall
- 25 for all NS&E.

- Page 22
- Q. And what happened after the Santee Cooper board member first contacted Craig Albert? How did
- 3 it progress?
- 4 A. So Craig Albert, you know, immediately
- 5 contacted me, because it was my business line, and --
- 6 and we put together a -- a package to prepare our
- 7 executives for an executive-level meeting.
- 8 So we did the research for -- for the
- 9 project, research on the project, on the current
- 10 status of the project that was available publicly,
- 11 and briefed them on possible interaction points that
- 12 Bechtel could have to help on the project. And
- 13 progressed ultimately into a CEO-level meeting. That
- 14 was the initial kickoff of the . . .
- Q. And all of what you just described was in
- 16 the first quarter of 2015 --
- 17 MR. CHALLY: Object to form.
- 18 BY MR. RICHARDSON:
  - 9 Q. -- wasn't it?
- 20 A. I don't remember the exact dates. But
- 21 it's -- it's in that time frame.
  - Q. It was -- it was clearly months before the
- 23 assessment even began, right?
  - A. That is correct.
- Q. Who else from either Santee Cooper or

# Page 23

- 1 SCE&G was involved in the early discussions?
- 2 A. Lonnie Carter, from -- from Santee Cooper.
- 3 Steve Byrne was engaged in some of those early
- 4 discussions. Michael Crosby, from Santee Cooper, was
- 5 also engaged in some of those early discussions.
- 6 That's some of the folks. I can't
- 7 necessarily remember all the attendees at the -- some
- 8 of those early CEO-level meetings off the top of my
- 9 head. I think they're documented as well as agendas.
  - Q. And Bechtel made a formal proposal to
- 11 SCE&G and SCANA to -- for an assessment?
- MR. CHALLY: Object to form.
  - THE WITNESS: Ultimately we did, yes.
- 14 BY MR. RICHARDSON:
- Q. And when did an outside attorney first get
- 16 involved?
- MR. GILMORE: Objection. Form.
- 18 Foundation.
- 19 MR. RICHARDSON: I apologize, but just --
- 20 because we probably won't have a chance to fix
  - it later, what -- what's the -- what's the
- objection to that question?
- MR. GILMORE: Vague. When did an outside
- 24 attorney first get involved?
  - MR. RICHARDSON: How else would I ask him?

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	Ty Tro		Page 20
1		1	counsel, versus for SCANA.
2	outside attorneys are you asking for? Bechtel's		BY MR. RICHARDSON:
3	outside attorneys	3	
4	MR. RICHARDSON: just more specific	4	<ul><li>Q. Right.</li><li>A. I think that's if that's what you're</li></ul>
5	question, all right.		asking, that's the only change I can think of that
6	-		
7	MR. GILMORE: Well, I've made my	6 7	was injected at that point.
	cojection, and		Q. And so the the attorney getting
8	MR. RICHARDSON: I know. I just want to	8	involved did not change the assessment itself, who
9	be able to fix it if it's actually a	9	was going to be done?
	MR. GILMORE: Sure.	10	A. Yeah.
1	MR. RICHARDSON: a problem with the	11	MR. CHALLY: Object to form.
2	form.	12	THE WITNESS: That's that's a correct
3	MR. GILMORE: Sure.	13	statement. We did not change the the scop
4	MR. RICHARDSON: Okay.	14	of the assessment nor the approach to the
5		15	assessment. It was just words in the contract,
6	Q. When did you first when was an attorney	16	in the
7	<b>3</b>	17	BY MR. RICHARDSON:
	assessment?	18	Q. Bechtel just agreed to use the attorney's
9	MR. GILMORE: Same objection.	19	language in the contract?
0	THE WITNESS: It was the after the	20	MR. CHALLY: Object to form.
1	development of the scope document, which was	21	MR. GILMORE: Objection. Form.
2	primarily done back and forth between me and my	22	Foundation.
3	team and Steve Byrne and the and the SCANA	23	THE WITNESS: It was the the contract
4		24	that we ultimately signed.
5	project, was sometime between the point that we	25	
_	Page 25		Page 2
1	, , , , , , , , , , , , , , , , , , , ,		BY MR. RICHARDSON:
2	. 3	2	Q. And everything else about the assessment
	BY MR. RICHARDSON:	l	stayed the same that was had been agreed to before
4	Q. And who was that attorney?		his involvement?
5	A. It was outside counsel for SCANA.	5	MR. CHALLY: Object to form.
6	Q. George Wenick?	6	THE WITNESS: The scope and the approach
7	A. Yes, George Wenick was the	7	did not change. I think I've said that a couple
8	Q. Okay. And do you know why George Wenick	8	times, but yeah, that's it did not change as
9	got involved after the scope of the project had been	9	a result of that engagement.
0		10	BY MR. RICHARDSON:
1	A. I don't know specifically why SCANA had us	11	Q. I'm not trying to harass you. As you
2	work through them.	12	might imagine, that's a pretty important point in
3	Q. And did the George Wenick becoming	13	some of the lawyering in this case. That's the only
4	involved at that point change the purpose for the	14	reason I repeated it in a slightly different way.
5	assessment?	15	Are you aware that someone called that
6	MR. GILMORE: Objection to form.	16	contract developed by the outside lawyer as an
7	Foundation.	17	attorney-directed vehicle?
8	THE WITNESS: Didn't structurally change	18	MR. CHALLY: Object to form.
9	the scope or the approach to the assessment. ${\rm I}$	19	THE WITNESS: I I don't remember that
0	mean, I guess that's I'm not sure exactly	20	statement.
1	what you're asking. It didn't change what we	21	BY MR. RICHARDSON:
_	assessed or the way we did it. I think, when	22	Q. What was your understanding of why Bechte
2	the if I remember correctly, when the when	23	was asked to do an assessment?
12 13 14		24	MR. CHALLY: Object to form.

- 1 Steve Byrne and in the previous CEO meeting,
- 2 there was some concern on the trajectory of the
- 3 project. There had been to this point several
- 4 changes in both cost and schedule and that SCANA
- 5 and Santee Cooper were looking for an
- 6 independent assessment of -- of what was going
- 7 on on the project, what -- some recommendations
- 8 on what might be done to improve the trajectory
- 9 of the project. That was the discussions
- 10 leading up to the -- to the scoping of the
- 11 assessment.
- 12 BY MR. RICHARDSON:
- 13 O. And who was Bechtel's client for the
- 14 assessment?
- A. By contract, our client for the assessment 15 16 was their outside counsel.
- 17 Q. And who did you consider the -- Bechtel's 18 client?
- 19 A. SCANA and Santee Cooper continued to have
- 20 Steve Byrne as my direct interface on the technical
- 21 part of the contract, so I continued to interface
- 22 with Steve Byrne.
- 23 Q. And it's fair to say Bechtel continued to
- 24 consider they were working for the owners of the
- project?

3

## Page 29

- 1 MR. CHALLY: Object to form.
- 2 THE WITNESS: They -- they established
  - SCANA, and Santee Cooper established technical
- 4 counterparts, and we followed that -- that
- 5 approach and continued to engage with those
- technical counterparts during the performance of
- the work.
- BY MR. RICHARDSON:
- Q. And is it normal for Bechtel to sign a 10 service agreement with a law firm instead of the
- 11 client or owner?
- 12 MR. GILMORE: Objection. Form.
- 13 Foundation.
- 14 THE WITNESS: I don't know that in
- 15 36 years there was any such thing as a normal
- 16 contract.

17

18

- Yeah, we signed contracts sometimes with external entities, sometimes with the actual --
- 19 you know, end customer themselves. I couldn't
- 20
- quote you the number of times either way, but
- 21 the contracts, as you can imagine, are quite
- 22 varied in this work.
- 23 BY MR. RICHARDSON:
- 24 Q. And for this type of assessment, had you
- 25 ever signed a service agreement with a law firm?

- Page 30
- A. I don't remember signing one with a law
- 2 firm.
- O. Before or since?
- 4 A. From my experience, I don't remember doing
- 5 one.
- 6 Q. From Bechtel's view, was there a benefit
- 7 to having the service agreement with the law firm
- instead of the owners?
- 9 MR. GILMORE: Objection. Form.
- 10 THE WITNESS: It didn't change the way we
- 11 worked. There was no benefit or harm as a
- 12 result of that from a day-to-day operational
- 13 standpoint.

19

- 14 BY MR. RICHARDSON:
- 15 Q. And we're going to talk about the
- 16 distribution of the report later. And so it did have
- 17 an effect on the work?
- 18 MR. GILMORE: Objection. Form.
  - I'm sorry. Did you say it did or didn't?
- 20 BY MR. RICHARDSON:
- 21 Q. I'm asking if he agrees that it -- signing
- 22 the agreement with the law firm ended up having an
- 23 effect on the -- not on the work, but on the report
- 24 and its distribution. Is that right?
- 25 A. Ultimately, they ended up directing us

Page 31

- 1 on -- on the final report and the distribution.
- 2 Q. Was there a deadline for completing the 3 assessment?
- 4 A. There were -- there was a framework for
- 5 completion of the assessment from a -- from a time
- 6 standpoint. I don't remember what the date was,
- but -- off the top of my head.
- Q. Do you remember there being a delay in
- 9 that, or not completing it within the framework of
- 10 the expected time?
- 11 A. I do remember that there was a delay in a
- 12 front-end start of it, primarily driven out of the
- 13 finalizing of the agreement and then getting the
- 14 documentation and information required to start the
- 15 assessment, did have some effect on the assessment.
- 16 But in general, the assessment was done in about the
- 17 same time frame that we anticipated.
- 18 Q. Do you know who made the payments for the
- 19 Bechtel work?

24

Page: 10 (28 - 31)

- 20 A. I don't remember that one.
- 21 Q. Do you know how much Bechtel was paid?
- 22 MR. CHALLY: Object to form.
- 23 THE WITNESS: I think it was --
  - MR. CHALLY: Just for the record, you mean
- 25 for the assessment?

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Page 32

- 1 MR. RICHARDSON: I'm sorry, what?
- 2 MR. CHALLY: You just -- so the record is
- 3 clear, do you mean for the assessment?
- 4 MR. RICHARDSON: What did I say?
- 5 MR. CHALLY: You said, "Do you know how
- 6 much Bechtel was paid?"
- BY MR. RICHARDSON: 7

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2

- 8 Q. Right, for the assessment. I'm just
- talking about the assessment. Thank you.
  - A. I think it was a million.
    - Q. And do you know when it was paid in full?
- 12 A. It was paid in full when we reached final
- 13 agreement and delivered the -- the final reports. I
- think it was -- and this is from memory -- I think it
- was around February, March of the following year. 15
- 16 Q. Let's talk about the list of work product
- 17 that was shared with the -- with the client. If you
- 18 don't mind, I'll tell you what I believe there to
- 19 be -- there to be, and you just confirm whether you
- 20 know it or not: That there was an initial October
- draft report, undated, that was shared with Michael
- 22 Crosby at Santee Cooper. Are you aware of that?
- 23 A. Yes, I am.
- 24 Q. Okay. And then there was an actual
- presentation, that was I believe a PowerPoint, on

### Page 33

- 1 October 22nd to the executives of the owners?
  - A. That is correct.
- Q. And then there was a November 9th draft 3
- report shared with Michael Crosby, if you remember.
  - A. I don't -- I don't exactly remember that.
- 6 I mean, I remember that we submitted a draft report
- 7 to the customer ultimately as -- as our final work
- product, ready for any final comments by them.
- 9 Q. Right.
- A. We were complete, the assessment. 10
- 11 Q. Right.
- A. The assessment was complete. The report 12
- was complete. We submit as -- typically as a draft,
- 14 until we have customer comments on the report.
- 15 Q. So on November 12th, there's a -- the
- draft that you're talking about goes to the -- a 16
- number of customers -- people involved with the 17
- 18 client?
- MR. CHALLY: Object to form. 19
- 20 BY MR. RICHARDSON:
- 21 Q. And then on February the 5th, there was a
- final report, Project Assessment Report. Do you
- 23 remember that?
- 24 MR. CHALLY: Object to form.
- THE WITNESS: Yes, in February the report 25

- 1 actually by this time had become two reports.
- 2 And yes, that was the -- then transmitted as
- 3 the -- together, as the final report.
- 4 BY MR. RICHARDSON:
  - Q. And the two reports were the Project
- 6 Assessment Report and the Schedule Assessment Report?
  - A. That's correct.
    - Q. And you were involved in the finalization
- 9 of each of those presentations or reports?
- 10 A. Yeah, I was a reviewer for the report,
- 11 both in its draft and its final form.
- Q. And as you've said already, that 12
- 13 Mr. Miller was the person you assigned to lead the
- 14 assessment team and would have been primarily
- 15 responsible for ensuring that you got a -- a draft or
- 16 review that would be ready to go after that review to
- 17 the client?

19

- 18 A. That's correct.
  - Q. Let's talk -- let's go back and talk a
- 20 little bit about what you mentioned, the delays early
- on in the assessment. You experienced some
- 22 difficulty getting access to documents that were
- 23 needed for the assessment?
- 24 A. That's correct. That was documents from
- 25 the consortium that would -- that we would need in

Page 35

Page 34

- 1 order to do the analysis.
- 2 Q. And are you familiar with who was trying
- to work through those issues?
  - A. I mean, Dick, as our lead of the
- 5 assessment, was the primary interface; but I did
- 6 engage Steve Byrne several times during this period,
- 7 urging that they engage and -- and ensure that we
- 8 have this data, because starting the team without
- 9 having the data to analyze would -- would not -- not
- 10 be a good value for them.
- 11 Q. And it was a big enough problem that the
- 12 team couldn't handle it. It had to be not only at
- 13 your level, but also Mr. Albert had to get involved,
- 14 because of these access-to-information problems in
- 15 the early part of the assessment?
  - A. It did ultimately get raised to the CEO
- 17 level. That's correct.
- Q. And were -- you've talked about data and 18
- 19 documents, but were there also problems with access
- 20 to the site itself?
- 21 A. In general, it was not a site access
- 22 issue, but it was access to documentation and things
- 23 like that. It was primarily that. SCANA gave us
- 24 access to the site almost immediately. They gave us
- 25 office space to work out of for the assessment,

16

- 1 badging process, et cetera.
- So -- so access to the site, I would not 3 view as a -- as a major issue. It was really getting 4 the data that we would need to start building the 5 analysis.
- Q. And did you eventually get all the data 7 and documents that you needed for the assessment?
- A. We ultimately got everything we needed to 9 do the assessment we performed.
- 10 Q. And how about access to interviews with individuals that were working on the project? Did 12 you have any trouble there?
- 13 A. I don't remember specific issues with it. 14 In general, we ultimately got access to everybody that we needed to talk to as part of the -- or 15
- interview as part of the assessment. I don't 16 remember a specific hard spot. 17
- 18 Q. And when you were -- Bechtel folks were 19 accessing the site, were they escorted, or were they 20 able to roam freely?
- 21 A. No, our -- our team was badged and were 22 able to, you know, go to meetings with the consortium 23 and -- and engage directly with them.
- 24 Q. Did you -- did the folks at Bechtel doing the assessment complain about not being welcomed by 25

- Page 38
  - A. Yeah. We had access -- we ultimately had 2 access to the people and the data that we needed to
  - 3 complete the assessment that we did.
  - 4 Q. And would you be aware of all the 5 individuals on site that were interviewed or were sought to be interviewed?
    - MR. CHALLY: Object to form.
  - 8 THE WITNESS: If you're asking me if I
  - 9 could rattle off the names, the answer would be
  - 10

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- 11 BY MR. RICHARDSON:
- 12 Q. Or if you could recognize one that I might 13 be interested in asking.
- 14 A. I might recognize some of them, because I 15 in general was there at the site every week or so to 16 -- I would engage with Steve, or Michael Crosby, and 17 with the team, to make sure that they had everything
- 18 that they needed, so I may remember some of the 19 names.
- 20 Q. So during the assessment you were fully 21 engaged, not as a member of the team, but as the 22 supervisor, essentially, of the team?
- 23 A. Yeah. I was engaged primarily interfacing 24 with the customer, to make sure, you know, I 25 understood their view of our -- of -- of what we were

Page 37

- 1 SCE&G or SCANA? 2 MR. CHALLY: Object to the form.
- 3 THE WITNESS: Oh, I -- not -- not that I
- 4 remember. I don't remember anybody saying,
- 5 "Wow, they don't want us here." I mean, in
- 6 general, even the consortium was very open with
- 7 us, where they could be. 8
  - Our -- some of the members of our team had, you know, longstanding relationships with
- 10 some of the -- their SCANA counterparts.
- 11 Steve Routh, who was our licensing lead, was
- 12 part of the team and had very close
- 13 relationships with the folks on the SCANA side,
- 14 and that helped to -- to get the team up and
- 15 running pretty quickly.
- 16 BY MR. RICHARDSON:

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- 17 Q. Were there any parameters or restrictions placed on Bechtel communicating with the consortium? 18
- 19 MR. CHALLY: Object to form.
- THE WITNESS: I don't remember specific 20
- 21 limitations. I really don't. I . . .
- 22 BY MR. RICHARDSON:
- 23 Q. None that --
- A. None that stick out in my memory, yeah. 24
- Q. Or that affected the assessment? 25

Page 39

- 1 doing and -- and make sure there wasn't, you know,
- 2 any issues coming out of relationships or access and
- 3 things like that. It was just -- just good business
- 4 to keep connected with them.
- Q. Do you know or remember talking to Ken
- 6 Browne?
  - A. I don't remember speaking to Ken Browne.
- 8 Do you know about the Office of Regulatory
- 9 Staff?
- 10 Α. Yes. I mean, I know the -- I know the
- 11 name.
- 12 Q. Were -- were they involved at all in the
- 13 assessment?
- 14 MR. CHALLY: Object to form.
- 15 THE WITNESS: I don't remember that they
- 16 got engaged at all in the assessment.
- 17 BY MR. RICHARDSON:
- Q. Were you aware that ORS had monitors on 18
- 19 the site?
- 20 A. Yes.
- 21 Q. Did you all -- did you know who they were?
- 22 A. I might have met them once. I think they
- 23 were actually -- a couple of them might have been in
- 24 the same building that SCANA had our office space in.
- 25 I -- I couldn't name them for you, but I might have

#### Page 40 Page 42 1 met them while I was there one of the times. Q. -- simply to talk to them about the Q. Did Bechtel talk to them for the <sup>2</sup> project. 3 assessment? Then you had an agreement in early August, 4 MR. CHALLY: Object to form. 4 you know, with the services agreement that had 5 confidentiality pieces. THE WITNESS: I don't remember that we 6 talked to them for the assessment. We were 6 A. Uh-huh. 7 7 primarily focused on engaging with the Q. And then ultimately, you had a pretty 8 consortium and the SCANA and Santee Cooper strong message from the client not to share the 9 oversight team of the work. 9 report except in a very narrow path. 10 10 Our focus was looking at the work, So that's what I'm asking: If there were 11 understanding what work was left to go and what 11 other things in addition to those that the client 12 the issues were on the site, being able to wanted to be sure to restrict how information was 13 deliver that work. 13 used or reported --14 BY MR. RICHARDSON: 14 MR. CHALLY: I'll --15 Q. How did you learn about ORS? BY MR. RICHARDSON: 15 16 A. I've worked in this industry for a long 16 O. -- from the assessment. time and -- and you know, have engaged with, you MR. CHALLY: -- object -- object to the 17 17 know, with SCANA also. So I think Steve may have 18 form and the predicate that preceded that introduced me to them. 19 question. 20 Q. But you don't remember? 20 THE WITNESS: I mean, it is -- the way we 21 21 do this is we establish a set of access I don't remember specifically. 22 Q. Did you ever hear that information should 22 protocols based on the requirements of the 23 be withheld from ORS? 23 customer and set up a data vault, basically, 24 24 A. I don't remember -that -- that holds this material, and then limit 25 25 MR. CHALLY: Object to form. access to those folks who are, you know, bound Page 41 Page 43 THE WITNESS: -- any statement like that by the NDA, so that we -- we keep control of, 1 1 ever made. 2 2 you know, sensitive customer information. BY MR. RICHARDSON: 3 It is very common. It is the way you 3 Q. Do you remember -- hear any information 4 operate in this type of an environment, where that it -- have any discussions that information 5 there is sensitive information that may end up should be shared with ORS? 6 being accessed by the team. MR. CHALLY: Object to form. 7 So we had a set of standard protocols in 8 THE WITNESS: I never had -- was engaged 8 place. We had limited access to the data set 9 9 in a discussion like that with a customer or that was limited to those folks who were bound 10 with my team. 10 by the NDA and maintained that throughout the 11 BY MR. RICHARDSON: 11 entire assessment. And that's what we did. 12 Q. What were the concerns of the client in 12 BY MR. RICHARDSON: 13 how information during the assessment was collected? 13 Q. No -- no question from your all's 14 MR. CHALLY: Object to form. perspective. I'm asking, how about from the owners' 15 BY MR. RICHARDSON: 15 perspective? They set up a reading room, for 16 Q. Kept confidential, for example? 16 example, that you could access but couldn't download 17 or print from? 17 MR. CHALLY: Same objection. THE WITNESS: I'm not sure I understand A. That's correct. And again, that's not 18 18 19 your question. Are you talking about the -- the 19 unusual when you're doing this type of assessment, data given us as part of -- of the assessment? 20 that in some cases you have read-only access to some 20 21 BY MR. RICHARDSON: 21 documents. So not -- not unusual that we would have 22 Q. For example, early on -- let's call it May 22 a reading room or a -- a sandbox that you would be 23 or June -- you all signed an NDA, a nondisclosure 23 able to go in and access but not download certain 24 agreement --24 data. 25 25 The data that was critical to the A. That's correct.

Page: 13 (40 - 43)

#### Page 44 Page 46 1 assessment was provided in -- in -- many times in 1 MR. CHALLY: Object to form. 2 electronic format that allowed us to manipulate and 2 MR. GILMORE: Object to form. 3 analyze the data, so -- but that tended to be 3 THE WITNESS: I mean, not really. I mean, 4 different information than that information that was 4 I -- we -- we did the assessment they asked us 5 just accessible in a -- in the reading room or in 5 to do, submitted it in the way they asked us to 6 that -- in that reading data. 6 submit it; and what they did with it after that, 7 7 Q. Were you all familiar with the Base Load I really didn't get engaged in at all. Review Act, the South Carolina statutory scheme under 8 BY MR. RICHARDSON: 9 which the plant was being financed? Q. The steps that Bechtel took to complete 10 A. I have some light understanding of it. I 10 the 2015 assessment, are they -- are those fairly was not engaged deeply in that -- in that at all, standard, that you would have used in other -- other 12 **so...** 12 assessments and other projects? 13 Q. It wasn't part of the assessment? MR. CHALLY: Object to form. 13 14 A. No. We were assessing the -- the work, 14 MR. GILMORE: Same objection. the to-go work issue, performance issues on site, and THE WITNESS: Yes. I mean, in general, 15 15 looking at where we could recommend improvements. 16 when you're doing this type of assessment, there 16 17 Q. Were you aware of the reporting 17 is a standard format or protocol that you --18 requirements under the Base Load Review Act to ORS 18 that you follow. and the Commission? 19 So -- so yes, very similar. They're all a 20 MR. CHALLY: Object to form. 20 little bit unique, but, you know, in many cases 21 THE WITNESS: I'm -- I'm not aware of 21 they're -- they're similar. 22 them. 22 BY MR. RICHARDSON: 23 23 BY MR. RICHARDSON: Q. We'll look at these in a minute, but I 24 Q. Did -- did you all look at quarterly 24 wanted to ask, did you -- other than in the report reports that had been filed either with ORS or the 25 25 and -- and the presentations that we talked about, Page 45 Page 47 1 Commission? 1 did you have conversations with the owners that the A. For the assessment, no. The assessment 2 information on the schedule and the completion dates 2 3 primarily focused on the outputs from the consortium 3 being provided them by the consortium were -- were 4 to SCANA and Santee Cooper, so -- as well as internal 4 wrong? 5 documents they -- they used to measure their own 5 MR. CHALLY: Object to form. performance. 6 THE WITNESS: Beyond the work products, we 7 Q. Did you know at the time that the -- that 7 had at least weekly meetings with the customer Bechtel's assessment was not reported in any way? 8 that -- at which we went over every part of the 9 9 MR. CHALLY: Object to form. assessment and where we stood, some of the 10 10 MR. GILMORE: Object to form. early, early things we were seeing. Because our 11 THE WITNESS: No. I mean, there was -- I 11 intent was that by the time we issued the final 12 didn't have visibility to that, whether -- what 12 report, that there were no surprises; that we 13 SCANA or Santee Cooper did with it. 13 had brought the customer along, you know, all 14 BY MR. RICHARDSON: 14 along the way, so that -- so they -- they didn't 15 15 Q. Have you learned since then that it was have, you know, shock and awe at the -- at the 16 not disclosed until late 2017? 16 last -- at the last minute. MR. CHALLY: Object to form. 17 17 So -- so we did follow that process and 18 MR. GILMORE: Objection. 18 had, as I said, at least weekly updates with --19 THE WITNESS: I read the newspapers, if 19 with -- where there tended to be, you know, 20 10 to 15 people that would attend from, you 20 that's what you're asking. 21 BY MR. RICHARDSON: 21 know, SCANA and Santee Cooper. And we would 22 Q. And when you read the newspapers and --22 literally go through each -- each piece. 23 and learned that the Bechtel assessment report hadn't 23 And -- and so there were very early 24 been publicly disclosed until late 2017, did you have 24 indications that the schedule and cost were in

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Page: 14 (44 - 47)

jeopardy.

25 any reaction?

#### Page 48 Page 50 1 BY MR. RICHARDSON: 1 weekly updates. It was -- it tended to be very much 2 Q. And how about that specific part that 2 a -- a one-way communication, where -- where the 3 the -- that the information in the schedule and the 3 customer was in receiving mode, and we were, you 4 cost being provided by the consortium to the owners 4 know, walking them through where we were with the 5 analysis. 5 was wrong? 6 MR. CHALLY: Object to form. 6 It was not a -- really a forum for debate, 7 7 if that's -- if that's the question you're asking. THE WITNESS: I don't remember 8 specifically how it was communicated. I mean, I 8 So in general, there wouldn't have been pushback. 9 generally wasn't at those meetings. We would --9 I'm not aware of any that there was in any of 10 we would tend to communicate what we believed it 10 those --11 to be, so we would have communicated what --11 Q. Okay. 12 12 what our analysis was showing. A. -- updates. 13 BY MR. RICHARDSON: 13 Q. Was it apparent that SCE&G already knew Q. And your analysis was showing that the 14 14 there were problems, significant problems with the schedule and cost information provided by the 15 15 schedule? consortium was wrong? 16 MR. CHALLY: Object to form. 16 17 17 MR. CHALLY: Object to form. THE WITNESS: In the interview process, we 18 THE WITNESS: Our analysis, yes, it was 18 certainly -- it certainly came through that the 19 showing that the schedule, specifically the 19 SCE&G and -- and Santee Cooper oversight folks 20 schedule which would then drive, you know, the 20 knew that -- where there were some considerable 21 effort was -- would move out considerably from 21 hard spots in the schedule. 22 22 BY MR. RICHARDSON: where they were currently reporting. 23 23 BY MR. RICHARDSON: Q. And what do you mean when you say 24 24 Q. And in light of not wanting to surprise "considerable hard spots in the schedule"? the client at the end, I mean, was it apparent in 25 A. There were issues that the consortium were 25 Page 49 Page 51 1 these weekly meetings that SCE&G already knew the 1 tracking that were not reflected in the schedule. So schedule was wrong? 2 2 the schedule that was being provided would exclude 3 MR. CHALLY: Object to form. 3 these -- the evaluation of these impacts ultimately 4 MR. GILMORE: Same objection. 4 on the schedule, because they were still being 5 THE WITNESS: As I said, I mean, we analyzed. 5 6 communicated our progress as we went along, 6 Q. And what were some of those impacts on the 7 so -- so we would not have left our findings go 7 schedule that were being excluded? 8 uncommunicated. And I think, if you have read 8 MR. CHALLY: Object to form. 9 9 THE WITNESS: I don't remember the report, you would see that the minutes and 10 10 the, you know, agendas from those weekly -- from specifically the issues --11 those weekly meetings were included as part of 11 BY MR. RICHARDSON: 12 the -- part of the report. So you could see the 12 Q. Risk probabilities? 13 subjects, and you could see -- see what was 13 A. -- I really don't. 14 being discussed. 14 MR. GILMORE: Objection. Form. 15 BY MR. RICHARDSON: 15 MR. CHALLY: Same. 16 Q. Right. And I'm asking about, you know, 16 THE WITNESS: I don't remember what the pushback or the -- or the what was -- was there 17 17 specifically they were. I apologize. surprise or disagreement from SCE&G when you're 18 BY MR. RICHARDSON: 18 19 Q. No problem. And did SCE&G or -- or Santee 19 giving them your all's findings? 20 MR. CHALLY: Object to form. 20 Cooper folks in those interviews ever give an 21 THE WITNESS: Did you mean in the weekly explanation of why the schedules being provided were 22 progress updates? excluding some of those impacts? 23 BY MR. RICHARDSON: 23 MR. CHALLY: Object to form. 24 Q. Yes. 24 THE WITNESS: I was not in those 25 25 interviews, so I -- I only saw the output, if A. In general, we didn't get pushback in the

Page: 15 (48 - 51)

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Page: 16 (52 - 55)

Page 52

1 you will, from the -- that was aggregated from 2 the interviews. Wasn't in them, so I really

couldn't answer that.

4 BY MR. RICHARDSON:

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- 5 Q. And in your conversations with Steve Byrne or anyone else at the -- at the owners, did you have discussions about that -- that issue?
  - A. Which -- the issue on the . . .
- Q. The schedule being provided on the project 10 that you were assessing had issues and impacts that were being excluded that -- that affected the schedule?

13 MR. CHALLY: Object to form.

THE WITNESS: He and I did have -- I mean, in my, you know, biweekly connections with him, we did talk about the -- the -- some of the things that we were seeing in the -- in the data that was inconsistent. And so we did specifically talk about, you know, schedule.

20 BY MR. RICHARDSON:

21 Q. And what did Steve Byrne tell you about 22 the schedule?

23 A. Our -- our meetings, again, tended to be 24 more updates of where things were going, and me asking for his input, if he thought we needed to look

Page 53

1 more in an area or get feedback from him on what 2 our -- how our team was doing. So I don't remember 3 any specific debates on the schedule, if you will, with him.

5 I know -- I do remember one specific 6 discussion where I brought up that the assumed performance by the consortium on the to-go work was 8 significantly more aggressive than what they were 9 actually seeing in the current performance. So there 10 was a -- you know, a stark difference in what it 11 would take to perform on the to-go versus what they 12 were actually seeing in the performance, both 13 previously and at the time we were doing the 14 assessment, kind of contemporary with the assessment.

15 Q. So there's no question, in those meetings 16 during the assessment, you talked with Steve Byrne 17 about Bechtel doing a schedule assessment?

MR. CHALLY: Object to form.

THE WITNESS: Every single week we went through the -- and you can see it in all the attachments to the -- to the main assessment report, that every week we talked about where we were in analyzing the schedule, because analyzing the schedule was needed to even do --

to -- to feed as an underpinning either the

Page 54

foundation or the actual fabric that holds together the rest of the assessment.

Part of understanding the trajectory of where the project was going is understanding the -- the schedule. And -- and understanding the schedule drives your view of, you know, resource curves and, you know, performance in specific areas, performance to date versus performance to go, and what that might -- that might look like.

So yes, we talked about it every single week, with customer, in those weekly update meetings, every week, and listed them out. You could go and look at the document today, and you could see where we were on each part of the analysis, the schedule being a big part of it.

17 BY MR. RICHARDSON:

18 Q. And it greatly affected the cost to 19 completion?

20 MR. CHALLY: Object to form.

21 THE WITNESS: Yes. The schedule -- the 22 to-go schedule directly affects the cost to go.

23 BY MR. RICHARDSON:

24 Q. And in all those discussions during the 25 assessment, neither Steve Byrne nor anyone with the

Page 55

1 owners ever told you to not do a schedule assessment, 2 did they?

3 MR. CHALLY: Object to form.

THE WITNESS: I don't remember anyone telling us to stop evaluating the schedule or to not do an evaluation of the schedule. It was part of doing the assessment. That was in the scope.

9 BY MR. RICHARDSON:

10 Q. And SCE&G did not tell you to stop doing 11 the schedule assessment, did they?

12 A. Not -- not that I remember.

Q. And given how the assessment proceeded and 14 the report ultimately was issued, it's clear to you, 15 even today, that SCE&G didn't tell you not to do a 16 schedule assessment, isn't it?

17 MR. CHALLY: Object to form.

THE WITNESS: That's correct. 18

19 BY MR. RICHARDSON:

20 Q. Did the assessment find that workers were 21 engaged and motivated on the -- this project?

A. No. At the time, the morale was, as I 23 remember, not good on the project, both from a worker 24 standpoint as well as the leadership -- leadership on 25 the project.

#### Ty Troutman Page 56 Page 58 Q. And we know there was some concern about A. I don't remember a specific conversation, project management as well by the SCE&G leadership? 2 although we probably did talk about it. But I don't remember any specifics. A. That's correct. Q. One of those was about having an owners' Q. And do you know if SCE&G ever hired an engineer. Do you remember that? 5 owners' engineer on this project? 5 6 MR. CHALLY: Object to form. 6 A. I don't know. I don't know if they did. Q. Do you remember that the -- from the draft 7 THE WITNESS: I -- I do remember that 7 report to the final report, the schedule assessment 8 ultimately we recommended to them that they have 9 was removed; do you remember how Bechtel learned that a -- have an independent oversight organization 10 SCE&G wanted the schedule assessment removed from the 10 that -- that would be practitioners. So like an 11 owners' engineer. 11 final report? 12 BY MR. RICHARDSON: 12 MR. CHALLY: Object to form. 13 Q. And that's good project management for a 13 THE WITNESS: What I remember from that is nuclear construction plant, isn't it? Steve Byrne gave me a heads-up call that said, 14 14 15 MR. CHALLY: Same objection. 15 you know, that there were going to be 16 THE WITNESS: In my experience, projects significant comments on the report. He also 16 17 at this scale often have independent owners' shared with me that he was disappointed that --17 18 engineer working on the owners' behalf as part 18 that some of our language in the report was hard 19 of the oversight. 19 on SCANA in the performance of their oversight 20 BY MR. RICHARDSON: 20 role. 21 Q. And particularly when there have been 21 Subsequent to that phone call, I was 22 22 provided the markup. And the markup was not years of disputes and issues between the owner and 23 about splitting the report. It just blacked out 23 consortium, right? As there was in this case? 24 24 the sections that the customer did not want in MR. CHALLY: Object to form. 25 25 the report. THE WITNESS: Could you ask the question Page 57 Page 59 again? 1 BY MR. RICHARDSON: 1 2 BY MR. RICHARDSON: Q. And for the most part, that was the Q. Sure. You said that in your experience schedule assessment? 4 in -- projects on this scale often have an MR. CHALLY: Object to form. 5 independent owners' engineer working on their behalf. 5 THE WITNESS: Yes. 6 And I was asking, in this project, given the years of 6 BY MR. RICHARDSON: disputes and -- and discord between the owners and 7 Q. And when you say "blacked out," you're 8 the consortium, it would be even more important to talking about electronically squared-off blocks that 9 have that part of -- of project management were superimposed on the draft report so that you 10 improvement, wouldn't it? 10 could not read those sections? 11 A. If you're asking my opinion, which is what 11 A. Yes. A black box filled in over top of 12 I gather from your question, yes, I think that could 12 the report. 13 strengthen the need. 13 I had never seen comments on a report that 14 Q. And in this case, it did strengthen the looked like that. I didn't consider that comments. 15 need for Bechtel's recommendation? 15 That's -- that's redaction. 16 MR. CHALLY: Object to form. 16 Q. That was my next question: Those are --BY MR. RICHARDSON: are those comments? 17 17 Q. Right? 18 Were there any other comments that -- that 18 A. Yes. 19 19 accompanied the redactions requested by the SCE&G? Q. Do you know why it was not done in this 20 A. No other comments accompanied the 20 21 project? 21 blacked-out report.

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Page: 17 (56 - 59)

Q. Did you ever have a conversation with 24 Steve Byrne in which he said something about owners'

A. I do not.

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25 engineer?

Q. Did you have another conversation with

23 Steve Byrne after you received the marked-up version?

Tell me about that conversation.

- A. In that conversation, I -- what I remember of it, you know, it was, you know, went sort of like,
- 3 you know, these aren't comments. Comments is a box
- 4 in the margin with a couple words that says, you
- 5 know, "I recommend you reword this," or "I provide
- 6 this feedback."
- 7 It was -- call it what it was. It was me
- $\ensuremath{\mathtt{8}}$  calling him and saying, "What's going on? This is
- 9 not a markup."

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- Q. And what did he say?
- 11 A. There wasn't a lot of conversation. He
- 12 reinforced with me again that they were not happy
- 13 with -- with the way we described, because -- other
- 14 things were blacked out, is the way we described
- 15 SCANA's oversight.
- And I don't remember exactly what he said
- $\,$  17  $\,$  about the schedule, but that generally he was, you
- 18 know -- that's -- that -- how can you make these
- 19 schedule -- how can you reach these schedule
- 20 conclusions with the work that you've done in only
- 21 eight to ten weeks?
- 22 It was not a long conversation. I refused
- 23 to take it out of the report.
- Q. And those conversations were in and around
- 25 Thanksgiving?

- Page 61
- A. Yeah. I don't remember exactly the date.
- 2 It was -- it would have been, you know, the one was
- 3 prior to the blackout report coming over, and one
- 4 was, you know, just subsequent to it.
- 5 I don't remember the actual dates. I'm
- 6 betting it was maybe right after Thanksgiving, that
- 7 last conversation that he and I had.
- 8 Q. And is it fair to say you disagreed his
- 9 questioning how Bechtel could reach the conclusions
- 10 in the schedule assessment with the work it did?
  - A. Yes. I disagreed with it.
- 12 Q. Were there any other conversations about
- 13 the markup or redactions that were sent by SCANA?
- A. That is the only conversation I can
- 15 remember having about it at that time, you know, in
- 16 that time frame.

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- 17 Q. And then we know, you know, it doesn't get
- 18 issued until February. This is November 25th or so.
- 19 Was -- do you know what -- tell us -- tell us what
- 20 communications happened that caused that delay, or
- 21 that would explain that delay?
- A. Any direct communications on the work
- 23 product in that period were handled through counsel.
- Q. And do you -- can you identify those
- 25 counsel? Wenick ---

- A. I mean, George Wenick was the --
- Q. And who for Bechtel?
- 3 A. Martyn Daw.
- 4 Q. And tell me about Martyn Daw.
- 5 A. Martyn is our inside counsel for NS&E, for

Page 62

- 6 the business line.
- 7 Q. He was essentially Craig Albert's general
- 8 counsel?

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- 9 A. Correct. He was -- and he was assigned to
- 10 this -- to this -- this work was assigned to him,
- 11 from a counsel standpoint.
- 12 Q. And you worked with Martyn, too, if you
- 13 needed something from legal on the project?
  - A. That's correct, yeah.
- Q. And who would have been -- well, you said
- 16 you refused to remove the schedule assessment from
- 17 the report altogether, as the client had asked?
  - MR. CHALLY: Object to form.
    - THE WITNESS: Yes, that's what I -- I
- said. I said I would not take that out of the
- 21 report, that it -- that the report would not --
- that the schedule assessment gives the entire
- assessment context, and that I was unwilling
- abbedoment context, and that I was anything
- 24 to -- to remove that part of the assessment.

Page 63

- 1 BY MR. RICHARDSON:
- 2 Q. And were there any discussions about SCE&G
- 3 not wanting a report at all?
- 4 MR. GILMORE: Discussions with -- outside
  - of Bechtel?
- 6 MR. RICHARDSON: Yes.
- 7 BY MR. RICHARDSON:
- 8 Q. Did you learn that SCE&G did not want a
- 9 report? Written report?
  - A. I --
- MR. GILMORE: I'll give a limiting
- instruction to the witness. With respect to
- communications you had with Mr. Daw, don't
- disclose those. They would be protected by the
- 15 attorney-client privilege.
- 16 THE WITNESS: I -- in my conversations
- with Steve Byrne, there was some discussion
- about them maybe not wanting a report at all.
- 19 BY MR. RICHARDSON:
- Q. And did -- and how did that get resolved?
- A. Ultimately we agreed to their direction of providing two reports.
- Q. And did you become aware that Santee
- 24 Cooper was insisting on a written report be issued by
- 25 Bechtel?

Page: 18 (60 - 63)

Page 64 Page 66 A. I -- I remember there being some 1 that? 2 discussions on -- on that. They weren't specifically 2 MR. CHALLY: Object to form. 3 with me, but I do remember there were discussions 3 THE WITNESS: I -- I don't remember if he around that. agreed or disagreed with me. I -- I do remember 5 Q. Is it fair to say that Steve Byrne got 5 a conversation that he and I had about it. overruled on not having a written report? 6 BY MR. RICHARDSON: 7 MR. CHALLY: Object to form. Q. And the reports ultimately issued THE WITNESS: At the end of the day, we contained all the conclusions and recommendations 8 9 submitted the written reports. 9 that Bechtel believed should be in there; isn't that BY MR. RICHARDSON: 10 10 right? 11 Q. And isn't it true Steve Byrne did not want 11 A. That's correct. 12 12 a written report? Q. The estimated completion dates determined 13 MR. CHALLY: Object to form. 13 by Bechtel's assessment were critical to the project, THE WITNESS: Feedback I got from him in 14 weren't they? 15 discussion was that they may just take the 15 MR. CHALLY: Object to form. presentation as the final work product. 16 THE WITNESS: From -- from an assessment 16 17 BY MR. RICHARDSON: 17 standpoint, they were critical -- certainly 18 Q. Right. Once he saw what the conclusions 18 critical to the customer. Time -- time is money 19 and recommendations from Bechtel's assessment were, 19 as the project extends out, so . . . he didn't want a written report, did he? 20 20 BY MR. RICHARDSON: 21 MR. CHALLY: Object to form. 21 Q. And more than just time being money on a 22 THE WITNESS: As I said, his words to me project like this, because of the production tax 22 23 were, "We may just take the presentation as the 23 credits, isn't that right? 24 24 final report." MR. CHALLY: Object to form. 25 25 MR. RICHARDSON: Let's take a break, if THE WITNESS: That is correct. Page 67 Page 65 that suits everybody. A really short one, say 1 BY MR. RICHARDSON: 1 five minutes. Thank you. Q. And you are familiar that the completion 2 3 VIDEOGRAPHER: We are going off the record 3 dates that were being reported by SCE&G were within 4 4 the time to qualify for the federal production --5 (A recess transpired from 11:11 a.m. production tax credits, and that the schedule 6 until 11:24 a.m.) 6 assessment by Bechtel was outside of the completion 7 VIDEOGRAPHER: We are back on the record 7 dates to qualify for those tax credits; is that 8 at 11:24. 8 right? 9 9 BY MR. RICHARDSON: A. I do know -- I do know that our assessment 10 Q. Mr. Troutman, did you have conversations 10 range included dates outside of the tax credit date, about what should be in the report or not in the 11 yes. 11 report with anyone at SCE&G other than Steve Byrne? 12 12 Q. In -- in your experience, have you ever 13 A. I did not. 13 known schedule assessment or completion dates to be 14 Q. Did you have conversations with others at 14 removed from a report? 15 Santee Cooper about what should be in the report or 15 MR. CHALLY: Object to form. 16 not in the report? 16 THE WITNESS: I don't ever remember doing 17 A. I -- I do remember a conversation with 17 some type of an assessment or study that --18 Michael Crosby related to the report and the . . . where we did what ended up happening here, which 18 19 Q. Do you remember what he said? 19 was breaking up the report. A. I don't remember specifically what he 20 BY MR. RICHARDSON: 20 21 said, but that conversation was about the content of 21 Q. Or that it had been just removed from a 22 the report and my position that, you know, for the 22 report? You wouldn't have allowed that, would you? 23 report to be -- the assessment to be completed 23 A. It -- it was -- it was part of the -- a 24 needed -- needed the context of the schedule. 24 key part of the assessment. 25 25 Q. And did Santee Cooper agree with you on Q. What about the restricted delivery of the

Page: 19 (64 - 67)

Page 68 Page 70 1 reports? Is that -- is it something that concerned 1 MR. CHALLY: Object to form. 2 2 you all, that -- that possibly one of the owners THE WITNESS: I -- I was not. I was in another meeting, in the UK. would not get the report? 4 MR. CHALLY: Object to form. 4 BY MR. RICHARDSON: 5 THE WITNESS: We signed up with a contract 5 Q. When you look back at the project and 6 doing the assessment, does anything particularly 6 that basically said we were doing it as an 7 attorney work product and -- and that we would stand out to you? 7 8 submit it to them, which is what we ultimately 8 A. In -- in what regard? I'm not quite sure did. So it was submitted to Mr. Wenick. 9 what you're asking. 10 BY MR. RICHARDSON: 10 Q. In the context of, you know, 25 years of, 11 Q. But you all also shared it with Santee 11 you know, higher-level involvement with Bechtel and Cooper before the -- a draft, a preliminary draft, 12 construction, nuclear construction projects. I mean, before the presentation on October 22nd, right? 13 we've already talked about how unusual it was about 13 14 A. Yes, we did. Yes. 14 getting the redactions. We've already talked about 15 Q. And so it's fair to say it was important, 15 the -- some of those issues. having done the work, that the owners see the product 16 A. I -- you know, we were contracted to do an 16 and result of the assessment, right? 17 assessment. We brought in very experienced people to 17 18 MR. CHALLY: Object to form. 18 do that assessment -- not only nuclear experience, 19 THE WITNESS: I mean, yes, they had asked 19 but experience recovering projects that had gone --20 that had gone wrong. We used over 24 plants that we 20 to see a draft of it, and we provided it. 21 BY MR. RICHARDSON: 21 were experienced in EPC of nuclear power plants or 22 22 had detailed planning done for new nuclear power Q. And Santee Cooper had been asking for a 23 plants, in the case of four of those plants, and -copy of the final draft report that was provided on 23 November 12th for months, until the final report was 24 and based our to-go assessment on what we have been 25 able to do. And we did a good assessment, and I issued; isn't that right? Page 69 Page 71 1 still stand by it today. 1 MR. CHALLY: I'll object to form. 2 THE WITNESS: I -- I don't remember when 2 Q. Was there anything unusual, in your 3 3 assessment of this project, with the -- with the they specifically engaged us after that for a 4 owners? I mean, we've seen the recommendations and 4 copy of the final report. I only had one 5 conversation with Michael Crosby in the -- in 5 conclusions. But I mean, was this a -- was this a 6 the January, beginning of February time frame, 6 project that -- that had something, aspect that stood 7 out to you as -- that was fatal to the project, for 7 that I remember specifically him asking me, 8 "What's going on? You know, we haven't seen 8 example? 9 9 MR. CHALLY: Object to form. this. What's -- what's happened with the report?" 10 10 THE WITNESS: I didn't see anything that He was asking for a -- kind of an update. 11 was fatal. And in fact, if you read the 11 12 assessment, you will see that we had 12 BY MR. RICHARDSON: 13 13 recommendations and believed that, you know, in Q. And do you know -- big picture, 14 ballpark -- how much time Bechtel spent on the 14 many cases there -- there could be some 15 15 recovery; however, that the end cost in the assessment? 16 16 schedule would not be able to be completed in A. Between eight and ten weeks. 17 17 Q. Ten people, full time? the -- what the consortium was projecting. 18 18 BY MR. RICHARDSON: A. Yeah. 19 19 Q. And how much of that time could be fairly Q. Did Bechtel look at or have concerns about 20 the financial stability of Westinghouse? 20 attributable to the schedule assessment? 21 A. Probably over a third of the time was 21 A. We did not look into their financial stability as part of the assessment. We -- we 22 related to -- was schedule-related analyses. It was a significant part of the report. 23 23 focused on the work.

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Page: 20 (68 - 71)

Q. Were you part of the presentation that

25 Bechtel made to the boards on October 22nd?

24

Q. Is that something, at least in hindsight,

25 should have been looked at?

Ty Troutman Page 72 Page 74 MR. CHALLY: Object to form. 1 nuclear in the United States, right? 2 BY MR. RICHARDSON: A. Was riding on V.C. Summer and Vogtle being Q. Not necessarily in the scope of the 3 successful. assessment, but at the time. Q. And as a nuclear construction firm, you 5 MR. GILMORE: Objection. Form. 5 did not -- Bechtel did not want V.C. Summer and 6 THE WITNESS: I'm not sure that -- I mean, 6 Vogtle to be the last nuclear plants attempted in the 7 "looked at." What does that mean? I -- it's 7 United States in our generation? 8 often difficult to assess, you know, that --A. Yeah. Again, driven by the fact that we 9 that health. So, you know, I -- I'm not sure were already engaged in what would be the next two 10 how you would -- how you would assess it at that plants to be built. 11 11 time period. And you're right, we were -- we were 12 BY MR. RICHARDSON: 12 concerned about the trajectory that the projects were 13 Q. Well, from a -- from --13 on and wanted to find a way to help so that the next 14 A. From its impact on the to-go project. I'm 14 jobs would go. 15 struggling a little bit with where you're asking me 15 Q. And it became obvious that this project 16 to go with this. I'm sorry. 16 had significant problems of getting to completion, 17 Q. No problem. Let me ask you this, then: I when you all were asked to assess it? 18 mean the project -- based on your all's assessment, 18 A. Yes. I mean, we documented those in the 19 the project could have been completed even if 19 assessment. 20 Westinghouse completely folded, right? Even if it 20 Q. And Bechtel wouldn't be hired by an owner 21 wasn't Westinghouse, you -- if you -- you could 21 in a project like this, for a million dollars, to 22 have a comprehensive assessment unless there were 22 complete the project; you could recover it at some 23 schedule and at some cost, right? problems that needed to be addressed? 24 24 MR. CHALLY: Object to form. A. That's correct. 25 25 Q. In fact, Bechtel could have come in at THE WITNESS: The reasons stated to me on Page 73 Page 75 1 that point and you could have given them a realistic why we were brought on board, initially 1 2 2 schedule and budget and completed this nuclear contacted by Santee Cooper, was concerns over construction project? 3 the trajectory of the project, so -- so I mean, MR. CHALLY: Object to form. 4 that's why we were brought on board. 5 BY MR. RICHARDSON: 5 BY MR. RICHARDSON: Q. Couldn't you? Q. And Bechtel's never been hired to assess a A. We have that experience; however, we were 7 project for a million dollars if there weren't not in any way positioning to take over the job from 8 substantial problems threatening the success of that Westinghouse or CB&I --9 project, right? 10 10 Q. Right. A. You rarely do studies and assessment on 11 A. -- at the time. 11 things that are going rosy. 12 We were focused on other projects that --12 Q. And in this project, in 2015, things were 13 that we were in relationships with the customers 13 not going well, were they? 14 already, that were new-build AP1000 projects. Our 14 A. They were not. 15 interest in this is -- was primarily driven by if 15 Q. You all -- Bechtel was not hired by SCE&G 16 V.C. Summer and Vogtle were not successful, Nextera 16 to analyze legal claims, were they? 17 MR. CHALLY: Object to form. 17 would probably not go forward with Turkey Point 6 18 and 7, and Georgia Power would probably not go 18 THE WITNESS: We were not. Wasn't part of 19 forward with Stewart County. 19 the scope. 20 20 BY MR. RICHARDSON: And we were engaged with both of those

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Page: 21 (72 - 75)

EveryWord, Inc. Court Reporting

24 those projects.

21 customers on those projects, positioned well to

23 desire to help was driven around the survival of

22 actually be the EPC partner for the customer. So our

Q. And ultimately in the success of new

www.EveryWordInc.com

Q. And Bechtel was not hired as an expert

THE WITNESS: That's correct. We were not

witness in any form, consulting or testifying?

MR. CHALLY: Object to form.

hired for that on V.C. Summer.

- 1 BY MR. RICHARDSON:
- Q. Did Bechtel interact with Fluor in this 2015 assessment?
- A. At the time, CB&I was still engaged, and we did engage with CB&I, but not Fluor, on the assessment.
- Q. Was Bechtel aware that Fluor was coming into the project?
- 9 A. We knew that there was some workings 10 between Westinghouse and CB&I that would result in 11 another construction delivery partner.
- Q. Do you remember having any communications with Danny Roderick or anybody else about a -- the big deal?
- A. At this point, at the time we were
  preparing to do the assessment, I don't remember
  discussions around that time frame. I mean, later on
  that year, I did engage with Danny Roderick and Jeff
  Benjamin specifically on V.C. Summer and Vogtle, and
  Bechtel coming in to help.
- Q. What about, during the assessment, there being a discussion about CB&I exiting the project and Fluor coming in? Do you remember any discussions about that?
- A. I mean, we -- we knew that there were --

# Page 77

- 1 there was move, as I already said, that we knew that
- 2 there -- that Westinghouse was moving to -- to
- 3 potentially acquire -- it was happening, literally,
- 4 as we were -- as we were engaged with the assessment;
- 5 it was happening in parallel to it. So we were aware6 of it.
- Q. And were you aware that there was aneffort to keep that transition confidential, even
- 9 from the assessment team?
- MR. CHALLY: Object to form.
- 11 THE WITNESS: I -- I don't remember 12 specifically. I mean, it wasn't something we
- were assessing. But certainly we saw that there
- were -- and knew that there were, you know,
- changes happening in the project.
- 16 BY MR. RICHARDSON:
- Q. And did you discuss those big changes with the consortium members, with Steve Byrne during the assessment period?
- 20 A. I don't remember. I mean, certainly by
- $21\,\,$  the time we issued the final assessment report, the
- 22 big deal had already -- already been communicated to
- 23 us, both from Westinghouse and from SCANA.
- So I don't remember specifically that it was Steve Byrne that briefed us on it, but at the end

- 1 of the day, we -- we ultimately knew, and reflected
- 2 that in the -- in the report, because I remember a
- 3 specific question on, "Okay, what is this now going
- 4 to mean to your report? Because when you started the
- 5 report, this wasn't in place. Now the new deal is in
- 6 place. You know, how does that now affect some of
- 7 your thoughts on the outcomes?"
- So if you look in the final report, you
- 9 will see that we've made some comments about what
- 10 would and wouldn't get -- what we believed would and
- 11 wouldn't get corrected by the fact that the
- 12 consortium arrangement was no longer going to be
- 13 there, and there would be a different contracting
- 14 structure, and how would that -- how would that
- 15 affect our findings or our recommendations. So we
- 16 specifically speak to that in the report.
- Q. And did you have conversations about that that change with Steve Byrne?
- 19 A. I don't remember specific conversation
- 20 about it, but it would have been something we
- 21 discussed with the owners as well as the --
- 22 Westinghouse.
- 23 Q. All right. Did you ever recall a
- 24 conversation that you had or heard about with Steve
- 25 Byrne saying that he's not going to jail over this?

### Page 79

Page 78

- A. I was not engaged in a conversation about
- 2 that, but I did hear that he made that comment.
- Q. And do you know what he was talking about?MR. CHALLY: Object to form.
- 5 THE WITNESS: I don't remember the full
- 6 context of it, no.
- 7 BY MR. RICHARDSON:
  - Q. Do you know who he made that comment to?
- 9 MR. CHALLY: Object to form.
- 10 THE WITNESS: If my memory is correct, I
- believe he made it to Carl Rau, in an interview
- 12 or discussion.
- 13 BY MR. RICHARDSON:
- 14 Q. And did you ever talk to Carl Rau about
- 15 that?

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- A. I mean, I found out about it from Carl.
- Q. And tell me how Carl fits in the
- 18 hierarchy.
- 19 A. So Carl had -- so at the time, as I told
- 20 you, I was the president of Bechtel Power
- 21 Corporation, general manager, nuclear. Carl actually
- 22 had that position previously in Bechtel, was retired
- 23 from Bechtel and consulting back to us.
- So -- so we used Carl as an executive
- 25 sponsor for this, because he had been engaged in

### Ty Troutman Page 80 Page 82 1 Comanche Peak and -- and some of the other projects 1 THE WITNESS: Again, I -- I don't know the 2 where we were -- got engaged in a turnaround of a 2 tone or the context by which he used it. I 3 nuclear power plant that was partially complete. 3 don't know him well enough to know whether it So that's how Carl fit in. Brought him 4 would have concerned me or not. Had I been on 5 in, you know, as a consultant, and assigned him to 5 the conversation, maybe I would have been better 6 the team to be the -- to be the executive on the 6 able to assess that. 7 team. 7 BY MR. RICHARDSON: 8 Q. Is it concerning to you that the CEO of an Q. And maybe that's the further investigation owner of a nuclear power plant construction project 9 I'm asking you about. I mean, you can't just let is -- is using words like "I'm not going to jail over that kind of comment from a COO of the owner of a 11 this"? nuclear power plant project go, can you? 12 12 MR. CHALLY: Object to form. MR. CHALLY: Object to form. 13 THE WITNESS: I believe Steve Byrne is the 13 THE WITNESS: We -- we ultimately, in the 14 COO, not the CEO. 14 report, included the issues about SCANA's BY MR. RICHARDSON: 15 15 oversight of the consortium. 16 Q. "COO," I meant to say. 16 BY MR. RICHARDSON: 17 17 MR. CHALLY: Same objection. Q. And I'm not talking about in the 18 THE WITNESS: Yeah. I mean, it was assessment. I understand you all had a limited 19 certainly an interesting conversation. engagement in scope. 20 BY MR. RICHARDSON: 20 I'm asking, as an experienced nuclear 21 Q. Well, would it -- would it be concerning 21 construction company, that would -- that would to you, when you're assessing a project, and the COO 22 22 require further investigation on a project that you of the owner of that project is using -- making those 23 all were the -- you all were part of the consortium, 23 24 right? 24 kinds of statements? 25 25 MR. CHALLY: Object to form. MR. CHALLY: Object to form. Page 81 Page 83 1 THE WITNESS: I don't know Steve Byrne THE WITNESS: It would depend the context 1 that it was used in. 2 well enough to know, you know, the tone or 2 3 BY MR. RICHARDSON: 3 context of the -- and was not involved in the 4 conversation, so I -- it's hard for me to assess Q. What involvement did Bechtel have in the the context of the -- of the comment. decision of abandonment in this project? BY MR. RICHARDSON: A. We had no involvement in the abandonment 7 Q. If you were the -- the construction 7 decision on V.C. Summer. consortium on a project, and the COO of the owner 8 Q. Did -- I think we talked about early on used -- made that statement, you -- you couldn't 9 some direct involvement. There may have been a staff 10 ignore it, could you? augmentation contract with SCE&G. Does that sound 11 A. Probably not. 11 familiar? 12 Q. Did you ever ask Steve Byrne about that 12 A. Yes. Initially we were staff augmentation 13 comment? with Westinghouse, and then when -- just prior to 14 A. I did not. Westinghouse's bankruptcy, we entered into a direct 15 Q. If you had been the -- part of the 15 agreement with SCE&G. consortium on that project, when he made that 16 Ultimately they chose Fluor, and we 16 17 17 exited. It was around the end of June, beginning of comment, would you have asked him about it? A. I don't know that the consortium even 18 July, we exited the project. 18 knows he made the comment. My understanding is it 19 Q. But you all were actually working on the was in a -- the context of a conversation directly 20 project in 2016 with Westinghouse and then, right 20 21 with Carl. 21 around the time of the bankruptcy, with SCE&G on

22 the -- on the project?

Foundation.

MR. GILMORE: Objection. Form.

THE WITNESS: Right.

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Page: 23 (80 - 83)

24 or require further investigation?

Q. I'm asking, is it concerning enough to

23 somebody who builds nuclear power plants to warrant

MR. CHALLY: Object to form.

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Page 84

1 BY MR. RICHARDSON:

- Q. And do you know why they changed that in late June, why the owners moved to Fluor from using Bechtel?
- A. Steve Byrne directly told me that -that -- he said that relationships in South Carolina
  are very strong between SCE&G and Fluor, and that
  they were going to choose Fluor as their constructor.
- 9 Q. Did he say what those relationships -10 MR. GILMORE: Matthew, I'm sorry. You
  11 might have misspoke on the prior question. I
  12 think you said they were working in 2016, but I
  13 think you meant 2017.

14 BY MR. RICHARDSON:

- Q. No, the staff augmentation with Westinghouse started in 2016. Right?
- MR. GILMORE: Well, if you're asking -THE WITNESS: Yes. I signed it Christmas
- 19 Eve, 2016. Yes. That's correct.
- 20 BY MR. RICHARDSON:
- Q. Did Steve Byrne tell you what strong relationships in South Carolina caused them to choose Fluor over Bechtel in June of 2017?
- A. There specifically -- was mentioning their specific relationship with Fluor. I told him I was

Page 85

- disappointed, but understood, and that we would
   orderly exit our people from the project and move
   them to Vogtle. And we did.
- Q. Did you all have any other conversations at that time, other than the -- the relationship?
- 6 A. That's the last -- I believe that was 7 probably the last conversation I had with Steve
- Byrne. It would have been around June of 2017.
- Q. And when the transition occurred between
   Westinghouse and SCE&G around the bankruptcy time,
   who were you all dealing with at SCE&G?
- 12 A. I don't remember the person who was our 13 direct contact point. It was their construction
- oversight lead at the time, that SCANA assigned kind of as the contact person for our contract.
- Q. Is it fair to say that transition from Westinghouse to SCE&G occurred at levels lower than Steve Byrne?
- A. Yes. But Steve Byrne was engaged in the decision to enter into a contract with Bechtel directly.
- 22 Q. In March of 2017?
- A. Yes, just prior to the -- to
- 24 Westinghouse's bankruptcy.
- Q. When you did the schedule assessment, was

 $\ensuremath{^{1}}$  there a fully integrated resource-loaded construction

2 schedule for the project?

3 MR. CHALLY: Object to form.

4 THE WITNESS: It was not fully integrated.

5 BY MR. RICHARDSON:

6 Q. And it also wasn't resource-loaded by the 7 consortium, was it?

A. That's correct.

9 Q. Do you know if they ever had a fully10 integrated resource-loaded schedule for the project?

A. I do not know if they -- if they did.

Q. Can you just tell us briefly why a fully

integrated construction schedule is important?A. It's important because it allows you to

see the upstream driving activities directly affectthe implementation schedule. If it's not fully

integrated, it would mean that you do not have your

integrated, it would mean that you do not have you

engineering and procurement activities in theschedule in a way that they're driving activities.

20 So that -- the visibility and transparency that you

21 get from a schedule standpoint becomes much better

22 when it is fully EPC integrated.

Q. And how about just briefly why you need a resource-loaded schedule for a construction project like this.

Page 87

Page 86

A. So resource loading is what gives you the ability to extract craft staff, reliable craft

3 staffing curves out of the schedule, and also analyze

4 the -- whether you can actually achieve the way the

5 schedule is structured. Because if your craft

6 staffing is too high, you may have what we call a

7 flesh quotient that -- you know, where you literally

8 have too many people in a room than you could

9 actually fit in the room to do the work.

You only see that when you have the schedule resource loaded. It's very difficult to see that and analyze that when it's -- when the resources aren't in the schedule.

Q. And a resource-loaded schedule is even more important when there's recovery that's needed

16 for a -- for a construction schedule that's either

17 been artificially constrained or is -- has slipped

 $\ensuremath{^{18}}$  to -- or been compressed, I guess, if you constrain

19 the completion date?

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Page: 24 (84 - 87)

MR. CHALLY: Object to form.

THE WITNESS: Certainly if -- if someone is using constraints in the schedule, when it's

resource-loaded, you see the manifestation of that very quickly, because as the schedule

progresses and a constraint would be in place,

Page 88 Page 90 1 it would start to create peaking, and you could to give recommendations on how to recover it. 2 see that in resource curves. In fact, you 2 BY MR. RICHARDSON: 3 really only see it well in -- in resource Q. And so part of the reason you all did the 4 curves. It's the -- it's the -- one of the best 4 schedule assessment that you did was because this 5 telltales that you have a -- on getting a bow project did not have a resource-loaded fully 6 wave, as we call it. 6 integrated construction schedule? 7 BY MR. RICHARDSON: 7 A. We would have done the schedule assessment 8 Q. And so if you had a constrained even if they had it. construction schedule that had to satisfy a 9 Q. To see if they were correct in what they 10 particular substantial completion date, that had a 10 were showing? very compressed time frame because of that, you would 11 A. Yes. Yes. 12 see it immediately if you had a resource-loaded Q. But because they didn't have a 13 schedule? 13 resource-loaded schedule, you couldn't tell, at first 14 14 look, that the schedule was constrained to the point MR. CHALLY: Object to the form of the 15 15 that recovery would not permit meeting the completion question. 16 THE WITNESS: You would start to see craft 16 dates? 17 peaking beyond what -- what was reasonable, yes. 17 A. Yeah. I mean, one of the reasons we 18 It would be a telltale that you were getting to 18 looked at specifically resources was we have very 19 the point that you had to unconstrain the good data on what we're able -- what we have been 20 schedule. 20 able to do on other projects. So by applying 21 BY MR. RICHARDSON: 21 resources at a level 2 in the schedule, we could go 22 Q. And if you were having to share that 22 ahead and apply what actually happened on other 23 schedule with other people, you could potentially 23 projects to the to-go work, which allows us to stand hide that effect by not providing a resource-loaded 24 24 behind our answer, because where it's not schedule, couldn't you? 25 theoretical, in that we've never performed at those 25 Page 89 Page 91 MR. CHALLY: Object to the form. 1 levels, it would be based on what we actually 1 THE WITNESS: It would not -- you know, 2 performed at. 2 3 the craft peaking wouldn't show up if you didn't It's why we chose to do that instead of have resources loaded in the schedule that you 4 using the way the consortium performed in the past, 4 5 were providing as a deliverable, that's correct. 5 or what they were speculating they could perform on 6 You would not see that. 6 in the future. Rather than use either of those, we You could -- you could look at other 7 looked at the to-go work and said, "Okay, no matter 7 8 things in the schedule and do some forensic 8 how bad things have gone in the past or how good they 9 analysis that would allow you to still see float 9 think they may go, here's the mean of what we've been able to do." 10 erosion and some other telltales, but it's very 10 11 dramatic when you have it resource-loaded, 11 And that's what we based the assessment 12 because it shows it's peaking. 12 on. Q. And performing a schedule assessment in 13 BY MR. RICHARDSON: 13 14 Q. And if the resources aren't loaded in the 14 the way you just described gives you a -- a 15 schedule and you have this constrained and compressed 15 construction schedule that is the most likely 16 schedule, construction schedule, you need to do a 16 outcome, if you're -- if you have good project management and are realistic about the -- the 17 schedule assessment in order to figure out that the 17 18 schedule is impossible to complete? 18 construction project? 19 19 MR. CHALLY: Object to form. MR. CHALLY: Object to form. 20 THE WITNESS: The reason we did the 20 THE WITNESS: Barring other unique risks, 21 schedule assessment is to -- is to ferret out 21 it would give you a range of outcomes that would 22 the -- some of the issues that were driving the 22 be most likely. 23 23 BY MR. RICHARDSON: trajectory of the project and why there were

Page: 25 (88 - 91)

constant surprises. So -- so it was very

important that we do that assessment to be able

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Q. And is not acceptable or good practice to

25 have construction schedules simply be the earliest

Page 94 Page 92 1 construction completion dates or the rosiest picture, 1 point. 2 2 is it? Oftentimes, early in the engineering, you 3 MR. CHALLY: Same objection. 3 would not have that fully integrated schedule. 4 THE WITNESS: Typically you would have an 4 You may have a -- you know, the actual 5 early and late, and you would monitor your 5 construction start posted out in time, and then performance between that early curve -- what we 6 6 use your engineering percent complete as a gauge 7 7 call an early curve -- and a late curve, from a as to when you would actually unpin that 8 8 schedule delivery standpoint. And it is construction. 9 9 monitoring what is in those boundaries that So -- so based the phase of the project, 10 basically provides you that -- it's the 10 there are times that you don't have a fully EPC 11 management tool or the dashboard that you look 11 integrated project. But as you -- as 12 12 at to see how -- how the project's going. engineering starts to overlap with procurement 13 BY MR. RICHARDSON: 13 and construction, best practice certainly is to 14 14 Q. And it's not reliable to use what would be have an integrated schedule. the earliest completion date, based on the most BY MR. RICHARDSON: 15 15 optimistic assumptions, as a construction schedule, 16 Q. And for this project, the concrete was 16 17 17 being poured in 2013. The basemat was laid in 2014. would it? 18 MR. CHALLY: Object to form. 18 I mean, they were well into construction by the time 19 THE WITNESS: In an assessment like we the assessment -- you all were asked to come do an 20 did, we would typically always give a range of 20 assessment? 21 outcomes, which we did. And that range is based 21 MR. CHALLY: Object to form. 22 22 THE WITNESS: That's correct. on, you know, a -- you know, kind of an early 23 23 and late look at the schedule. BY MR. RICHARDSON: 24 BY MR. RICHARDSON: 24 Q. And the Westinghouse schedule that you all 25 Q. And I'm using a superlative that's 25 were provided was an earliest completion date, not a Page 93 Page 95 1 different than "early." I'm using "earliest," 1 likely completion date schedule; isn't that right? 2 2 rosiest picture, the most optimistic mitigation MR. CHALLY: Object to form. 3 plans, and assuming that they all work. Is it 3 THE WITNESS: You know, I don't remember 4 reliable for a project or consortium or an owner to 4 how their schedule was calculated. I do 5 rely on a construction schedule that -- that has the 5 remember that the schedule provided to us was 6 earliest completion date, based on most optimistic 6 a -- what I call a "point schedule," in that it 7 assumptions? 7 wouldn't have this early and late range, so you 8 MR. CHALLY: Object to form. 8 would not be able to -- so you didn't 9 9 THE WITNESS: I would not rely on just necessarily see the -- you know, the float, the 10 that data point in managing the project. 10 float in the completion schedule between the 11 BY MR. RICHARDSON: 11 early and late date. 12 Q. And it wouldn't be good project management 12 BY MR. RICHARDSON: 13 for a nuclear construction project, would it? 13 Q. And the Westinghouse schedule didn't 14 A. I would not rely on that one data point to account for risk probabilities that should have been 15 manage the project. 15 in a construction schedule? 16 Q. Isn't it required, for successful 16 MR. CHALLY: Object to form. BY MR. RICHARDSON: 17 management of a nuclear construction project like 17 this, to have a resource-loaded fully integrated 18 Q. Isn't that right? 18 19 construction schedule? 19 A. I don't remember exactly how they 20 20 considered risk. We did, however, find some risk --MR. CHALLY: Object to form. 21 THE WITNESS: It can depend on the phase 21 risks or risk events that were not considered in 22 of the project that you're in. Your resource 22 the -- in the schedule delivery, in the delivery 23 loading, in general, as you're getting into the schedule. That's correct. 24 construction, you would want it -- you would 24 Q. And that's in the report? 25 want resource loading in the schedule by that 25 A. It's in the report, yeah. You could find

Page: 26 (92 - 95)

13

Page 96

1 that data in the report.

carrying in the schedule?

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Q. Do you believe that a schedule must 3 account for risk probabilities in a construction project like this?

A. In general, we would carry a risk 6 contingency that we would evaluate against -- we 7 would take a schedule contingency that we would 8 evaluate against the open risks, against schedule 9 delivery, and assess that schedule contingency value 10 over time. So we would not specifically have a risk 11 value in the schedule, but instead a schedule 12 contingency that we would monitor against the risk 13 table for the project; say, okay, are the risks 14 outweighing the -- the contingency value that we're

16 Q. And you need a risk contingency because something always goes wrong in a construction 17 18 project, doesn't it?

19 A. Yeah, things go wrong in a construction 20 project.

21 Q. And so in having a reliable construction 22 schedule, you've got to have a risk contingency in 23 some way, shape, or form?

24 MR. CHALLY: Object to form.

THE WITNESS: Yes, we would typically have

Page 97

1 an evaluated schedule contingency that we would 2 have, that we would evaluate on a periodic basis 3 against the risks on the project.

BY MR. RICHARDSON:

Q. Are you familiar with SCE&G's schedule 6 analysis done in 2017, after the Westinghouse bankruptcy?

A. I am not familiar with it. I don't 9 remember seeing it.

10 Q. Okay. And Bechtel's schedule assessment 11 loaded resources and manpower into its schedule assessment, didn't it? 12

A. That's correct, at a level 2.

Q. And let's talk about that, level 2 versus 15 level 3. Can you -- can you tell us what the

16 different --

17

A. Sorry. Ran out of water here.

18 Q. No problem.

19 A. Keep my throat going. Thank you.

20 Q. Sure.

21 A. Thanks. Could you reask the question? 22 I'm sorry.

23

Q. Absolutely. You're talking about a 24 level 2 schedule, and I wanted to know why you all

25 did not do a level 3 schedule assessment.

A. So for the analysis that -- that we do for

Page 98

Page 99

2 an assessment like this, you -- you don't have to

3 perform that analysis at a level 3.

I mean, you do -- you need a level 3

5 schedule to execute the job. But to analyze whether

6 or not a delivery is possible or probable in the --

7 in the way it's -- it's constructed, you can -- you

8 can do the analysis at a level 2. Because in doing

9 this analysis, you're looking at a couple things.

10 You're looking at the -- at the installation rates

11 for commodities, which is what we -- we keep

12 historical records on.

So it's -- it's a curve, and how steep the 14 curve is is how much can you possibly install in a 15 month. What is the best we've done? What's the mean 16 of what we've done over a set of projects?

17 And then the relationship between that 18 installation, between concrete, steel, pipe, and electrical, those relationships on -- on projects of

20 this scale tend to be very consistent. They have 21 proven over time to have consistent relationships.

So what it has done, having all that data 22 23 allows us to do the analysis as a -- at a level 2,

24 because you're saying, "We couldn't install any more

25 than this, because over -- over the past, you know,

1 30 years, we've proven that that's what we can do.

2 We -- we haven't installed at any steeper curves than 3 this."

4 And then it also allows, at a level 2, you

5 can also do craft density analysis, because you --

6 you're doing that at kind of the building level. You

don't need to do it at the level 3 activity level.

8 Level 3 is -- you know, is quite detailed

9 to individual activities and components. Level 2

10 would tend to be more by a -- you know, structure

11 area, room, you know, standpoint. So -- so at a --

12 more at a little bit higher level, which is where you

13 do this type of analysis.

14 So performing the analysis at a level 3

15 doesn't make it any better or worse from a duration

standpoint. It just makes it -- makes it more

17 refined. And sometimes you can get a narrower band

18 of outcomes.

Page: 27 (96 - 99)

19 But history has told us that in general,

20 doing the analysis at a level 3, you're not going to

21 do better than that, because -- I mean at a level 2.

22 Because at a level 3, there actually may be logic,

23 specific logic to this process plant -- to this power

24 plant, in the case of V.C. Summer -- that would mean

25 you couldn't meet those historical installation

Ty Troutman Page 100 Page 102 1 curves and would push the schedule out even farther. 1 BY MR. RICHARDSON: So it is a -- we have found it to be a Q. Okay. 3 balance of, you know, the -- of not being too A. Again, we used our experience on the 4 optimistic and not being too pessimistic to use our 4 to-go. We didn't use the performance to date, which 5 historical data at a level 2 and then apply a range 5 was -- tended to be not near our experience 6 of outcome probability to that -- to that level 2 6 performance, our experience. 7 analysis. 7 And we didn't use the to-go that was being Q. And in comparison, the Westinghouse projected by the -- by the consortium, which in our schedule had no risk contingency, mitigation assumed experience is -- was very aggressive, and we had not at best case, and no resource loading. And that 10 seen that type of performance in our history over the would -- even if it were a level 3, that would mean projects that we included in the evaluation. 12 it's not reliable schedule --Q. And so did Bechtel believe its schedule 13 MR. CHALLY: Object --13 assessment was more reliable than what it found in --14 BY MR. RICHARDSON: was provided by the project in this assessment? 15 Q. -- on a project like this; isn't that 15 A. We stand behind our assessment, based on 16 right? 16 our historical data, which we -- over multiple 17 MR. CHALLY: Object to form. 17 nuclear power plants. 18 THE WITNESS: Because you don't have those 18 MR. RICHARDSON: We have to break for this 19 things doesn't necessarily make it a bad 19 -- for the DVD anyway, so let's take just a 20 schedule. But without that, it's difficult to 20 quick break while she changes that out, then 21 analyze, you know, the probability of your 21 we'll talk about the rest of the schedule. 22 outcome succeeding. You know, you actually 22 VIDEOGRAPHER: We are going off the record 23 23 being able to deliver that. at 12:17. 24 24 Those integrated ties between engineering, (A recess transpired from 12:17 p.m. until 25 procurement, and construction had more, you 25 12:30 p.m.) Page 101 Page 103 know, reliability, because they drive the VIDEOGRAPHER: We are back on the record 1 1 at 12:30. 2 schedule between the -- you know, gives you an 2 3 3 BY MR. RICHARDSON: actual schedule driver of an installation. And 4 the resources give you the ability to get, you 4 Q. Mr. Troutman, in Bechtel's schedule 5 know, warning signs as -- as you start to assessment, did -- did you all use productivity 6 compress the schedule because it will start 6 factors as part of that assessment? 7 peaking out your craft. A. Our installation curves are based on our 8 There are other ways to measure that. You 8 productivity factors that we have experienced 9 can measure float deterioration and do float 9 historically, so it kind of all gets baked in out of 10 analysis across the schedule. And as you start 10 those -- out of our historical data. 11 to see that average float go down, it gives you 11 Q. And were you all aware of the project's 12 some of those same warning signs. 12 historical productivity factors? 13 So it doesn't mean it's a bad schedule if 13 A. We did look at what the -- how the 14 you don't have those things, but it's difficult 14 consortium had performed to date, as well as what 15 to analyze where you are without those --15 they were -- how they were projecting to perform in 16 without those components. 16 the future. 17 BY MR. RICHARDSON: 17 Q. And how would you characterize how they Q. And the Bechtel schedule assessment, using 18 had performed on this project? 18 19 the resource-loaded analysis that it did, showed that 19 A. So the to-date performance was at a lower the Westinghouse schedule without the resource 20 level of performance. The to-go was -- I would 21 loading was not reliable? 21 characterize it as quite aggressive. Again, a lot of

MR. CHALLY: Object to form.

optimistic, based on our experience.

THE WITNESS: Showed it to be quite

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22 that drove us to say, well, you know, the best way to

23 assess this is what have we seen in our historical

24 performance, and that kind of balanced the

25 assumption, if you will.

Page: 28 (100 - 103)

#### Ty Troutman Page 104 Page 106 Worst case would be assuming that 1 a worst case had -- had we used their to-date 2 performance never got any better than it was to date. 2 performance. Their to-go performance we thought 3 Certainly looking at their go-forward schedule, it --3 was -- like I said, was not just optimistic. It 4 based on a case that -- or performance that we had 4 was installation at a level that we had not 5 not seen in the past. So -- which is why we 5 experienced. So ultimately the balanced way to 6 ultimately selected using our historical data in the 6 look at the go-forward would be based on our 7 to-go analysis. 7 history. BY MR. RICHARDSON: Q. And did you all look at what the result 8 would be if you used the project's historical 9 Q. And Westinghouse's you said aggressive productivity and had never gotten -- and if it never 10 assumptions about to-go productivity was unrealistic, 11 got better? wasn't it? 12 A. I don't remember if we were in that 12 MR. CHALLY: Object to form. 13 scenario. It would not have been in the range of 13 THE WITNESS: In our view, we had -- we outcomes that we -- that we presented. It would have had not installed commodities at that rate in 14 14 been beyond that range. 15 our -- in the history of projects that we were 15 16 Q. And it's fair to say -- if you remember, 16 looking at in this assessment. is it fair to say that if you used those numbers that 17 BY MR. RICHARDSON: 17 18 the project's history showed they were achieving, the 18 Q. And when you resource-loaded the level 2 19 project would never have been completed? 19 schedule in the Bechtel schedule assessment, you MR. CHALLY: Object to form. 20 could tell that the assumption made by the consortium 21 BY MR. RICHARDSON: 21 on productivity to go forward was unrealistic? 22 Q. Would it? 22 MR. CHALLY: Object to form. 23 A. It would not have completed -- be 23 BY MR. RICHARDSON: 24 24 completed in the range of outcomes that we evaluated Q. Couldn't you? because the performance to date was much less than 25 A. It generated a percent complete earned per Page 105 Page 107 1 that. I don't know that I would say never. By 1 month that we do not believe they could have ever 2 achieved. We had never achieved it, and we have definition, they would have finished, but --3 Q. Decades later, right? 3 built more of these than Westinghouse or Fluor or 4 A. But it was not good performance to date. CB&I had ever built. Q. Yeah. Are you aware that it would have 5 Q. Combined? 6 taken decades to finish at the -- at the current 6 A. Nuclear power plants. 7 levels of productivity? 7 Q. Actually combined? 8 8 A. Right. MR. CHALLY: Object to form. 9 9 THE WITNESS: I -- I don't know. I mean, Q. What do you believe caused the abandonment 10 we -- I don't think we even ran a scenario that 10 of this project? 11 MR. CHALLY: Object to form. 11 said it never got -- got any better. 12 12 BY MR. RICHARDSON: MR. GILMORE: Objection. Form. 13 Q. And -- and in part, you wouldn't -- you 13 Foundation. wouldn't run that scenario because it was obvious 14 THE WITNESS: I -- I don't know. I mean, 15 they were so -- so bad that it -- that it was -- it 15 I read the papers, so -- beyond that, I -- it 16 was not a feasible project in the money if you -- if 16 would just be opinion. You know, I don't know. 17 you stayed at that level? 17 I don't know why -- the exact reasons why 18 MR. CHALLY: Object to form. 18 they -- I think only what they -- only what was 19 THE WITNESS: I mean, another reason you 19 in the press. 20 BY MR. RICHARDSON: 20 would do that is because in the discussions with 21 the consortium, they had already put into place 21 Q. Having done the schedule -- having done

could not show that.

a number of actions that they anticipated were

going to improve their performance. They just

So it certainly would have been very much

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22 the assessment in 2015, were you surprised that the

25 what we saw in the months that we were there to try

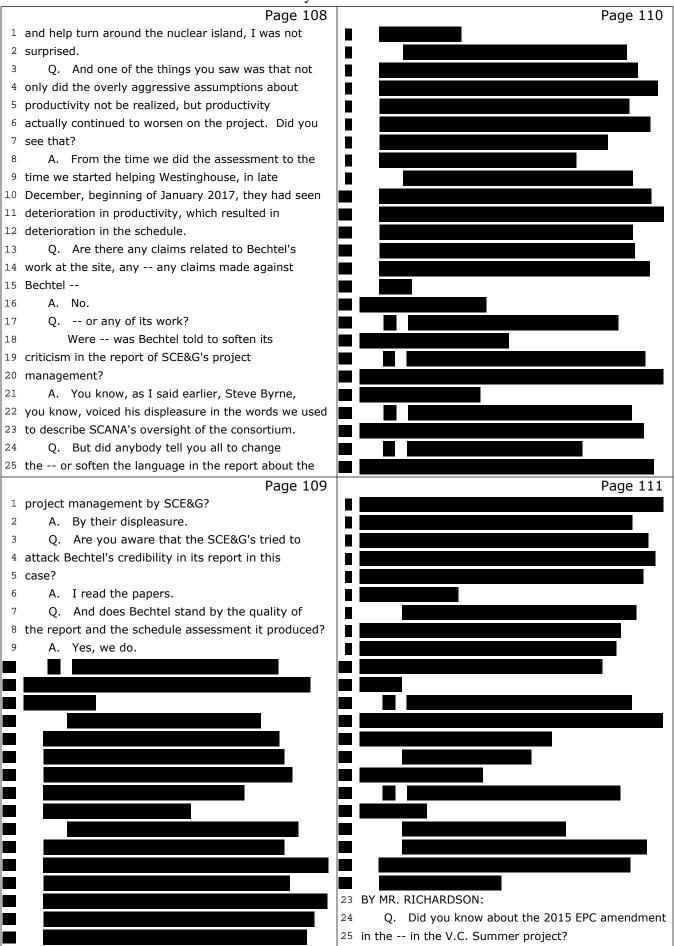
A. Not because of the assessment, but because

project was abandoned?

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Page: 29 (104 - 107)



Page: 30 (108 - 111)

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# Page 112

- A. I'm not familiar -- it doesn't come to
- 2 mind. I -- I may have known about it, but it doesn't
- 3 come to mind.
- Q. Were you all aware that there was an
- 5 amendment to the EPC contract that was essentially
- 6 completed, and even announced internally, prior to
- the October 22nd presentation of your report?
- 8 A. Yes.

11

- Q. And were -- did you all hear about that as
- 10 part of your assessment?
  - A. We were told about the amendment.
- 12 Q. And were you all part of the discussions
- 13 on negotiating that amendment, or . . .
- A. No. We were not. It was not -- Bechtel 14
- 15 was not engaged in negotiating it, and we were not
- asked to assess the change.
- 17 Q. Is it fair to say you all were shut out of
- 18 that negotiation process?
- 19 MR. CHALLY: Object to form.
- 20 THE WITNESS: We -- we were not engaged in
- 21 it. It was not part of our scope to engage in
- 22 that.
- 23 BY MR. RICHARDSON:
- 24 Q. And was it a surprise that that was done
- essentially on top of the assessment before they knew

### Page 113

- 1 the results?
- 2 A. No, we -- we weren't surprised. We knew
- it was brewing.
- Q. Was it disappointing that they
- 5 renegotiated the entire EPC contract before hearing
- the results of the assessment?
  - A. I don't know that it was disappointing.
  - Q. It seems to me it's putting the cart
- 9 before the horse, so I'm trying to understand what
- 10 you're willing to say about it, because, you know,
- 11 from the outside, it's -- looks pretty surprising.
- 12 MR. CHALLY: Object to the predicate.
- 13 MR. GILMORE: Objection. Form.
- Foundation.
- 15 BY MR. RICHARDSON:
- 16 Q. How would you characterize the owners'
- 17 amendment of the EPC contract before they received
- 18 the results of the Bechtel assessment?
- 19 A. My opinion is that -- that the reason they
- 20 went forward with it is they saw it as solving some
- 21 of the conflict that they had already seen to date
- 22 within the consortium, and that entering into this
- 23 revised deal gave them some certainty and simplified
- 24 the -- simplified the deal, if you will. That's my
- 25 opinion.

- Page 114 Q. It's also simplified the response to the
- 2 conclusions and recommendations of the Bechtel
- 3 report, didn't it?
- 4 A. Yes, somewhat.
  - Q. It allowed --
- 6 A. Some of our -- some of our conclusions
- 7 were around that relationship. It was driven by the
- way the deal was structured.
- 9 Q. Did you know about the fixed price option
- 10 at the time?
- 11 A. I don't remember exactly when we became
- 12 aware of it. In that timeline, so I -- I don't
- remember, you know, when -- when we were made --13
- 14 Q. But it wasn't -- but it wasn't one of your
- 15 recommendations?
- 16 A. No.
- 17 Q. And probably in part because you didn't
- 18 think you could have -- you could get that? Or -- or
- you didn't think it was one that would be helpful?
- 20 MR. CHALLY: Object to form.
- 21 THE WITNESS: I mean, we -- we were
- 22 primarily looking at tactical solutions, I guess
- 23 is probably a way to -- to say it. We were --
- 24 they had -- you know, we -- we were focused on
  - the ground: What are the things that you can

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- Page 115 change on the ground that would drive a
- different outcome?
- 3 I mean, we made the change, and they still
- 4 canceled the project. You could form an opinion
- 5 whether or not it was a good idea or not.
- BY MR. RICHARDSON:
- 7 Q. And you would say in your experience that
- the sole fact that Westinghouse filed bankruptcy
- 9 could not be the sole reason the project was
- 10 abandoned?
- 11 MR. CHALLY: Object to form.
- 12 BY MR. RICHARDSON:
- 13 Q. Right?
- A. I mean, I don't -- I don't know all the
- 15 reasons why it was abandoned. I -- I'd be
- 16 speculating, at best.
- 17 Q. One member of a consortium of a nuclear
- 18 construction plant filing bankruptcy by itself
- 19 wouldn't require that project to be abandoned, would 20 it?
- 21 MR. CHALLY: Object to form.
- 22 THE WITNESS: Georgia Power didn't abandon
- 23 Vogtle.
- 24 BY MR. RICHARDSON:
- 25 Q. It takes something more, right?

### Ty Troutman Page 116 Page 118 1 MR. CHALLY: Same objection. 1 know, independent analysis. I mean, that's what 2 THE WITNESS: There were probably a number 2 I think of when I think of a -- an owners' 3 of factors. I -- I don't know. It would be a 3 engineer. You're not relying on just one set of speculation on my part why they chose to do it. 4 analyses. You're having somebody else who did 5 BY MR. RICHARDSON: 5 it, or does it, kind of do a parallel evaluation 6 Q. Are you familiar with the Construction 6 so that you're getting, you know, the -- a 7 couple data points on -- on where the project is 7 Oversight Review Board at this project? 8 A. I seem to remember some discussions about and where it's going and -- and kind of in -- in them -- them having one. I -- I don't remember that 9 the real time. we got engaged with them at all while we were there. 10 BY MR. RICHARDSON: I don't remember if we did. 11 Q. And a Construction Oversight Review Board 12 Q. Are you familiar with those, generally? 12 would -- would show up once a month, or -- or some --13 A. Yeah. Yeah. 13 periodically, just as -- receive reports and -- and O. As a common -give another opinion about what they're being --14 A. Absolutely. There's one -- it's not receiving? 15 15 16 uncommon to have, you know, an independent 16 A. I've seen them --17 external -- we used to call them "the kitchen 17 MR. CHALLY: Object to form. cabinet," you know, come in and take a look at how 18 THE WITNESS: I've seen them quarterly, 19 things are going. 19 you know, bimonthly, those type of things, yeah. 20 Q. That's a more hands-off approach than an 20 It's not hands-on oversight, in my experience of 21 owners' engineer, isn't it? 21 those type of boards. 22 A. That's correct. 22 BY MR. RICHARDSON: 23 23 Q. And when you have a project like Q. And based on the assessment of this 24 project in 2015, a Construction Oversight Review 24 V.C. Summer in the state it was at the time of the assessment, Bechtel's recommendation was an owners' 25 Board wouldn't be sufficient to address all the Page 117 Page 119 1 engineer or something equivalent of that for project project management concerns that Bechtel had? 2 2 management improvement; wasn't that right? MR. CHALLY: Object to form. 3 BY MR. RICHARDSON: A. Yes, we recommended that they have a --4 that their oversight organization be supplemented 4 Q. Would it? 5 with -- I use the word "practitioners"; people who 5 A. I mean, in general, an oversight review 6 design, procure, build. Classically that's -- that's 6 board would catch the tops of the waves, you know. done in an owners' engineer type of role. 7 They have independence. They can take kind of an 8 outside view of what's going on. But it's just not Q. And you wouldn't expect practitioners like 9 you described to be in a Construction Oversight 9 detailed, day to day, engaged with the work. So it's 10 a different -- it's a different level of engagement. 10 Review Board? 11 11 Q. And -- and based on where this project was MR. CHALLY: Object to form. 12 THE WITNESS: I've seen oversight boards 12 with the assessment done in 2015 by Bechtel, the 13 be a mix of industry people, construction 13 Construction Oversight Review Board wouldn't be 14 companies. I've -- I've seen different folks on enough to solve the project management problems? 15 -- in roles like that, so I -- I don't know that 15 MR. CHALLY: Object to form. 16 I would agree with that -- with that premise. 16 BY MR. RICHARDSON: 17 17 BY MR. RICHARDSON: Q. Would it? 18 Q. It -- it depends on how you staff it? A. Our recommendation was that they increase 18 19 A. Right. 19 their level of oversight, using an owners' engineer,

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Page: 32 (116 - 119)

with construction?

Q. But it's still not as good as an owners'

engineer, when you're having significant problems

THE WITNESS: Owners' engineer is

day-to-day interface and engagement and, you

MR. CHALLY: Object to form.

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or some way to bolster up their oversight team.

22 of the owners said, "We'll agree to a Construction

23 Oversight Review Board in return for flushing the

24 Bechtel report," that would be ignoring the

25 recommendations of Bechtel, wouldn't it?

Q. And so would you agree that it's -- if one

Page 120 Page 122 1 MR. CHALLY: Object to form. 1 Q. And you're copied on this e-mail. 2 THE WITNESS: It would not be implementing 2 3 the recommendation that we had around oversight, 3 Q. Do you remember being copied on this that particular one that we're talking about. 4 e-mail? 5 BY MR. RICHARDSON: 5 A. Let me look at the attachment. Q. I have another exhibit. And it's not the 6 Q. Yeah. A. Yes. Yes, I remember the document. 7 best way to approach it for a deposition, but it's --7 Q. And do you -- is this the draft proposal it's a comprehensive exhibit for Gary Jones. You 9 that you all provided to the owners after initial know Gary Jones? discussions? 10 A. Gary Jones? Doesn't come quickly to mind, 10 11 but . . . 11 MR. CHALLY: Object to form. 12 12 THE WITNESS: This looks like the draft Q. Doesn't matter. He's a witness in this 13 case, in the Public Service Commission. And as part provided directly after the first meeting that 13 of his testimony, he provided essentially a stack of Craig held with Santee Cooper. 14 documents. And some of those are here in this -- in 15 BY MR. RICHARDSON: 16 this exhibit. Q. All right. So just like you did with the 16 17 And I put a tab where each of the new ones assessment report, you were providing a draft prior 17 starts. So when we -- I'll refer to one, you just to sending the final, and this is the e-mail that's 19 have to flip through and find it. Okay? talking about that. One is -- there's a draft e-mail too. It 20 A. Okay. 20 21 MR. RICHARDSON: This will be Exhibit 2. 21 says, "This is a draft e-mail I want to send 22 (Exhibit 2 was marked for identification.) accompanying the formal proposal," right? 23 MR. RICHARDSON: We're going to reference 23 A. That's correct. 24 24 Q. And -- and it -- and it references the these. They're prefiled exhibits, so you're not 25 25 meeting with Craig, Mike Adams, and the Santee Cooper going to be lost. I'm sorry, I don't have more Page 121 Page 123 copies. 1 folks, Lonnie Carter and Michael Crosby, on 1 2 January 24th? Is that right? 2 MR. GILMORE: This is exhibit -- which number? 2? A. Yes. 3 MR. RICHARDSON: This is Exhibit 2. 4 Q. And if you don't mind glancing back BY MR. RICHARDSON: 5 through, would you just make sure that that -- that's Q. Exhibit 218B is a 2014 SCE&G estimate at 6 the draft proposal that you all were wanting to send 7 completion analysis and cost changes, and done at end 7 to the owners for this project? of 2014. Do you know if Bechtel ever received that? 8 MR. CHALLY: Object to form. A. I don't -- I don't remember that we --9 THE WITNESS: Yes, it does look like the 10 whether we did or not. Don't remember it 10 -- it looks like it's the full document. 11 specifically. 11 BY MR. RICHARDSON: 12 12 Q. If you would turn to 2.20. If you don't Q. And that's -- I mean, that's typical of a 13 mind, I can show you. So this would be the number. 13 proposal you all would make, that -- that goes So if you wanted to, you could flip like this 14 through the scope and -- and your experience and who 15 (indicating), and you'll see that's 24, and you can 15 the team members would be, right? 16 flip back. 16 A. Yeah. I mean, this is, you know, a 17 study-level proposal. So it's -- I mean, it is what 17 A. Okay. I see -- I see that format. Thank 18 it says. I mean, you can see you're talking about a 18 you. 19 Q. Down at the bottom will be 2.20. 19 small team coming in and taking a look at these key A. I'm on 2.20. 20 areas, showing the experience we have doing very 20 21 Q. All right. This is ORS Exhibit GCJ, Gary 21 similar work, as well as the representative members 22 Jones 2.20. It's a 32-page document. And it's a --22 that you would use on the -- on the team. 23 it's an e-mail from Craig Albert, who we've talked Q. All right. And this is the kind of, you

Page: 33 (120 - 123)

A. My boss, yeah.

25

24 about already. You directly reported to him?

24 know, record or -- or memorandum that you would --

25 you would provide about your all's work to the client

- 0 A V - I
- 2 A. Yeah.
- Q. And routinely?

1 in the regular course of business?

- 4 A. To do a study. I mean, this is -- it
- 5 would typically be simple, maybe a 20- to 30-page
- 6 document that says, "Here's" -- you know, "Here's the
- 7 scope of the study. Here's how we would do it.
- $^{\rm 8}\,$  Here's relevant work, and here's the people we would
- 9 do it with."
- Q. And it's the regular practice by which you
- 11 all, you know, seek and -- and are hired to do work
- 12 for assessments like this?
- 13 A. Yeah. Sometimes they're unsolicited.
- 14 Sometimes -- you know, in this case they asked to
- 15 meet with us, and -- and were interested in us --
- 16 could we perform this type of an evaluation.
- Q. And you all -- not only do you provide it
- 18 to a client, but you all keep this in the ordinary
- 19 course of your all's business?
- A. That's correct.
- Q. Would you turn to ORS Exhibit GCJ 2.24.
- 22 You see this is --
- A. This one starts out with a Michael Crosby,
- 24 CJ 2.24, page 1 of 4?
- 25 Q. That's right.

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## Page 125

- 1 A. Okay. I'm there.
  - Q. Yeah. And you see it's an e-mail from
- 3 Michael Crosby to Steve Byrne, and copying Jeff
- 4 Archie and Marion Cherry. And it's about
- 5 productivity factors; essentially direct craft
- 6 productivity, indirect to direct craft labor ratios,
- 7 field nonmanual to direct craft ratio -- ratios, and
- 8 then a percent completion.
- 9 You see those, listing at the top?
- 10 A. Yeah, I see it.
  - Q. Okay. Is this something -- and then I --
- 12 what I really want you to do is -- is to flip the
- 13 page and -- and look at the charts.
- So page 2 is a chart that -- that tracks
- 15 actual ratios, performance factors, and then it has
- 16 a -- at least on the first one, for direct craft
- 17 productivity, he's got a cumulative actual.
- Do you know if you all received this
- 19 information from SCE&G?
- A. I don't know if we received it from SCE&G.
- 21 But we did get man-hour reports from the consortium
- 22 that would have given us the data that allowed us to
- 23 analyze the performance -- not in dollars, but in
- 24 man-hours. These productivity factors are generally
- 25 in man-hours. It looks like they overlaid a dollar

- Page 126 value on these, but in general, they're talked about
- 2 in a -- in a factor over a -- to man-hours.
- 3 So -- so I don't know that we got this
- 4 exact report, but we certainly got the underlying
- 5 data from the consortium as part of inputs into our
- 6 evaluation.

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- Q. And we've talked about those already?
  - A. Yeah.
- 9 Q. And would you turn to page 3? It's the
- 10 percent complete direct craft work.
  - A. I'm on page 3 of 4, yes.
- 12 Q. And -- and is that a proxy for the
- 13 percentage completion of construction?
  - MR. CHALLY: Object to form.
- 15 THE WITNESS: Looks like they're comparing
- the to-date performance and what that would look
- like going forward and could be required to meet
- the construction completion of June 2019.
- 19 BY MR. RICHARDSON:
- Q. Right. But just on the first instance,
- 21 this -- this is one way to look at what the
- percentage completion of construction is, right?
- 23 A. Uh-huh.
- Q. And you can see the -- the solid line, the
- 25 little squiggly is cumulative percent complete. And

## Page 127

- 1 then, at January 2015 is apparently when this was
- 2 produced, because then it has projections, right, two
- 3 projections?
  - A. Yes, sir.
  - Q. And one is the linear extrapolation of
- 6 actual progress, and the other is what the angle
- 7 would need to be to complete by 100 percent by the
- 8 substantial completion date, right?
- 9 A. Yes, sir, that's what it shows.
  - Q. And what -- and what does this chart tell
- 11 you?

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- MR. CHALLY: Object to form.
- THE WITNESS: That that required to
- achieve the June 2019 looks like a pretty steep
- curve. We -- we took the raw data provided to
- us by the consortium and generated a similar set
- as by the consortium and generated a similar se
- of data.
- 18 BY MR. RICHARDSON:
- 19 Q. And -- and that's the type of data that
- 20 you would rely on in doing a -- a schedule assessment
- 21 and -- that's normally relied on by experts in this
- 22 area?
- 23 MR. CHALLY: Object to form.
  - THE WITNESS: Actually, as -- as we talked
- about earlier, we did not use either of these

24

- data sets because we believe that using a linear
- 2 extrapolation of their progress to date was
- 3 probably overly conservative, because they were
- 4 beginning to implement some -- some changes that
- 5 should have improved their performance. And
- 6 that the -- their performance that they were
- 7 projecting going forward was not achievable.
- 8 BY MR. RICHARDSON:
- 9 Q. Right.
- 10 A. Which is why we -- both of those data sets
- 11 is why we used our own historical data, which kind of
- 12 stabbed a line kind of in between these two.
- Q. Right. Turn to the next page, the fourth page.
- 15 Have you seen one of these S-curve total
- 16 target costs before? Have you seen one of these
- 17 charts before?
- 18 A. Yeah, I've seen S-curves before.
- 19 Q. And -- and this one is -- is essentially,
- 20 if you took -- look at the top left, it's using labor
- 21 productivity and ratio inputs?
- 22 A. Yeah, it looks like indirects to direct
- 23 ratios, and field nonmanual to direct craft ratios,
- 24 they're using to plot these different scenarios.
- Q. Yeah. And -- and do you see that the

### Page 129

- 1 "Entitlement" down there, those numbers are -- let's
- 2 just say are -- are contract numbers.
- 3 "Estimate at Completion," we know -- you
- 4 may not, but that's Westinghouse provided in August
- 5 of 2014. And then you can see two other scenarios
- 6 are run, but in the -- but in the box, there's a --
- 7 there's a September '14 to January '15 average. Do
- 8 you see that?
- 9 A. Yes, I see that, in the first line of
- 10 **the** --
- 11 Q. Right. And --
- 12 A. -- table.
- Q. -- do you know if -- if that is -- you
- 14 recognize those as -- as project actuals for that
- 15 time period? It's during the -- it's during the time
- 16 of the -- it's before the time of the assessment.
- A. I mean, that looks very close to what --
- 18 what we came up with as their actuals to date. The
- 19 indirect to direct ratio I recognize. I don't
- 20 remember the field nonmanual ratio, but that does not
- 21 surprise me.
- Q. And a -- a total target cost curve for --
- 23 for that particular data would -- would literally be
- 24 off the chart. Can you tell that?
- MR. CHALLY: Object to form.

- Page 130
- 1 THE WITNESS: Yeah, obviously, if you kept
- at those ratios, the cost would be significant.
- 3 BY MR. RICHARDSON:
- 4 Q. And did you all do any of that type of
- 5 total cost analysis in the assessment?
- 6 A. Again, what we did, we did -- we did not
- 7 do cost analysis. We stuck at man-hours, because --
- 8 because of confidentiality between -- within the
- 9 consortium and the way the contract was between the
- 10 consortium and the owners, we were not provided any
- 11 cost data, any dollars. So all of our analysis was
- 12 in man-hours. Obviously it's a simple math problem
- 13 beyond that, but -- so our focus was on -- was on
- 14 man-hours, but it would drive curves like this.
- We did not do a worst-case scenario
- 16 analysis, because what the customer wanted us was to
- 17 understand what could be done and what could be
- 18 achieved. Again, it's what drove us to -- in our
- .9 go-forward, looking at our experience in nonmanual to
- 20 manual ratios, indirect ratios, and we made
- 21 recommendations to -- to SCANA and to Santee Cooper
- 22 on things that could be done to improve their
- 23 indirect to direct ratios, improve these very things,
- 24 their performance, the -- and the ratios.
- So, again, our analysis done in man-hours,

Page 131

- 1 not in dollars. We did not project dollars.
- Q. In part you didn't project dollars because
- 3 they wouldn't give you their actual cost numbers,
- 4 right?
- 5 A. Right.
- 6 Q. Okay. And you -- and you referenced a
- 7 worst-case scenario. But the one we're talking about
- 8 on the top line there isn't -- isn't a worst-case
- 9 scenario; it's the actual scenario. Isn't it?
- MR. CHALLY: Object to form.
- 11 THE WITNESS: It is a possible outcome,
- 12 but it -- the --
- 13 BY MR. RICHARDSON:
- Q. Well, the project between September 14th
- 15 and January 15th, that's the actual scenario for the
- 16 project, isn't it?

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21

Page: 35 (128 - 131)

- MR. CHALLY: Object to form.
- 18 THE WITNESS: Yeah, you could call it -
  - you could call it that.
- 20 BY MR. RICHARDSON:
  - Q. Is there anything else to call it?
- MR. CHALLY: Object to form.
- 23 THE WITNESS: I --
- 24 BY MR. RICHARDSON:
- Q. There's not, is there?

- A. I mean, you could run -- you could run a number of different scenarios, right.
- Q. But if you wanted to run actual between
- ${\tt 4}$  September 14th and January 15th for the project, that
- would be it?
- 6 A. That is the base --
- 7 MR. CHALLY: Object to form.
- 8 THE WITNESS: That is certainly based on
- 9 the actual performance during that period.
- 10 BY MR. RICHARDSON:
- 11 Q. Okay. Would you please turn to ORS
- 12 Exhibit GCJ 2.368.
- 13 A. I'm already at 2.37. Did I miss --
- Q. Oh, I'm -- I'm told that it might be
- 15 at 2.24. Right before 2.24. Is that right? Copying
- 16 issue.
- 17 A. Are they maybe not in order? This one's
- 18 2.36.
- 19 Q. Yeah, that's it.
- 20 A. This one here?
- Q. That's right. You see the date of this
- 22 memo from Lonnie Carter and his board of directors is
- 23 October 21, 2015?
- 24 A. I see it.
- Q. And you see the first sentence in the very

### Page 133

- 1 last paragraph that -- "Attached to this letter are
- 2 the documents that comprise the new agreement"?
- 3 A. I see the sentence.
- Q. Yeah. And you see in the -- in the middle
- 5 paragraph, the third paragraph down and the third
- 6 paragraph up, the first sentence says, "We've now
- 7 reached the point where the die is cast."
- 8 And it goes on to say, "We worked the best
- 9 deal possible," and -- but the next -- the last
- 10 sentence in that paragraph is, "We now have the
- 11 benefit of an additional year to assess the project's
- 12 progress."
- Do you -- do you believe that the
- 14 project's progress had already been assessed at that
- 15 point?
- MR. CHALLY: Object to the form.
- 17 THE WITNESS: I don't know. I've -- I've
- never seen this document before, and I'm -- I'm
- not sure what Santee Cooper's done, from an
- 20 assessment standpoint, other than -- I know
- about our assessment, obviously.
- 22 BY MR. RICHARDSON:
- Q. Yeah. If you'll turn to 2.37.
- A. I am at 2.37, page 1 of 23 -- 1 of 31, I'm
- 25 sorry. 1 of 31.

- Q. And is this -- if you don't mind just
- 2 looking through it, can you confirm that this is the
- 3 October 22nd presentation to SCE&G and Santee Cooper
- 4 by Bechtel?
- 5 A. I thought the final version was not marked
- 6 draft, but certainly this looks -- looks like the
- 7 same PowerPoint. It is -- it is marked "Draft," but
- 8 it appears to be the -- the same material.
- 9 Q. Okay. And you see on page 2, at the
- 10 bottom there's an offset for project controls that
- 11 specifically says, "Schedule Assessment"?
- 12 A. Yes, sir.
- Q. No question that you all were giving a
- 14 schedule assessment, is it?
- 15 A. No question.
  - Q. And in this initial presentation, you all
- 17 provide the schedule assessment preliminary results
- 18 on page 24?

16

- 19 A. Yes, sir. Page 24 is the preliminary
- 20 results for the schedule assessment.
- Q. Can you just tell us, in the second bullet
- 22 point, what "critical path" means?
- 23 A. So the critical path is the path through
- 24 the schedule that drives the finish date. So that
- 25 would be the no-float path to finish.

## Page 135

Page 134

- Q. Probably the reason why it's called
- 2 "critical," right?
- 3 A. That's correct. It means it has no float.
- 4 Q. And tell us what -- what you mean when you
- 5 say "no float."
- 6 A. In a -- in a schedule logic network,
- 7 there -- you know, inherent in the sequence of the
- 8 work is different levels of float on different paths
- 9 of the design, procurement, and construction.
- 10 Those all are tied at the back end, so
- 11 that you can understand what the driver in a
- 12 particular network is. The critical path is that
- 13 path which has zero float, so it is end-to-end
- 14 activities from the point you are in the schedule
- 15 today to the earliest point that you're going to
- 16 complete. So that would tell you that the zero path,
- 17 the zero float path through that network is the
- 18 critical path.

Page: 36 (132 - 135)

- Q. Until you -- an example would be until you construct the module, it can't be installed?
- 21 A. That's right. That's -- that's the logic.
- 22 That's a -- that's a logic path. But what we're
- 23 speaking of here is the critical path, so there's
- 24 lots of things to be installed --
- Q. Give us an example.

Page 136

- A. -- but there's one path that's going to 2 drive the completion of the project. That is the 3 critical path.
  - Q. And what is the near critical paths?
- 5 A. So near critical paths, we typically look 6 at -- at paths that are -- that can either be through 7 specific facilities in a -- in a project like this, 8 or that are just adjacent to the critical path so they have some float. So they would be at risk to jumping onto the critical path if you had something 11 that didn't go right in that path, and would absorb 12 the float. So you would consider those near critical
- 14 Q. So is it fair to characterize the critical 15 path as something that cannot move without jeopardizing the end completion date? 16
- 17 MR. CHALLY: Object to form.
- 18 THE WITNESS: The critical path is a 19 sequence or path that goes through the network. 20 BY MR. RICHARDSON:
- 21 Q. Okay.

13 paths.

22 A. You can in some cases affect that by 23 working things -- more shifts, adding more people on it, have things assembled out of place and then brought in as a -- as a module or assembled

1 component.

- 2 So -- so you often can recover critical 3 path through actions like that; accelerating design 4 outputs, those types of things. But in general, it 5 is the hard path through -- there's -- there's no 6 cushion to take up, you know, there's no float on 7 that path.
- Q. Can you describe for us the schedule 9 confidence, and particularly why you wanted to try 10 and get to 75 percent.
- 11 A. So -- so one of the things we look at, 12 we're assessing, is we look at, you know, schedule 13 confidence. So a 75 percent confidence is a -- is a pretty strong confidence. In general, you -- you run 15 your -- your early finish at a 50-50, at about a P50. 16 But then you raise -- you typically do some analysis 17 at a higher percent probability to -- to better bound, you know, the back end of the schedule. 18
- 19 So in general, as you increase probability 20 in schedule analyses, it is -- it is doing a -- a
- 21 Monte Carlo analysis on -- on the schedule; you know, 22 things going right and wrong, 100, 1,000, 10,000
- 23 times, depending on how you have the machine set.
- 24 And by raising the confidence, it is --
- 25 generally is going to push out the schedule, because

Page 138

Page 139

- 1 it's -- it's trying to achieve a higher probability
- 2 in the Monte Carlo analysis, so it's going to -- in
- 3 order to hit more completions at that date in the
- 4 Monte Carlo analysis, it generally pushes -- you
- know, pushes everything out --
- 6 Q. Okay.
  - A. -- to achieve completion.
  - Q. And can you describe briefly for us the
- 9 stagger between the two units, and why it needed to
- 10 be extended?
- 11 A. Okay. The stagger between the two units 12 is how many months between -- stagger can be looked 13 at a couple different ways. We tend to look at it as
- 14 -- a few ways.
- 15 One is from a resource-leveling 16 standpoint. So too much overlap, and it creates
- 17 logistical problems managing the site. Too much --
- 18 too little overlap, and it creates gaps in resources,
- 19 where you have too much of a hire-and-fire, can
- 20 create two peaks.
- 21 So we try and overlap those peaks. Once
- 22 we've done it for construction, we then look at
- 23 startup. We say, "Okay, as you're starting up
- 24 systems, what's the optimal overlap when you're --
- 25 when you're looking from a startup and commissioning

Page 137

1 standpoint?"

2 And the -- in general, 12 months on these

- 3 plants, historically, has proven to be a pretty --
- 4 pretty close stagger. So from 12 to 18 months, when
- you look at the commercial operation date is what you
- tend to end up with as an outcome.
- In this case, what we're describing here
- 8 is that -- that when we ran through the analysis, the
- 9 stagger between the units extended out six months.
- 10 So when you looked at all the different inputs into
- 11 the stagger analysis, the result was a push from
- 12 12 to 18.

Page: 37 (136 - 139)

- 13 Q. And that practically means that for this
- 14 project, it should have been on the outer range of
- 15 likely stagger between two units being constructed at
- 16 the same time, rather than on the -- on the lower
- 17 range, because of the factors of this project?
- MR. CHALLY: Objection. 18
- 19 THE WITNESS: Yeah, when -- when you look
- 20 at the logic, the system turnover logic and
- 21 the -- and the resource curves, look at all
- 22 those factors, it gave you -- we -- we do an
- 23 overlap analysis. It's actually a -- I believe
- 24 there's a -- you know, a piece that talks about 25
  - it in detail in the schedule --

#### Page 140 Page 142 1 BY MR. RICHARDSON: 1 MR. GILMORE: Yeah. There you go. Q. Uh-huh. 2 THE WITNESS: 2.4. I'm there. A. -- analysis. I think there's actually a 3 BY MR. RICHARDSON: 4 cartoon that kind of -- not a cartoon -- a chart that Q. Is that the report compiled -- draft 5 kind of displays this analysis. Shouldn't use the 5 report compiled by Bechtel in its ordinary course of 6 word "cartoon." It's a chart that displays the 6 business and provided to the client? 7 analysis to kind of show you how you - what you 7 MR. CHALLY: Object to form. 8 analyze for, what the different potential outcomes 8 BY MR. RICHARDSON: 9 for are, and how you analyze for stagger, on 9 Q. In or around November 9th, 2015? 10 multitrain -- this analysis is common not just on 10 MR. CHALLY: Same objection. 11 multiunit power plants, but multitrain L&G, you know, 11 THE WITNESS: To me, this looks like the different, any kind of process plant where you have 12 draft. 13 multiple trains and you're trying to optimize the 13 BY MR. RICHARDSON: overlap of those trains. 14 14 Q. And that reports the -- you know, the 15 Q. And how about the -- describe very briefly assessment and made of the -- the project and the 15 16 for us this peak monthly construction percent conclusions that are the result of that assessment by 17 completion. 17 Bechtel in the course of its work for, you know, this 18 A. So this was -- this, we drove down, based project? 19 on our historical experience. The -- the percent 19 MR. GILMORE: Objection. Form. THE WITNESS: This is the draft at that complete that we saw in some of the analysis from the 20 20 21 consortium was extremely aggressive in -- in percent 21 time in the process, so . . . 22 complete. 22 BY MR. RICHARDSON: 23 And this is -- this is measuring percent 23 Q. If you can find 2.41. 24 complete by month at peak. And -- and our experience 24 A. I'm at it. has shown that -- that you can't achieve those high 25 Would be the same thing. That's the Page 141 Page 143 1 numbers and sustain them. You may get them in a 1 November 12th draft of the Project Assessment Report 2 provided to the client, showing the assessment, 2 period, but to be able to sustain those kind of 3 conclusions and work and recommendations in the percentages on a plant this complex, we had not seen ordinary course of business by Bechtel --5 So our experience is down more in 5 MR. CHALLY: Same objection. 6 the 2, you know, down in the 2 to 2 and a half BY MR. RICHARDSON: percent range. And this was pushing over 3. So we 7 Q. -- to make the report for the client -reduced that range. 8 MR. CHALLY: Object to form. This is -- some of these are outcomes. 9 BY MR. RICHARDSON: Q. -- on November 12th, 2015? 10 Some of these are inputs, that are described here. 10 11 Q. Yeah. Thank you for that. 11 A. This looks like the report that was 12 I want to -- you to turn to 2.40. It's 12 peer-reviewed and complete internal that we would 13 the November 9th Project Assessment Report draft. 13 have sent as a draft to the customer. So, draft to And just have you look at that and see if you agree 14 the customer, but really final to us at this point. 15 that that is the report compiled by --15 I think November 12th was right about the time that I 16 A. Would they maybe be out of sequence? Mine 16 had completed the peer review, and this got sent to 17 the customer as the final -- I mean, still a draft to 17 goes right to the February. Or is it maybe back farther? 18 them, final to us. 18 19 19 Q. Could be. I think, actually, when we sent it over, 20 20 we said, "This is ready to transmit. So, short of --MR. GILMORE: Yeah. I think it is. 21 THE WITNESS: February 5th; do you see it? 21 short of any comments from you, we're done." 22 22 I think this is that -- looks -- it Where is it? 23 23 appears to be that version, looking at that executive MR. GILMORE: Yeah, it's back a little 24 deep. It's past the --24 summary and some of the other sections. 25 THE WITNESS: Oh, here we go. I see it. 25 Q. All right. And if you'll turn to 2.46.

Page: 38 (140 - 143)

#### Ty Troutman Page 144 Page 146 1 A. That must be out of sequence for me. 1 It wasn't quite in order. That's why I 2 2 couldn't find it. 3 THE WITNESS: Find it in yours, Rob? Q. Is that the Project Assessment Report 4 final, dated February 5th, 2016, and provided -- this 4 MR. GILMORE: Not yet. 5 2.42, Matt? Is that what you said? particular version is number 1, assigned to Lonnie MR. RICHARDSON: That's right. Carter on the top right? 6 7 7 MR. GILMORE: Thank you. A. This does look like a final version. February 5th would be the date on the final. 8 BY MR. RICHARDSON: 9 9 Q. And right behind that should be 2.46A? Q. Let me ask you -- you talked about a 10 A. It is not behind for me, but I did see it 10 telephone call right before the final report was 11 in here somewhere. 11 issued on -- and that it was on February the 4th, 12 12 2016, at 11:30 a.m., according to notes by Q. Apologize. I'm not seeing the --13 A. Here's A. A is up here. That's the 13 Mr. Crosby. Do you remember that call? A. Yes, I think we -- we described the call a 14 Schedule Assessment Report. I'm on it. 14 little bit earlier, yeah. 15 Q. And is that the final that was also sent 15 to the client on February the 5th, 2016? Q. Yeah. And it talks about how Mr. Wenick 16 16 17 17 had sent that heavily redacted markup, requesting the MR. CHALLY: Object to form. 18 THE WITNESS: They were sent on the same schedule and other information, being removed, and 19 transmittal, and that's the date. This does we've talked about that already. 20 look like the final version, obviously. 20 But it then goes on to say that Mr. Wenick 21 BY MR. RICHARDSON: 21 and Bechtel had gone back and forth for a while and 22 Q. And are these the --22 no real progress was made. Do you remember that 23 23 happening? I mean, negotiating, for lack of a better A. Brief look, but yes. 24 Q. Thank you. And are these the final 24 word, for the -- about the report? reports of the business assessment done by Bechtel 25 A. Yeah, we talked about a little bit Page 145 Page 147 1 for the client, and kept in the ordinary course of 1 earlier. I mean, I -- I wouldn't redact that part of

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Page: 39 (144 - 147)

2 business, and routinely done in this type of work for clients by Bechtel? A. Forty -- 2.46 and 2.46A appear to be the 5 final reports, yes.

Q. And this is -- this is the type of reports

- 7 that you do for clients in this type of work, and --8 and this is the way you report it, and now you keep 9 this as part of the business records and providing it 10 to the clients, right?
- 11 A. That's correct.
- 12 Q. If you don't mind, let me -- let me ask 13 you to turn to 2.42. And then we'll take a little 14 break.
- 15 A. 2.42? What is the subject? Maybe that 16 will help better, because these --
- 17 Q. It's a telephone conference.
- A. These aren't necessarily in order. Where 18 is it in your stack? I'm struggling to find -- find
- it here. I'm sorry. 20
- 21 Q. No, that's all right. I didn't know you 22 had that on your arm.
- 23 A. That's okay. You should see the --
  - Q. If you hand it to me --

24

A. You should see the other guy.

- 2 the report, so -- we had taken a stance that it 3 needed, you know, needed to be part of the report, 4 because it was the -- I use the words the context and 5 the fabric, kind of the foundation for the rest of 6 the assessment, which is, I think, me taking that position is what kind of caused the back-and-forth 8 over that period.
- 9 So yes, there was quite a period of time 10 where there was no progress on a path forward.
- 11 Q. And did you all talk -- do you remember 12 talking in that conversation about Mr. Wenick having rejected the alternative report?
- A. I -- there really wasn't an alternative 15 report. I -- I don't have that in front of me, but I 16 think Michael has a couple things mixed up in his --17 in his notes from our conversation.
- Michael called me. He said, "What's going 19 on? We don't have the report yet." 20 And I said, "Well, here's what's
- 21 happening, Michael. Let me -- let me walk you 22 through what happened."
- And I kind of walked him through a -- a 24 kind of a chronology of what happened. And I think 25 in his note there -- if I could look at it, it might

Page 148 Page 150 1 help me. 1 exactly have that -- there wasn't a decision: 2 MR. GILMORE: Here, here's a copy. 2 "PowerPoint's done. We're calling it finished," 3 THE WITNESS: Did you find it? He found 3 because that actually didn't happen. It didn't -- we 4 one here. Here you go. 4 didn't call it finished. We didn't agree to it. 5 Here, where he says "alternate report," 5 Q. Didn't happen that way, but do you 6 there really was not an alternate report. There 6 remember a point in time in which that is the 7 was discussion about content that we could --7 direction that George Wenick gave to Bechtel, that --8 that they wouldn't agree on. So that's a little 8 that "We may not want anything more than the 9 bit of an error in his notes. presentation you've already given us"? 10 BY MR. RICHARDSON: 10 A. I don't remember George saying it. What 11 Q. In the way that he described it? 11 I'm recalling here is a conversation that Steve and I 12 had. 12 A. Yeah, just the way he's describing it. I 13 mean, there were -- there was back-and-forth between, 13 Q. And you look at the last bullet point you know, between Martyn and Wenick, and I think I 14 there, that around the 15th, there was a discussion 14 was probably describing that back-and-forth, and this 15 about Wenick informing Bechtel that he wanted the --16 is how he wrote the note. 16 a piece must be removed, and -- and the negative 17 Q. And you can -- you can see he kind of goes 17 words must be softened. Do you remember being part 18 through the chronology that we've already talked 18 of the . . . about? 19 A. That was absolutely part of the 20 A. Yeah. 20 discussion. 21 Q. Which is around the second week, you 21 Q. And then the follow-up, which is you all 22 talked to Steve Byrne and, you know, you reported to 22 said, "We're not going to allow that. We don't us and to him, apparently, that Byrne's feelings have 23 agree, but we'll submit two reports." been hurt and they're too rough on him? 24 24 And then it concludes this statement: 25 A. These are his words, but I mean, even I "Knowing George will discard the schedule report." Page 151 Page 149 1 said that earlier to you that he was, you know --Is that --1 2 Q. Right. 2 A. Again, I -- I did not say that. I think A. -- upset about the word -- the way we 3 3 that's, you know, kind of Michael listing his opinion described SCANA's oversight. Q. And you know, even talks about how, you 5 I just -- I absolutely did tell him we did 6 know, at the end of your all's call with Byrne, he --6 not agree to pull the schedule piece, but then 7 he says it was decided that the 22nd presentation 7 ultimately agreed to two separate reports and then a 8 would serve as the final report. Do you remember 8 single submittal. 9 9 that being the case? Q. Okay. 10 A. Yeah, that's I think maybe a slight error 10 A. I don't remember saying that at all. So I 11 in his words here. I -- you know, Steve did suggest 11 -- again, a couple of these are "Michael" comments 12 that that might be the final work product. There was 12 mixed in with the -- the conversation. But we did 13 not an agreement. ultimately send them to George I think the next day. 14 So -- so that's a little bit -- this was a 14 MR. RICHARDSON: Okay. You all want to 15 15 little bit off. It was really not decided. We did take a break for lunch? Let me -not agree to -- to only have the PowerPoint be the 16 MR. GILMORE: Sure. 16 17 17 MR. RICHARDSON: -- try and streamline. presentation. 18 18 But I probably -- in this chronology of Thank you very much. 19 things, I probably did bring up to Michael that Byrne 19 VIDEOGRAPHER: We're going off the record 20 said, "Hey, we might just call this presentation 20 at 1:40. 21 done." 21 (A luncheon recess transpired 22 But there was not an agreement, so that 22 from 1:40 p.m. until 2:26 p.m.) 23 23 the -- the notes are a little bit -- little bit off. VIDEOGRAPHER: We are back on the record 24 But it does -- there was that phone call, and it is 24 at 2:46 -- 2:26. Sorry.

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Page: 40 (148 - 151)

25 in this chronology, so -- but -- but it didn't

Ty Troutman Page 152 Page 154 1 BY MR. RICHARDSON: Did you tell Mr. Crosby or somebody there Q. Mr. Troutman, I want to hand you page 9 of 2 that -- that you were willing to consult, out of 3 respect to Santee Cooper, there was a -- that that 3 ORS Exhibit GCJ 2.56. You can see that it's some 4 notes, but I'm -- I want to focus you on the largest 4 was the reason you all were willing to come back on 5 set, of March the 7th -- this is actually in 2016 --5 and try and help on this project? 6 and -- and point out that this is talking about Jason A. I don't remember these exact words, but 7 I -- I probably did tell -- did tell Michael that --Moore. Do you know Jason Moore? A. Yes, I do. He works for me. 8 because we are not typically in the consulting 9 business. But we did get a request from Lonnie and Q. He works for you. And they were talking 10 about getting him to assist with the development of 10 Santee Cooper, and ultimately that was why we ended 11 an appropriate construction milestone payment 11 up agreeing to do the work. So maybe -- these 12 schedule -- we've talked about this already, but the 12 weren't my exact words, but the gist is there. 13 third bullet -- sub-bullet point down, it talks -- it Q. I'm going to hand you -- if you'll give 13 14 that back to me. If you'll give that back to me, 14 says, "Jeff Archie first attempted to hire Jason 15 Mr. Troutman. Moore under the table to avoid the appearance that 16 Bechtel was involved in the project." 16 A. Oh, here. I'm sorry. I was reading the 17 17 rest of it. I've never seen that. Do you remember that? 18 A. Yes, I do. 18 Q. Probably interesting, but I'm going to 19 Q. Did that really tick you and Craig Albert 19 hand you the next exhibit, ORS Exhibit GCJ 11. This 20 off? is page 1. A little bit hard to read. It was a 21 A. It ticked me off. I can't speak for 21 handout, and somebody was making notes on it. 22 22 Mr. Albert, but I don't think he was happy. Do you recognize the handwriting? 23 Q. In any event, they didn't get hired, 23 A. No. 24 24 right? Q. Have you ever seen Steve Byrne's 25 25 handwriting? That's correct. Page 155 Page 153 Q. And if you go under the fifth bullet --1 A. Yes, I have, but --2 sub-bullet point under March, it says "At some point 2 Does this look like it? 3 in April"? The -- the next one down, do you -- do 3 A. -- not often enough to -- to be able to 4 you remember that SCANA was never fully supportive of 4 spot it. the Bechtel assessment? 5 MR. GILMORE: What's the number on that, 6 MR. CHALLY: Object to form. 6 counsel? I'm sorry to interrupt, but what -- what 7 7 MR. RICHARDSON: GCJ 11. Page 1. 8 exhibit are we on? I don't -- I didn't BY MR. RICHARDSON: 9 follow --9 Q. So at the top, there's a date, April 7th, 10 MR. RICHARDSON: GCJ 2.56, page 9. 10 2015. In the middle of the prewritten --11 MR. CHALLY: 2.56. Okay. Thank you. 11 typewritten . . . MR. GILMORE: It's hopefully out of order. 12 12 A. I see a handwritten -- "4-7-15." 13 BY MR. RICHARDSON: 13 Q. Okay. And below that, the next writing 14 Q. And you see there's a note there that says below that is "Bechtel meeting," with some initials. 15 SCANA was never fully supportive of the effort. If 15 Kevin March, Steve Byrne, Mike Crosby, and Marty. 16 that -- did you know that was Santee Cooper's view? 16 A. I see it. 17 MR. CHALLY: Object to form. 17 Q. And then to the right of that it has the 18 THE WITNESS: Some folks in Santee Cooper 18 three guys from Bechtel that started early in 2015, 19 19 these discussions: Mike Davis, Craig Albert, and

had shared with me that they didn't believe

20 SCANA ever really got on board, even though

21 ultimately they did sign the contract with us.

22 BY MR. RICHARDSON:

23 Q. Now, the next sub-bullet point, "Per Ty 24 Troutman," is the one that -- that to me is -- is 25 important.

A. It says "Mike Adams."

Carl Rau. Right?

Q. Mike Adams, okay. Yeah, I see "Mike

23 Adams." And if you see, the -- the initials are then 24 used to kind of -- down -- down the left side, who's

25 talking. Then the second speaker is CA. Is that --

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Page 156 Page 158 1 that would have to be Craig Albert, with those 1 on it? 2 2 attendees. MR. RICHARDSON: It says it's Exhibit E, And on the second line, he says, after the 3 and it shows a Bates number of 00073656. 4 dash: "You need success of V.C.S. and Vogtle for 4 MS. MOODY: That's within your Exhibit 2? more nuclear work in the U.S." Do you see that? 5 MR. RICHARDSON: No. Probably not. A. Yes, I do. 6 It's -- it's part of the documents that got --7 7 Q. And is that consistent, not only with what that were attached to the motion to remove the 8 you already told us, but what you understood was part 8 blanket designation of confidentiality. That's of the motivation for Bechtel getting involved in 9 where it came out of. 10 this project? 10 MS. MOODY: From who? 11 A. Yeah, that helped make our decision, 11 MR. CHALLY: Okay. I gotcha. because of our work with Nextera on Turkey Point 6 12 THE WITNESS: I've read the document. 13 and 7, and with Georgia Power on Stewart County. 13 It -- it looks like it's an early version of the Q. And -- and did you know that Craig Albert scope of work for the assessment. Judging by 14 14 15 had told Steve Byrne and Kevin Marsh and Santee 15 the date and -- and the words here, it looks 16 Cooper folks that -- that this was -- told them this 16 like an early revision of what ultimately became in April of 2015? the scope of work for the assessment. 17 17 18 A. I had not seen this document before, but 18 BY MR. RICHARDSON: 19 I -- I believe that probably that was part of the 19 Q. And actually, you can see this -- this is 20 discussion in the meeting. 20 dated July 9, 2015 --21 Q. And you and he had talked about that being 21 A. Yeah. 22 Q. -- and the reference is back to the 22 part of you all -- Bechtel's motivation for being 23 23 involved in this? proposal, which was dated February 10th, 2015, right? 24 A. Yes. 24 Right. 25 25 Q. And then there's really four lines of his Q. So in a sense, this is -- may be a Page 159 Page 157 1 comments, and that last line of -- of his comments at 1 summary, but it's a -- it's a progression of the that entry is "Not interested in replacing anyone." 2 scope after the discussions that had been had? 3 Do you see that? A. Yeah, this would have taken the proposal 4 A. Yes. 4 which you, you know, showed us all earlier, and Q. Was that part of your all, Bechtel's 5 turned it into a scope of work. So I mean, this --6 approach at this point, even early in the process, 6 that's what this document is. If you look at the 7 actual final agreement, most of these words ended up 7 that "We're coming in for these reasons, and not --8 in the final agreement as the scope and approach of not to replace anyone"? 9 the assessment. A. Yeah, we were -- we were not vying to 10 replace Westinghouse or CB&I, you know, any of the 10 Q. And this is a -- a Bechtel record, you 11 consortium. It was -- it was not our strategy to do 11 know, reporting or -- or communicating to the client 12 the -- you know, the scope of work, and kept in the 12 that, and -- so, yes, that's consistent. 13 (Exhibit 3 was marked for identification.) 13 ordinary course of business? 14 BY MR. RICHARDSON: 14 MR. CHALLY: Object to form. THE WITNESS: Yes, it's -- like I said, I 15 Q. I'm handing you what's been marked 15 16 Exhibit 3 for this deposition. It's a memo under --16 believe it's actually a -- a draft of the scope 17 from Bechtel, dated July 9, 2015. It's a summary of 17 and approach for the assessment that was drafted Bechtel's V.C.S. management assessment scope and up to ultimately become part of the agreement. 18 18 19 approach. Do you recognize that? 19 BY MR. RICHARDSON: 20 A. Give me a moment here to read it. 20 Q. All right. After the Bechtel report, 21 MR. GILMORE: Is that in this stack? 21 SCANA and -- or SCE&G and Santee Cooper had a list of 22 Do you have copies of that? 22 things that they were going to do to address the 23 23 recommendations in the Bechtel report. Did you have MR. RICHARDSON: No. 24 MR. GILMORE: You don't have copies? 24 any discussions or involvement with any of that? MS. THOMAS: Does it have a Bates number A. No. Did not. 25 Page: 42 (156 - 159)

Page 160 Page 162 Q. Do you know about the coverage bond or 1 this statement or not, that the response to those performance bond for the project? 2 comments about -- or items for improving or 3 mitigating the schedule delays, was that that was A. For the EPC project? 4 4 Westinghouse's responsibility to address that under Q. Right. 5 5 the contract? A. Doesn't surprise me that there was one, 6 but I don't know that I have any specific knowledge 6 A. Work packaging? Is that what you're 7 7 asking about? I'm sorry, I didn't --8 8 Q. Is there any specific amount of Q. Well, a broader range. I was just using 9 coverage that you --9 examples of remedial measures to try and either 10 (Noise Interruption.) 10 recover or resolve schedule delays on the project. 11 MR. GILMORE: Counsel on the phone, you 11 MR. CHALLY: Object to the form of the 12 12 need to -- hey, folks, you need to mute it. question. 13 MR. RICHARDSON: If you're on the phone, 13 THE WITNESS: Westinghouse was the overall 14 would you please mute it. 14 project manager on the project, so I would see 15 15 MR. GILMORE: Counsel, we're going to have that it fell to them, yeah. 16 to hang up on you guys if you don't mute your 16 BY MR. RICHARDSON: 17 17 phone. Q. Was it -- was it reasonable for the owner 18 MR. RICHARDSON: Thank you. 18 like SCE&G, given that the assessment had already 19 BY MR. RICHARDSON: been done at this point, to take that kind of 20 Q. Is there an amount of coverage that you 20 hands-off approach? would expect in a performance bond for a project of 21 MR. CHALLY: Object to form. 21 this magnitude? 22 THE WITNESS: I -- I don't know that I can 22 23 MR. GILMORE: Objection. Form. 23 necessarily offer an opinion. I'd have to look 24 24 THE WITNESS: Not necessarily. There are at the document in the context of their 25 25 projects where there isn't a requirement for a decisions to probably give you a better answer. Page 163 Page 161 performance bond. It tends to be based on the 1 BY MR. RICHARDSON: 1 2 customer/contractor relationship, based on the 2 Q. All right. Would -- would you agree that 3 scope of work. It would not be unusual for it was not just Westinghouse's responsibility under there to be one, or not have one. So I don't 4 the EPC to address construction schedule? know that there's a -- I don't know that I could 5 MR. CHALLY: Object to form. say there's a standard. 6 MR. GILMORE: Objection. Form, BY MR. RICHARDSON: 7 7 foundation. Q. And having assessed this project and --8 THE WITNESS: If I were them, I probably 9 and the problems it was facing at this point, would 9 would have assigned that action item to Westinghouse. They're the project manager on 10 it be surprising to you that there was not a 10 11 performance bond, even after the EPC amendment in 11 the job. They need to do it. Executing the 12 2015? 12 change or the improvement is different than 13 MR. CHALLY: Object to form. 13 overseeing it. 14 THE WITNESS: As I said, I -- some -- some 14 BY MR. RICHARDSON: 15 projects, some clients require it; some don't. 15 Q. No question that the implementation, that 16 There's no one common standard to it. It's --16 somebody construct --17 17 it's what I'd say. A. It was owned by Westinghouse, yes, or the 18 **PM**. 18 BY MR. RICHARDSON: 19 Q. One of the remedial measures, after the 19 Q. But it also is literally owned by SCE&G, Bechtel report, by SCE&G and Santee Cooper, they were 20 isn't it? discussing, dealt with schedule changes, trying to 21 MR. CHALLY: Object to the form. 22 simplify work product, you know, work packages and 22 THE WITNESS: I don't know all the terms

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Page: 43 (160 - 163)

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productivity changes and all, specifically things

And I was wondering if you agreed with

24 that dealt with, you know, schedule delays.

of their fixed price agreement. There may be

because of the nature of the contract. I -- I

reasons that they weren't more engaged in that

Ty Troutman Page 164 Page 166 1 don't know. I can't really answer your question 1 It's more to be able to track that you're 2 from the information that you've given me. 2 getting all the individual pieces done for a 3 BY MR. RICHARDSON: 3 system. Q. Are you aware that Fluor was asked to 4 So it's not unusual to have, at this scale 5 analyze the schedule and identify either rebaselining 5 and at this point in the project, a very being necessary or contingency analysis? 6 different point than Watts Bar was when Watts Bar restarted. It was much farther along 7 A. I do remember seeing something that -- or 7 than -- than this -- than where V.C. Summer was getting some information that they were going to have 8 Fluor do an evaluation of the schedule. 9 when we did the assessment. 10 10 BY MR. RICHARDSON: Q. And do you know if that happened? 11 11 A. I don't know. Q. Okay. Thank you. 12 12 Do you agree that SCE&G's project Q. Were you ever -- or Bechtel ever contacted 13 or consulted about that schedule analysis? 13 management team did not have the comprehensive skills A. We were not. and depth of experience necessary in engineering 14 Q. Can you explain the number -- whether you scheduling, project controls, and construction to 15 thought that the schedule in this project had too manage a large new-build project with these 16 many activities or not? complexities? 17 17 18 MR. CHALLY: Object to the form of the 18 MR. CHALLY: Object to form. 19 auestion. 19 THE WITNESS: We did say that in our THE WITNESS: I -- I don't know that I assessment, that we thought they needed some 20 20 21 have an opinion on whether or not it had too 21 more construction and engineering experience many or not enough. I had -- sometimes it's not 22 22 folks. 23 BY MR. RICHARDSON: 23 the absolute number of activities. It's having 24 24 the detail on the right places that matters. Q. I was going to ask you about the draft 25 25 November 12th report. In the executive summary, it Page 165 Page 167 1 BY MR. RICHARDSON: 1 says that when -- one thing that was recommended was 2 to remove the mandatory constraints from the Q. Let me ask you more specifically: Did you know that at Watts Bar, there were about 60,000 3 integrated project schedule and allow the schedule to activities in that construction schedule? 4 move based on logic. A. I don't know the numbers off the top of my I think we've already talked about this, head. I -- I don't. 6 but is that -- is that something you agree with and Q. Or -- or the ranges? You wouldn't know? was a problem here? 7 A. Yeah. I just don't know the numbers off 8 A. Yes. Q. And then there's a statement at the end of 9 the top of my head. I don't commit them to memory, 9 10 the executive summary that says, "It is our confident 10 sorry. 11 Q. And -- and do you know if a -- if a 11 opinion that the cost will indeed continue to 12 schedule had four times that number, over 230,000 12 increase to, and very likely beyond, the level of the activities, if that would be a -- a workable schedule 13 fixed price option." 14 for a construction project like this? 14 Do you see that? 15 MR. CHALLY: Object to form. 15 A. Yes, I do. 16 THE WITNESS: Given the complexity of this 16 Q. And is that something that you -- that is 17 17 true, and -- and that you agree with? project and depending on where you were in the process, that's -- that number does not sound 18 18 A. Yes. 19 outrageous, if that's what you're asking. 19 Q. Now, in the final report, that was 20 removed. Do you know why? We've done projects where we've had 20 21 hundreds of thousands of activities in the 21 A. Any changes between the report that you're

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Page: 44 (164 - 167)

network. As you get into start turning systems

over, you get down to the work package level,

and the number of activities goes -- goes high.

But it's -- doesn't, you know, affect the logic.

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22 looking at there in your hand and the final report

Q. Okay. So SCANA asked that that statement

were a result of comments from SCANA.

25 be removed from the final report?

	Page 168		Page 170
1	MR. CHALLY: Object to form.	1	A. GCJ 2.46A, right?
2	THE WITNESS: Any changes to that report	2	Q. That's right.
3	from there, including the splitting or changes	3	A. Okay. What page would you like me on?
4	of wording, came from came from the customer.	4	Q. I'm on page 2, the schedule analysis
5	BY MR. RICHARDSON:	5	process.
6	Q. There was another change in the paragraph	6	A. I'm here. Yeah.
7		7	Q. Now, all of this Schedule Assessment
	and and that the that the acquisition may help	8	Report was in the November 12th, 2015, draft, right?
9	resolve many of the consortium-related commercial	9	MR. CHALLY: Object to form.
10		10	THE WITNESS: All except the introduction,
11		11	and I think there were some wrap-up words
12	And I was wondering if you knew that,	12	that in in for the most part, yes,
13		13	that's the true it's an exact extraction.
14	A. Can I see the can I see the section		BY MR. RICHARDSON:
	that you're talking about?	15	
16	Q. So it's in this it's the one that is	16	Q. You had to turn it into a stand-alone report, but
	the first in that full paragraph, at the bottom.	17	-
			A. Right. So it took some it took some work to do that, yeah.
18		18	-
19	MR. GILMORE: We're looking at the	19	Q. Right. Other than that.
20	November 12th report? Okay.	20	So I just want to briefly go over this,
21	MR. RICHARDSON: November 12, the draft	21	because I think, you know, it shows the the depth
22	report.	22	of analysis, and the and that we've gone over a
23	MR. GILMORE: What page?	23	little bit without the benefit of the document. But
24	THE WITNESS: It is page 2 of the report.		these this is lays out the primary steps of the
25	MR. GILMORE: Okay.	25	schedule analysis process that Bechtel undertook.
	Page 169		Page 171
1	THE WITNESS: So this is referencing the	1	And in number 1, it says that there was a
2	commercial issues within the consortium, between		level 2 baseline schedule created from data within
3	Westinghouse and CB&I. So by definition,		the consortium's Primavera P6 baseline file, dated
4	Westinghouse acquiring CB&I is going to clear		100110m/ 2015 wight2
5			January 2015, right?
	the deck of those commercial issues between CB&I	5	A. That's correct.
6	and Westinghouse.	5 6	<ul><li>A. That's correct.</li><li>Q. And you all actually received that entire</li></ul>
6 7	and Westinghouse.  So yes, that settling agreement will	5 6 7	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use
	and Westinghouse.	5 6 7	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to
7	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.	5 6 7	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right?
7 8	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial	5 6 7 8	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct.
7 8 9	and Westinghouse. So yes, that settling agreement will resolve those consortium-related commercial issues. BY MR. RICHARDSON: Q. And the commercial issues are essentially	5 6 7 8 9	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about
7 8 9 10	and Westinghouse. So yes, that settling agreement will resolve those consortium-related commercial issues. BY MR. RICHARDSON: Q. And the commercial issues are essentially	5 6 7 8 9	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct.
7 8 9 10 11	and Westinghouse. So yes, that settling agreement will resolve those consortium-related commercial issues. BY MR. RICHARDSON: Q. And the commercial issues are essentially	5 6 7 8 9 10 11	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about
7 8 9 10 11 12	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON:  Q. And the commercial issues are essentially the whatever contract disputes they might have?  MR. CHALLY: Object to form.  THE WITNESS: They were the claims that	5 6 7 8 9 10 11 12	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the
7 8 9 10 11 12	and Westinghouse. So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON: Q. And the commercial issues are essentially the whatever contract disputes they might have? MR. CHALLY: Object to form.	5 6 7 8 9 10 11 12	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right?
7 8 9 10 11 12 13	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON:  Q. And the commercial issues are essentially the whatever contract disputes they might have?  MR. CHALLY: Object to form.  THE WITNESS: They were the claims that	5 6 7 8 9 10 11 12 13	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right? So
7 8 9 10 11 12 13 14	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON:  Q. And the commercial issues are essentially the whatever contract disputes they might have?  MR. CHALLY: Object to form.  THE WITNESS: They were the claims that were between Westinghouse and CB&I. So they	5 6 7 8 9 10 11 12 13 14 15	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right? So A. That that's correct. We added detail
7 8 9 10 11 12 13 14 15	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON:  Q. And the commercial issues are essentially the whatever contract disputes they might have?  MR. CHALLY: Object to form.  THE WITNESS: They were the claims that were between Westinghouse and CB&I. So they would no longer exist, because they bought them.	5 6 7 8 9 10 11 12 13 14 15	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right? So A. That that's correct. We added detail into it, based on we took their baseline file,
7 8 9 10 11 12 13 14 15 16	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON:  Q. And the commercial issues are essentially the whatever contract disputes they might have?  MR. CHALLY: Object to form.  THE WITNESS: They were the claims that were between Westinghouse and CB&I. So they would no longer exist, because they bought them.  BY MR. RICHARDSON:	5 6 7 8 9 10 11 12 13 14 15 16 17	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right? So A. That that's correct. We added detail into it, based on we took their baseline file, level 2. Then we added detail from what was their
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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	and Westinghouse.  So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON:  Q. And the commercial issues are essentially the whatever contract disputes they might have?  MR. CHALLY: Object to form.  THE WITNESS: They were the claims that were between Westinghouse and CB&I. So they would no longer exist, because they bought them.  BY MR. RICHARDSON:  Q. All right. I see why it was out of order.  A. All starts to look the same.  Q. See if I can find the Schedule Assessment Report, so you have it.	5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right? So A. That that's correct. We added detail into it, based on we took their baseline file, level 2. Then we added detail from what was their current forecast, which was July data. That's correct. Q. And then from that, you you started your own schedule assessment. And here, for for
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	and Westinghouse. So yes, that settling agreement will resolve those consortium-related commercial issues.  BY MR. RICHARDSON: Q. And the commercial issues are essentially the whatever contract disputes they might have? MR. CHALLY: Object to form. THE WITNESS: They were the claims that were between Westinghouse and CB&I. So they would no longer exist, because they bought them.  BY MR. RICHARDSON: Q. All right. I see why it was out of order. A. All starts to look the same. Q. See if I can find the Schedule Assessment Report, so you have it. A. Okay. Q. I'm going to turn to the schedule	5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. That's correct. Q. And you all actually received that entire file and the incorporated data, and were able to use it and manipulate it, as you said earlier, to to work your own schedule assessment, right? A. That's correct. Q. And then in number 2, it talks about including data adding data included within the consortium's P6 current forecast file, 2015, right? So A. That that's correct. We added detail into it, based on we took their baseline file, level 2. Then we added detail from what was their current forecast, which was July data. That's correct. Q. And then from that, you you started your own schedule assessment. And here, for for three pages, there are forecasts and and analyses

Page: 45 (168 - 171)

Ty Troutman Page 172 Page 174 1 documents. And then on page 4, number 16 and 17 and 1 BY MR. RICHARDSON: 2 18, you're doing a secondary verification method and 2 Q. -- for this project? reconciliations and probability assessment. 3 MR. GILMORE: Objection. Form. Now, does this kind of fairly and -- and 4 THE WITNESS: Yeah. Conservative accurately describe the detailed schedule analysis 5 assumption is in the eye of the beholder. In 6 that Bechtel did in this matter? 6 this case, you know, we're -- we're trying to 7 A. In words, this describes all the steps we balance the assumptions so we aren't too 8 took to analyze the schedule. conservative nor too aggressive. You could look Q. But even -- what's not here is the -- is 9 at this, that this is actually an aggressive 10 the iterations and the -- and the -- and the 10 assumption, because it does assume a better 11 discussions and the -- and the work and the analysis 11 performance on these deliveries than we had seen 12 12 to make sure that it was done right and -- and in the past, based on the file that we were 13 checked and verified and -- and sometimes redone? 13 given, showing significant delays or rework of 14 A. Yeah, if you look at the outputs that are 14 modules. 15 attached to the file, you can tell the depth at which 15 But we had some confidence that they had 16 the analysis was done because these are just the 16 put in place corrective actions with the module 17 outputs from our analysis. So it's a considerable 17 suppliers that were going to stick. So we made amount of data work in the background to be able to 18 an assumption here, in this case, it would be develop this, if you will, an independent level 2 19 actually aggressive, because it would give you a 20 schedule to complete the work. 20 shorter schedule than to assume there would be 21 Q. Okay. And I wanted to turn to page 6 21 similar impacts than had been to date. 22 and 7, which contain the bases and assumptions. And 22 So in this case, it's actually an 23 23 you lay out the primary bases and assumptions for the aggressive assumption versus a conservative one. 24 24 BY MR. RICHARDSON: analysis. 25 25 One of the things -- like, for example, in Q. Right. I need -- I need you to follow me Page 175 Page 173 1 number 4, we've already talked about the productivity 1 around, because we use words differently. I meant a 2 impacts from -- from issues and how you all developed 2 conservative result from this assumption. It -- it 3 what is essentially a median case schedule. And 3 creates a conservative result from this assumption, 4 we've looked at those productivity factors, and the 4 because it's an aggressive assumption, given the --5 actual was much worse than any median case could -what the actual project experience was. would be, right? MR. CHALLY: Object to form. 7 BY MR. RICHARDSON: A. That's correct. Q. And on number 7, you talked about an 8 Q. That's what you just described, right? 9 A. It would give you a shorter schedule 9 assumption that all modules and materials will be delivered to support the construction installation 10 outcome than had you assumed performance to date on 11 dates. But that hadn't happened at V.C. Summer, had 11 this -- module suppliers. 12 it? Q. Right. 12 13 A. Early on, there -- there were significant 13 A. If that's what you're asking, that's -impacts from both delivery of the modules and the Right. quality of the modules. But on a go-forward plan, 15 A. -- I would agree with -- with that. 16 because we didn't have other data, we did assume that 16 Q. Right. This is an assumption that creates some of the corrective actions that Westinghouse was 17 a more conservative result in -- in the -- in the 17 18 taking on the supply side would correct some of the 18 output of what the -- what the schedule is likely to past woes. So we assumed that going forward, the 19 be.

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deliveries would meet the project schedule.

22 doing, this was a conservative assumption for

MR. CHALLY: Object to form.

purposes of a schedule assessment --

Q. And based on the assessment that you were

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state it that way?

MR. GILMORE: Objection. Form.

THE WITNESS: This helps shorten the

schedule, not push it longer. How about if I

MR. CHALLY: Same objection.

1 BY MR. RICHARDSON:

Q. Sure. And on page 7, the detail that you 3 went to in number 11, you're -- you're estimating 4 commodity estimates by building, right? And you 5 actually found an exception in one building that you 6 laid out in -- in sentence two: The estimates for 7 the annex building were not used and considered 8 unreliable, right?

A. Yeah, when we looked at the design for the 10 annex building and the quantities that were being used, it just didn't even make sense. So we actually 12 did deviate from the data we were given, because it 13 didn't match up.

14 So in this case, we actually used, if I 15 remember correctly, fewer quantities than were 16 showing in the consortium's estimate, because the 17 consortium's estimate did not match the design. So in this case, we actually used a smaller amount of quantities because they weren't there in the design.

20 Q. And I know we approached this differently, 21 maybe, because of -- because of where we grew up. 22 But I mean, this is the result of a -- a more 23 conservative approach to the schedule, resulting in a 24 shorter schedule rather than one that may be longer 25 if you didn't make this assumption?

Page 177

A. If we did not make --

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MR. CHALLY: Object to form.

THE WITNESS: If we did not make this adjustment, there would have have to been room in the schedule to install these additional quantities.

I do not remember if the annex ever hit the critical path, so it may have not actually changed the overall duration of the schedule. That would be driven by whether or not the annex ever hit the critical path. The critical path tends to go through that bulks in the shield and the annex.

14 BY MR. RICHARDSON:

15 Q. Okay. And let's talk about that, in the 16 second sentence in number 12: "Because of the predicted schedule duration increases in other areas 17 of the integrated schedule, it's assumed that the 19 shield building will not remain on the critical 20 path." 21

Can you explain that, briefly?

22 A. Yes. So again, we looked at the durations 23 in the different buildings based on the bulk 24 installation that had to go in that area. They were 25 showing -- if I remember at the time, they were

1 showing the critical path through the shield

2 building, and I believe our critical path and our

3 analysis would take you through bulk installation in

4 the -- in the aux building.

5 I think it's -- again, it goes up through

6 the control room and the electrical commodities,

7 which -- which will -- which are driving, driving the

completion of the -- of the plant.

9 Q. And so if you look at -- just glance at

10 13 through 19, those -- again, assumptions being

11 made. For example, 15: That -- that ratio never

12 occurred at V.C.S., and -- and these assumptions make

13 the result of the schedule assessment by Bechtel more

14 favorable to the owners and actually a more

15 conservative approach in terms of determining the --

16 the schedule?

17 MR. CHALLY: Object to form.

18 BY MR. RICHARDSON:

Q. Isn't that right?

MR. GILMORE: Objection. Form. 20

21 Foundation.

22 THE WITNESS: Looking at the assumptions 23 in 13 through 19, those assumptions would be --

24 would result in a shorter schedule versus a

longer schedule, had we assumed those, that they

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Page 179

Page 178

had -- that the performance would not be better 1

in these areas. 2

3 BY MR. RICHARDSON:

Q. Okay. And then, of course, the

conclusions and results are -- are there. We've --

we've been through them.

A. Yes, sir.

8 Q. I wanted to -- thank you for that -- look

9 at the final Project Assessment Report in a couple of

10 places.

11 I'm turning to page 2, which is the

12 executive summary, and this is the final report. The

13 third bullet point down -- well, we've already

14 addressed this. Remove the mandatory constraints,

15 obviously.

Page: 47 (176 - 179)

16 But in the last paragraph on that page, we

17 talk about the -- this new arrangement, and we're

18 talking about the -- the CB&I-Fluor change by

19 Westinghouse: "This new arrangement will not fully

20 address the project challenges and EPC shortcomings

21 that we've observed and documented. On our

22 understanding of the project, we recommend the owners

23 establish a stronger EPC-capable oversight function

24 to ensure it is optimal EPC and decision-making."

25 And then: "Further, we believe it is in

- 1 the best interest of the owners, the oversight
- 2 function and the perspective of both owner and
- 3 practitioner," which we talked about with the owners'
- 4 engineer recommendation.
- Is -- is this -- you agree with this part
- 6 of the conclusion?
- A. Yes, I do. 7
- 8 Q. And I'm sorry, if you flip all the way to
- the back, we're going to talk about just two of these
- 10 weekly reports.
- 11 A. Okay.
- 12 Q. Specifically, the one week ending
- 13 August 28th, 2015.
- 14 MR. CHALLY: Do you have a page number on
- 15 that?
- 16 MR. GILMORE: It's page number 114. 113
- 17 and 114.
- 18 MR. RICHARDSON: I think it's the very
- 19 first weekly report in Appendix C.
- 20 THE WITNESS: So very first one in
- 21 Appendix C. I'm there. I'm with you.
- August 28th, 2015. 22
- 23 BY MR. RICHARDSON:
- 24 Q. Thank you. In the fourth bullet point
- down, it starts "The CD of the owners' P6 integrated 25

#### Page 181

- 1 product schedule was received on August 19th," and
- 2 the -- downloaded all of the schedule, sub-projects,
- 3 and started working the data.
- And then it says, in the second sub -- in
- 5 the first subheading, without the milestone -- that
- 6 it didn't have the milestone files.
  - And did you all ultimately get that?
- A. Ultimately we got everything we needed to
- 9 do the analysis. Again, this was really early on, so
- 10 we were -- we were still missing some data --
- 11 Q. Okay. I think I --
- A. -- if I recall. 12
- 13 Q. I think I can point that to you later.
- 14 A. Yeah.
- 15 Q. The second subheading under there is that
- you identified, in looking at that integrated
- 17 schedule from the -- from the owners, 60 mandatory
- 18 constraints in the schedule, precluding a true
- 19 calculation of critical path negative float.
- 20 A. That's correct.
- 21 Q. And a shorthand way to say that is that
- 22 they artificially constrained the schedule to end at
- 23 certain dates, hadn't it?
- 24 A. Yes, those constraints were causing the

- 1 actual critical path, and number two, it did
- 2 constrain the completion of the project.
- Q. If you'll turn a couple pages back, to the
- 4 week ending September 18th. I'm actually going to go
- 5 to page 3.
- 6 A. Week ending September 18th, page 3.
- 7 I'm there.
  - Q. At the bottom, the very last line there,
- 9 it says, "Bechtel created a copy of the P6
- construction file with all of the hard constraints
- 11 removed for future variation analysis."
- And that -- that was essentially a
- 13 critical part of a schedule -- of a true schedule
- analysis, wasn't it?
- 15 A. That's correct.
  - Q. And ties in to what we just talked
- 17 about --

16

- 18 A. Yes, it does.
  - Q. -- about finding the hard constraints.
- 20 And if you'll turn to the page 3 of the week ending
- 21 September 25th, 2015.
- 22 A. I'm there. September 25th, page 3.
- 23 Q. All right. In number 5, "Project
- 24 Controls," if you go down to the fifth line -- excuse
- 25 me, the fifth bullet point, it -- then you've

#### Page 183

Page 182

- 1 solved -- Bechtel solved its problem of not having
- 2 the milestones file by downloading and reviewing the
- 3 engineering procurement milestones file, right?
  - A. Yeah.

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Page: 48 (180 - 183)

- Q. And so, having just glanced at some of
- 6 what was done in specifics, you agree that this, that
- you all had all of the data and information you
- 8 needed in order to do a reliable schedule assessment
- 9 for the project?
  - MR. CHALLY: Object to form.
- 11 THE WITNESS: Yes, I agree we did.
- 12 BY MR. RICHARDSON:
- 13 Q. Just wanted to ask you if you know a
- 14 Dr. Kenneth Petrunik.
  - A. Doesn't ring a bell.
  - Q. He's a consultant in the nuclear power
- 17 industry from Ontario, Canada, and a nonexecutive
- 18 member of Horizon Nuclear.
  - A. I don't know him.
- 20 Q. You categorized the Bechtel assessment and
- 21 report's conclusions as -- as suggestions for
- 22 improving efficiency of the project, and then said
- 23 that the schedule assessment was already known to the
- 24 owners. They just didn't want it reported. Is
- $^{25}$  project to not -- number one, not show you what the  $|^{25}$  that -- is that a fair characterization of the -- of

Page 184 Page 186 1 the assessment? 1 THE WITNESS: We were able to create a 2 MR. CHALLY: Object to form. 2 level 2 schedule. We had the consortium 3 THE WITNESS: I've -- I've never read that 3 verified quantities to go. We found some errors document so I -- I don't know that I remember 4 in those quantities, so we corrected that 5 the owners ever saying, "We knew this already." 5 error -- specifically in the annex building --6 BY MR. RICHARDSON: 6 and we applied our experience in that to-go work 7 7 and said, based on our experience, this is what Q. How about -- how about this statement, that "The Bechtel report did not identify any 8 it would take to install this work, with a set 9 undisclosed issues or challenges"? of assumptions that were balanced between 10 MR. CHALLY: Object to form. 10 conservative and aggressive. 11 MR. GILMORE: Objection. 11 BY MR. RICHARDSON: 12 12 THE WITNESS: Undisclosed by who? I've --Q. Did you get help from the consortium in 13 I've never read that report, so . . . 13 developing the schedule assessment? 14 BY MR. RICHARDSON: 14 A. We -- they were cooperative. Q. Okay. Let me ask you this: He says that 15 15 Q. They sent you the three files we just 16 the Bechtel schedule assessment was based on 16 talked about? inadequate information and did not reflect key 17 17 A. They sent us the files we needed. We --18 project data and was properly -- and should have been 18 we used those files to -- we got their quantity excluded. You disagree with that, don't you? verifications. We did checks, found a couple errors, 20 MR. CHALLY: Object to form. 20 and fixed them. I don't think -- I think they were 21 THE WITNESS: I disagree with that. 21 okay with that. BY MR. RICHARDSON: 22 22 I would tell you that in general, CB&I was 23 Q. And the Bechtel report, though, issued in 23 very cooperative with us on looking at their, you 2016, was actually an assessment conducted based on 24 know, day-to-day data related to man-hours. They -information and data from 2015 and before, right? 25 neither Westinghouse nor CB&I shared dollar Page 185 Page 187 A. Yes, it was -- it was based on data up 1 information with us, and we didn't need it to do the 2 through end of July. I think the actual data report 2 analysis we were asked to do. 3 we got was end of July 2015. We began the assessment 3 Q. Was the creation of the schedule by 4 Bechtel unauthorized? Q. One of the things that he seems to believe 5 MR. CHALLY: Object to form. 6 is that there were limitations on -- on data that 6 THE WITNESS: No, it wasn't unauthorized. prevented Bechtel from exporting data and information 7 BY MR. RICHARDSON: needed to compile its own project schedule into its 8 Q. Did -- did Bechtel lack the institutional own computer systems. That's not true, is it? 9 knowledge necessary to understand Part 52 project 10 lessons and learned and translated it into schedule MR. CHALLY: Object to form. 11 THE WITNESS: What I would say about the 11 efficiencies? 12 schedule analysis is if you recognize that you 12 MR. CHALLY: Object to form. 13 don't need a level 3 network to do the top-level 13 THE WITNESS: I would argue the contrary, 14 analysis, you will realize that you don't need 14 that Bechtel has done more work licensing under 15 to have to completely replicate the network. We 15 Part 52 than any other -- any other EPC company, 16 did not need to replicate the level 3 network to 16 and that -- and that ultimately we assumed that there would no -- be no ITAAC impacts, which is 17 17 show that you couldn't install all of the 18 widgets in the time that were available. You --18 the licensing, or no LAR impacts to the -- to 19 19 you didn't need that to do it. the to-go work. BY MR. RICHARDSON: 20 20 So we assumed that the licensing would 21 Q. So the only thing that you couldn't copy 21 keep up with the construction, therefore would 22 into your system is the full and complete level 3 22 not be a direct impact to the critical path of level of detail for the schedule, but you downloaded 23 the schedule. 24 the entire and complete schedule at a higher level? 24 BY MR. RICHARDSON: 25 MR. CHALLY: Object to form. 25 Q. And you controlled for that?

Page: 49 (184 - 187)

	1 y 110	Juu	
	Page 188		Page 190
1		1	assessment. It did go into reports. We
2	Q. Were you aware of SCE&G formally	2	presented it. We communicated with the customer
3		3	all the way through the process, so they knew
4	units in China?	4	what was going on, that we had done a detailed
5	A. Yes, I was aware that SCE&G was engaged	5	schedule assessment, was detailed out weekly as
6	with CNNC in China.	6	we sat down with them and went through the
7	Q. And did you account for that collaboration	7	progress of the work.
8	incorporating lessons that they learned in China into	8	I think Dick is speculating here. I
9	the construction in this project?	9	sounds like Dick.
10	A. The Chinese plants were stick-built. The	10	BY MR. RICHARDSON:
11	lessons learned are primarily in the area of startup	11	Q. And he was your project lead, right,
12	and commissioning. Plants in the U.S. are modular,	12	Bechtel's project lead on this project?
13	more modularized than stick-built.	13	A. He's a very, very good nuclear guy.
14	China, labor is cheap. Fabrication is	14	Q. He knows what he's talking about, doesn't
15	expensive. In the U.S., labor is expensive. So we	15	he?
16	modularize to get hours off of the site. They are	16	MR. CHALLY: Object to form.
17	two very different construction processes, different	17	THE WITNESS: He's a nuclear operator by
18	risks, and the codes are significant enough that	18	trade, so he's very good very good project
19	Westinghouse had to redesign the electrical part of	19	manager.
20	the plant to be built in the U.S.		BY MR. RICHARDSON:
21	So while there are lessons learned, they	21	Q. And he knows what he's talking about,
	·		doesn't he?
	tend to be operational, startup and commissioning	23	
23	lessons learned, versus specific construction lessons		MR. CHALLY: Object to form.
	learned.	24	THE WITNESS: He knows what he's talking
25	(Exhibit 4 was marked for identification.)	25	about when he's talking about nuclear
_	Page 189		Page 191
	BY MR. RICHARDSON:	1	construction and operations.
2	Q. Mr. Troutman, I'm handing you a	2	This statement, it's inflammatory. It's
3		3	speculative.
4	Carl Rau, with the Bates number BPC_VCS_00036914. Do	4	BY MR. RICHARDSON:
	you see that?	5	Q. And based on the assessment
6	A. I'm looking at the document.	6	A. I wouldn't have said this.
7	Q. And Richard Miller reported to you, as did	7	Q. Right.
8	Carl Rau, didn't they?	8	A. I wouldn't have said this.
9	A. Yes, they did.	9	Q. Based on the assessment, though, actually
10	Q. And the first thing in this e-mail is that	10	the cost and schedule had already gone to hell,
11	it tells excuse me, Dick is telling Carl that "The	11	hadn't it?
12	final payment from SCANA was received on Tuesday this	12	MR. CHALLY: Object to form.
13	week." That was for the assessment?	13	MR. RICHARDSON: Let's take a break. Just
14	A. That's correct.	14	to get we've got to replace the DVD.
15	Q. And the last sentence on this e-mail	15	VIDEOGRAPHER: We are going off the record
16		16	at 3:18.
17	schedule goes to hell, existence of prior knowledge	17	(A recess transpired from 3:18 p.m. until
18	can be debated, I guess."	18	3:27 p.m.)
			VIDEOGRAPHER: Here begins tape number 3.
19		119	vibeodical field, field begins tape number 5.
	Do you see that? Did I read it right?	20	We are back on the record at 3:27
19 20	Do you see that? Did I read it right?  A. I see it.	20	We are back on the record at 3:27.
20 21	Do you see that? Did I read it right?  A. I see it.  Q. And do you agree with that statement?	20 21	BY MR. RICHARDSON:
20 21 22	Do you see that? Did I read it right?  A. I see it.  Q. And do you agree with that statement?  MR. CHALLY: Object to form.	20 21 22	BY MR. RICHARDSON: Q. Mr. Troutman, let's go back to let's
20 21 22 23	Do you see that? Did I read it right?  A. I see it.  Q. And do you agree with that statement?  MR. CHALLY: Object to form.  THE WITNESS: I don't know that I	20 21 22 23	BY MR. RICHARDSON:  Q. Mr. Troutman, let's go back to let's start with the second sentence of this paragraph, and
20 21 22	Do you see that? Did I read it right?  A. I see it.  Q. And do you agree with that statement?  MR. CHALLY: Object to form.  THE WITNESS: I don't know that I	20 21 22 23	BY MR. RICHARDSON: Q. Mr. Troutman, let's go back to let's

Ty Troutman Page 192 Page 194 1 happy; in fact, he says in the third sentence, "I 1 BY MR. RICHARDSON: 2 wasn't exactly pleased that what we did is a Q. Right. 3 compromise." A. Can't get to some of those conclusions So -- in separating out the two reports, 4 without doing it. And the attachments thoroughly 5 5 document how deep we dove into the schedule to figure right? 6 A. Correct. I mean, that's what he's 6 out and assess the project and where it might end up. Q. And -- and --7 speaking to. A. So I -- I disagree a little bit with Q. And that was -- that was the position of 9 Dick's generalizations here, that it -- that Bechtel, too, right? We talked about your position, that the -- the schedule assessment had to be part of 10 there's -- that you can't tell that the schedule was 11 a report, and if it -- the only way to get it issued 11 ever assessed. Actually, you can, if you read the was to separate them, that's what you all did. 12 report. 13 A. I was okay with the way the reports Q. Well, let's look at the end of his -- of 13 14 finally went in. I wanted to make sure that all the 14 his comment, that -- that you seem to -- that I information went in together, and it did. 15 don't -- I don't think you take exception to what --15 16 Q. And that -- and that's what he says in the 16 what -- with what you just said. He says "the 17 fourth sentence, right? 17 existence of prior knowledge can be debated, I 18 A. Yeah, he describes how they went in. 18 guess." 19 Q. Right. And in the -- the last clause of I mean, he's agreeing with you, isn't he? 20 You can't -- you can't look at the progress -- the 20 the penultimate sentence starts, "Neither report made 21 reference to the other report." 21 Project Assessment Report and -- and now debate that 22 22 you didn't know about the schedule assessment. And -- and particularly the program 23 That's what you just said, right? 23 assessment report that was, that may be -- actually A. Yeah, his -- his language -- his English be used and circulated didn't refer to the schedule report. And it -- and at that point in the -- in 25 is a little bit rough here, but in my observation --Page 193 Page 195 1 what he's talking about, he's not being really 1 and obviously I've read both the reports. I mean, I 2 was the -- I was the approving reviewer. And you 2 speculative at this point, is he? He's actually 3 summing up what he's expressed already in this 3 cannot read the assessment report and not understand 4 that there was significant schedule analysis done to 4 e-mail, of there being, you know, this insistence of 5 two reports and -- and, you know, and the result that 5 underpin that report. 6 we all know is in the -- is in the assessment Q. And he says the same thing with sarcasm: "Existence of prior knowledge can be debated, I 7 reports? 7 8 guess"? 8 MR. CHALLY: Object to form. 9 9 MR. CHALLY: Object to form. THE WITNESS: Objection. 10 BY MR. RICHARDSON: 10 BY MR. RICHARDSON: 11 Q. Isn't that right? 11 Q. Isn't that right? 12 A. He's a colorful guy. MR. GILMORE: Sorry. Objection. Form, 12 13 foundation. Lack of foundation. 13 Q. But that's not inconsistent with what you 14 THE WITNESS: Actually, at the end of the 14 just said, is it? 15 day, we didn't remove the weekly documentation 15 A. It's just words I wouldn't have used, 16 of the meetings. We didn't remove, within the 16 but... 17 other assessment areas, references to schedule 17 Q. But it's also not inconsistent with it, is 18 18 it? and to things that we -- actually were outputs 19 19 of our schedule assessment. A. You have my words. You can't read the 20 So the only place that it did not exist is 20 assessment report without knowing that there was 21 in the -- is in the executive summary. But you 21 significant schedule analysis done to underpin that

22 report.

Page: 51 (192 - 195)

Q. True. And the first part of that

24 sentence, which is more colorful, I think, that you

25 wouldn't have used, we know from the assessment that

we never looked at the schedule.

cannot read the -- the assessment report and all

its attachments and walk away and believe that

22

23

24

25

# Page 196

- 1 the schedule had already -- at least as it was being
- 2 reported by the consortium and the owners -- was not
- 3 correct that it had "gone to hell," is one way to put
- 4 it -- not yours.
- A. Yes, it -- from the time we did the
- 6 assessment to the dating of this e-mail, there had
- been significant -- already significant erosion of
- the project schedule.
- Q. So even though he starts that last
- 10 sentence "Several years from now," he could have just
- as easily meant that "when that becomes known."
- Don't you agree?
- 13 A. Yeah. He could have used different words,
- 14 but the fact of the matter remains that it did erode
- already. 15
- 16 (Exhibit 5 was marked for identification.)
- 17 BY MR. RICHARDSON:
- 18 Q. Do you know Bill Blackwell? MetalTek?
- 19 A. I -- the name does not ring a bell.
- 20 Q. If you flip to page 2, the first full
- 21 e-mail there is from Dick Miller, January 26th, 2016.
- 22 A. I'm there.
- 23 Q. Yeah. It's about less than -- about ten
- 24 days before the report coming out, the final report
- coming out?

- A. Hang on. I'm reading this now. 1
- 2 Okay, I've read this. What's the
- 3 question?
- Q. January 26, 2016, is about ten days before
- 5 the final report comes out?
- A. That's correct. It went out on, I
- 7 believe, February 5th.
- Q. And in the middle of that paragraph, the
- 9 fourth line down, it says, "Schedule and quality
- 10 performances are not valued as before."
- 11 And he goes on to say, "Several nuclear
- plants have just closed their doors. Several others 12
- 13 have planned to close."
- 14 And that was true, wasn't it, at the time?
- 15 A. That describes the industry condition at
- 16 the time -- at the time.
- 17 Q. And then he goes on to say, "V.C. Summer"
- -- this project -- "and Vogtle may very well be the 18
- 19 first and last new nuclear plants built in our
- lifetimes." 20
- 21 Was that a concern shared in Bechtel?
- 22 A. I mean, these are Dick's words.
- 23 Q. Well, we've talked about it --
- 24 A. And certainly -- certainly we were
- 25 concerned that if there wasn't success at V.C. Summer

Page 198

Page 199

- 1 and Vogtle, there -- the follow-on plants may not go.
- 3 A. And I've said that several times today.
- Q. And that -- that's the same expression of
- 5 concern that he has in that sentence?
- 6 In the next sentence, he says, "Both new
- plant construction schedules and costs are beyond
- measuring."
- 9 Is that a characterization, one
- 10 characterization of the assessment of the project?
- 11 A. I -- I wouldn't describe that -- that's
- 12 not -- that is not what our conclusion was, that it
- 13 was -- we did not say it was beyond measuring. We in
- 14 fact gave a set of -- a range of outcomes that we
- believed would -- would deliver the project.
- 16 Q. With some conservative assumptions, right?
- A. With "balanced assumptions" --17
- 18 Q. Balanced?

19

24

1

- A. -- were my words.
- 20 Q. And -- and as we talked about, if you had
- not made any assumptions and just used the 21
- then-current actual, it would have been almost beyond
- 23 measure, wouldn't it?
  - A. It would have been --
- 25 MR. CHALLY: Object to form.

#### Page 197

- MR. GILMORE: Objection.
- 2 THE WITNESS: It would have been much
- 3 further out.
- 4 BY MR. RICHARDSON:
- Q. Right. And the next sentence is, "I
- 6 managed a ten-person team performing an assessment of
- V.C.S. Units 2 and 3 in September/October 2015. The
- 8 owners won't even let us mail them a copy of our
- report." 9

Page: 52 (196 - 199)

- 10 Was that true, in January 26th of 2015?
- 11 MR. CHALLY: Object to form.
- 12 BY MR. RICHARDSON:
- 13 Q. 2016; excuse me.
- A. I believe what Dick is referencing here,
- 15 that our agreement had us providing it to the --
- 16 their outside counsel, not directly to the owners.
- 17 Q. So that was true, wasn't it?
- A. I mean, not his exact words. I mean, 18
- 19 there were -- the agreement specifically had us --
- 20 that we signed up to, specifically had us providing
- 21 it to the -- their outside counsel.
- 22 Q. Did you -- did you know that at this time,
- 23 that Santee Cooper had been asking, demanding, and
- 24 begging for a copy of the report since November?
- A. I'm trying to remember when Michael called 25

Page 200 Page 202 1 me. It may have been actually just before this time. 1 BY MR. RICHARDSON: 2 I don't remember exactly when that phone call was. I Q. If you turn back to the first page. 3 think we looked at his notes from it earlier today. A. Sure. But that's -- actually was the first Q. The second e-mail on the first page is a 5 Michael had called me and said, "Hey, what's going 5 January 26th, 1:14 p.m., e-mail from Dick Miller to 6 on? We didn't get the report." 6 Bill Blackwell, and the --Q. And had you heard from Mr. Daw about the 7 7 A. I'm there. Yeah. lawyers for Santee Cooper contacting him and asking Q. Okay. And -- fifth line down, in the him for a copy of the report? 9 middle, there's a sentence that starts, "I'm afraid 10 MR. GILMORE: Objection. Instruct the 10 that"? 11 11 witness not to disclose communications with A. I'm there. 12 Mr. Daw, based on attorney-client privilege. Q. Yeah. And it says, "I'm afraid that in a 13 MR. RICHARDSON: I'll rephrase. 13 few years, when litigation starts, that we'll be 14 BY MR. RICHARDSON: summoned and have to explain what we found." Q. Did you know that Santee Cooper was asking 15 15 Was that a concern Bechtel had, based on Bechtel for a copy of the report? 16 this -- the -- the way that this report and the 16 17 MR. GILMORE: I'll give a limiting 17 separation of the two reports had been required by 18 instruction to the witness: You can answer, to SCE&G? 19 the extent you have independent knowledge. 19 MR. GILMORE: Objection. Form, 20 Don't disclose communications you had with 20 foundation. 21 counsel for Bechtel. 21 THE WITNESS: I'm not afraid that we have 22 22 to explain what we did. I said it earlier THE WITNESS: Before Michael called me, I 23 23 today, and I would say it again. And that's did not have any prior knowledge of Santee 24 24 Cooper contacting us or the report, asking about we -- we did a good job on this assessment. We 25 the report, until Michael called me, which was 25 had the best experience in the industry on it. Page 201 Page 203 right -- again, right about this time frame. We were able to get the information we needed in 1 1 2 BY MR. RICHARDSON: 2 order to do it. And we stand behind the 3 3 results. And I would -- and I still today stand Q. And did you know that George Wenick 4 instructed Bechtel not to provide that report to 4 behind those results. Santee Cooper directly? 5 BY MR. RICHARDSON: MR. CHALLY: Object to form. Q. No -- no question. And as part of that --7 THE WITNESS: I did not know that. 7 A. So, no, I'm not afraid. If you're asking me if I'm afraid, no, I'm not afraid. BY MR. RICHARDSON: 9 Q. Did you know that George Wenick directed Q. I think that's just introductory phrase. 10 Bechtel not to communicate directly with Santee 10 I'm not -- I'm not -- I wouldn't take -- take that 11 Cooper? 11 literal. 12 12 MR. CHALLY: Object to form. I think that the question is that given 13 BY MR. RICHARDSON: 13 the assessment and the division of what was found, 14 Q. About the report? 14 that -- and the way it was then dealt with, with this 15 A. None of those communications came to me. 15 division of the two reports, that "In a few years, 16 Q. But were you aware of them? 16 when the litigation starts, we'll . . . have to 17 MR. GILMORE: I'll give a limiting 17 explain what we found." instruction again: To the extent that answering "What we found" and why -- essentially why 18 18 19 would require you to disclose communications 19 it was -- why it was separated? 20 20 with Mr. Daw or other counsel for Bechtel, I MR. CHALLY: I'll object to the form of 21 instruct you not to answer. Otherwise, if you 21 the question. 22 have independent knowledge, you can answer. 22 MR. GILMORE: Objection. Form. 23 THE WITNESS: I really have no other 23 Foundation. 24 knowledge of that. 24 THE WITNESS: I think I've been explaining what we found all day today. I --25 25 Page: 53 (200 - 203)

	TyTro	utr	
_	Page 204		Page 20
	BY MR. RICHARDSON:		in a tough spot doing the assessment."
2	Q. So it turns out it was true?	2	Do you see that?
3	A. I don't know quite how to answer your	3	A. Which
	question. I I'm not afraid to talk about it,	4	MR. RICHARDSON: Very first.
	and and everything we did, we did for all the	5	THE WITNESS: page of it are you on
	right reasons in this in this assessment. And	6	here? Oh, I see. I see where you're at.
	ultimately we sent the entire the entirety of the	7	You're at actually the
8	assessment over to to SCANA and Santee Cooper's	8	BY MR. SOLOMONS:
9	counsel.	9	Q. From Mr
0	And I don't know what they did with it.	10	A newest part of the
	And, you know, that's their choice. I I stand	11	Q. Yes, yes. Because it's
2	behind what we did.	12	A. Okay. So going to the older.
3	Q. Oh, yeah, I don't think I don't think	13	Q. It's my like all e-mails, reverse
4	there's anybody questioning that, at least not	14	chronological.
5	from from our side. We're fortunate to have had	15	A. Okay. Yeah. Okay.
	your all's work. I think that this is another my	16	Q. You see that?
7	question is, this is another example where, you know,	17	A. Yes, I do.
8	the guy you put in charge of it is is	18	Q. What in this e-mail exchange would allow
9	understands the implications of what you found.	19	someone to appreciate that Mr. Blackwell or
0	MR. CHALLY: Object to form.	20	Mr. Miller was in a tough spot?
1	BY MR. RICHARDSON:	21	MR. CHALLY: Object to form.
2	Q. Do you agree with that?	22	MR. GILMORE: Objection. Form.
3	MR. CHALLY: Object to form.	23	Foundation.
4	THE WITNESS: It sounds like Dick, again.	24	THE WITNESS: Give me a moment here t
5		25	read the full string. I wasn't on this e-mail,
	Page 205		Page 20
1	BY MR. RICHARDSON:	1	so
2	Q. And and in nuclear construction	2	I think all I can do is you know,
3	projects, he knows what he's talking about, doesn't	3	I'm not Bill Blackwell, so speculate for a
4	he?	4	moment and say that, you know, the fact that w
5	MR. CHALLY: Object to form.	5	were doing an assessment for a a new-build
6	THE WITNESS: He you know, I don't	6	plant that was failing in performance standpoint
7	think this states anything that is I mean,	7	is is a tough reality, given that Dick spent
8	Dick's a straight-up guy. He is he uses the	8	his entire career in the nuclear industry, first
9	words he used. I would not have used these,	9	for utilities as an operator and then later with
0	words, but that's what he used.	10	Bechtel as a project manager and, you know,
1	MR. RICHARDSON: Thank you, Mr. Troutman.	11	execution person.
2	EXAMINATION	12	So that's that's what I would say it
3	BY MR. SOLOMONS:	13	that reference would be to. My guess. It's a
4	Q. Mr. Troutman, my name's Gibson Solomons.	14	guess.
5	I, along with Mr. John Alphin here, represent the	15	BY MR. SOLOMONS:
	customers class in South Carolina. I don't have,	16	Q. Okay. One of the things you talked about
7	hopefully, a ton of questions, but we've talked for a	17	earlier today was the fact that I think you were
	while, and there's a few things I want to go back	18	asked about, did did Bechtel have a financial
	over.	19	motivation to paint a bleak picture in this project?
	The first thing I want to go is to the	20	Do you remember those questions?
		21	A. Yeah, I remember questions similar to
0	very last thing we talked about the e-mail mai was		that.
0	very last thing we talked about, the e-mail that was introduced as an exhibit, DPC, VCS, 00010708.	12.7.	
0 1 2	introduced as an exhibit, DPC_VCS_00010708.		O. Well let me ask you this: If it was said
0 1 2 3	introduced as an exhibit, DPC_VCS_00010708.  In the very first e-mail in this exchange,	23	Q. Well, let me ask you this: If it was said that Bechtel wanted to paint a bleak picture as a
0 1 2 3 4	introduced as an exhibit, DPC_VCS_00010708.	23 24	

1 come on board, would you agree or disagree with that?

- A. I would disagree with that.
- O. Okav.
- A. It was to our advantage to do our best
- 5 honest assessment of where it was going. Painting a
- 6 bleak picture does not help our -- our situation,
- 7 given we were connected with the customer's building
- the next two beyond V.C. Summer and Vogtle.
- Q. And one of the things reflected in this
- 10 e-mail exchange between Mr. Miller and Mr. Blackwell
- 11 is that Mr. Miller appreciates that if Summer goes
- 12 away, it's just -- it's another -- it's more headwind
- 13 for the nuclear industry as a whole. Wouldn't you
- agree with that? 14
- 15 MR. CHALLY: Object to form.
- 16 THE WITNESS: I would agree.
- 17 BY MR. SOLOMONS:
- 18 Q. You mentioned that Bechtel had involvement
- 19 or -- or was in discussions with a few of the other
- 20 AP1000 projects that were being contemplated during
- 21 this time frame, didn't you?
- 22 A. That's correct. Vogtle -- I mean, Turkey
- 23 Point 6 and 7 with Nextera, and the Stewart County
- 24 project with Georgia Power.

- Page 210
- 1 Point were submitted as? Do you -- do you remember
- 3 A. I don't remember those numbers. I'm
- 4 sorry.

5

- Q. Okay. It looks like that other than --
- 6 other than the Vogtle and V.C. Summer projects, that
- 7 there were seven other AP1000 applications -- or --
- 8 applications submitted for a license. Does that
- sound about right to you?
- 10 A. I don't remember the exact number, but it
- 11 sounds pretty close.
- Q. Do you know if any of those seven have 12
- 13 been built?
- A. No others have been built in the U.S. 14
- Q. Okay. Do you remember or do you recall 15
- 16 looking at the ranges of the estimated cost to
- completion at any of those other seven?
- A. I don't -- I don't remember --18
- 19
  - O. Okav.
- 20 A. -- the numbers. I mean, I've seen them,
- 21 but I don't remember what the numbers were.
- Q. Do you remember -- do you have an 22
- 23 impression of whether the original estimated cost of
- 24 completion at V.C. Summer was lower or higher than
- 25 the average submitted estimated cost of completion

Page 211

- 1 for these other AP1000 projects?
- 2 A. I don't know. I don't remember.
- Q. When you were -- were you a part of the
- 4 team at Bechtel that was assisting in the licensing
- COLA at V.C. Summer?
- A. I -- no, I was working in the defense part
- 7 of Bechtel --
- 8 Q. Do you know who was --
- 9 A. -- at the time.
  - Q. Do you know who was the head of that team?
- 11 A. Steve Routh was the project manager on
- 12 that team.
- 13 Q. How do you spell his last name, please,
- 14 sir?

10

Page 209

- 15 A. R-o-u-t-h. He was also on the assessment
- 16 team, V.C. Summer. You would see his information in 17 the report.
- Q. So Mr. Routh took part in the COLA 18
- 19 efforts, and then also took part in the assessment
- 20 efforts?

Page: 55 (208 - 211)

- 21 A. That's correct. Steve runs our -- our
- 22 licensing projects for Bechtel.
- Q. Do you recall about how long the -- that
- 24 Bechtel was engaged in its efforts to -- in the COLA
- process for V.C. Summer?

Q. Okay. Have you -- have you seen what the 25 cost estimates to complete the project at Turkey

Ty Troutman Page 212 Page 214 A. Well, I -- I don't remember the dates. We 1 A. That's correct. 2 were engaged from the very beginning, because we did 2 MR. CHALLY: Object to the form of the 3 the initial engineering work for the license. question. Q. All right, sir. I'm going to ask you a 4 BY MR. SOLOMONS: 5 question that is just something we need to clear up 5 O. And the reports were made in various 6 that has to do with several of the documents that you 6 written forms? 7 have looked at today. And those documents include 7 MR. CHALLY: Same objection. 8 the draft assessment, the assessment, the weekly 8 THE WITNESS: That's correct. 9 reports, and the final assessment. BY MR. SOLOMONS: 10 And you may have answered these questions, 10 Q. One last: The reports were part of the 11 but this is a collective set of questions for all of regular course of business for Bechtel? those documents. 12 MR. CHALLY: Same objection. 13 A. Okav. 13 THE WITNESS: Yes. 14 Q. Were those documents made by someone with 14 BY MR. SOLOMONS: a business relationship to Bechtel? 15 15 Q. How many times in the past had Bechtel MR. CHALLY: Objection. 16 worked with SCANA prior to V.C. Summer? 16 BY MR. SOLOMONS: 17 17 A. I don't know that answer. 18 Q. Were they created by someone with a 18 Q. It's fine if you don't know. 19 business relationship to Bechtel? 19 A. Yeah. MR. CHALLY: Object to the form of the 20 20 Q. Was -- was there any prior working 21 21 experience with Santee Cooper? question. 22 22 THE WITNESS: Are you talking about our A. I don't know. I don't know that answer. 23 I personally was not engaged in any other projects 23 reports? 24 BY MR. SOLOMONS: with Santee Cooper or SCANA. 25 25 Q. Westinghouse? Q. Yes. Yes. Page 213 Page 215 A. Yeah. 1 A. We wrote those reports. 1 2 Q. Any prior experience with Westinghouse? 2 Q. Okay. A. Yeah. Bechtel does a lot of work with 3 A. Bechtel employees wrote those reports. 3 Westinghouse. We --Q. I understand. Did the -- was the -- were 5 the people who helped in creating those records, did 5 Q. Had Bechtel worked on other projects with 6 they have a duty to report the information to Bechtel 6 Westinghouse in -- in a nuclear construction build? 7 as a part of their job duties? 7 8 8 Q. Could you tell me what those sites were? A. Yes. 9 9 MR. CHALLY: Object to the form of the A. Bechtel was -- so -- so we wouldn't -- we 10 question. 10 didn't work directly with Westinghouse, because the 11 BY MR. SOLOMONS: 11 configuration of the contracts for construction of 12 Q. Did the creators of those documents, the 12 the operating fleet were the -- the utility would 13 various teams that performed the assessment, have contract directly with the OEM. personal knowledge of the facts or events that were 14 So they would contract with Westinghouse 15 reported? 15 for the pressurizer, the steam generator, the reactor 16 16 coolant pumps, the reactor -- you know, all the MR. CHALLY: Object to the form of the 17 components. And then they would contract with question. 18 THE WITNESS: Yes, they were the ones that 18 Bechtel for the EPC, for the design of the plant. 19 19 were, you know, literally there on the ground. So our experience with Westinghouse was 20 primarily interaction with them with them as the OEM 20 Our -- this team didn't do this report remotely. 21 They did it right there at the site, engaging 21 and us as the engineering procurement construction

22 contractor.

Page: 56 (212 - 215)

23 BY MR. SOLOMONS:

with SCANA, Santee Cooper, the consortium.

Q. The reports were prepared at or near the

25 time of the -- the events or facts being reported?

22

24

We also worked directly with Westinghouse.

24 We did the early preliminary design on both the AP600

25 and the AP1000, so the original system design and

1 conceptual design for the AP600 and AP1000.

2 Bechtel also teamed with Westinghouse on 3 steam generator replacement projects, as well as some

4 decommissioning work in the -- for the U.S. domestic

fleet.

15

16

17

18

25

- 6 I can't list all the plants. I have --7 almost every PWR, that Bechtel replaced the majority
- of the steam generator on the domestic fleet, most of

them Westinghouse reactors.

10 I already said we worked with them 11 directly on the AP600 and the AP1000.

12 Q. Would it be fair to say that Bechtel has a good working relationship with Westinghouse? 13

MR. CHALLY: Object to form. 14

> THE WITNESS: We have a long working relationship with Westinghouse. At the -contemporary with this time, we had a bit of a falling out, because we did not -- Westinghouse

19 wanted us to get into a consortium with them in

20 China, and we could not reach terms. As a

21 result of that, we weren't picked to be the

22 construction contractor for Vogtle and

23 V.C. Summer at the time that they were starting 24

the work.

So we had a little bit of a falling out

Page 217

- there, since -- since repaired. 1
- 2 BY MR. SOLOMONS:
- 3 Q. Would that have created any motivation for
- Bechtel to do a report that was anything less than
- forthright?
- 6 A. No. It would not.
- 7 MR. CHALLY: Object to form.
- BY MR. SOLOMONS:
- Q. The licensing: You said that you -- while you were not directly involved, did you have any
- 10
- knowledge of Bechtel's efforts in the licensing of
- 12 the V.C. Summer project?
- 13 A. I -- I don't have any direct -- you know,
- 14 I wasn't engaged with that project at the time. I
- 15 couldn't give you any details on it. My
- 16 understanding from Steve is that it went very well.
- 17 There was a very good relationship between us and
- 18 SCANA, and even us and Westinghouse at the time we
- 19 were doing the licensing.
- Q. In -- in the -- in a licensing scenario, 20
- 21 when an entity like SCANA is applying for a license,
- 22 does the owner choose whether they're going to
- 23 proceed Part 50 or Part 52?
- 24 A. Yes.
- 25 And in this instance, do you know which

1 choice the owner made, whether to proceed under

- 2 Part 52 or Part 50?
  - A. Part 52.
- Q. Okay. Part 52 is a combined operating
- 5 license, hence COLA. Correct?
- 6 A. Yeah. "COLA" stands for Combined
- 7 Operating License Application, so -- yes.
- Q. And the significance in that difference is
- 9 that under the old way, under Part 50, you would
- 10 first apply for a construction license, and then you
- 11 would later apply for your nuclear licensing; isn't
- 12 that -- at 50,000 feet, isn't that about the way it
- 13 works?
- 14 A. Yeah. Two-step process for approval:
- 15 Approval to construct and approval to operate under
- 16 Part 50.
- 17 Under Part 52, you get both -- both of
- 18 those approvement with one submittal and one public
- comment period. So it reduces -- theoretically
- 20 reduces the risk of the -- of the operator, because
- 21 they don't have to go out for another submittal and
- 22 another public comment period on the license.
- Q. What's the downside to the Part 52 23
- 24 process?

25

Page: 57 (216 - 219)

A. The downside to the Part 52 process is you

Page 219

Page 218

- 1 have to maintain alignment with the license while
- 2 you're designing and constructing the project. So it
- 3 requires a higher level of attention to those details
- 4 that are outlined in the license.
- So if something evolves in the design for
- 6 you to actually move forward with it, you would have
- 7 to get a LAR -- or a Licensing Amendment Request --
- 8 approved to change the license to align with the
- 9 evolved design.
- 10 Same thing in construction: If you were
- 11 constructing the plant and there was something that
- 12 had to be modified from the design in the license in
- 13 order for it to be constructible, there would have to
- 14 be a LAR approved by the NRC in order to continue
- 15 moving on with the work, because you have to stay in
- 16 alignment with the license in process on a Part 52.
- 17 On a Part 50, you keep track of all that,
- 18 and then ultimately your operating license aligns
- 19 with the as-constructed and as-designed condition of 20 the plant.
- 21 Q. Those extra constrictures or extra
- 22 constraints on a Part 52 project, those would have
- 23 been known at the time a choice is made between
- 24 Part 52 and Part 50, wouldn't they have?
- 25 MR. GILMORE: Objection. Form.

THE WITNESS: I mean, as an owner, I would take that into evaluation and recognize that I would have to have some type of plan in place to make sure I stayed ahead, so that it didn't impact.

So it's not something that can't be mitigated, and ultimately those are the decisions that are weighed by an owner when they're choosing the license path.

10 BY MR. SOLOMONS:

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11 Q. But at the time -- at the time the choice was made by the owner, between Part 52 and Part 50, 13 the difference between Part 52 and Part 50 was certainly either known or knowable by the owner, 14 wasn't it? In this instance, in the V.C. Summer 15 16 application?

17 MR. CHALLY: Object to form.

> THE WITNESS: Yeah. I mean, the -- the owners understand the license. These are the type of discussions that we have when we're developing a license plan for a new plant. So this is the kind of debate and discussion that goes on when you're deciding which path to take.

24 BY MR. SOLOMONS:

Q. So if one of the -- if one of the 25

Page 221

- 1 statements, that the reason the V.C. Summer project 2 was so far behind schedule was that the owners 3 couldn't appreciate the differences between the 4 Part 52 and Part 50 process in licensing, would that be something you would disagree with? 6 MR. CHALLY: Object to form. 7 THE WITNESS: I don't -- I don't believe 8 that a major driver in the conditions that we 9 saw at -- at V.C. Summer were driven by SCANA 10 not understanding the difference between Part 50 11 and Part 52. So I guess I disagree with your 12 comment that -- that they did understand it.
- 14 Q. Forgive the silence, Mr. Troutman. I'm 15 actually trying to speed up, so I'm -- I'm going 16 through my list.
- 17 A. That's okay.

13 BY MR. SOLOMONS:

- Q. There's a lot of this that has been 18 19 covered.
- 20 MR. GILMORE: And we appreciate that. 21 BY MR. SOLOMONS:
- 22 Q. One of the things that we discussed at --23 at length was the process in the assessment where a 24 series of drafts were -- were created and submitted.
- 25 The reason that those drafts were submitted were to

Page 222

Page 223

1 ensure that the factual underpinnings for the

2 assessment was correct? Is that why they were

- 3 submitted to the owner?
- A. Our -- our general process for doing
- 5 studies or assessments is that we complete the
- 6 internal review and approval process and then send it
- 7 to the customer as a draft for their comment. Once
- 8 their comments are incorporated, we typically take
- 9 the report to final.
- 10 Q. Those comments are not solicited, because
- 11 Bechtel fails, in this instance, that SCANA or the
- 12 attorney that it was being submitted to has more
- 13 expertise in nuclear construction than Bechtel,
- 14 correct?

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- 15 MR. CHALLY: Object to form.
  - THE WITNESS: They're the -- they're our
- 17 customer. It's to get our customer's input to
- 18 the final product.
- 19 BY MR. SOLOMONS:
- Q. I understand. And wouldn't you agree that 20
- 21 Bechtel has more expertise in nuclear construction
- 22 than SCANA?
- 23 MR. CHALLY: Object to form.
- 24 THE WITNESS: I would generally agree with
- 25 that.

1 BY MR. SOLOMONS:

- 2 Q. And wouldn't you agree, certainly, that it 3 had more experience -- expertise and experience in
- 4 nuclear construction than any outside counsel?
- 5 MR. CHALLY: Object to form.
- 6 THE WITNESS: I'm speculating that that is
- 7 true. I don't know their outside counsel and
- 8 how much of their experience. I know we had
- 9 significant experience applied to this effort of
- 10 ours, so . . .
- 11 BY MR. SOLOMONS:
- 12 Q. Okay. How about this: Would you agree
- 13 that Bechtel has more experience and expertise in
- establishing a date of completion for a nuclear
- 15 project than SCANA?
  - MR. CHALLY: Object to form.
- 17 THE WITNESS: I would agree with that.
- 18 BY MR. SOLOMONS:

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Page: 58 (220 - 223)

- 19 Q. And would you agree with me that Bechtel
- 20 has more expertise and experience in construction
- 21 scheduling than SCANA?
  - MR. CHALLY: Object to form.
- 23 THE WITNESS: I would agree with that.
- 24 BY MR. SOLOMONS:
- 25 Q. You talked about the fully integrated

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Page 224

- $\ensuremath{\mathtt{1}}$  schedule. There was a good bit of discussion about a
- $^{\rm 2}\,$  fully integrated schedule. Do you remember that
- 3 discussion?

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- A. Earlier today?
- Q. Yes, sir.
- 6 A. Yes, I do.
- 7 Q. Is -- what portion or what role does it
- 8 play when the design for the project is not complete?
- 9 Does that -- does that serve as an obstacle to having
- 10 a fully integrated schedule?
- 11 A. No, not a -- not an obstacle to having a
- 12 schedule. The -- in fact, when the design isn't
- 13 complete, when there's overlap between design,
- 14 procurement, and construction, that's the most
- 15 important place to have an integrated schedule,
- 16 because then there is more apt to be a condition
- 17 where construction is driven by logic that runs
- 18 through an issuance of a design.
- In a design, bid, build project, you
- 20 completely design the plant. You go and bid out for
- 21 someone to build it, and then they build it. So
- 22 there is really no integrated schedule between
- 23 engineering and construction, because the design was
- 24 completed.

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Where the integration point is very

#### Page 225

- $\ensuremath{\mathtt{1}}$  important is when the design is overlapping with the
- 2 construction. That's when you have to have a fully
- 3 integrated schedule.
- Q. So in an instance like this, when we have
- 5 a first-of-its-kind product being built, it is more
- $\,\,$   $\,$  important than normal for there to be a fully
- 7 integrated schedule?
  - MR. CHALLY: Object to form.
  - THE WITNESS: The importance is because the design wasn't complete yet. And because the design was not complete, the remaining design should have been in the schedule, logically
- 13 tied, so that we could understand how it drove
- the work.
  - If you don't have that visibility in the schedule, it's very difficult to understand how
- that design is going to impact your ability to
- build.
- 19 BY MR. SOLOMONS:
- Q. And so -- I'm sorry if I'm being too
- 21 elementary; but if that's the case, in the situation
- 22 like that existed at V.C. Summer, a fully integrated
- 23 schedule's importance is amplified?
- MR. CHALLY: Object to form.
- THE WITNESS: I agree with that statement.

#### 1 BY MR. SOLOMONS:

- Q. Is a fully integrated -- in -- in the
- <sup>3</sup> situation like the -- what existed at V.C. Summer, is
- 4 a fully integrated schedule's existence necessary to
- reasonably control cost and completion date?
  - MR. CHALLY: Object to form.
- THE WITNESS: The integrated schedule
- 8 would drive -- having an integrated schedule
- 9 would make it easier to -- easier to predict the
- end date. It -- it would help you make cost
- decisions, because it may help you decide to not
- bring craft in earlier because that part of the
- work isn't assigned yet.
  - It's a complicated situation, as you can
- 15 imagine.
- 16 BY MR. SOLOMONS:17 Q. Didn't that --
- 18 A. So -- so it is better to have an
  - 9 integrated schedule. It gives you a -- gives you a
- 20 better dashboard.
- 21 Picture it like your car. If you have
- 22 that, you have all of the dials, not just an idiot
- 23 light. So there's not just a red light to go on.
- 24 Instead, you know where everything is, because it
- <sup>25</sup> would be fully integrated into the schedule.

#### Page 227

Page 226

- If you didn't have it in there, all you'd
- 2 have would be an idiot light yelling back at you, and
- 3 a bunch of construction people saying, "We don't have
- 4 our design yet."
  - So all you have is a light. It's not
- 6 smart. It's a perfect analogy to an idiot light
- 7 versus having a dashboard that's actually telling you
- 8 where things are.
- 9 Q. Okay. And -- and when Bechtel did its
- $10\,$  assessment, it saw some of those very same things
- 11 you're talking about, an inconsistent presence of
- 12 labor versus what was actually needed on site, isn't
- 13 it?

Page: 59 (224 - 227)

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- 14 A. Yes, we did.
- Q. In either the licensing portion of the
- 16 work or in the assessment, more particularly in the
- 17 assessment, did Bechtel review the EPC contract?
- A. We did not -- we were not assessing the
- 19 contract. Any reference in our -- in our discussion
- 20 in the report related to the contract was only
- 21 because, you know, the -- the -- in -- the claiming
- 22 back and forth between Westinghouse and CB&I was
- 23 extremely evident on the ground, that they were, you 24 know, in disagreement with each other on and in the
- 25 middle of claims with each other.

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Page: 60 (228 - 231)

Page 228

So it was a difficult environment that we observed. It wasn't something that we read in a contract somewhere. It was evident on the ground as we were at the project.

- Q. When -- when Bechtel observed that the owners were not -- the owners are reluctant to exercise their contractual rights with the consortium, and as a result, there doesn't appear to be any positive or negative consequences to influence project performance, what did Bechtel base that observation upon?
- A. We saw SCANA and Santee Cooper taking a position of -- a hands-off position of managing the 13 consortium where, you know, they used the words, you 14 know, "Because we have this fixed price component to 15 our contract, we don't want to, you know, mess up, 16 you know, any protection we may have on that." 17 18 And as a result of them taking that 19 stance, they actually missed the opportunity that 20 they did have under the contract with the consortium 21 for them to have hands on when performance wasn't --
- And so in our view, there was -- there
  could be significant interaction by the owners with
  the consortium without breaching the protection that

Page 229

1 they had under the -- other protections that they had2 under the contract.

3 Q. Since we referenced it . . .

(Exhibit 6 was marked for identification.)

BY MR. SOLOMONS:

wasn't as promised.

- Q. Mr. Troutman, I've handed you what has now been marked as Exhibit Number 6 for your deposition.
- 8 This is the document I was referencing and the9 language that I read into the record. What is this
- 10 document?

22

A. So in the -- as we were performing the
assessment, we had, you know, these -- we use these
forms for the team to identify observations,
recommendations, those type of things.
So what you're seeing here is an input

into the report written by -- initiated by Dick
Miller. He was leading the evaluation of project
management. And this observation was as you just
stated into the record.

And then the recommendations are areas
where -- where we believe that the owner could get,
as we say, into the shorts of the -- of the

23 consortium and drive behavior without breaching the

24 protection that they have under the contract. 25

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1 BY MR. SOLOMONS:

Q. And the Dick Miller that we're referencing is the same Dick Miller who we looked at his colorful e-mails a little earlier?

A. Same Dick Miller, yes.

Q. Okay. At the time that the application
was made and this project was initiated, were there
other designs available to SCANA and Santee Cooper
that were not first-of-their-kind designs?

MR. CHALLY: Object to form.

THE WITNESS: I don't know if they considered any of the other Gen 3+ reactors. There are other designs. There's what's called an ESBWR, boiling water reactor, as well as an ABWR, an advanced boiling water reactor, and an EPR.

So there are other designs. I don't know which designs SCANA considered. You'd have to ask them.

20 BY MR. SOLOMONS:

Q. Okay. You talked with Mr. Richardson about the concept of critical path. And am I accurate in stating that the critical path of a project is the shortest path necessary to complete a project?

Page 231

Page 230

1 A. It's actually a longest path.

Q. Okay.

3 A. The critical path is the -- is the tight

4 path to the finish, the one that doesn't have any

5 float in it. So you have a logic network. It's all

6 tied together. One path is going to be one that

7 drives the end date. That is the critical path. So

8 it's actually the longest path to completion.

9 Q. Yes.

A. In a strange way.

Q. You're -- you're right. And so the -- so

12 you -- you mentioned there is no float in the

13 critical path.

A. That's correct. That critical path is -when unconstrained, it doesn't have positive or
negative float. It just gives you the duration of
time it takes to get to the finish line.

Sometimes you may, for a contractual standpoint, constrain or pin the finish date, and then measure float against that, which you could have positive or negative float against a particular contract date. It wouldn't be constrained. It would just be -- have a pin there that would measure float against it.

But in general, the critical path doesn't

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Page: 61 (232 - 235)

Page 232

1 have any float. It's the longest path to complete.

Q. So -- and maybe I'm confusing two 3 different concepts, but there is also this concept of 4 sort of a chain of events, none of which can occur 5 before the previous one.

So, for example, to use a really simple 7 example, the -- if I pour a foundation, I can't build 8 my framing for my house before I poured my foundation.

10 A. Yeah, that would be like a logic tie, like 11 a predecessor or successor. So that's a 12 relationship, yeah.

13 Q. When I say "critical path," does critical 14 path embrace that concept, or is it something more?

15 A. It is actually something more. I mean, 16 all these relationships within a schedule network 17 have this predecessor-successor relationship. The predecessor has to happen before the successor activity can happen.

20 But as you can imagine, when you have 21 thousands of activities, tens of thousands of 22 activities, in a -- in a schedule, they're very 23 complex. So in the midst of all of that, there is 24 one single path that has a predecessor-successor string through the whole plant that is driving a

1 milestone that says, "We're done."

2 That is the critical path. So it's a 3 string of these relationships that you're talking 4 about, going through the schedule.

Q. And if you -- if you affect something at 6 the -- in the very early portion of the project that 7 is along the critical path, does that have a 8 necessary trailing effect to the remainder of the 9 critical path?

10 A. If it is an activity on the critical path and it goes longer, by definition, if you have a 12 sound critical path, the date's going to push out.

Q. Okay.

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A. But you could have dates that are other 15 places in the network, that get done earlier or 16 later, that could maybe not affect it at all.

17 Q. Yeah. To use simple examples, I had 18 someone explain to me, it's like you -- you have this 19 necessary relationship with the foundation and the 20 framing, but you can put your dishwasher in just 21 about anytime. Is that what you mean, that there 22 are -- there are events out there --

23 A. Yeah.

24 Q. -- that can happen along a chain -- or, <sup>25</sup> I'm sorry. There's much more float?

Page 234 A. Right, yeah. There's -- by definition,

2 there's float.

Q. Right. So in the mitigation efforts 4 for -- for situations in which the critical path has

5 become impacted, would you agree with me that there

6 are limitations on mitigation efforts based on the

7 type of and environment of the work?

So, for example, if you have something inside of a building, and only 20 people can fit in that building, it's a nonsensical approach to act 11 like you could put 100 people in there and make up 12 five times the amount of time?

MR. CHALLY: Object to form.

THE WITNESS: Your example is correct. You could work, however, around the clock, which would -- which would gain you some. You could have multiple shifts of just the amount of people that could fit in that room and mitigate some of that critical path.

That is some of the way that we -- that we mitigate critical path. Other things that you do is you look at something that's out in the future, that you may be able to do some preassembly on.

It's kind of the modular -- we'll use your

Page 233

Page 235

home-building concept. So, okay, if I modularize that, and I now have that part of the house put together down the road, and they bring it up here on a truck, and all I have to do is when I get to that point, my foundations are in and my utilities are stubbed up, and I can just set it into place, I can affect the critical path by shrinking the amount of time that was originally in there to stick-build that piece of work.

So there are some things that you can mitigate in the critical path, but there are some that you can't. You can't -- generally can't make concrete cure faster. You can't put more people in the room than you have room for, beyond being able to work it around the clock, those types of things. So . . .

18 BY MR. SOLOMONS:

19 Q. And -- and one of the things you also 20 mentioned is this concept of the -- the advantage of 21 modular process.

22 A. Yeah.

Q. One of the AP1000 selling points was being 24 able to take advantage of modular process here in the 25 United States, wasn't it?

1 A. Yes.

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2 MR. CHALLY: Object to form.

3 BY MR. SOLOMONS:

Q. And then what bore itself out on the 5 V.C. Summer site was there was less and less work, it 6 seemed, being done in -- in the modular format, and more and more work having to be done on site. Isn't that correct? 9

MR. CHALLY: Object to form.

THE WITNESS: There were problems with the module yards, many driven by late design, that -- that in some cases caused a decision by the consortium to ship the module to the site even though it wasn't done, which obviously is then putting work back on the site.

And then there were also quality problems with the fabrication of the modules in some cases, where they couldn't get them to fit together.

So there was a number of supply chain issues with modules that had been plaguing the project to date when we did the assessment.

23 BY MR. SOLOMONS:

24 Q. You also talked a little bit about

performance factor. And one of the things you -- you 25

Page 237

1 talked about this most, I believe, in the concept of 2 what Bechtel chose to use as its performance factor 3 as part of its assessment.

And correct me if I misstate this, but I 5 believe what you said was "We chose not to use 6 historical on site, the on-site historical, and we

7 chose not to use what Westinghouse had promised what 8 the going-forward was. And instead, what we used was

9 a PF that Bechtel had obtained in a number of other

10 places," that you saw as a realistic PF going

11 forward.

12 A. Yeah. We used the mean from a number of 13 projects that we actually completed, and we felt that that was the best way to come up with a result that 15 we could defend, because we had actually performed.

16 That way we thought the -- using the 17 historical performance on site could be overly

18 conservative, because there were a number of

19 significant issues early on in the project that it

20 appeared that the consortium was beginning to

21 overcome. However, selecting their to-go performance

22 was -- didn't seem appropriate, because it was

23 extremely aggressive and steep curve that we didn't

24 think -- actually we knew we had not performed at.

25 So we -- at that point thought it best to use our

1 historical data of what we performed.

Q. And I think that for the jury, for now,

3 because we got confused about those terms, let's

4 just -- let's you and I use the terms it's going to

5 take longer, or it's going to be shorter, or it's

6 going to be more expensive, or it's going to be

7 cheaper. Because the conservative/aggressive stuff,

8 I think we were getting used -- it was being used in

ways that didn't match one another.

10 So one of the things you just said was "We

11 felt like they had put some controls in that may

12 positively affect the performance factor, which would

13 allow it not to take as long to be built."

A. As it had in the -- before the assessment. 14

Q. If you use the historical performance 15

16 factors on site?

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17 A. I agree with that statement.

18 Q. Okay. So I'm going to --

MR. SOLOMONS: If you will mark that.

(Exhibit 7 was marked for identification.) 20

21 BY MR. SOLOMONS:

Q. Now, this has been marked as Exhibit

23 Number 7. And you should have been given a cover

page, which shows you where this came from. This was

25 produced in the litigation in South Carolina.

Page 239

Page 238

And if you turn to page 10 -- to pages

2 number 10, you just -- you should just have three

pages. We didn't give you the whole --

A. I have page 1, page 9, and page 10.

You have what you're supposed to have.

Α. Okay.

Q. You stated, I believe, that Bechtel did

8 its assessment based upon the months that predated

9 August or September of '15.

10 A. I -- if my memory serves me correct, I

11 think the data set that was given us was through the

12 end of July.

Q. Okay.

14 A. I think --

15 Q. So July --

A. -- was the data set, yeah.

17 I -- so I apologize if I misspoke, but I

18 think -- I think that's what I said earlier today.

It was data through July -- through the end of July,

20 I think, was the report.

21 I think it actually states it in that --

22 in the daily reports, or the weekly reports, in

23 the -- the assessment. I think it says what the data

24 set was.

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Page: 62 (236 - 239)

Q. And I understand why, if being told that

Page 240 Page 242 1 some controls had changed, Bechtel may believe that 1 the project take longer and cost more. 2 the PF was on the -- was going to improve. But if And so I have put in front of you now 3 these are the overall average PFs from the time 3 what's been marked as plaintiffs' -- or Exhibit 8. I 4 you -- let's say July '15 to November '16, the PF 4 don't know if it's plaintiffs' 8. It's Exhibit 8. never improves, does it?

6 MR. CHALLY: Object to form. 7 THE WITNESS: Certainly on this data set 7 V.C. Summer project.

8 here, it never improved from January of '15 to

9 November of '16.

10 BY MR. SOLOMONS:

11 Q. And the reality is that had you used the historical data in July of '15, and that had been submitted, say, in March of '16, you already would 13 14 have been substantially lower than what the actual PF 15 was, correct?

16 MR. CHALLY: Object to form.

17 THE WITNESS: To use your words from

18 before, "cheaper."

19 BY MR. SOLOMONS:

20 Q. Cheaper. Yeah. Because what was 21 happening is the PF was getting worse and worse and 22 worse, which would make the project take longer and

23 cost more?

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Q. And the -- the historical data that had --25

Page 241

1 even if -- even if Bechtel had chosen to use the

2 historical data and not the data from other sites,

3 even if it had chosen to use the historical data, it

4 still would be lower than what the actual was by the

time the report came out?

A. That's correct.

A. Cheaper, yes.

Q. Cheaper. It would still be cheaper?

A. Cheaper and shorter.

9 Q. It would still be cheaper and shorter, 10 that's right.

11 MR. GILMORE: We've been going a little 12 over an hour. Time to take a short break.

> MR. SOLOMONS: Yes, we can take a short break. And hopefully I won't be much longer.

VIDEOGRAPHER: We are going off the record at 4:34.

17 (A recess transpired from 4:34 p.m. until 18 4:45 p.m.)

19 VIDEOGRAPHER: We are back on the record 20 at 4:45.

21 (Exhibit 8 was marked for identification.)

22 BY MR. SOLOMONS:

23 Q. Mr. Troutman, when -- when we broke, we 24 were talking about the effects of the use of a higher 25 productivity factor, and how that may affect making 5 This is a document that was generated in January of

6 '15, so prior to Bechtel's assessment of the

I first wanted to ask you, was this

9 document ever given to you, or have you ever seen

10 this document?

11 A. We have seen this report. It would have 12 just been in a newer form. This is their direct hire 13 productivity report. We had the July version in the 14 reading room and is what we based our, you know, the 15 assessment on.

16 So yes, I've seen this format and this --17 and this report, just -- haven't necessarily seen

18 January 2015, but I've seen July 2015. It's not a

19 lot prettier.

20 Q. So -- at the bottom of this report, there 21 is something labeled "Ken's Analysis." And I will 22 tell you that Ken is Ken Browne.

23 Did you speak to Ken Browne as part of

24 your assessment?

25

A. I don't remember, only because I didn't do

Page 243

1 the interviews myself. I -- we may have.

Q. He uses a period productivity factor 3 of 2.74 and then extrapolates that out over the

4 course of the project. As a result, he says, if we

5 keep going at this rate, it's going to take us

26.5 years to finish this project.

7 Do you remember, did anyone when you 8 all -- when Bechtel was given the July report, 9 similar -- did anyone do a similar analysis like

10 this?

11 A. So -- so this analysis is a -- is kind of 12 the relatively flat line that was in the earlier

13 exhibit -- I don't remember which number it was --

14 that showed the two analyses, one showing if it

15 just -- things just never got better, it was like a

16 straight-line extrapolation. This 26-year looks like

17 the straight-line extrapolation. We did not do a

18 straight-line extrapolation.

19 Q. Okay.

20 A. Because the -- we did not feel that that

21 was an appropriate assessment on -- on where the

22 project would go, and that -- and again, I said

23 earlier, we didn't use that. We didn't use the

24 incredibly steep curve that showed everything really 25 going wonderful to the end, to make the schedule. We

Page: 63 (240 - 243) www.EveryWordInc.com

Page 244 Page 246 1 used our historical experience. 1 MR. CHALLY: Objection to form. Q. Well, in order for the -- if you go back 2 MR. GILMORE: Yeah, objection. Form. 3 to the exhibit we were looking at before. 3 Foundation. A. Exhibit 7? 4 THE WITNESS: I think they should. 5 Q. Yes, sir. 5 BY MR. SOLOMONS: 6 In order for that number to be going up, 6 Q. Okay. As it relates to the construction 7 month after month, which this is the average, then 7 of a nuclear plant, is there a standard that a the months we are incurring have to be worse than the manager should meet in executing their duties? 9 previous months, correct? MR. CHALLY: Object to form. 10 10 A. That is correct. If this is -- and I'm MR. GILMORE: Objection. Form, gathering that this is cumulative. So this is not 11 foundation. the direct performance that -- that month, but 12 THE WITNESS: I mean, we have specific instead is showing you the change in cumulative 13 13 standards and expectations, rules and performance over the project. 14 14 responsibilities for our team, so I would 15 That would have meant that in order for 15 imagine the owners would have the same. 16 the -- we'll take an example that you gave. The --16 BY MR. SOLOMONS: the -- in order for April to be 1.6 against March's 17 Q. Does -- are there industry standards in 1.57, it would have had to be worse than 1.6, because 18 how one would account for costs on a project? it's actually driving the cumulative up. So that 19 MR. CHALLY: Object to form. 20 means it's dragging all the work before it up to a 20 MR. GILMORE: Objection. Form, 21 higher number along with it. 21 foundation. 22 22 So your -- your assumption is correct. THE WITNESS: There are American Society 23 23 of Cost Engineer standards for -- for how you Q. And, in fact, if you take a look on 24 24 that -- that same chart, and then look at account for things. So there are accounting plaintiffs' 8, the actual monthly for January 15 was 25 standards. Page 245 Page 247 I really don't know how to -- how to 1 not 155. It was 2.74? 1 2 2 A. That's correct. You're -- you're reading answer your question specifically, you know, 3 they -- whether they apply as -- in the broad 3 that correctly. Q. Okay. And as we -- the last figure 4 way that you're applying it. I -- I don't know. 5 reported here is 2.02. Do you recall what the --5 BY MR. SOLOMONS: what the PF was for the projection that Bechtel used? 6 Q. I understand. One of the things I'm 7 A. I don't remember. I'd have to go to the 7 trying to determine is, is there standards or guides 8 report. 8 out there that would say, if you hit X percentage of 9 Q. That's fine. A few more questions. I <sup>9</sup> cost overrun, you need to be taking these steps? 10 want to try and ask you a few questions about A. I don't know that there is any standard or 11 standard of care. 11 guide, but -- out there that would tell you that. 12 Does -- does an owner of a project have a 12 But as a project management principle, you know, 13 responsibility to reasonably administer the terms of 13 managing and controlling the cost is, you know, one 14 the contract? 14 of the -- one of the major, you know, 15 MR. CHALLY: Object to form. 15 responsibilities and accountabilities for the project 16 THE WITNESS: I guess, yeah. I mean, I'm 16 manager. 17 not an owner. I'm a contractor. But as 17 Q. Are there ever instances, when taking into contractors, we have a standard of care that 18 account cost overruns and delay, where the proper 18 19 thing to do is say, "We should -- we should mothball requires that we, you know, manage within the confines of our contract, et cetera. 20 this project"? 20 21 BY MR. SOLOMONS: 21 MR. CHALLY: Object to form. 22 Q. Does someone -- does anyone who is tasked 22 MR. GILMORE: Objection. Form, 23 with ultimate responsibility of a site have a duty to 23 foundation. 24 oversee the construction according to the applicable 24 THE WITNESS: I don't -- there's so many

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Page: 64 (244 - 247)

25 standard of care?

things -- so many variables would fall into a

#### Page 248 Page 250 1 decision like that. I don't think it's that 1 had experience seeing turnaround with those 2 simple. 2 actions in the past. 3 BY MR. SOLOMONS: 3 MR. SOLOMONS: I think that's all I have. Q. I understand. Do you believe, if an 4 Thank you, Mr. Troutman. owners' engineer had been employed from the inception 5 **EXAMINATION** 5 of this project, that there would have been 6 BY MR. CHALLY: significantly more project controls on site? 7 7 Q. Mr. Troutman, my name is Jon Chally. I'm 8 MR. CHALLY: Object to form. one of the lawyers representing SCANA and SCE&G in 9 MR. GILMORE: Objection. Form, this case. I've got a -- a number of questions for 10 foundation. Asked and answered. you today. Okay? 11 THE WITNESS: I -- I think that having a 11 A. Okay. 12 -- an owners' engineer doing independent Q. First, I believe you discussed with 13 analysis of both cost and schedule performance 13 Mr. Richardson that you were aware generally of ORS's and where the hard spots are would have 14 role in relationship to the project; isn't that 14 15 absolutely, you know, given -- given SCANA and 15 right? 16 Santee Cooper a -- another set of data by which 16 A. Yeah. Yes; I'm sorry. 17 17 I'm starting to lose my voice; I to make decisions on. 18 Ultimately they also have to consider the 18 apologize. I'll try and speak up. 19 form of contract that they have with the 19 Q. No worries. In fact, we'll just go ahead consortium, but they would have had additional 20 20 and say, as I start my questioning, reiterate some of 21 data to make decisions on. the rules that we talked about before: Any time you 22 BY MR. SOLOMONS: 22 need a break, let me know; we'll take a break. 23 Q. You stated that Bechtel, in its 23 But the most important one that I just 24 assessment, provided a list of reasonable mitigation 24 want to make sure you're reminded of is that if at strategies, correct? 25 any point you don't understand one of my questions, Page 249 Page 251 A. Yeah, we had some recommendations and 1 tell me, and I'll do my best to fix it. But if you 1 2 observations in a -- on a go-forward plan to -- some 2 don't tell me that you don't understand my question, 3 applying to the owner, some applying to the 3 is it fair that we can all agree that you properly consortium. 4 understood my question and were able to answer it? O. Were the strategies recommended reasonable 5 A. Yes. 6 and customary to a reasonable degree of construction Q. All right. So you're aware, as I think 7 engineering or design? 7 you just said, that -- of ORS's role over the project 8 generally; isn't that right? MR. CHALLY: Object to form. 9 9 THE WITNESS: In our professional opinion, A. Yes. 10 making those changes would have improved the 10 Q. And you were aware, were you not, of ORS 11 trajectory of the project. 11 actually being on the site --12 BY MR. SOLOMONS: 12 A. Yes. 13 Q. And what I'm asking is, to a reasonable 13 Q. -- of V.C. Summer? degree of certainty, in -- as someone with the A. Yes, we were. 15 experience you have in construction, engineering, and 15 Q. And I believe you said that you may have 16 design, were the mitigation strategies that were 16 met some folks from the ORS at some point? 17 recommended, one, possible to be done, and two, the 17 A. Yeah. I do believe that Steve might have 18 best practices? 18 introduced me to them. 19 MR. CHALLY: Object to form. 19 Q. Okay. I'm just going to give you a couple 20 THE WITNESS: To your first question, they 20 names to see if you recall meeting any of these 21 were possible to be done. 21 individuals. Do you recall meeting Gene Sult? 22 To your second question, they were 22 A. I don't -- I don't remember. I -- I don't

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Page: 65 (248 - 251)

Q. Okay.

directly from things that we had done on other

that ultimately turned them around. So we had

projects where there were performance challenges

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23 think I would have remembered their names.

A. I was probably on a -- Steve was probably

- 1 taking me on a walkaround, and said, "Oh, here's" --2 you know, "Here's these folks."
- Q. Do you remember talking with the ORS about 4 the assessment Bechtel was doing in any way?
  - A. No, it was really much more of an
- 6 introduction, from what I remember. I -- we didn't
- 7 have any sitdown with them on the assessment, I don't
- believe. Not that I remember.
- 9 Q. Okay.
- 10 A. Not that I recall.
- 11 Q. So do you -- you do recall, though, do you not, that Bechtel employees were involved in meetings 12
- that also involved ORS individuals; isn't that right? 13
- 14 MR. GILMORE: Objection. Form,
- 15 foundation.
- 16 THE WITNESS: I -- they may have been in
- 17 some of the meetings. I -- I don't remember.
- 18 BY MR. CHALLY:
- 19 Q. Okay. I want to make sure I understand,
- 20 that we understand the full scope of Bechtel's
- 21 experience with constructing nuclear reactors of the
- 22 AP1000 design. So we have the experience that we've
- 23 talked about today with the V.C. Summer project. We
- 24 will talk about, at some point today, the Vogtle
- 25 project.

#### Page 253

- But I'd like to know from you Bechtel's 1
- 2 remaining experience in nuclear construction projects of the AP1000 design.
- A. We've never constructed an AP1000 --
- 5 Q. Okay.
- A. -- project before this -- before our
- 7 experience on V.C. Summer and Vogtle.
- Q. Okay. Fair enough. In the United States,
- 9 over the last 20 years, can -- how many nuclear
- 10 reactor construction projects has Bechtel been
- 11 engaged in?
- 12 A. We've been engaged in the -- did you say
- 13 in the U.S.?
- 14 Q. In the U.S.
- A. I think it's 20 completed projects. 15
- 16 Q. 20 completed projects. Okay. What about
- 17 since 2000?
- A. Since 2000? Watts Bar. 18
- 19 Q. Okay.
- 20 A. It's the only nuclear project that's
- 21 completed in the U.S. in the Millennium.
- 22 Q. Okay. So we'll talk a little bit about
- 23 Watts Bar later today as well.
- 24 Now, have you ever -- and when I say "you"
- 25 throughout the day today, I am intending to reference

## Page 254

- 1 Bechtel; but if at any point you need to narrow that
- 2 to your own personal experience, just let me know.
- 3 Okay?

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- A. Okay.
  - Q. So are you --

6 MR. GILMORE: Before you begin, I'm just 7 going to object. I mean, Mr. Troutman is here

- 8 testifying in his personal capacity. He's not
- 9 been designated as a Rule 30(b)(6) witness on
- 10 behalf of Bechtel. So I think, if you are
- 11 asking him "you," I think that you should -- and
- 12 I think Mr. Troutman should -- will be answering 13
  - in his personal capacity.
  - If you want to ask what he knows about others, you know, that Bechtel had done -- other
- 16 things that Bechtel had done or other people at
- 17 Bechtel, I think it would be smart to ask him
- 18 that way, just so there's clarity about the
- 19 scope of his knowledge and his answers.
- 20 MR. CHALLY: Okay. Will do my best.
- 21 BY MR. CHALLY:
  - Q. Have you, personally, Ty Troutman, ever
- 23 been hired as an expert in litigation?
- 24 A. No, I have not.
  - Q. Okay. Are you aware of Bechtel -- as you

## Page 255

- 1 sit here today, are you aware of Bechtel being hired
- 2 as an expert in litigation?
- 3 A. I don't know if we have. I have not,
- 4 yeah.
- Q. You are aware, though, are you not, that
- 6 experts are often hired in litigation, right?
  - A. I'm aware of that.
- 8 Q. And including in connection with
- 9 construction disputes, right?
- 10 A. Yes, I'm aware of that.
- 11 Q. But that's just not your area of
- 12 expertise, right?
- 13 A. It's not my area of expertise, that's
- 14 correct.
- 15 Q. So you're not familiar with whether
- 16 your -- whether Bechtel's report could be used
- 17 against the owners in a dispute with Westinghouse,
- 18 are you?

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Page: 66 (252 - 255)

- 19 MR. GILMORE: Objection. Form,
- 20 foundation.
- 21 THE WITNESS: I guess it could be.
- 22 BY MR. CHALLY:
- 23 Q. Guess it could be, but that's just not
- 24 something you've ever dealt with before, right?
  - (Moving head from side to side.)

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Page 256

- Q. Okay. So then you aren't aware, and when you were preparing, when Bechtel was preparing the report, weren't able to appreciate the importance of
- $^{4}\,\,$  that issue to any of the owners, were you?
- MR. GILMORE: Objection. Form,foundation.
- 7 THE WITNESS: I mean, I was involved with 8 discussions with the -- the owner, when they
- told us that they were concerned about potential litigation with the -- with the consortium.
- 11 BY MR. CHALLY:
- 12 Q. So --
- 13 A. And so -- so I was engaged in -- in
- 14 discussions like that.
- Q. Fair enough. So you knew, then, did you not, that the owners were engaging Bechtel in
- 17 anticipation of a dispute with the consortium?
- A. It was actually written as part of the agreement.
- Q. Okay. But other than knowing that that was the purpose for the engagement, you aren't
- familiar with the scope of that concern on the
- 23 owners' perspective; is that right?
- MR. GILMORE: Objection. Form,
- 25 foundation.

#### Page 257

- 1 BY MR. CHALLY:
- Q. You'd just never dealt with that kind of thing before?
- A. Yes, that's correct.
- O. All right. Fair enough. You said earlier
- 6 that you -- there had been a falling-out between
- 7 Bechtel and Westinghouse over Bechtel's involvement
- 8 in constructing nuclear plants under the AP1000
- 9 design in China. Is that right?
  - A. That's correct. I did speak of that.
- 11 Q. And generally, just to make sure I
- 12 understand, was it discussed among Westinghouse and
- 3 Bechtel the possibility of Bechtel being involved in
- 14 a consortium for construction of those plants in
- 15 China?

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- 16 A. That's correct. That's what -- that's
- 17 what it was around.
- 18 Q. And ultimately, Bechtel was not included
- 19 in that constructor role; is that right?
- A. Yeah. We ultimately did not agree to be part of that team.
- Q. Okay. All right. Now -- and so what --
- 23 at what time did this occur, to your memory, this
- 24 falling-out?
- A. It would have been right around the time

- 1 of the V.C. Summer and Vogtle -- would have been
- 2 ahead of the construction starts, because it was
- 3 actually just prior to the -- to the commencement of
- 4 the work in -- in China. So it would have been
- 5 several -- several years before the V.C. Summer and
- 6 Vogtle start. A year -- year or two before --
  - Q. Okay.
  - A. -- start of work there.
- 9 Q. I want to spend a little bit of time
- 10 talking about how Bechtel came to be engaged to do
- 11 the assessment, okay? And my questioning today will
- 12 be focused exclusively on Bechtel's engagement in the
- 13 assessment. It won't be focused on other Bechtel
- 14 work associated with the project. Okay?
- 15 A. Okay.
  - Q. All right. So Bechtel had a connection to
- 17 Santee Cooper that facilitated Bechtel obtaining a
- 18 role on the project; isn't that right?
- 19 MR. GILMORE: Objection. Form,
- 20 foundation.
- 21 THE WITNESS: A member of the board of
- 22 Santee Cooper knew Mike Adams, or there was some
- 23 connection there. And it was discussions there
- 24 that actually begat the initial meeting with
- 25 Mike Adams, Craig Albert, and, you know, Lonnie
  - Page 259

Page 258

- 1 and Mike and others.
- 2 BY MR. CHALLY:
- 3 Q. Who is Mike Adams?
- 4 A. Mike Adams was the -- at the time was the
- 5 CFO of Bechtel Group.
- 6 Q. Okay. Do you know who Bill Finn is?
  - A. I don't remember the name. I mean, it
- 8 doesn't stick out in my mind.
- 9 Q. Does it -- would it surprise you to hear
- 10 that Bill Finn was the member of a Santee Cooper
- 11 board that had a relationship with Mike Adams?
- MR. GILMORE: Objection to form.
- 13 Foundation.
- 14 THE WITNESS: I just don't remember the
- 15 name.

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Page: 67 (256 - 259)

- 16 BY MR. CHALLY:
- Q. So -- so what was the full extent of your
- 18 understanding of the relationship between Mr. Finn --
- 19 or, excuse me, between Mr. Adams and a member of the
- 20 Santee Cooper board?
- 21 A. Just that Mike Adams had been contacted --
- 22 you know, that there was a discussion that, you know,
- $\ensuremath{\mathtt{23}}$  there may be an opportunity for Bechtel to help, and
- 24 so Mike called Craig. I actually heard -- would have
- 25 heard this from Craig Albert.

#### Page 260 Page 262 So Craig came to me and said: Hey, Mike Q. Do you remember getting this e-mail when 2 Adams had a discussion with somebody. I didn't 2 it was sent to you in February of 2015? 3 remember the name. So perhaps Mr. Finn. And -- "and A. I remember this -- this kind of experience 4 they think there might be some way for us to help 4 package and -- and draft assessment approach. Yes, I 5 at -- at V.C. Summer. Let's start to put together 5 remember this. 6 the package on -- of information on the V.C. Summer 6 Q. Who is Marty Watson? 7 project that would help inform some type of a meeting 7 A. I don't know. I don't remember. at the CEO level with Santee Cooper. 8 Q. Was he a Bechtel employee? 9 Q. Okay. So Bechtel's first effort was to A. I don't think so. I don't -- I don't 10 try to put together materials for a meeting with 10 recognize the name. Santee Cooper; is that right? 11 Q. Okay. All right. So this e-mail follows 12 12 a meeting between Santee and Bechtel individuals on A. Correct. 13 Q. Okay. 13 January 24, right? A. Yeah. That was the ask. A. That's correct. 14 14 Q. And did you ever disclose to SCE&G the Q. At this time, either in the January 24 15 15 16 discussions that you had with -- that Bechtel had 16 meeting or through the February 5 meeting, had 17 with Santee prior to SCE&G becoming aware of a Bechtel had any conversations with anyone at SCE&G 18 potential Bechtel assessment? related to the project, or the assessment of the 19 A. I don't know if I had any direct project? 20 discussions about -- about that meeting. But I will 20 MR. GILMORE: Objection. Form, 21 tell you that I -- I very shortly after that started 21 22 engaging Steve Byrne and told him that there had been 22 THE WITNESS: I don't remember if we had 23 discussions with Santee Cooper. 23 engaged SCE&G at this point. 24 24 BY MR. CHALLY: And I knew Steve Byrne from being engaged 25 with him on different nuclear industry boards, and 25 Q. Is it fair to say that you were working Page 261 Page 263 1 with NEI, and, you know, other things like that. So 1 with Santee, Bechtel was working with Santee, to find 2 I was comfortable talking to him. 2 a role for Bechtel in the project? I called him, and I said, "Hey, is there 3 MR. GILMORE: Objection. Form. some way that we can get engaged?" 4 THE WITNESS: I would say that Santee So I started engaging with -- with Steve 5 Byrne. He was really my counterpart at SCE&G. 6 Cooper was interested in having us engaged on 7 Q. Okay. Bechtel's first meeting with Santee 7 the project to potentially help figure out what 8 was going on and whether there -- there was a was in January of 2015; isn't that right? 9 A. That sounds correct, January, February way to turn it around. 10 time frame. 10 BY MR. CHALLY: 11 (Exhibit 9 was marked for identification.) 11 Q. And in sum and substance, the proposal you 12 were making to Santee is -- is similar to the actual 12 BY MR. CHALLY: 13 Q. Okay. Mr. Troutman, I'm handing you what effort of the assessment that you were later engaged 14 I've marked as Exhibit 9 --14 to do; isn't that right? 15 A. Okay. 15 A. Yes. If you look at the -- at the 16 Q. -- to your deposition. 16 assessment objective and the execution approach, it 17 This is an e-mail from Craig Albert to a 17 very much is the earliest draft of that -- of that 18 series of individuals. Looks like -- well, a series 18 assessment. 19 of e-mail addresses: Lonnie Carter, Michael Crosby, 19 Q. So it -- it set -- it set forth the 20 two e-mail addresses for them. And it cc's Mike 20 compensation that Bechtel was -- believed 21 Adams, Ty Troutman, Marty Watson. 21 appropriate, a million dollars, right?

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Page: 68 (260 - 263)

A. Yep.

Q. And it --

A. Yes, it did. Sorry.

-- defined the time frame for the

Do you see that?

Q. Do you remember --

A. Yes, I do --

A. -- see it.

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Ty Troutman Page 264 Page 266 1 assessment of eight weeks, right? 1 assessment; isn't that right? A. That's correct. 2 MR. GILMORE: Objection. Form. Q. Okay. And so you knew that way back in 3 Foundation. 4 January of 2015, that that was the role that Bechtel 4 THE WITNESS: Yes, absolutely. That would was first trying to secure on the project, right? 5 be a -- a logical next step, if there was a need A. Yeah, I specifically remember even leading 6 for it 7 BY MR. CHALLY: 7 up to the meeting, because Craig wanted to know, going to the meeting, you know, "What do you think it Q. Okay. So do you -- there were discussions would take to put people to the ground to do this?" 9 within Bechtel about Bechtel being an owners' 10 And -- and Dick and myself and Steve 10 engineer even as early as January of 2015; is that Routh, a few others, sat down and, you know, "Hey, if 11 right? we could get the right data ahead of time, we could 12 MR. GILMORE: Objection. Form, probably do this in eight to ten weeks." 13 13 foundation. 14 With a dozen, around a dozen people, and 14 THE WITNESS: I mean, certainly that be able to get deep enough to be able to know the winter, we did talk about what were the options 15 15 trajectory -- you know, give a range of outcomes with of us to come and help. 16 16 the trajectory of the project. 17 17 BY MR. CHALLY: 18 Q. Okay. This January 24 meeting, do you 18 Q. Okay. And the first --19 recall there being any representative SC -- of SCE&G 19 A. I just want to clarify one thing, though. 20 there? 20 Q. Sure. 21 A. I was not at the meeting. But I don't 21 A. I mean, really, you know, Santee Cooper 22 asked us to get engaged. You know, you characterize 22 believe anybody from SCE&G was there. 23 23 it as a pitch. We -- we came to the meeting, you Q. Did anyone ever report to you what was 24 discussed at this meeting? 24 know, prepared to talk about V.C. Summer, but -- but 25 A. Yeah, Craig did report to me what was 25 really with Santee Cooper asking us was there a way Page 265 Page 267 1 discussed at the meeting. They talked about what our 1 that we could help. 2 qualifications were to come in and help, what we 2 Q. Did you -- were you reluctant to attend 3 thought we could do. Kind of brainstorm some ideas 3 the meeting? 4 on where we might be able to help. A. I didn't attend the meeting. Q. Okay. 5 Q. Well -- excuse me. I mean, was Bechtel --A. And then, as a result of that meeting, 6 A. No, we weren't. 7 Craig asked me to put together this document, that he 7 O. -- reluctant to attend? was then -- intended to share with Lonnie as a 8 A. No, we weren't. 9 follow-up to the meeting. Q. They -- they wanted the -- the work on the 10 Q. Did -- was -- was there any discussion at 10 assessment, right? 11 this meeting of Bechtel's role beyond the assessment? 11 A. Yeah. We were interested --12 A. I don't believe so. I believe at this 12 MR. GILMORE: Objection. Form. 13 time it was just what were the options to come in and 13 Foundation. help. And I think generally it teed up that, you 14 THE WITNESS: We were interested in 15 know -- they may have said that, because I know from 15 helping. 16 the very beginning, Craig said, you know, "We are not 16 BY MR. CHALLY: 17 interested going in and taking over for Westinghouse 17 Q. Yeah. And you were -- and you wanted the 18 or for CB&I, have no interest. We just want to 18 work of a potential owners' engineer; isn't that figure out a way that we could -- we could help." 19 right? 19 Q. Okay. But being an owners' engineer isn't 20 A. We wanted the project to be successful. 20 21 taking over for Westinghouse or CB&I, right? 21 You know. We're not in the business of doing

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Page: 69 (264 - 267)

25 time that it was pitching Santee to do its

A. Right. That wouldn't be. That's correct.

Q. All right. So being an owners' engineer

24 was -- was within the contemplation of Bechtel at the

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23

22 assessments that we don't even get paid for the

24 this million dollars to do this assessment.

23 amount of work we end up doing. It cost us more than

The -- the most important thing out of

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## Page 268

- ${\scriptstyle 1}{\scriptstyle }$  this was, we had two major projects on the back end
- <sup>2</sup> of V.C. Summer and Vogtle, that were Turkey Point 6
- 3 and 7 for Nextera and -- and at the time, it was
- 4 still spoke about as Project Green, ultimately became
- 5 known as Stewart County, for Georgia Power. Both of
- 6 them AP1000s, both of them multiunit sites. And --
- 7 and those projects were not going to go if
- 8 V.C. Summer and Vogtle did not finish.
- 9 Q. Okay. How much do you believe it cost
- 10 Bechtel to do the assessment?
- 11 A. I know that -- that we invested more than
- 12 the million dollars that we were paid --
- Q. How much more?
- 14 A. -- in engagement. I -- I don't remember
- 15 the exact numbers.
- Q. Do you have any order of magnitude of how
- 17 much more?
- 18 A. It was more than a million.
- 19 O. Okay. Was it double that?
- A. No, but it was more than a million
- 21 dollars.
- 22 Q. Okay. So --
- A. Doing assessments and studies aren't
- 24 profit centers for Bechtel. We design and build
- 25 things.

#### Page 269

- 1 Q. Bechtel is -- makes its money on finding
- 2 other methods to be engaged in projects?
- 3 A. EPC. That's what Bechtel does. We do
- 4 engineering procurement construction of large-scale
- 5 projects.
- 6 Q. So you don't do these kind of
- $^{7}\,$  assessments -- of assessments as part of your regular
- 8 routine?
- 9 A. It's -- it's not our core work.
- 10 Q. Fair enough.
- 11 A. We do it for customers. When customers
- 12 specifically request us to come and do something like
- 13 this, we -- we come in and do it.
- 14 Q. Okay.
- 15 A. It is -- it is not something we sell.
- 16 Q. So Bechtel's first interaction with SCE&G
- 17 was in April, right?
- A. I don't remember the exact date. I'm sure
- 19 it's documented somewhere. But yeah, we -- we did
- 20 ultimately engage in SCE&G, sure.
- Q. Does -- does it sound right that it was
- 22 somewhere in the neighborhood of two to three months
- 23 after you first engaged with Santee?
- 24 A. I would have guessed March/April time
- 25 frame.

#### Page 270

- Q. Okay. Right. At the time, did you -- did you tell SCE&G that Bechtel had presented to Santee
- 3 months earlier?
  - A. I am --
    - MR. GILMORE: Objection. Form,
- 6 foundation. Asked and answered.
- 7 THE WITNESS: I am -- I think I said
  - earlier, I'm certain that I told Steve Byrne
- 9 that we had talked to -- that I remember -- our
- 10 executives had met with Santee Cooper --
- 11 BY MR. CHALLY:
- 12 Q. Okay.
  - A. -- on this.
- 14 Q. Did you tell Steve Byrne, or anyone else
- 15 at SCE&G, that Bechtel's CFO had a relationship with
- a Santee Cooper board member?
- 17 A. I don't remember if I said that to Steve
- 18 Byrne. But that certainly could have come up in the
- 9 conversation. I don't -- maybe Steve remembers.
- Q. Did you attend the first formal meeting
- 21 with SCE&G?
- 22 A. I believe I did attend the meeting with
- 23 SCE&G. I did not attend the meeting with Santee
- 24 Cooper.
- Q. Okay. Do you -- so what was discussed, to

## Page 271

- 1 your recollection?
- A. The potential of us coming and doing a
- 3 study.
  - O. Okav.
  - A. Actually Steve Byrne and I spoke about it
- 6 at -- at -- I believe it was Amelia Island, at the
- 7 A&S -- not A&S -- the INPO owners' meeting, I think,
- 8 is when he and I actually might have first spoke
- 9 about it. I'd have to go check and see when it was.
- Q. Okay. Anything else that you recall about
- 11 that meeting?
- 12 A. It was -- it was really the introduction
- $13\,$  meeting to the idea of us doing an assessment for
- 14 them.

24

Page: 70 (268 - 271)

- Q. Okay. Do you -- other than Mr. Byrne, do you recall any -- anyone else being in attendance?
- A. If I remember correctly, at that first
- 18 meeting, it was myself; Ahmet Tokpinar, also from
- 19 Bechtel; Archie, I think, was there, the CNO.
- 20 Q. Jeff Archie?
- 21 A. Jeff Archie. And maybe -- Michael Crosby
- 22 might have been at that meeting. I would have to --
- 23 that's -- I don't remember exactly who all was there.
  - Q. Do you recall --
- 25 A. It might have been Michael and -- Marion

- 1 might have been there also.
- Q. Marion Cherry?
- 3 A. Yeah.
- 4 Q. All right. Do you recall discussing at
- 5 this meeting Bechtel's potential role as an owners'
- 6 engineer?
- 7 A. No, I -- I believe we just talked about
- 8 the assessment at that meeting.
- 9 Q. Okay. I want to go back to the document 10 that I handed to you.
- 11 A. Sure.
- 12 Q. Just a couple questions on the second
- 13 page.
- 14 In describing the assessment, there is a
- 15 paragraph that begins, "Note that our review will
- 16 focus on the methods and tools being used to manage
- 17 project execution." See that?
- 18 A. I see that paragraph, yes.
- 19 Q. You then -- the author of the e-mail, who
- 20 here is Craig Albert, indicates that "Bechtel will
- 21 not review the attribution of past impacts or
- 22 validity of any pending or future claims."
- A. I see that sentence, yes.
- Q. Do you have an understanding as to what
- 25 that means?

#### Page 273

- A. Yes. That goes right to the heart of --
- 2 that we were not coming in to assess, you know, blame
- 3 within the consortium or -- or the, you know,
- 4 contractual conditions within the consortium or
- 5 between the consortium and the owners; that we were
- 6 just there to look at the project, see what the
- $7\,$  current condition of the project is, what the to-go
- 8 work is, and assess what could -- what
- 9 recommendations and observations we could give that
- 10 would change the trajectory of the project.
- 11 It was not a commercial assessment. It
- $12\,$  was a -- it was a, you know, performance assessment
- 13 on the project.
- 14 Q. Isn't it true that Bechtel had a -- at
- 15 this time, in the spring and summer of 2015, Bechtel
- 16 had a number of employees that were rolling off the
- 17 Watts Bar project?
- A. Yes, that summer we would be demobilizing
- 19 some people from Watts Bar. So it was really one of
- 20 the unique conditions that before they were sent to
- 21 other projects, there would be an opportunity to
- 22 people -- have people with very recent experience,
- $\,$  23  $\,$  nuclear construction experience, be able to make them  $\,$
- 24 available, if needed, for the -- for the V.C. Summer
- 25 project.

- Q. And these are certain people beyond those
- 2 that would be engaged in the assessment itself,
- 3 riaht?

5

10

- A. Correct.
  - Q. Yeah. So --
- A. Some would -- some would be engaged in the
- 7 assessment and some beyond that could be -- could be
- 8 made available. It was just very good timing, before
- 9 these folks went on to other projects.
  - Q. Okay. And Bechtel was -- thought it
- 11 would -- would be convenient or coincidental or a
- 12 positive that these particular individuals were
- 13 freeing up, and then could be deployed on the Summer
- 14 project; isn't that right?
- 15 A. Yes. And then in my discussions with
- 16 Steve, and I think he even wrote it to me in e-mail,
- 17 that he really viewed a positive that we were going
- 18 to have people available that had Watts Bar
- 19 experience.
- Q. Okay. What time, specifically, during
- 21 2015, did the individuals roll off of Watts Bar?
- 22 A. We actually started demobilizing Watts Bar
- 23 the previous fall. So they came off through that
- 24 winter and would be continuing to ramp down through
- 25 that year.

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## Page 275

Page 274

- 1 Q. What --
  - A. So -- so -- I mean, it's not
- 3 something we're -- it's not an all-or-nothing. It
- 4 kind of -- we were end of the commissioning, end of
- 5 the commissioning, and so we were supplying some, you
- 6 know, specific -- very experienced people into the
- 7 TVA's commissioning organization to help them bring
- 8 the plant online. And those people would start
- 9 ramping off during that year and start to become
- 10 available.
- 11 Q. Okay. So before your first meeting with
- 12 Steve Byrne and SCE&G, you were aware, were you not,
- 13 that Santee Cooper was discussing with SCE&G the
- 14 possibility of an assessment?
- 15 A. I don't know what discussions. I'm
- 16 imagining that they would have, after having that
- 17 first meeting with us, I would imagine that -- that
- 18 Santee Cooper would start to engage SCANA. When
- 19 Steve and I talked, it was very clear that SCANA
- 20 would ultimately be who we would work with on the
- 21 assessment.

Page: 71 (272 - 275)

- Q. And you at Bechtel, and you personally in
- 23 Bechtel, in addition, were getting reports from
- 24 Santee on the discussions that Santee was having with
- 25 SCE&G, even as early as February of 2015, right?

Ty Troutman Page 276 Page 278 1 A. Yeah, I -- I don't --1 what I believe he's saying. 2 MR. GILMORE: Objection. Form, Q. So do you think that Mr. Adams would be 3 3 interested in moving towards a deal that was foundation. 4 THE WITNESS: I don't remember the first 4 ultimately going to lead Bechtel to not recover the 5 time that I got feedback from Michael Crosby of 5 full value of its investment? 6 his discussions with SCANA, but it could have 6 MR. GILMORE: Objection. Form. been that early. I -- I just don't remember. 7 7 Foundation. 8 BY MR. CHALLY: 8 THE WITNESS: I mean, this is a deal for the assessment proposal. That's what this is. 9 Q. Okay. I'm going to hand you what I've 9 10 marked as Exhibit 10. 10 This is for the assessment. 11 (Exhibit 10 was marked for identification.) 11 BY MR. CHALLY: 12 Q. I understand. And the assessment is one THE WITNESS: Sure. 13 BY MR. CHALLY: 13 that you say Bechtel doesn't typically make money on, 14 right? 14 Q. This is an e-mail forward from Mike Adams A. Right. Right. We typically don't. to Craig Albert, and a copy to you and Ahmet --15 Tokpinar? Is that right? 16 Q. So do you have a belief that the CFO of 17 17 Bechtel would be interested in catching the monkey, A. Tokpinar, yeah. 18 Q. Okay. And Craig Albert is still the CFO 18 or the deal, when that deal wasn't going to provide 19 of Bechtel as at the time of this e-mail, right, profit to Bechtel? A. We had briefed Mike Adams before the 20 February 2015? 20 21 A. No, Craig Albert is actually the president 21 initial meeting that these projects were critical to of -- was president of NS&E. Michael Adams was the 22 22 the next set of builds going forward. So Mike knew 23 CFO at this time. 23 very much that the -- that the challenge of Turkey 24 Q. Do you know how long --24 Point 6 and 7 and Stewart County going forward, you 25 A. Bechtel, of Bechtel Group. 25 know, hinged on the success, or not, of V.C. Summer Page 277 Page 279 Q. Is Mike Adams still the CFO of Bechtel? 1 and Vogtle. 1 A. No. 2 2 Q. And he also knew the possibility of 3 Q. For how long was he the CFO? Bechtel being engaged as an owners' engineer, right? A. I don't remember when he -- when he left. A. Yeah. 5 I -- sorry. I -- I don't remember the date. 5 Q. Isn't that right? Q. Okay. 6 Α. Yeah. A. At this time he still -- I believe he Q. So do you believe that being an owners' still was. This would have been February, so he was engineer is the monkey that Mr. Adams is referring still -- he was still CFO at this time. 9 to? 10 Q. Okay. So Michael Crosby is reporting to 10 MR. GILMORE: Objection. Form, 11 Mr. Albert, who is then reporting to others, 11 foundation. 12 including Mike Adams, you, and Mr. Tokpinar, on the 12 THE WITNESS: Nope. I would say it's the 13 status of discussions between Santee and SCE&G about assessment proposal. 13 14 engaging Bechtel; is that right? 14 BY MR. CHALLY: 15 A. Yep. That's certainly what this e-mail is 15 Q. Okay. All right. After entering into the 16 about. I've read it. 16 Professional Services Agreement with the owners' 17 Q. And Mr. Adams responds to Mr. Albert with representative, and with Santee, Bechtel formed a 18 a copy to you, saying "Slowly catch the monkey." You 18 plan to pitch the owners for additional work on the 19 see that? 19 project, right? 20 20 MR. GILMORE: Objection. Form, A. I see it. 21 Q. What does that mean to you? 21 foundation. 22 A. I'm imagining it means that this -- that 22 THE WITNESS: We did put together a --

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Page: 72 (276 - 279)

A. It's a speculation on my part, but that's

23 it's slowly moving towards a deal.

Q. Okay. So --

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a -- after engaging with the site, we -- we put

to SCANA to -- to right the project and get it

together what -- what we thought would be a help

Ty Troutman Page 280 Page 282 1 going in a direction that would -- that would be 1 foundation. 2 successful, viewed successful by SCANA. 2 THE WITNESS: I think actually that was 3 And so yes. Yes, we did. 3 probably mostly borne out of the initial meeting 4 BY MR. CHALLY: 4 with Lonnie, because I can tell you that Michael 5 Q. Do you recall when Bechtel was engaged, 5 Crosby, specifically, was very concerned about when it executed the Professional Services Agreement? 6 SCANA not having enough people assigned in 7 A. When we signed it? Or . . . 7 oversight roles to keep a handle on the project. 8 8 Q. Uh-huh. So -- so Santee Cooper was concerned about 9 A. I don't remember the date. I'm going to that, and I think they may have actually teed up 10 say it was maybe July. It went back and forth --10 the idea of -- "Could you come in and help with the oversight?" actually was very slow to start, went back and forth 11 12 a little bit. 12 Even at one time there was discussion of 13 I don't know. If you have the document, 13 us doing that just directly for Santee Cooper, 14 the date's probably on it. 14 because they were concerned about the -- that 15 Q. Yeah. 15 there were not nearly enough people overseeing 16 A. I -- I don't remember the exact date. 16 the consortium in the performance of the work. 17 Q. Okay. Do you remember when Bechtel 17 BY MR. CHALLY: 18 actually sent people to the site for the first time 18 Q. And so that level of oversight from the to do work --19 owners, that's something you're familiar with, 20 A. I don't remember the date. 20 correct? 21 Q. -- on the assessment? Would it have been 21 A. Yeah. 22 Q. Right. That enhanced the level of 22 in August of 2015? 23 23 oversight, right? A. It was in the -- it was in the August time 24 24 frame. We might have actually visited the site a A. Yes. little bit before then, but we wouldn't have 25 Q. In fact, that's an enhanced level of Page 281 Page 283 1 mobilized the team. 1 oversight that existed at the Watts Bar project, 2 right? I mean, in all of this, I was at the 2 3 A. Yes. 3 site -- both Mr. Tokpinar and I were, as well as 4 Steve Routh, were at the site several times over the 4 Q. And that was part of the criticism that 5 summer as we were preparing to go do this, because to 5 led to Bechtel's role being minimized at the Watts 6 be able to meet the assessment time period, we were 6 Bar project, wasn't it? 7 going to have to make sure this data was available to 7 MR. GILMORE: Objection. Form, 8 us when we got boots on the ground, or we not -- or 8 foundation. 9 we weren't going to be able to do it in the time 9 THE WITNESS: I -- there were a number of 10 frame that we needed to have it done. 10 things that -- that were challenges at Watts 11 Q. You certainly didn't have boots on the 11 Bar, and -- and you let me know when you want --12 ground until you had an executed contract? 12 want to talk about them, but . . . 13 A. That's correct, yeah. 13 BY MR. CHALLY: Q. All right. So isn't it true that within a 14 Q. Yeah. The Office of Inspector General 15 month, Bechtel was already discussing with Santee --15 identified that as one of the more significant 16 within a month of executing the Professional Services problems that existed at Watts Bar: Too much Agreement, that Bechtel was already discussing with 17 17 oversight on the part of the owner. Right? 18 Santee the possibility of follow-on work on the A. There were -- that was certainly one of 18 19 project? 19 the items. 20 A. I believe we were. 20 Q. Okay. And that's ultimately what Santee

23

Page: 73 (280 - 283)

project, right?

24 on the assessment?

Q. Okay. All right, so I'm going to -- so

23 engaged in with Santee immediately upon being engaged

22 that was -- that -- that is a discussion that Bechtel

MR. GILMORE: Objection. Form,

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21 was suggesting that Bechtel try to -- the role that

22 Bechtel try to fill in connection with the Summer

A. Very different, though. Because at -- at

25 Watts Bar, TVA was directing the work. The oversight

Ty Troutman Page 284 Page 286 1 that we were talking about at SCANA was being able 1 BY MR. CHALLY: 2 for -- at V.C. Summer, was being able to provide 2 Q. You understood, did you not, Mr. Troutman, 3 independent analysis of -- of less-than-transparent 3 that this pitch for follow-on work was of a concern 4 reporting that was being provided to SCANA and Santee 4 to SCE&G at the time, right? 5 Cooper by the consortium. 5 A. Yes. Very different drivers, very different 6 MR. GILMORE: Objection. Form. 7 oversight style. At TVA, the issue, as you might 7 Foundation. remember from the report, was that -- that the TVA 8 BY MR. CHALLY: oversight was actually directing the work and 9 Q. And -- and that's because Santee had directing the path of every piece of the work, 10 informed you of that, outside of Santee's discussions sometimes to their own detriment. with SCE&G? 12 O. So that level --12 MR. GILMORE: Objection. Form, 13 A. So it's a very different -- while -- while 13 foundation. 14 we are talking about additional oversight, it is very THE WITNESS: There was definitely a 14 15 different than -- than what we're talking about at 15 different level of interest between SCE&G and 16 Watts Bar. 16 Santee Cooper in having Bechtel engage to help 17 Q. But that level of oversight is a level of 17 oversee the project. And this string of e-mails 18 oversight that was a criticism of the Watts Bar 18 certainly shows that -- shows those differences. 19 project, right? 19 BY MR. CHALLY: 20 MR. GILMORE: Objection. Form, 20 Q. So you believed and discussed -- or, 21 foundation. 21 excuse me -- Bechtel believed and discussed with 22 THE WITNESS: What I described at Watts 22 Santee that a quote/unquote disruptive event would Bar, where TVA was directing the work, yes. But 23 potentially lead SCE&G to have a different view of 24 what we were talking about at V.C. Summer was 24 the need for an owners' engineer, right? 25 25 not directing the work. The issue was, you were MR. GILMORE: Objection. Form, Page 287 Page 285 not getting reports that were transparent and foundation. 1 1 2 2 THE WITNESS: I don't know that I would provided outcomes that aligned with the have used the word "disruptive event." 3 performance that was happening out on the job 3 4 4 BY MR. CHALLY: 5 And what we were presenting was that you 5 Q. Do you recall this -- receiving this 6 would have an independent set of analyses to document at the time it's identified here? 7 inform you on how things were really going, 7 A. Which one is that? 8 inform SCANA and Santee Cooper how the project 8 Q. August 25th of 2016. 9 9 was actually going, from the consortium's A. The e-mail from Craig to -- to I? 10 10 standpoint. Q. Yes. 11 BY MR. CHALLY: 11 A. In looking at it, I -- I remember these 12 Q. And that was --12 discussions, yes. 13 A. So that's different. 13 Steve Byrne and I actually had Q. Okay. Fair enough. And that was work of 14 discussions. He told me that Westinghouse was 15 an owners' engineer, right? 15 concerned about our -- our being engaged at the time. 16 A. Right. 16 Q. And that wasn't surprising to you, right, 17 Q. And that was the work that Bechtel was 17 in light of your prior experience with Westinghouse? 18 interested in doing? A. Both that and the current condition of the 18 19 A. That's what we offered --19 project led to me not -- not being surprised. 20 Q. I'm going to hand you another document. 20 Q. Right? 21 A. -- to Santee Cooper. 21 This is Exhibit 12.

22

Page: 74 (284 - 287)

25 that time frame?

THE WITNESS: Okay.

Q. Okay. I'm going to hand you what I marked

(Exhibit 11 was marked for identification.)

22

24

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23 as Exhibit 11.

It's also in this time frame. This is 23 actually August 17 of 2015. So prior to Exhibit 11.

Do you recall receiving this document in

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Page 288

1 A. I'm reading it now.

(Exhibit 12 was marked for identification.)

THE WITNESS: Yes, I remember this. 3

4 BY MR. CHALLY:

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5 Q. Okay. So you recall Mr. Rau reporting to 6 Mr. Albert and you that Bechtel's themes related to a pitch for follow-on work is that there would need to be a disruptive event, right?

MR. GILMORE: Objection. Form. Lack of foundation.

THE WITNESS: Yeah, I think what he's speaking to here, just looking at the context of the entire e-mail string, is that -- that we were getting no traction on the information needed to do the assessment. And Carl was becoming more concerned that because we were -you know, our team was being zippered up with lower-level people at SCE&G, that they were not owning getting us the data.

The event that he's talking about is that the CEOs would have to get engaged to force the interaction with the team in providing us the data we would need in order to do the assessment.

It's -- I believe that is what Carl is

Page 289

speaking to on the back part of that page. 1

2 BY MR. CHALLY:

3 Q. Okay.

A. Again, this is all springing out of the

5 kickoff for the assessment that nobody showed up to

it but Santee Cooper.

Q. Okay. What's --

A. So I believe that's the disruptive event

9 that he's speaking of there.

Q. Fair enough. What -- so what is this

11 kickoff that you're just referring to?

12 A. So that is the kickoff of the assessment.

13 We had scheduled a kickoff meeting for the

14 assessment, and SCE&G was to have their leads of each

15 one of the functional areas show up to the -- to the

16 kickoff with their plans on how they were going to

17 deliver the information needed to the reading room

18 for -- for the assessment.

19 And -- and so Carl holds the kickoff 20 meeting, and it's almost an empty room on the

21 customer side of what was supposed to be a kickoff,

22 and a turnaround within eight to ten weeks of an

23 assessment of where the project was.

24

So I think there's probably several other 25 documents that -- as well as the weekly minutes from Page 290

1 our weekly meetings with SCE&G, that describe the

2 challenges we saw on the front end, getting SCE&G to

3 move and actually provide the -- the inputs needed

4 for the front end of the -- the assessment.

Q. So the assessment was to be an eight-week

6 exercise; is that right?

A. That's correct.

Q. And for how many of those weeks were you

9 experiencing these difficulties in getting the

information that you sought?

11 A. I'd have to look at the -- at the weekly

12 reports. But I think if you go to the assessment

13 report and look at those weekly reports, you'll see

14 that in some cases, we didn't get data until the very

15 last week were on site. We were able to use that

16 data, though, to -- to complete the assessment

17 analysis.

18 But I think you'll see that that was -- we

19 had very difficult times on the front end, but there

were some things that lingered on through the

21 assessment.

22 Ultimately, we got everything we needed.

23 There's some more that we would have liked access to,

24 but we got everything we needed to reach the -- to

25 finish the assessment.

Page 291

Q. But some of that, you got late in the 1

2 process?

8

3 A. That's correct, yeah. And you can -- like

4 I said, it's pretty well documented if you look, look

5 on those attachments to the assessment report.

Q. Okay. Now, I'm sorry for jumping back and

forth, but can we go back to Exhibit 11 for a second? 7

A. Exhibit 11.

9 Okay. I'm on 11.

10 Q. Isn't it true that Mr. Albert is reporting

11 to Mr. Crosby, at the beginning of this chain, that

12 the very first issue to be addressed in Bechtel's

13 approach is that SCANA/SCE&G should engage Bechtel as

14 its owners' engineer?

A. Yes, I see where he states that here on 15

16 page -- there's no page numbers. It's, two, three --

17 four.

Page: 75 (288 - 291)

And that, you know, the context of that 18

19 was to kind of shake the consortium so that they

20 would be more responsive and, you know, not have a

21 view that there were superficial engagement. You can

22 see the rest of the context on that page of why he

identifies that as item number 1.

Q. And that was certainly consistent with

25 Bechtel's interest at the time, right?

Page 292

- 1 A. Yeah, that certainly was the approach.
- 2 Craig has it documented right there.
  - Q. Okay. All right. And this is an approach
- 4 that Bechtel discussed with Santee without involving
- 5 SCE&G, right?
- 6 MR. GILMORE: Objection. Form,
- 7 foundation.
- 8 THE WITNESS: I will tell you that I had
- 9 these discussions with -- with Steve Byrne.
- 10 BY MR. CHALLY:
- 11 Q. Fair enough. Did you forward this e-mail
- 12 to Mr. Byrne?
- 13 A. I do not believe I forwarded this e-mail
- 14 to Mr. Byrne, but Steve Byrne and I had meetings --
- 15 at this point in the project probably had meetings or
- 16 phone calls almost weekly on the path forward and --
- 17 and where things were going. So --
- 18 Q. So is it your testimony that Bechtel was
- 19 informing SCE&G of the sum and substance of its
- 20 conversations with Santee on these topics at the
- 21 time?
- 22 A. It's -- I've been having -- I was having
- 23 those conversations with Steve Byrne.
- 24 Q. Okay.
- A. I wouldn't characterize it as informing

## Page 293

- $\ensuremath{\mathtt{1}}$  him of these conversations. I would characterize it
- 2 as me having the conversations with Steve Byrne.
- 3 Q. But --
- 4 A. I was very transparent with him.
- 5 Q. But you weren't telling Mr. Byrne that
- 6 Mr. Albert and Mr. Crosby were talking about the best
- $7\,$  way to secure SCE&G's approval of Bechtel becoming an
- 8 owners' engineer, were you?
- 9 MR. GILMORE: Objection. Form,
- 10 foundation.
- 11 THE WITNESS: I don't know that I -- if I
- had those exact conversations with him at this
- 13 point.
- 14 BY MR. CHALLY:
- Q. Do you know of anyone associated with
- 16 Bechtel that ever told SCE&G that at -- that Bechtel
- 17 and Santee Cooper were talking in August of 2015
- 18 about the best way to secure SCE&G's approval of
- 19 Bechtel being engaged as an owners' engineer?
- 20 MR. GILMORE: Objection. Form.
- 21 THE WITNESS: I don't know if anybody had
- 22 that conversation.
- But it was -- I -- I'd just add that it
- was not a secret to SCE&G that we believed they
- 5 needed to have additional oversight.

- 1 BY MR. CHALLY:
- Q. And that was oversight that you thought
- 3 Bechtel could provide?
- 4 A. That I thought we had the experience to
- 5 provide, and it was ultimately their choice whether
- 6 they -- whether they chose to have us do that or not.
- 7 Q. Okay. Isn't it true that even at the
- 8 October 22 presentation made to certain executives of
- 9 the owners, Bechtel had prepared an additional
- 10 presentation to pitch for work as an owners'
- 11 engineer?

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Page: 76 (292 - 295)

- 12 MR. GILMORE: Objection. Form,
- 13 foundation.
- 14 THE WITNESS: I was not at that meeting,
- but yes, we did prepare a presentation to show
  - them how we could help. That's correct.
- 17 BY MR. CHALLY:
- 18 Q. And that presentation -- well, SCE&G
- 19 declined Bechtel's invitation to pitch for that
- 20 additional work at that meeting, right?
  - A. That's my understanding.
    - Q. Okay. Now, I think -- I think it's clear,
- 23 but I want to make sure I understand. So you knew,
- 24 at the time that Bechtel was formally engaged by the
- 25 owners' representative, that Bechtel was engaged for
  - Page 295

Page 294

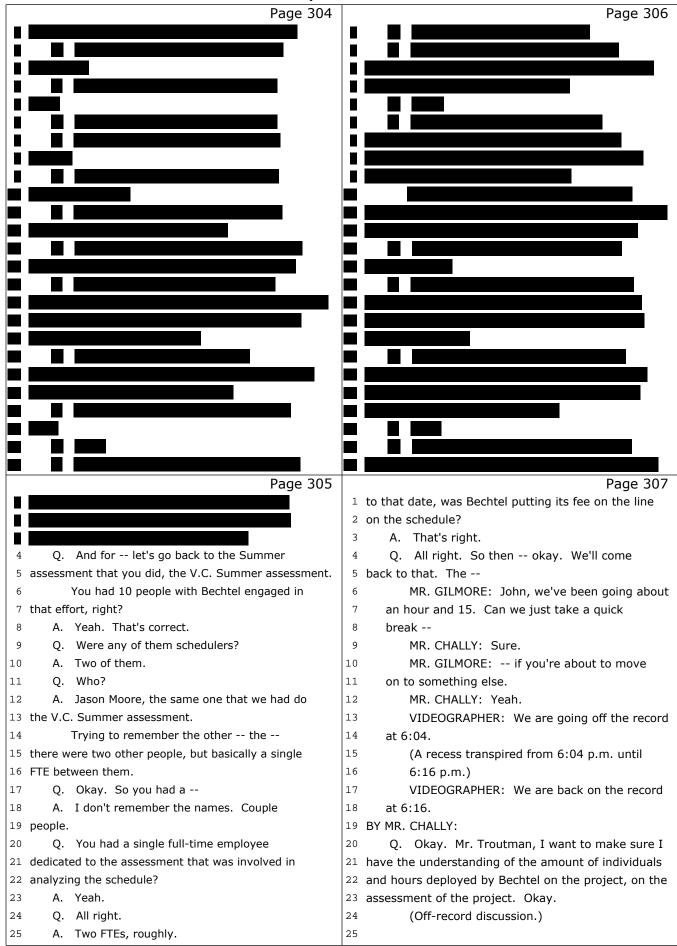
- purposes of litigation, right?
  - A. It was part of the agreement. The
- 3 agreement said that it was -- if you pull out the
- 4 agreement, you will see the clause right in the
- 5 agreement, that it was -- that there was the
- 6 potential of -- I don't remember exactly how the
- 7 words were.
- 8 (Exhibit 13 was marked for identification.)
- 9 BY MR. CHALLY:
  - Q. So let's just look at that real quick.
- 11 A. Sure.
  - Q. Here's Exhibit 13. This a copy of the
- 13 Professional Services Agreement between Bechtel and
- 14 the owners' representative, Smith, Currie & Hancock?
- A. It's on page 2, paragraph number 5,
- 16 starting with: "It is agreed that Bechtel is being
- 17 engaged in anticipation of litigation or other
- 18 dispute resolution process related to the project,
- but is not being engaged as an expert witness."
- I think that's the sentence you were
- 21 looking for.
- Q. Well, the first question I wanted to make
- 23 sure we got an answer to was: Is this the
- 24 Professional Services Agreement between Bechtel and
- 25 Smith, Currie & Hancock?

Page 296 Page 298 1 A. Appears to be. It has my signature on it. 1 so . . . 2 Q. Yeah. And that is your signature? 2 Q. Fair enough. A. And George Wenick's. A. Steve and I met on a, you know, periodic Q. Correct. So you recall this document at 4 basis, and, you know, he had delegated to his the time it was executed, right? 5 lower-level folks down at -- directly engage with us 5 6 A. Yes, I do. 6 on the assessment, as I did to our direct folks. 7 7 Q. Does this refresh your recollection as to So -- so during the performance of the the timing of Bechtel's formal engagement, work, Steve Byrne and Michael Crosby were the August 6th? interaction points --10 A. I thought it was the end of July, 10 Q. But that didn't change --11 beginning of August, yes. 11 A. -- for us. 12 Q. All right. So you referred earlier, and 12 Q. -- the fact that your client in this 13 have throughout the day, to the fact -- to Bechtel's 13 arrangement -client. Bechtel's client, under the Professional 14 A. That's correct. Doesn't change that fact. Services Agreement, is Smith, Currie & Hancock, 15 I just wanted you to understand the -- the 16 right? 16 operational protocols that were set up during the 17 A. Yes. performance of the assessment. 18 Q. Okay. No question in your mind 18 Q. Got it. Where in this agreement does it 19 say Bechtel is to perform a schedule analysis? 19 whatsoever, under the Professional Services 20 Agreement, that Bechtel's client is Smith, Currie & 20 A. It is part of evaluating the current 21 Hancock? 21 status and forecasted completion plan. It is on 22 A. That's the way this agreement is written, page 1 of the attachment A. It is paragraph 3. 23 **sir.** 23 Q. Okay. So you said you've been in the 24 Q. And -- and it's also clear from you, under 24 nuclear construction business for how many years? the agreement, that the engagement was for purposes 25 A. 36 years. Page 299 Page 297 1 of providing services to Smith, Currie & Hancock in Q. Okay. But I wasn't sure. Are you an 1 2 anticipation of litigation with the consortium? 2 engineer? 3 3 A. Yes, sir, that's what it says. A. No, I'm not an engineer. I'm a Q. Okay. And you knew further that Bechtel's 4 constructor. 5 involvement here would be solely for the purposes of Q. But you are aware of the processes 6 assisting Smith, Currie & Hancock in giving legal 6 required to complete a schedule for a significant 7 advice to the owner? 7 construction project, right? 8 MR. RICHARDSON: Object to the form of 8 A. Yes. I've been project manager on many 9 that question. 9 projects of this scale. 10 MR. GILMORE: Objection. Form, 10 Q. And you are aware of the process that's foundation. required to create a schedule for a nuclear reactor 11 12 BY MR. CHALLY: 12 construction project, right? 13 Q. Well, it's on paragraph 3. Just read that 13 A. Yes, I am. 14 into the record. Q. Okay. And that's a significant 15 A. I mean, the agreement reads as it reads. 15 undertaking, isn't it? 16 Q. But -- but you knew it at the time? I 16 A. Yes, it is. mean, you understood the purposes for your engagement 17 were solely to assist Smith, Currie & Hancock in 18 giving legal advice to the owners? 19 A. Uh-huh. 20 21 Q. Okay. 22 A. The only clarification I would make to 23 your comment on the customer being Smith, Currie &

Page: 77 (296 - 299)

Hancock, Steve Byrne did stay as the technicalcontact for the engagement through the entire period,





Page: 79 (304 - 307)

Ty Troutman Page 308 Page 310 1 BY MR. CHALLY: 1 effort --Q. Okay. So you personally weren't involved 2 Q. Okay. Fair enough. 3 in the assessment, were you? A. -- to finish. A. No. Q. How many hours were on site? If you know. 5 Q. You were not. Okay. So what role did you 5 Boy, I don't know. I don't -- I don't 6 have with respect to the assessment? 6 remember how many of them were on site. I mean, we 7 did pretty much all the data gathering and -- and 7 A. I mean, at the time, I was the president 8 didn't retreat back to the office until we were just of Bechtel Power Corporation, so all these people 9 in writing, in writing mode. So I think we spent worked for me. So I was involved with the customer 10 interaction, but I didn't do the assessment. 10 almost eight weeks on the site. 11 Q. And there were how many people involved in 11 Q. All right. And --12 the assessment? 12 A. Probably another couple weeks writing and 13 A. About ten people. 13 reviewing the final, you know, the final documentation, doing quality checks and those types 14 Q. Okay. And that assessment occurred for -of things. 15 is it seven or eight weeks? 15 16 A. About eight weeks. 16 Q. And when you say "final documentation," do 17 17 you mean the October -- do you mean the October 22 Q. Okay. A little less than eight weeks, 18 or . . . ? presentation? 19 A. It was about eight weeks, I think. A. Yeah, my understanding is that's what 20 you're asking about. That -- the assessment, yes. 20 Q. All right. Do you know how many hours 21 Bechtel employees dedicated to the assessment? 21 Q. Well, I just want to make sure -- as we 22 22 know, there was the assessment period that occurred A. No, not off the top of my head. But I mean, we track -- obviously we track all those hours, 23 for eight weeks following the October -- or, excuse 23 24 me -- August 6th, 2015 engagement letter. And then you know. My engagement, you know, Craig Albert's engagement, the team itself, the --25 there was a presentation, that you discussed earlier, Page 309 Page 311 1 that was provided to certain representatives of the 1 Q. Okay. 2 owners in October. And then there was a -- reports 2 A. -- legal reviews, all the things --3 that followed that? 3 everything costs --Q. Okay. A. Yeah. Yeah, but the reports began A. -- money, not just the ten people doing 5 immediately when that team got back to the office 5 6 the assessment. 6 from the site. Once they had done all the data 7 But yes, we'd track those. 7 gathering and data analysis, they had to then go into 8 report writing. So it's at that point that all 8 Q. Oh, I understand. 9 9 the -- all the -- all the work gets turned into the A. I just don't know off the top of my head those are --10 10 work product of -- of the report. 11 Q. That's fair. So I'm -- but I'm focused on 11 So in parallel to the -- you know, the --12 the presentation just extracted the key points out of 12 the -- those that were actually involved in the 13 assessment, those ten or so people. 13 the report. Those things were -- you know, the 14 A. About 10 -- 10 to 12 full-time people, report begat the presentation, if you kind of think 15 yeah. 15 about it that way, not the other way around. 16 16 We didn't produce a PowerPoint and then Q. 10 -- so 10 to 12 full-time people for 17 that 8-week period? 17 turn that into a report. The report was the work 18 product coming out of the analysis. 18 A. That's correct. 19 Q. And full time, by -- is -- is what, 19 Q. So --20 8 hours a day? 20 A. So -- so that -- the report comes first.

21

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Page: 80 (308 - 311)

Q. And the first --

A. Presentation extracted from that.

24 that I've seen is dated November 9; is that right?

A. I think that is the early -- the early

Q. Excuse me. The first draft of the report

A. Oh, they were probably working 10,

A. They worked usually about six days a week

Q. Okay. So -- five days a week?

25 on these. I mean, it's a pretty concentrated

21

23

24

22 11 hours a day.

1 draft, yeah.

7

13

22

- Q. Okay. So the assessment began in earnest
- 3 on August 6th of 2015; that two-month period
- concluded in October, early October of 2015?
- A. Yeah. I think the first week in October 6 was the last week on site, I believe.
  - Q. Okay. And then --
- 8 A. We could look at the report. It would say 9 it.
- 10 Q. Okay. Fair enough. And then there was a month-long period for preparing the initial draft of
- the report; is that right?
- A. That's correct. Q. Okay. So the drafting of the report took 14
- 15 half as much time as did the time on site in the
- 16 assessment?
- 17 A. That's correct.
- 18 Q. Okay. Did Bechtel -- Bechtel was able to
- 19 interview the consortium, members of the consortium,
- 20 in connection with its assessment, right?
- 21 A. That's correct.
  - Q. Okay. And during those meetings, did
- 23 Bechtel ever discuss with the consortium the
- mitigation efforts then in place to address the
- productivity on site?

Page 313

- A. In general, no. Those -- those interviews
- 2 were -- were data gathering. So it tended to be --
- 3 our folks would go to a meeting. Let's say their --
- 4 their schedule meeting. And then we would interview
- 5 their lead scheduler, their lead project controls
- 6 person, and talk about the processes they use and
- 7 understand how they do their own internal analysis,
- 8 have them walk us through their internal metrics, and
- 9 take that as inputs to come up with -- "Hey, where do
- 10 we think things could be better," what are some
- 11 recommendations for them to, you know, look at things
- 12 a different way, or recommendations to SCANA to say,
- "Hey, you need to -- you need to keep an eye on this,
- 14 because you're not seeing transparency in the reports
- 15 you do."
- 16 Q. But you weren't focused on the
- 17 consortium's mitigation efforts, right?
- A. No, although they -- I mean, they would 18
- 19 communicate to us -- part of the reason I said we
- 20 didn't use their performance to date, which would
- 21 have given a -- you know, the 26-year schedule or
- 22 whatever the, you know, person -- we didn't do that
- 23 analysis.
- 24 But you know, the 318 months,
- 25 26.5 years -- 26.5 year answer is what you would have

1 got looking at the performance to date. The reason

- 2 we didn't use that is because they did communicate to
- 3 us things that they had, if you will, corrective
- 4 actions that they had in the hopper, you know, for
- problems.
- 6 I mean, they were self-critical, in that
- 7 they knew they were having some challenges and were
- 8 working on correcting those challenges. So they did
- 9 provide us with some of those, which is why we ended
- 10 up saying, "Well, we can't look at it that way. We
- 11 also can't look at it as in the impossible dream, so
- 12 let's use our experience, because nobody's built
- 13 nuclear power plants more than us."
- 14 So we would have the best experience at
- 15 that. Fluor had not -- had -- had never.
- 16 Westinghouse had never EPC'd a -- even their own
- 17 plant. They were an OEM supplier, so they didn't
- 18 have that experience.
- 19 So -- so we brought experience to them
- 20 that they did not have, where many metrics and
- 21 measures they didn't have in place -- they didn't
- 22 even measure the quantities they were designing.
- 23 Just fundamentals that you need to know where you
- 24 are.
- 25 By not having that -- and they didn't even

Page 315

Page 314

- 1 know they were missing it. I mean, there were --
- 2 there were things like that, that we offered, that
- 3 were things that they could do to get themselves to a
- Q. So, I want to try to keep us on task a
- 6 little bit. So the question was about mitigation
- 7 efforts.

8

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Page: 81 (312 - 315)

- A. Okay.
- 9 Q. You were aware of certain mitigation
- 10 efforts, right?
- 11 A. Yeah. We were.
- Q. All right. But those weren't part of your 12
- 13 assessment overall?
- 14 MR. GILMORE: Objection. Form.
- 15 Foundation. Mischaracterizes prior testimony.
  - THE WITNESS: We considered that they were
- 17 mitigating some of their challenges --
- 18 BY MR. CHALLY:
  - Q. So you didn't have --
- 20 A. -- into the assessment. So -- so I mean,
- 21 we didn't ignore it. We considered it.
- 22 Q. And you -- I believe you testified that
- 23 you had never seen, Bechtel had not seen the EPC
- 24 contract, right?
  - A. Yeah, that -- it was not provided to us --

Ty Troutman Page 316 Page 318 1 Q. And Bechtel certainly --1 MR. GILMORE: Objection. Asked and 2 A. -- that I remember. 2 answered. Q. Bechtel certainly hadn't seen, because it 3 THE WITNESS: I -- I -- the guy that we 4 didn't exist at the time of the assessment, the EPC 4 had doing it was the guy who knew what -- what amendment, right? 5 he needed for the analysis. So I -- I can't A. Right. It didn't exist when we started. 6 speak to it. I'm not the scheduler. But we 7 Q. Okay. So those two aspects, the terms of 7 downloaded what we needed to do the analysis. the contract and the EPC amendment, weren't part of 8 BY MR. CHALLY: 9 your assessment at all, right? Q. So as you sit here today, you don't know 10 A. Correct. We were looking -- just looking 10 whether Bechtel in fact downloaded the entirety of at the trajectory of the job and when -- when the job the consortium's schedule in conducting its analysis? 12 might finish it out. MR. SOLOMONS: Object to the form. 13 Q. Okay. All right. Now, you said that --13 MR. GILMORE: Objection. Form, 14 you were talking about Bechtel's experiences in 14 foundation. 15 nuclear -- excuse me -- as a nuclear constructor. 15 THE WITNESS: We downloaded the portion of 16 Since 2000, Bechtel's experience as a nuclear the schedule that we needed to do the analysis. 16 17 constructor was limited to the Watts Bar project, and 17 Downloading the level 3 detail for this 18 then -- its engagement in the United States was 18 schedule is really important if you're building 19 limited to the Watts Bar project and then the 19 a plant. It is not to do the analysis. 20 assessments conducted for Vogtle and V.C. Summer, 20 BY MR. CHALLY: 21 riaht? 21 Q. Fair enough. But you didn't get the full 22 22 schedule information from Westinghouse, right? A. If -- if you're asking what our 23 construction experience was for nuclear power post 23 MR. SOLOMONS: Object to the form. year 2000, we have been engaged with just about every 24 THE WITNESS: Got what we needed. That's nuclear power plant being built outside of China or 25 the most important thing. Page 319 Page 317 1 Russia. We were engaged with Barakah in the -- in 1 BY MR. CHALLY: 2 the Emirates. We were -- we're -- we are engaged as 2 Q. Do you know --3 the project management consultant to that contract. A. We got what we needed to do the analysis. 3 4 We -- we have been -- we are the EPC partner for 4 Q. Do you know whether or not there is more 5 Wylfa, in Wales. We are the construction delivery -information related to the schedule that you didn't 6 construction management delivery partner with EDF at 6 have when you were doing your analysis? 7 Hinkley Point. And we helped Olkiluoto recover OL3 7 MR. SOLOMONS: Object to the form. after Areva defaulted on that EPC of OL3. 8 THE WITNESS: I know that Westinghouse has 9 9 Q. Are any of those in the United States? more detail in the schedule than we used for our 10 A. None of them are in the United States. 10 analysis. 11 Q. Okay. So Bechtel's experience as a 11 BY MR. CHALLY: 12 nuclear constructor since 2000 is limited to Watts 12 Q. Okay. 13 Bar, as of the time of the assessment? 13 A. I do know that. 14 A. That's correct. Q. Do you know and -- that Westinghouse had a 15 Q. All right. And Watts Bar, you know, is 15 level 3 schedule? 16 not an AP1000 design, correct? 16 A. They did have a level 3 schedule. 17 A. I know it's not. 17 Q. And do you know that the Westinghouse Q. All right. Now, isn't it true that 18 schedule was fully integrated? 18 Bechtel actually didn't download the entirety of 19 19 A. It was not. 20 Westinghouse's schedule? Q. It's your testimony that Westinghouse's 20 21 A. We downloaded what we needed in order to 21 schedule was not fully integrated? 22 do the analysis. 22 A. Yes.

23

Page: 82 (316 - 319)

25 Westinghouse's schedule?

24 Bechtel didn't download the entirety of

23

Q. My question was, isn't it true that

Q. So if Westinghouse testified under oath

24 that their level 3 schedule was fully integrated,

25 what's your view of that testimony?

Page 320 Page 322 A. We looked at their schedule. They did not 1 as to what his -- what his recollection is. 2 have key engineering and procurement activities tied 2 THE WITNESS: My recollection is, is that 3 as driving activities to the construction schedule. 3 we told them they should -- before they change Q. Okay. 4 their baseline, they need to do more detailed 5 A. And on top of that, they had constraints 5 analysis at the level 3. 6 in the construction schedule that gave negative float 6 BY MR. CHALLY: 7 in their schedule. So it was not a true logic 7 Q. Yeah. So you did -schedule. It was -- the end date was fabricated --8 A. But again, that is just to have a narrower 9 9 band of outcomes. The band of outcomes that you get Q. But you said --10 A. -- by the constraints. at a level 2 schedule analysis is -- is sufficient to 11 Q. -- you didn't have level 3 information? show the trajectory of the job. 12 A. We had --Doing it at a level 3 would not make it 13 MR. GILMORE: Objection. Form, 13 better, if your belief is that better is shorter. It foundation. 14 just improves the level of accuracy and gives you a 14 THE WITNESS: We had their schedule. 15 higher probability at that -- at that data point. It 15 16 BY MR. CHALLY: 16 does not change the outcome. 17 17 Q. So you understood and conveyed to the Q. No, you said you didn't have the level 3 information, because you didn't need the information 18 owners -- Bechtel understood and conveyed to the to do the assessment, right? owners that Bechtel's schedule analysis wasn't 20 MR. GILMORE: Objection. Form, 20 sufficient to justify a deviation from the then 21 foundation. Mischaracterizes prior testimony. 21 existing baseline schedule, right? 22 THE WITNESS: I said we didn't download it 22 MR. RICHARDSON: Object to the form of 23 23 to do the analysis. We had their entire that question. 24 24 schedule available to us. MR. GILMORE: Objection. Form, 25 25 foundation. Page 321 Page 323 THE WITNESS: What we told them is that 1 BY MR. CHALLY: 1 2 2 Q. My -- or your -- excuse me. before you change the baseline, you should do My question is, did you download the 3 the further analysis at level 3. 3 level 3 information from Westinghouse or not? 4 BY MR. CHALLY: A. I do not know, sitting here in front of Q. Okay. Here is Exhibit 14 to your 6 you, what all Jason downloaded for the schedule. He 6 deposition. downloaded everything we needed to do the analysis. 7 (Exhibit 14 was marked for identification.) 8 BY MR. CHALLY: You don't do this analysis -- you 9 9 obviously don't understand this analysis, because you Q. I think you saw a copy of this earlier 10 don't do it at a level 3 execution level. 10 today, but thought I'd use it this way. 11 Q. Isn't it true that Bechtel concluded that 11 MR. SOLOMONS: Counsel, is this the same 12 it would have to do a much more significant dive into 12 document that was already admitted? 13 the schedule to accurately predict schedule 13 MR. CHALLY: Used, as -- in part of the 14 probabilities? 14 composite. 15 A. I'd have to see what -- see the context of 15 MR. SOLOMONS: Okay. 16 what you're referring to. 16 MR. CHALLY: But I mean, it's not the 17 17 Q. Does that sound accurate, in terms of the same. It's got a Bates label on it. 18 information that Bechtel was providing to the owners 18 MR. SOLOMONS: Okay. I'm just checking 19 regarding its schedule assessment? 19 for -- for record clarity. And there's no 20 MR. GILMORE: Objection. Form, 20 difference that you're aware of in between this 21 foundation. 21 and the previously submitted exhibit? 22 And -- and Counsel, obviously, if you have 22 MR. CHALLY: That was an ORS exhibit. 23 a document you want to ask Mr. Troutman about, 23 This is mine. 24 you should feel free to show it to him. 24 MR. SOLOMONS: Okay. 25 MR. CHALLY: I will, but I'm just curious 25 MR. CHALLY: And in any case, I'm not the

Page: 83 (320 - 323)

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# Page 324

- 1 witness, so I don't -- I don't know. But I -- I
- believe this is the October 22 presentation.
- 3 And Mr. Troutman can help us confirm.
- THE WITNESS: The only comment I would make, a similar comment that I made earlier:
- 6 This shows as draft. I'll take a look at it
- 7 here and . . .
- 8 BY MR. CHALLY:
- 9 Q. So this looks to be the October 22
- 10 presentation; is that right?
- 11 A. Does look to have everything that the
- 12 final had in it.
- Q. Okay. And then in the presentation, in
- 14 the very first page of the introduction, Bechtel is
- 15 defining the scope of its assessment and -- and
- 16 acknowledging that it was engaged for purposes of --
- 17 well, in anticipation of litigation, right?
- 18 Is that right?
  - MR. RICHARDSON: I apologize. What page
- are you on?

19

- THE WITNESS: What page are you on?
- 22 BY MR. CHALLY:
- Q. The introduction, page 4.
- 24 "The objective of the assessment was to
- 25 assist SCH and the owners." You see that?

## Page 325

- 1 A. "Giving legal advice." I see the words,
- yes. That's consistent with the agreement.
- Q. Right. And then the next page is the
- 4 assessment timeline, right?
- 5 **A. Yes.**
- 6 Q. And at -- first, under "Schedule," it
- <sup>7</sup> says, "Issue draft report seven weeks following site
- 8 mobilization for owners." Is that right?
- 9 A. Yes. That's what it says.
- Q. What -- what is the draft report that this
- 11 is referring to?
- 12 A. That would have been an initial draft
- 13 for -- for review and approval internally.
- 14 Q. Internally to Bechtel?
- <sup>15</sup> A. Yeah.
- Q. Okay. So this -- so when this says,
- 17 "Issue draft report seven weeks following site
- 18 mobilization for owners' review," that's -- that's
- 19 not exactly right?
- 20 A. It -- it didn't go to them until -- I
- 21 think it actually was a few more weeks than that.
- 22 I'd have to go back and look at the --
- 23 Q. Okay. So --
- A. -- at the schedule.
- 5 Q. So then the report, the internal report

- Page 326
- 1 was prepared at Bechtel seven weeks after Bechtel
- 2 instituted its site mobilization?
- A. Right.
- Q. Right. And then you go to key dates. It
- 5 looks like on August 14, there were some initial
- 6 documents from the consortium; August 19 indicates
- 7 that portions of the integrated product schedule were
- 8 received. Right? So you were --
  - A. That's what it says, yes.
  - Q. You were describing it as an integrated
- 11 product schedule at the time, right?
- 12 A. (Nodding head up and down.)
  - Q. Okay. And you were -- Bechtel was
- 14 acknowledging that it only downloaded portions of the
- 15 integrated product schedule, right?
  - MR. GILMORE: Objection. Form,
- 17 foundation.
- 18 THE WITNESS: I mean, this bullet you're
- pointing to says that portions were received on
- the 19th. I would have to look at the weekly
- reports to see what was actually provided.
- 22 BY MR. CHALLY:
- Q. Did you see this report before it was
- 24 presented to the owners in October?
  - A. Yes.

## Page 327

- Q. All right. And so you took efforts to
- 2 make sure that the information you were conveying
- 3 was, in Bechtel's view, accurate, right?
  - A. Yes.
- Q. And -- and if you -- you were -- expected
- 6 those, you were relying -- that you were -- that were
- 7 also involved in the assessment to report accurately
- 8 on the timing of Bechtel's receipt on -- of
- 9 information, right?
- 10 A. Yeah, this is summary information, this
- 11 assessment timeline. But I would imagine, if we go
- 12 back and look, it would -- we would see detail of
- 13 what portion of the integrated schedule we received
- 14 on August 19th.
- Q. Okay.

16

Page: 84 (324 - 327)

- A. I don't know off the top of my head what
- 17 portion we received.
- 18 Q. Okay. Then on the next page, we're still
- 19 talking about assessment scope -- or Bechtel is still
- 20 talking about assessment scope. And then there is a
- 21 sub-bullet that says, "Some data and information was
- 22 provided electronically." You see that?
- 23 A. Yes.
  - Q. The last sentence reads: "This limited
- 25 our ability to fully assess the information, e.g.

Ty Troutman Page 328 Page 330 1 engineering schedules, ROYG report," et cetera. You A. Glad the pictures are there. I -- I 2 see that? 2 didn't -- couldn't remember off the top of my head A. Yes, I do. 3 who it was. Q. Okay. So some of these problems in Q. Fair enough. What's Jason Moore's title 5 collecting information from the consortium did in 5 at Bechtel. 6 fact limit Bechtel's ability to fully assess the 6 A. So he's a -- he is a chief project information that it received, right? 7 controls analyst, but today he does 5D integrated A. In some cases it forced some extra work in 8 modeling, which is taking the engineering model, 9 overlaying schedule and cost to it, and creating 9 the area of engineering schedules, because they 10 didn't have everything in the integrated schedule, 10 basically 5D scheduling. So that's -- he's expert in 11 and only provided us paper copies of engineering 11 the industry when it comes to schedule analysis. 12 fragnets, schedule fragnets. We had to rely on paper Q. Fair enough. You said his title was 13 copies to analyze where they were. 13 chief -- what was it? 14 Q. And that --A. I think he's chief project controls, or 14 A. The red, yellow, green report is a -- is chief scheduling engineer, something like that. 15 15 16 kind of a report that shows what things were going Q. How many people does Bechtel employ with 16 17 well, what things weren't going well in a particular 17 that title? area. And it being only hard copy information, 18 A. Not many that do what Jason does. ultimately didn't -- didn't affect what we were able 19 Q. Okay. How many people does Bechtel employ 20 to assess at the end of the day. 20 with that title? 21 Q. So your assessment of the schedule was 21 A. Maybe a dozen, over the thousands of 22 based not on a detailed scheduling software file. It 22 people in Bechtel. He -- he works at the corporate 23 was instead based on these fragnets that you said you 23 level, actually, in our Innovation Center, where we 24 received, right? 24 basically create our leading edge project controls 25 MR. RICHARDSON: Object to the form of 25 tools that integrate across the model on the --Page 329 Page 331 Q. Okay. And you said Mr. Burstein --1 that question. 1 2 MR. GILMORE: Objection. Form, 2 -- tools. 3 3 foundation. -- was also a scheduler? 4 THE WITNESS: We built a level 2 schedule 4 5 in part on what the consortium had. But we 5 Q. Okay. What's Mr. Burstein's title? 6 built it in order to be able to load it with the 6 Excuse me. 7 resources that were to be installed from the 7 A. He is a project controls manager on --8 8 date that we did the assessment. Q. Okay. 9 9 Once you have that data in a level 2 A. -- one of our projects. 10 schedule, you only have to review it at a macro 10 Q. How many project controls managers does 11 level to see that the -- that the schedule that 11 Bechtel employ? 12 the -- that the consortium had provided and SNC 12 A. Oh, one on every project, so -- hundreds. 13 provided, you know, externally, was not possible 13 Couple hundred, in the thousands of project controls 14 to make. You did not have to do a level 2 people that we have. 15 analysis to see that that schedule was not 15 Q. Okay. Very last -- no, I'm sorry. 16 possible. 16 Page 25 of the assessment. 17 17 BY MR. CHALLY: A. 25. This is not the assessment. This is 18 the presentation. But yeah, I'm on page 25.

Q. The next page identifies the Bechtel sassessment team?

20 A. That's correct.

Q. You identified that Mr. Moore was a

22 scheduler. Who else on this slide is a scheduler?

A. Jonathon Burstein was the other person on this.

25 O. W

Q. What's Jason --

schedule." Right?

19

23

Page: 85 (328 - 331)

Q. Okay. So page 25, in the last bullet, in

20 describing Bechtel's schedule assessment, indicates

21 that "A more robust approach is needed prior to

22 finalization of any changes to the baseline target

Page 332

- was conveyed to the owners related to Bechtel'sschedule assessment?
- 3 A. Yes, we -- we -- and we dwelled on this,
- 4 too. We would not change the -- change the baseline
- 5 with -- using a schedule assessment. You're going to
- 6 have to take this data and actually go into the
- $^{7}\,$  detailed level 3 baseline schedule and do the work
- 8 there before you change your baseline.
- 9 You do this analysis to get a range of
- 10 outcomes, of possible outcomes on the project.
- 11 Before you -- you don't do it to change your
- 12 baseline. You wouldn't do that using level 2
- 13 schedule analysis. You would do level 3 schedule
- 14 analysis, which is much more involved and gives you
- 15 more -- because you don't have a baseline that has a
- 16 range of outcomes. You have a baseline. Baseline
- 17 has a schedule date in it. So in order to do that
- 18 analysis, you have to load that same information and
- 9 do that same analysis with the level 3 detailed
- 20 schedule.
- Q. And so the baseline is the -- is the
- 22 actual estimate to be relied on by the owners in
- 23 connection with the project; is that right?
- A. In -- in this case, this is talking about
- 25 the baseline schedule, so it is actually the -- in

## Page 333

- ${\scriptstyle 1}\,$  this case we're talking about the live baseline
- 2 schedule, level 3 schedule.
- Q. Okay. So Bechtel was telling the owners
- 4 of the project that the baseline schedule shouldn't
- 5 be moved until there was a further analysis
- 6 completed; is that right?
  - A. Correct. Absolutely.
- 8 Q. And Bechtel certainly never did that
- 9 additional level 3 analysis for the Summer project, 10 right?
- 11 A. No, V.C. Summer did not have us do that.
- 12 The results also told them that their schedule is
- 13 18 to 26 months off on Unit 2, and 24 to 36 months
- 14 off on Unit 3.

25

- 15 Q. Now, one document that you had looked at
- 16 before -- we're going to struggle with that. But it
- $\ensuremath{^{17}}$  is the memo to the Santee Cooper board that was in
- 18 this composite exhibit.
- 19 I'm happy to help you try to find it.
- MR. RICHARDSON: What's the number?
- 21 MR. CHALLY: GCJ 2.36.A.
- MR. RICHARDSON: You want 36, you say?
- MR. CHALLY: Yeah. So, memo to the Santee
- 24 board from Lonnie Carter.
  - MR. RICHARDSON: The date?

- 1 MR. CHALLY: October 21.
- 2 There you go.
- 3 THE WITNESS: Got it.
- 4 BY MR. CHALLY:
- 5 Q. So this memo -- which I know you hadn't
- 6 seen until we talked about it earlier today -- is a
- 7 day before your assessment presentation; isn't that
- 8 right?

14

25

- 9 A. Yes, it looks like it's certainly within
- 10 days, yeah.
- 11 Q. Now, the -- the memo reports to the board
- 12 of directors on -- and -- the EPC amendment; would
- 13 you agree with that?
  - A. Yes, I do.
- Q. Okay. And you were not aware of the EPC
- 16 amendment at the time you were doing this assessment?
- 17 A. We actually did know that there was some
- 18 moving going on. I don't remember who in SCANA told
- 19 us, or maybe it might have been somebody in
- 20 Westinghouse. But -- but we did know that there was
- 21 some -- some actions being taken to restructure the
- 22 contract and the consortium.
- Q. But you didn't know precisely what those
- 24 actions were?
  - A. No, we didn't have precise details, no.

## Page 335

Page 334

- Q. So -- and I believe you testified that you
- $_{\rm 2}~$  never saw the EPC amendment during the time of the
- 3 assessment?
- 4 A. Yeah, I don't think we ever were given
- 5 that. There would be no reason for them to give it
- 6 to us.

Page: 86 (332 - 335)

- 7 Q. Yeah. So that -- the assessment and any
- 8 alterations to the project flowing -- excuse me.
- 9 Strike that.
- The amendment and any alterations to the
- 11 project flowing from the amendment weren't part of
- 12 Bechtel's assessment; is that right?
- 13 A. Right. In general, we weren't doing a
- 14 commercial assessment. We were assessing where the
- 15 job may end up from a -- how many man-hours the
- 16 consortium is going to spend getting there and how
- 17 long it's going to take them to get there.
- So it's not a commercial assessment at 19 all. It's just a, here's what it's going to take to
- 20 do the work.
- Q. Well, you addressed various commercial
- 22 issues in even the October 22 presentation, right?
- A. We did offer a couple comments, but at --
- 24 at its very heart, the assessment, the schedule
- 25 analysis and the man-hour analysis, was looking at

Page 336

- 1 what it was going to take to finish the job. It
- 2 wasn't making any assumptions on what that might cost
- 3 SCANA and Santee Cooper or not, you know, for
- instance, an amendment like this.
- Q. But part of the assessment was to evaluate
- 6 the working relationship between Westinghouse and
- 7 CB&I, right?
- 8 A. Yeah, we did. We looked at that from a --
- not from a commercial standpoint, though. We weren't
- looking at that, you know, giving advice on claims
- or -- or anything like that.
- Q. Well, the EPC amendment certainly alters
- 13 not only commercial issues or claims, as you're
- narrowly characterizing them, but also the working
- relationship between Westinghouse and CB&I, does it 15
- 16 not?
- 17 A. Oh, it --
- 18 MR. GILMORE: Objections. Form,
- 19 foundation. Mischaracterizes the prior
- 20 testimony.
- 21 THE WITNESS: It would.
- 22 BY MR. CHALLY:
- Q. Okay. All right. Changing the contractor 23
- on a project like this is very significant, isn't it? 24
- 25 A. It is. It doesn't change the fact that no

## Page 337

- 1 one has ever built that much in a plant in the time
- 2 period that they were projecting they would do. So
- 3 it really doesn't change our outcome in the schedule
- 4 analysis.
  - Q. Okay.
- A. And certainly Fluor, who has never built a
- 7 nuclear power plant, and staffed the job mostly with
- people from oil and gas projects, we -- this wouldn't
- 9 change -- knowing this and our assessment being done
- 10 three months later, only thing it would have done was
- given us three more months of bad performance to see
- 12 in the rearview mirror as we're evaluating the
- 13 schedule and the performance --
- 14 Q. It's your testimony today that the
- 15 contractor doesn't matter for the assessment that you
- 16 were paid a million dollars to do?
- 17 MR. GILMORE: Objection. Mischaracterizes
- 18 the prior testimony. Lack of form -- form.
- 19 Lack of foundation.

20

24

25

- THE WITNESS: What I'm telling you is that
- 21 the -- what Westinghouse was delivering to SCANA
- 22 and Santee Cooper was this picture. And the
- 23 picture that this -- this is Exhibit GCJ 2.24.
  - This shows the performance that's been going to
  - date and shows what it would take for

- Page 338
- 1 Westinghouse to deliver to SCANA the project
- 2 that they've been telling SCANA that they're
- 3 going to do. And no one has ever performed at
- 4 that, and in our experience, having built more
- 5 nuclear power plants than any of the folks on
- 6 this team, has never been done.
- 7 BY MR. CHALLY:
- 8 Q. Okay.
- 9 A. So using our experience is what drove the
- 10 assessment that we gave SCANA to try and give them an
- idea where the outcome may be on this project.
- 12 Q. I understand, Mr. Troutman. But you --
- 13 are you telling us today that the identity of the
- contractor is immaterial to the assessment that
- Bechtel provided? 15
  - MR. GILMORE: Objection. Form,
- 17 foundation.

16

1

- 18 THE WITNESS: The schedule assessment,
- 19 yes. Because on the to-go work, rather than
- taking the performance that had been done to 20
- 21
- date on the projects, which would have given a 22
- 26-year build time on the to-go work, we used
- 23 our mean experience.
- 24 So the answer to your question related to
- 25 the schedule assessment is it would not have

changed it. It's analysis of the work to go,

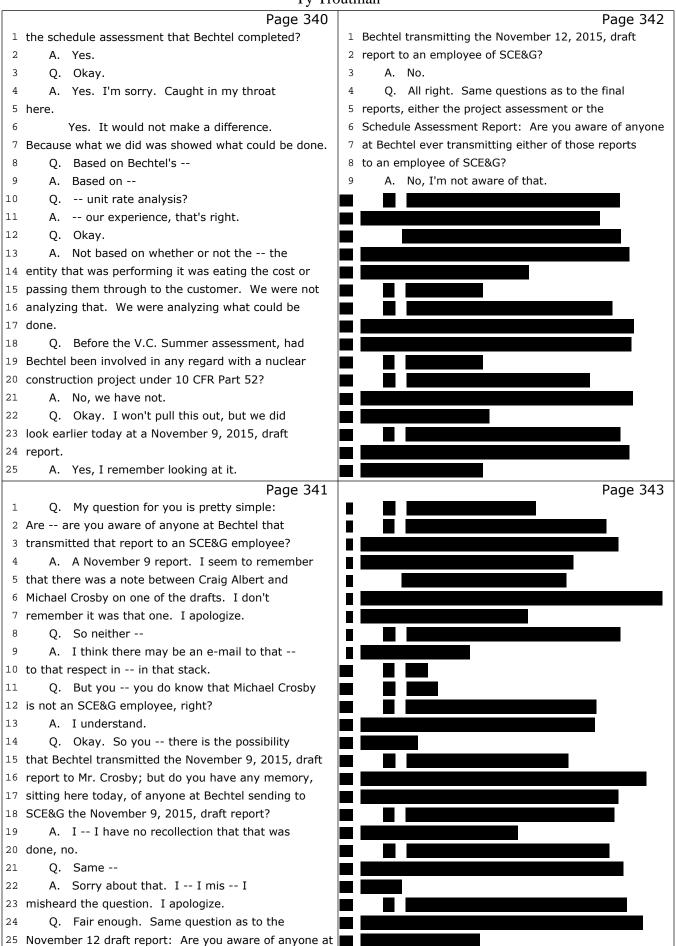
Page 339

- 2 applying our experience from a unit rate and a
- 3 sustained installation rate. I've said that
- 4 several times. I --
- 5 BY MR. CHALLY:
- 6 Q. I understand. Your -- your --
- 7 A. But the answer to your question, from a
- 8 schedule analysis standpoint, is yes, the answer
- 9 would be the same. It would just be three months
- 10 newer.
- 11 Q. So your unit rate analysis -- well, I'll
- 12 strike that. We'll move on to a different topic.
- 13 It's also true, is it not, that the EPC
- 14 amendment created the possibility of a fixed price
- 15 option?

16

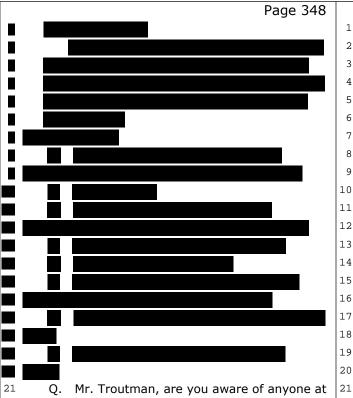
Page: 87 (336 - 339)

- A. Absolutely it did.
- 17 Q. And -- and isn't it true that a fixed
- 18 price option shifts all financial risk for cost
  - overruns and schedule delays to the contractor for
- 20 the project?
- 21 A. That was included in the fixed price
- 22 option, yes.
- 23 Q. And so is it your testimony that shifting
- 24 the financial risk for cost overruns and schedule
- 25 delays to the contractor would have zero impact on



Page: 88 (340 - 343)





- Q. Mr. Troutman, are you aware of anyone at Bechtel, an employee of Bechtel, talking to anyone affiliated with the Office of Regulatory Staff about the litigation that brings us here today?
- A. Not that I'm aware of.

# Page 349

22

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Page: 90 (348 - 350)

- Q. Have you -- are you aware of any employee at Bechtel talking to anyone that you understood to be representing the Office of Regulatory Staff about the matters that bring us here today?
  - A. Not that I know of.
- Q. Okay. Have you ever, prior to today, had
- 7 a discussion with Matthew Richardson?
  - A. Matthew Richardson.
- 9 Q. This gentleman right over here.
- 10 A. Yeah, I mean -- yeah. Not prior to today.
- 11 I don't think we've met prior to today.
- Q. Fair enough. Have --
- 13 A. I -- I was excluding present company. I'm
- 14 sorry.
- Q. That's okay. Have you ever talked to plaintiffs' counsel in this case?
- 17 A. I don't believe so.
- Q. Okay. Is it -- have you ever discussed,
- 19 other than when he was asking questions earlier
- today, matters related to the Summer project with
- 21 Gibson Solomons?
- 22 A. No.
- Q. Okay. Have you ever discussed matters
- 24 related to the Summer project with Terry Richardson?
- A. Terry Richardson? Who's he?

Q. He's a -- he's a lawyer representing the plaintiffs in the ratepayer cases. He also happens to be Matthew's father.

Page 350

A. I don't know -- I don't think I've ever

5 met him.

6 MR. GILMORE: You'd remember him if you 7 had.

8 MR. CHALLY: Okay. Yeah, you guys got any 9 questions? Go right ahead.

MR. RICHARDSON: I don't have any questions.

MR. CHALLY: Okay. Mr. Alphin?

MR. ALPHIN: No.

MR. CHALLY: All right. I think we're done.

MR. GILMORE: I have no questions.

Anyone have any questions? No? Going once, twice . . .

VIDEOGRAPHER: This marks the end of the deposition. We are going off the record at 7:06.

(Witness excused.)

(Deposition was concluded at 7:06 p.m.)

(Signature reserved.)

- - -

# Ty Troutman

1	SIGNATURE OF DEPONENT		
2	I, the undersigned, TY TROUTMAN, do hereby		
3	certify that I have read the foregoing deposition		
4	transcript and find it to be a true and accurate		
5	transcription of my testimony, with the following		
6	corrections, if any:		
7	PAGE LINE CHANGE		
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23	DATE TY TROUTMAN		
24			
25			

# Ty Troutman

1	CERTIFICATE OF REPORTER
2	
3	I, Karen Kidwell, Registered Merit Reporter, do hereby certify:
4	That the foregoing deposition was taken before me on the date and at the time and location stated on page 1 of this transcript; that the
5	deponent was duly sworn to testify to the truth, the whole truth and nothing but the truth; that the
6	testimony of the deponent and all objections made at the time of the examination were recorded
7	stenographically by me and were thereafter transcribed; that the foregoing deposition as typed
8	is a true, accurate and complete record of the testimony of the deponent and of all objections made
9	at the time of the examination to the best of my ability.
10	I further certify that I am neither related to nor counsel for any party to the cause pending or
11	interested in the events thereof.
12	
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15	KAREN KIDWELL Registered Merit Reporter
16	Certified Realtime Reporter
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Page: 92 (352)

	F SOUTH CAROLINA ) OF HAMPTON )	IN THE COU	RT OF COMMON PLEAS
Phillip Co	ightsey, LeBrian Cleckley, ) oper, et al., on behalf of ) s and all others similarly )		
Pla	aintiffs,		
	)	CAS	E NO.: 2017-CP-25-335
V.	)		
Company Subsidiary	olina Electric & Gas ) a Wholly Owned ) of SCANA, SCANA ) on, and the State of olina, )		
De	efendants, )		
South Car Staff,	olina Office of Regulatory ) )		
In:	tervenor. )		
	OF	IC SERVICE CO SOUTH CAROL 17-207-E, 2017-305	
IN RE:	Friends of the Earth and Sie	erra Club	)
H ( RE)	Complainant/Petitioner v. S	, *	)
	Electric & Gas Company,		ý.
	Defendant/Respondent		)
			)
IN RE:	Request of the South Caroli	na Office of	)
	Regulatory Staff for Rate R		)
	Rates Pursuant to S.C. Code		)
	920		)
			)
			)
IN RE:	Joint Application and Petiti	on of South	)
	Carolina Electric & Gas Co		)
	Dominion Energy, Incorpor	- ·	)
	and Approval of a Proposed		)

Combination between SCANA Corporation	)
and Dominion Energy, Incorporated, as May	)
Be Required, and for a Prudency	)
Determination Regarding the Abandonment	)
of the V.C. Summer Units 2 & 3 Project	)
and Associated Customer Benefits and Cost	)
Recovery Plans	)

## NOTICE OF DEPOSITION OF TY TROUTMAN

## TO: ROBERT GILMORE, ESQUIRE, AS COUNSEL FOR TY TROUTMAN

YOU WILL PLEASE TAKE NOTICE that the undersigned attorneys for the Office of Regulatory Staff ("ORS"), in the above entitled action will take the videotaped deposition of Ty Troutman on October 19, 2018, beginning at 10:00 a.m. at Stein Mitchell Cipollone Beato & Missner LLP, 901 15th Street, NW, Suite 700 Washington, DC 20005, before a Notary Public, or before some other officer authorized by law to take depositions, and shall be videotaped.

The oral examination will continue from day to day until completed. This deposition is being taken for the purpose of discovery, for use at trial, or for such other purposes as are permitted under South Carolina Rules of Civil Procedure in such cases.

Respectfully submitted this 2/of September, 2018.

Matthew T. Richardson (S.C. Bar, 15647)

Wallace K. Lightsey (S.C. Bar 6476)

Camden N. Massingill (S.C. Bar 101319)

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## **CERTIFICATE OF SERVICE**

I, the undersigned attorney of the firm Wyche, P.A., do hereby certify that on the <u>2</u> day of September, 2018, a true and complete copy of Notice of Deposition of Ty Troutman was served via electronic service pursuant to the Case Management Order and sending a copy by electronic mail to all counsel of record.

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By: Mallace K. Lightsey

# STATE OF SOUTH CAROLINA

## ISSUED BY THE CIVIL COURT IN THE COUNTY OF HAMPTON

Richard Lightsey, LeBrian Cleckley, Phillip Cooper, et al. on behalf of themselves and all others similarly situated, Plaintiffs

v,

SUBPOENA IN A CIVIL CASE

South Carolina Electric & Gas Company, a Wholly Owned Subsidiary of SCANA, SCANA Corporation, and the State of South Carolina, Defendants

Case Number: 2017-CP-25-00335

of South Carolina, Defendants				
South Carolina Office of Regulatory Staff, Intervenor	Pending in Hampton County			
TO: Ty Troutman, Robert B. Gilmore Stein Mitco NW, Suite 700 Washington, DC 20005 YOU ARE COMMANDED to appear in the above n testify in the above case.	chell Cipollone Beato & Missner LLP, 901 15 <sup>th</sup> Street, amed court at the place, and time specified below to			
PLACE OF TESTIMONY	COURTROOM			
	DATE AND TIME , AM			
☐ YOU ARE COMMANDED to appear at the place, d deposition in the above case.	ate, and time specified below to testify at the taking of a			
PLACE OF DEPOSITION Stein Mitchell Cipollone Beato & Missner LLP 901 15th Street, NW, Suite 700 Washington DC 20005	DATE AND TIME October 19, 2018, 10:00 AM			
YOU ARE COMMANDED to produce and permit inspection and copying of the following documents or objects in your possession, custody or control at the place, date and time specified below (list documents of objects:				
PLACE	DATE AND TIME , AM			
YOU ARE COMMANDED to permit inspection of	the following premises at the date and time specified below.			
PREMISES	DATE AND TIME , AM			
CIVIL PROCEDURE, TO FILE A DESIGNATION WITH THE COURT S AGENTS, OR OTHER PERSONS WHO CONSENT TO TESTIFY ON I	EREBY DIRECTED TO RULE 30(b)(6), SOUTH CAROLINA RULES OF SPECIFYING ONE OR MORE OFFICERS, DIRECTORS, OR MANAGING ITS BEHALF, SHALL SET FORTH, FOR EACH PERSON DESIGNATED, MENTS OR THINGS. THE PERSON SO DESIGNATED TESTIFY AS TO SIZATION			
I CERTIFY THAT THE SUBPOENA IS ISSUED IN COMPLIANCE WITH HAS BEEN GIVEN TO ALL PARTIES.	H RULE 45(e)(1), AND THAT NOTICE AS REQUIRED BY RULE 45(b)(1)			
Allow Official Officials	9/21/18 Wallace K. Lightsey			
Attorney Issuing Officer's Signature Indicate if Attorney for Plaintiff or Defendant Attorney's Address and Telephone Number:	Date Print Name			
Wyche, PA, 44 E Camperdown Way Greenville SC 29601 (864) 242-8263	Attorney for Defendant			
Clerk of Court/Issuing Officer's Signature Pro Se Litigant's Name, Address and Telephone Number :	Date Print Name			

PROOF OF SERVICE				
SERVED	DATE		FEES AND MILEAGE TO BE TENDERED TO WITNESS UPON	
	PLACE	DAILY ARRIVAL		
SERVED ON		MANNER OF SERVICE		
SERVED BY			TITLE	
	DECLARATION	OF	SERVER	
l cert	ify that the foregoing Information contained in the Proof of Service	ce is t	rue and correct.	
Executed onSIGNATURE OF SERVER			OF SERVER	
	ADDRE	ess o	F SERVER	
Rule 45, South	Carolina Rules of Civil Procedures, Parts (c) and (d):			
(c) Protection	of Persons Subject to Subpoenas.			

- (1) A party or an attorney responsible for the issuance and service of a subpoena shall take reasonable steps to avoid imposing undue burden or expense on a person subject to that subpoena. The court on behalf of which the subpoena was issued shall enforce this duty and impose upon the party or attorney in breach of this duty an appropriate sanction, which may include, but is not limited to, lost earnings and a reasonable attorney's fee.
- (2)(A) A person commanded to produce and permit inspection and copying of designated electronically stored information, books, papers, documents or tangible things, or inspection of premises need not appear in person at the place of production or inspection unless commanded to appear for deposition, hearing or trial. A party or an attorney responsible for the issuance and service of a subpoena for production of books, papers and documents without a deposition shall provide to another party copies of documents so produced upon written request. The party requesting copies shall pay the reasonable costs of reproduction.
- (B) Subject to paragraph (d)(2) of this rule, a person commanded to produce and permit inspection and copying may, within 14 days after service of the subpoena or before the time specified for compliance if such time is less than 14 days after service, serve upon the party or attorney designated in the subpoena written objection to inspection or copying of any or all of the designated materials or of the premises—or to producing electronically stored information in the form or forms requested. If objection is made, the party serving the subpoena shall not be entitled to inspect and copy the materials or inspect the premises except pursuant to an order of the court by which the subpoena was issued. If objection has been made, the party serving the subpoena may, upon notice to the person commanded to produce, move at any time in the court that issued the subpoena for an order to compel the production. Such an order to compel production shall protect any person who is not a party or an officer of a party from significant expense resulting from the inspection and copying commanded.
- (3)(A) On timely motion, the court by which a subpoena was issued, or regarding a subpoena commanding appearance at a deposition, or production or inspection directed to a non-party, the court in the county where the non-party resides, is employed or regularly transacts business in person, shall quash or modify the subpoena if it:
- (i) fails to allow reasonable time for compliance; or
- (ii) requires a person who is not a party nor an officer, director or managing agent of a party, nor a general partner of a partnership that is a party, to travel more than 50 miles from the county where that person resides, is employed or regularly transacts business in person, except that, subject to the provisions of clause (c)(3)(B)(iii) of this rule, such a person may in order to attend trial be commanded to travel from any such place within the state in which the trial is held; or
- (iii) requires disclosure of privileged or otherwise protected matter and no exception or waiver applies; or
- (iv) subjects a person to undue burden.
- (B) If a subpoena:
- (i) requires disclosure of a trade secret or other confidential research, development, or commercial information, or
- (ii) requires disclosure of an unretained expert's opinion or information not describing specific events or occurrences in dispute and resulting from the expert's study made not at the request of any party, or

(iii) requires a person who is not a party nor an officer, director or managing agent of a party, nor a general partner of a partnership that is a party, to incur substantial expense to travel from the county where that person resides, is employed or regularly transacts business in person, the court may, to protect a person subject to or affected by the subpoena, quash or modify the subpoena or, if the party in whose behalf the subpoena is issued shows a substantial need for the testimony or material that cannot be otherwise met without undue hardship and assures that the person to whom the subpoena is addressed will be reasonably compensated, the court may order appearance or production only upon specified conditions.

#### (d) Duties in Responding to Subpoena.

- (1)(A)A person responding to a subpoena to produce documents shall produce them as they are kept in the usual course of business or shall organize and label them to correspond with the categories in the demand.
- (B) If a subpoena does not specify the form or forms for producing electronically stored information, a person responding to a subpoena must produce the information in a form or forms in which it is ordinarily maintained or in a reasonably usable form or forms.
- (C) A person responding to a subpoena need not produce the same electronically stored information in more than one form.
- (D) A person responding to a subpoena need not provide discovery of electronically stored information from sources that the person identifies as not reasonably accessible because of undue burden or cost. On motion to compel discovery or to quash, the person from whom discovery is sought must show that the information sought is not reasonably accessible because of undue burden or cost. If that showing is made, the court may nonetheless order discovery from such sources if the requesting party shows good cause, considering the limitations of Rule 26(b)(6)(B). The court may specify conditions for the discovery.
- (2)(A) When information subject to a subpoena is withheld on a claim that it is privileged or subject to protection as trial preparation materials, the claim shall be made expressly and shall be supported by a description of the nature of the documents, communications, or things not produced that is sufficient to enable the demanding party to contest the claim.
- (B) If information produced in response to a subpoena is subject to a claim of privilege or of protection as trial preparation material, the person making the claim may notify any party that received the information of the claim and the basis for it. After being notified, a party must promptly return, sequester, or destroy the specified information and any copies it has and may not use or disclose the information until the claim is resolved. A receiving party may promptly present the information to the court under seal for a determination of the claim. If the receiving party disclosed the information before being notified, the receiving party must take reasonable steps to retrieve the information. The person who produced the information must preserve the information until the claim is resolved.