

6-19 Attachment

#VALUE!	Description	Total	Current FERC Plant Account	Reason for Transfer
	Switchyard			The new section of the VCS switchyard would not have been built if the NND generators had not been expected to interconnect at the switchyard. However, the new section of the switchyard now has eleven transmission lines connected to it. All of these lines transmit power from VCS1 and Fairfield Pumped Hydro to other areas of the system. Eight of these lines are system network lines and include lines that interconnect the SCE&G system with the Santee Cooper system and the Duke Energy Carolinas system improving the capability to support each other as system conditions require. The other three lines connect the new portion of the switchyard to the old portion of the switchyard. The entire VCS switchyard is used and useful in serving the customers of SCE&G and improving the reliability of the system even without the NND generation project.
	To Transfer cost of Switchyard to Transmission Off-Site Water System	\$31,091,032	3531 - Trans. Station Equipmnt	
	Nuclear Operations Building	\$23,154,501	1070100-CWIP	The Off-Site Water System would have still been completed without Units 2 or 3. The current Unit 1 water treatment system was built at the time of initial construction and has aged significantly. It was cost beneficial to replace the current Unit 1 system with a new system rather than continue to repair and replace components through the end of life and eventual demobilization of Unit 1.
	Nuclear Operations Building (NOB)	\$10,510,783	3210-Structures and Improvements & 3250-Misc Power Plant Equipment	The Nuclear Operations Building would have to still be completed without Units 2 or 3. The Unit 1 NOB was located at the current location of Unit 1 Interim Spent Fuel Storage Facility (ISFSI). Nuclear security regulations required the relocation of the NOB as part of this facility's construction. Also, the former Unit 1 NOB was built at the time of initial construction and had aged significantly. It was cost beneficial to replace the current Unit 1 building with a new system rather than continue to repair and replace the building through the end of life and eventual demobilization of Unit 1.
	CHAMPS work management system			The software system formerly used by Unit 1 for work management had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to this new version of the CHAMPS software. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use a shared software platform.
	CHAMPS REPLACEMENT Nuclear Learning Center Annex	\$ 6,534,286	1070100-CWIP	
	NLC Annex	\$ 5,417,022	3210-Structures and Improvements	
	Miscellaneous			This building and associated equipment was constructed to meet regulatory and industry requirements, primarily due to new post-Fukushima regulation, and reduce insurance costs. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use a shared emergency response unit.
	Emergency Services Building	\$ 1,962,488	3210-Structures and Improvements	
	Security Training Facility (includes classroom trailers)	\$ 1,411,890	3210-Structures and Improvements	This facility was constructed to meet regulatory and industry requirements, primarily due to the old facility being in a recognized flood plain and within the boundary of the Parr Hydro FERC Project, which FERC did not approve as a long-term use. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use a shared emergency response unit. These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	Misc Assets including Fiber Huts	\$ 905,627	3250-Misc Power Plant Equipment	
	N/A - nonutility land - Various tracts	\$ 595,513	7891-Land Owned in Fee, Non Utility	
	EMPACT 3.0 SOFTWARE	\$ 475,805	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	NEW WASTEWATER TREATMENT FACILITY	\$ 386,224	3210-Structures and Improvements	This would have still been completed without Units 2 or 3. The current Unit 1 wastewater treatment system was built at the time of initial construction and has aged significantly. It was cost beneficial to replace the current Unit 1 system with a new system rather than continue to repair and replace components through the end of life and eventual demobilization of Unit 1. Units 2&3 shared in the cost because 3- Unit shared facilities such as the NOB, NLC and ERB are served by this treatment facility. Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	WORKFORCE Work Hour TIME & ATTEND SOFTV	\$ 684,932	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	PRIMAVERA P6 SOFTWARE	\$ 319,552	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	WASTEWATER TREATMENT FACILITY	\$ 311,417	3210-Structures and Improvements	This would have still been completed without Units 2 or 3. The current Unit 1 wastewater treatment system was built at the time of initial construction and has aged significantly. It was cost beneficial to replace the current Unit 1 system with a new system rather than continue to repair and replace components through the end of life and eventual demobilization of Unit 1. Units 2&3 shared in the cost because 3- Unit shared facilities such as the NOB, NLC and ERB are served by this treatment facility.
	Network Hardware	\$ 258,572	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS. Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	MAINTENANCE RULE	\$ 224,192	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	COMMUNICATIONS TOWER FROM SCI	\$ 197,920	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	N/A - nonutility land - Burris-Fuller tract	\$ 146,925	7891-Land Owned in Fee, Non Utility	
	EMPACT SOFTWARE	\$ 114,487	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	PLATEAU SOFTWARE UPGRADE	\$ 103,967	3032-Misc Intangible Plant Nucl & 3032-Misc Intangible Plant Nucl & 3250-Misc Power Plant Equipment	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	VCS COUNT ROOM SOFTWARE & HARDWARE	\$ 140,659	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	MGMT. OBSERVATION DATABASE SOFTWARE	\$ 72,520	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	MIDAS SOFTWARE	\$ 70,052	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	EQUIPMENT ON-LINE MONITORING	\$ 62,902	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	EMPACT 4.3 SOFTWARE	\$ 55,853	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	VSDS SOFTWARE	\$ 55,819	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	KEY PERFORMANCE INDICATOR	\$ 54,187	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	VISION LICENSES	\$ 49,469	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	MET TOWER SOFTWARE	\$ 37,182	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	AIR PACKS FOR EP	\$ 30,096	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	HP WHOLE BODY COUNT EQUIPMENT & Softwar	\$ 47,884	3032-Misc Intangible Plant Nucl & 3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS. Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	WEB EOC	\$ 25,732	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	VISION ENTERPRISE LICENSE	\$ 22,847	3032-Misc Intangible Plant Nucl	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	TSC RAD MONITORS	\$ 13,680	3250-Misc Power Plant Equipment	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	WinCDMS	\$ 12,833	3032-Misc Intangible Plant Nucl	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	WebEOC ENF BOARD	\$ 11,924	3032-Misc Intangible Plant Nucl	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	ADD'L TIME & ATTENDANCE KIOSKS	\$ 9,684	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	EMPCENTER KIOSK REPLACEMENT	\$ 8,951	3250-Misc Power Plant Equipment	Various software systems formerly used by Unit 1 had aged significantly and would no longer be supported. Therefore, Unit 1 chose to upgrade to new versions. Units 2&3 simply shared in the cost as it was anticipated to be cost beneficial for all three plants to use shared software platforms.
	SIREN SYSTEM COMPUTER REPLACEMENT	\$ 5,302	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	RECORDS SHREDDER REPLACEMENT	\$ 4,852	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	DIGITAL FLOWMETER & SAMPLING ASBLY.	\$ 2,015	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	COFFEE MAKERS FOR NOB	\$ 602	3250-Misc Power Plant Equipment	These facilities were constructed for Units 2&3 but are now an integral part of the SCANA IT network and serve multiple SCANA facilities, including VCS Unit 1 and ancillary facilities such as OWS.
	Total	\$85,602,181		

**South Carolina Electric & Gas Company
Office of Regulatory Staff's Continuing
Audit Information Request
Docket No. 2017-207-E (5th Continuing AIR)
Docket No. 2017-305-E (4th Continuing AIR)
Docket No. 2017-370-E (4th Continuing AIR)**

Response No. 6-22

**VCS 2 and 3 CWIP
(\$000)**

	PTD											
	<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>
WO 17 - NND only*												
Direct Expenditures	\$ 2,633,730	\$ 43,764	\$ 63,248	\$ 37,876	\$ 45,888	\$ 32,123	\$ 32,511	\$ 38,452	\$ 30,218	\$ 29,265	\$ 35,508	\$ 52,144
AFUDC	\$ 108,641	\$ 854	\$ 941	\$ 1,229	\$ 1,515	\$ 1,654	\$ 1,845	\$ 2,038	\$ 2,195	\$ 2,374	\$ 2,355	\$ 437
CWIP for Period	\$ 2,742,371	\$ 44,617	\$ 64,189	\$ 39,105	\$ 47,403	\$ 33,777	\$ 34,355	\$ 40,491	\$ 32,413	\$ 31,640	\$ 37,863	\$ 52,582
Balance to Date	\$ 2,742,371	\$ 2,786,988	\$ 2,851,177	\$ 2,890,282	\$ 2,937,685	\$ 2,971,462	\$ 3,005,817	\$ 3,046,308	\$ 3,078,721	\$ 3,110,361	\$ 3,148,224	\$ 3,200,806
Transmission WO's												
Direct Expenditures	\$ 188,996	\$ 2,738	\$ 4,473	\$ 3,170	\$ 3,665	\$ 3,153	\$ 5,155	\$ 4,676	\$ 4,452	\$ 5,357	\$ 4,876	\$ 2,924
AFUDC	\$ 10,225	\$ 224	\$ 240	\$ 261	\$ 279	\$ 298	\$ 320	\$ 343	\$ 369	\$ 393	\$ 412	\$ 164
CWIP for Period	\$ 199,221	\$ 2,961	\$ 4,712	\$ 3,431	\$ 3,945	\$ 3,451	\$ 5,475	\$ 5,019	\$ 4,821	\$ 5,751	\$ 5,288	\$ 3,088
Balance to Date	\$ 199,221	\$ 202,182	\$ 206,895	\$ 210,326	\$ 214,271	\$ 217,721	\$ 223,196	\$ 228,216	\$ 233,037	\$ 238,787	\$ 244,076	\$ 247,163
Total BLRA												
Direct Expenditures	\$ 2,822,725	\$ 46,501	\$ 67,720	\$ 41,046	\$ 49,553	\$ 35,276	\$ 37,666	\$ 43,129	\$ 34,670	\$ 34,623	\$ 40,384	\$ 55,068
AFUDC	\$ 118,867	\$ 1,077	\$ 1,181	\$ 1,491	\$ 1,795	\$ 1,951	\$ 2,164	\$ 2,381	\$ 2,564	\$ 2,768	\$ 2,767	\$ 601
CWIP for Period	\$ 2,941,592	\$ 47,579	\$ 68,901	\$ 42,537	\$ 51,348	\$ 37,228	\$ 39,830	\$ 45,510	\$ 37,235	\$ 37,390	\$ 43,151	\$ 55,669
Balance to Date	\$ 2,941,592	\$ 2,989,171	\$ 3,058,072	\$ 3,100,608	\$ 3,151,956	\$ 3,189,183	\$ 3,229,013	\$ 3,274,524	\$ 3,311,758	\$ 3,349,149	\$ 3,392,300	\$ 3,447,969
WO 17 - NND only*												
Direct Expenditures	\$ 163,799	\$ 55,918	\$ 40,921	\$ 32,911	\$ 52,738	\$ 48,956	\$ 44,315	\$ 50,810	\$ 46,449	\$ 170,371	\$ 83,374	\$ 109,336
AFUDC	\$ 1,276	\$ 567	\$ 1,058	\$ 1,334	\$ 2,031	\$ 2,480	\$ 2,944	\$ 3,479	\$ 4,014	\$ 619	\$ 2,656	\$ 3,660
CWIP for Period	\$ 165,075	\$ 56,486	\$ 41,979	\$ 34,246	\$ 54,769	\$ 51,436	\$ 47,259	\$ 54,289	\$ 50,463	\$ 170,990	\$ 86,030	\$ 112,996
Balance to Date	\$ 3,365,881	\$ 3,422,366	\$ 3,464,346	\$ 3,498,591	\$ 3,553,360	\$ 3,604,797	\$ 3,652,055	\$ 3,706,344	\$ 3,756,807	\$ 3,927,798	\$ 4,013,828	\$ 4,126,824
Transmission WO's												
Direct Expenditures	\$ 6,943	\$ 2,092	\$ 3,516	\$ 3,451	\$ 5,574	\$ 2,697	\$ 2,817	\$ 5,694	\$ 2,362	\$ 2,600	\$ 1,281	\$ 2,435
AFUDC	\$ 186	\$ 216	\$ 231	\$ 249	\$ 269	\$ 290	\$ 306	\$ 325	\$ 344	\$ 358	\$ 368	\$ 377
CWIP for Period	\$ 7,128	\$ 2,308	\$ 3,747	\$ 3,699	\$ 5,844	\$ 2,987	\$ 3,123	\$ 6,019	\$ 2,706	\$ 2,958	\$ 1,649	\$ 2,812
Balance to Date	\$ 254,292	\$ 256,600	\$ 260,347	\$ 264,046	\$ 269,889	\$ 272,877	\$ 276,000	\$ 282,019	\$ 284,725	\$ 287,683	\$ 289,332	\$ 292,144
Total BLRA												
Direct Expenditures	\$ 170,741	\$ 58,010	\$ 44,437	\$ 36,362	\$ 58,312	\$ 51,653	\$ 47,132	\$ 56,504	\$ 48,811	\$ 172,971	\$ 84,656	\$ 111,771
AFUDC	\$ 1,462	\$ 783	\$ 1,289	\$ 1,583	\$ 2,300	\$ 2,770	\$ 3,250	\$ 3,804	\$ 4,357	\$ 977	\$ 3,024	\$ 4,037
CWIP for Period	\$ 172,203	\$ 58,794	\$ 45,726	\$ 37,945	\$ 60,613	\$ 54,423	\$ 50,382	\$ 60,308	\$ 53,168	\$ 173,948	\$ 87,679	\$ 115,808
Balance to Date	\$ 3,620,172	\$ 3,678,966	\$ 3,724,692	\$ 3,762,637	\$ 3,823,250	\$ 3,877,673	\$ 3,928,055	\$ 3,988,364	\$ 4,041,532	\$ 4,215,480	\$ 4,303,160	\$ 4,418,968

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Response No. 6-22

VCS 2 and 3 CWIP
(\$000)

PTD

	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>
WO 17 - NND only*												
Direct Expenditures	\$ 79,187	\$ 48,702	\$ 51,083	\$ 15,306	\$ 86,861	\$ 82,031	\$ 110,707	\$ 70,203	\$ 18,140	\$ 20,965	\$ -	\$ -
AFUDC	\$ 2,523	\$ 3,082	\$ 3,247	\$ 3,602	\$ 4,105	\$ 4,511	\$ 1,250	\$ 4,569	\$ -	\$ (6,713)	\$ -	\$ -
CWIP for Period	\$ 81,710	\$ 51,784	\$ 54,329	\$ 18,907	\$ 90,966	\$ 86,542	\$ 111,958	\$ 74,772	\$ 18,140	\$ 14,252	\$ -	\$ -
Balance to Date	\$ 4,208,534	\$ 4,260,318	\$ 4,314,647	\$ 4,333,555	\$ 4,424,521	\$ 4,511,063	\$ 4,623,020	\$ 4,697,792	\$ 4,715,932	\$ 4,730,184	\$ 4,730,184	\$ 4,730,184
Transmission WO's												
Direct Expenditures	\$ 2,473	\$ 1,555	\$ 1,795	\$ 1,565	\$ 1,604	\$ 2,722	\$ 1,392	\$ 2,797	\$ 4,959	\$ 1,430	\$ 2,813	\$ 5,706
AFUDC	\$ 118	\$ 133	\$ 142	\$ 151	\$ 159	\$ 169	\$ 180	\$ 190	\$ (358)	\$ 181	\$ 86	\$ 57
CWIP for Period	\$ 2,591	\$ 1,688	\$ 1,937	\$ 1,715	\$ 1,763	\$ 2,891	\$ 1,572	\$ 2,986	\$ 4,601	\$ 1,612	\$ 2,899	\$ 5,763
Balance to Date	\$ 294,735	\$ 296,423	\$ 298,360	\$ 300,076	\$ 301,839	\$ 304,729	\$ 306,301	\$ 309,288	\$ 313,889	\$ 315,501	\$ 318,399	\$ 324,162
Total BLRA												
Direct Expenditures	\$ 81,660	\$ 50,257	\$ 52,878	\$ 16,870	\$ 88,465	\$ 84,753	\$ 112,099	\$ 72,999	\$ 23,099	\$ 22,395	\$ 2,813	\$ 5,706
AFUDC	\$ 2,642	\$ 3,215	\$ 3,389	\$ 3,753	\$ 4,263	\$ 4,680	\$ 1,430	\$ 4,759	\$ (358)	\$ (6,532)	\$ 86	\$ 57
CWIP for Period	\$ 84,302	\$ 53,472	\$ 56,266	\$ 20,623	\$ 92,729	\$ 89,432	\$ 113,529	\$ 77,759	\$ 22,741	\$ 15,863	\$ 2,899	\$ 5,763
Balance to Date	\$ 4,503,270	\$ 4,556,742	\$ 4,613,008	\$ 4,633,631	\$ 4,726,360	\$ 4,815,792	\$ 4,929,321	\$ 5,007,080	\$ 5,029,821	\$ 5,045,684	\$ 5,048,583	\$ 5,054,346

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VCS 2 and 3 CWIP
 (\$000)

	PTD			
	<u>Dec-17</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>
WO 17 - NND only*				
Direct Expenditures	\$ (85,561)	\$ -	\$ -	\$ (9,990)
AFUDC	\$ 898	\$ -	\$ -	\$ -
CWIP for Period	\$ (84,663)	\$ -	\$ -	\$ (9,990)
Balance to Date	\$4,645,520	\$4,645,520	\$4,645,520	\$4,635,531
Transmission WO's				
Direct Expenditures	\$ (2,669)	\$ 4,222	\$ 2,970	\$ (2,208)
AFUDC	\$ 172	\$ 302	\$ 336	\$ 339
CWIP for Period	\$ (2,498)	\$ 4,524	\$ 3,307	\$ (1,869)
Balance to Date	\$ 321,665	\$ 326,189	\$ 329,496	\$ 327,626
Total BLRA				
Direct Expenditures	\$ (88,230)	\$ 4,222	\$ 2,970	\$ (12,198)
AFUDC	\$ 1,069	\$ 302	\$ 336	\$ 339
CWIP for Period	\$ (87,161)	\$ 4,524	\$ 3,307	\$ (11,859)
Balance to Date	\$4,967,185	\$4,971,709	\$4,975,016	\$4,963,157

**Does not reflect impairment charges related to VCS 2 and VCS 3 CWIP.*

SCE&G

Summary of 2007 Peak Demand Allocation

(to be applied to 2008 Environmental Fuel Costs)

<u>Class</u>	<u>KW Demand</u>	<u>%</u>
Residential	2,163,867	45.37%
SGS	809,051	16.96%
MGS	506,749	10.63%
LGS	1,019,021	21.37%
Lighting	-	0.00%
Whs	<u>270,338</u>	<u>5.67%</u>
Retail	4,498,688	94.33%
Total	4,769,026	

SOUTH CAROLINA ELECTRIC & GAS COMPANY
12 MONTHS ENDING DECEMBER 2007
ALLOCATION FACTORS ADJUSTMENT

<u>D10</u>	<u>REGULAR</u>	<u>INTERRUPTIBLES</u>	<u>STAND-BY GENERATORS</u>	<u>SEPA</u>	<u>AFTER ADJUSTMENTS</u>
RESIDENTIAL	2,163,867				2,163,867
SMALL	809,051				809,051
MEDIUM	506,749				506,749
LARGE	1,148,005	128,984	-		1,019,021
LIGHTING	-				-
WHOLESALE	<u>299,442</u>	<u>-</u>	<u>-</u>	<u>29,104</u>	<u>270,338</u>
TOTAL	4,927,114	128,984	-	29,104	<u>4,769,026</u>

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99.000	10708	2,163,867

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	10708	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99.000	10708	809,051

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99.000	10708	506,749

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1.232	10708	626
7	5	1.233	10708	602,132
8	5	1.242	10708	303,082
9	5	1.243	10708	.
10	5	1.243	10708	.
11	5	1.243	10708	18,918
12	5	1.272	10708	20,348
13	5	1.273	10708	50,073
14	5	1.602	10708	.
15	5	1.603	10708	94,722
16	5	2.657	10708	13,518
17	5	2.667	10708	44,585
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CLS	60	18.509	128496	1,148,005

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
18	7	99.000	10708	299,442
	===	=====	=====	=====
	77	513.509	182036	4,927,114

Adjustments to D10 w/ 2005 Loss Factors

<u>SEPA</u>	<u>KW</u>
SEPA (non Generation Level	17,355 17,760
SEPA Generation Level	11,004 11,344

SCE&G

**Summary of 2008 Peak Demand Allocation (excluding City of :
(to be applied to 2009 Environmental Fuel Costs)**

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	2,130,431		2,130,431	46.47%
SGS	755,551		755,551	16.48%
MGS	489,011		489,011	10.67%
LGS	1,096,168	(83,797)	1,012,371	22.08%
Lighting	-		-	0.00%
Whs	239,998	(43,074)	196,924	4.30%
Retail	4,471,161	(83,797)	4,387,364	95.70%
Total	4,711,159	(126,871)	4,584,288	

System Coincident Peak occurred on August 6, 2008

From:
Sent: Tuesday, July 21, 2009 11:20 AM
To:
Cc:
Subject: Peak Demand Reconciliation.
Attachments: Peak Demand Allocator Reconciled to FORM 1 7-21-09.xlsx

I have attached a spreadsheet that shows the reconciliation of Peak Demand from Form 1 data to our Regulatory Allocator. Main point is that Regulatory allocator is 4-hr. band CP, while Form 1 data is single CP. Also, is not included in the Form 1 number, which is more like a 'control area' demand number. Let me know if the worksheet does not clarify this to your satisfaction.

Thanks,

SCE&G

Peak Demand Data from Summer, 2008

Day	Hour	Total KW	GWD KW	Net KW
Aug. 6	15	4,828	72	4,756
Aug. 6	16	4,861	72	4,789
Aug. 6	17	4,835	73	4,762
Aug. 6	18	4,741	71	4,670
4-Hr. Avg.		4,816	72	4,744
Less Co. Use Dem.		<u>33</u>		
Gross Peak KW (4-hr)		4,783		

← FERC Form 1, p. 401b

← Gross Peak Total for Regulatory Allocation

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99.000	10808	2,130,432

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	10808	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99.000	10808	755,551

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99.000	10808	489,011

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1.233	10808	625,739
7	5	1.242	10808	314,703
8	5	1.243	10808	.
9	5	1.243	10808	.
10	5	1.243	10808	8,286
11	5	1.272	10808	21,508
12	5	1.273	10808	35,600
13	5	1.602	10808	.
14	5	1.603	10808	31,381
15	5	2.657	10808	13,256
16	5	2.667	10808	45,694
CLS	55	17.277	118888	1,096,168

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
17	7	99.000	10808	311,957

311,957
 4,783,118

----- CLS=9 -----

Obs	CLS	GRP	YRMO	d10
18	9	99.000	10808	32,882
	81	611.277	183736	4,816,000

From: Tuesday, July 21, 2009 9:41 AM
 Sent: Tuesday, July 21, 2009 9:41 AM
 To:
 Subject: RE: Form 1 Page 401b for 2008.

Total Incls
 Co. Use

4112

4,816.21

<u>PEAK DAY INCLUDING</u>				
DAY	TKW15	TKW16	TKW17	TKW18
06AUG08	4828.34	4861.24	4834.61	4740.65

Grid is backed out for
 Form 1 reporting purposes

<u>PEAK DAY WITHOUT</u>				
DAY	TKW15	TKW16	TKW17	TKW18
06AUG08	4756	4789	4762	4670

<u>PEAK DAY -</u>				
day	tkw15	tkw16	tkw17	tkw18
06AUG08	72.3402	72.2371	72.6082	70.6495

-----Original Message-----

From:
 Sent: Tuesday, July 21, 2009 8:25 AM
 To:
 Subject: FW: Form 1 Page 401b for 2008.

I have attached a copy of the FERC Form 1 page that (ORS) is trying to make sure we tie to. The 4,789 MW on line 36 for August is the number that should be a part of our 4 hour band CP. I talked to in accounting and she said that they get this number from the Monthly Operations Report done by

Call me with any questions.

Ext.

-----Original Message-----

Breakdown of Peak Contribution in KW for Wholesale Customers

	Peak Contribution	Adjustments		Firm Contribution
		SEPA	S.B.G.	
	4,140	543	-	3,597
	15,297	1,397	2,301	11,599
	189,967	14,093	23,013	152,861
	30,594	1,727	-	28,867
	71,959	11,344	-	60,615
Totals	311,957	29,104	25,314	257,539

SCE&G

**Summary of 2009 Peak Demand Allocation (Excluding
(to be applied to 2010 Environmental Fuel Costs)**

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	1,917,895		1,917,895	45.52%
SGS	720,632		720,632	17.11%
MGS	461,910		461,910	10.97%
LGS	1,079,861	(128,156)	951,705	22.59%
Lighting	-		-	0.00%
Whs	203,437	(43,074)	160,363	3.81%
Retail	4,180,298	(128,156)	4,052,142	96.19%
Total	4,383,735	(171,230)	4,212,505	

System Coincident Peak occurred on August 11, 2009

Actual adjustments also included earnings retained to common equity, net proceeds from stock issued, additions to equity from the Plan and various other reinvestment and employee stock plans. Additions to common equity brought its total to \$3,299,026,998, increased total capitalization to \$6,164,451,998 and raised the ratio of common equity to total capitalization to 53.52%. This ratio is within the range of reasonableness for a common equity ratio of an electric operating company. These adjustments to the total capitalization and its components, therefore, appear reasonable.

Attachment - 2 of this Report shows the actual capital structure as of June 30, 2010. This capital structure applied to the embedded cost rates equal net cost of capital rate of return of 8.63% and a gross-of-tax rate of return of 12.32%.

ALLOCATION OF ADDITIONAL REVENUE REQUIREMENT

South Carolina Code §58-33-270(D) of the BLRA requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of August 11, 2009, along with the coincident class firm peaks, to determine the appropriate percentages upon which to allocate the additional revenue requirements, as shown on Exhibit B of SCE&G's ARRR. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The City of Greenwood was the only firm wholesale customer of SCE&G during 2009 that was excluded from these allocations because it was no longer a customer after 2009. The appropriate South Carolina retail firm demand allocation of the system total is 96.19% as shown on Exhibit B of SCE&G's ARRR.

RATE DESIGN

The BLRA states "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order...." ORS examined the Company's proposed revised rates in this filing and found the rate designs were consistent with those approved in the Company's general rate case in Commission Order No. 2007-855 issued under Docket No. 2007-229-E. There were no changes to the basic facilities charges for any of the

August 2009 System Peak

Actual Loads

4 Hr Reconciled System Peak		4,489,000
Opp Sales/Co Use/Free Power/Cogen	-	36,822
Wholesale	-	<u>271,880</u>
Retail	=	4,180,298

Adjustments

Wholesale

SEPA-Non		17,760
SEPA-	+	11,344
SBG	+	<u>25,314</u>
Total	=	54,418

Retail

Interruptible		110,611
SBG	+	<u>17,544</u>
Total	=	128,155

Firm Demand

Retail		4,052,143	94.91%
Wholesale	+	<u>217,462</u>	<u>5.09%</u>
Total		4,269,605	100.00%

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
1	1	99.000	10908	1,917,895

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
2	2	99.000	10908	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
3	3	99.000	10908	720,632

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
4	4	99.000	10908	461,910

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
5	5	1.232	10908	603
6	5	1.233	10908	552,691
7	5	1.242	10908	326,956
8	5	1.243	10908	.
9	5	1.243	10908	.
10	5	1.243	10908	7,925
11	5	1.272	10908	2,102
12	5	1.273	10908	50,055
13	5	1.602	10908	.
14	5	1.603	10908	80,107
15	5	2.657	10908	13,672
16	5	2.667	10908	45,750
CLS	60	18.509	130896	1,079,861

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
17	7	99.000	10908	271,880
	===	=====	=====	=====
	77	513.509	185436	4,452,178

Obs	AccNo	intname	volt	fdI	d10	fdlg	nonegdif
1			4	3,000	19,147	3,068	16,079
2			4	0	46,166	0	46,166
3			3	600	1,271	624	647
4			3	500	1,453	520	933
5			3	0	1,956	0	1,956
6			3	900	5,959	936	5,023
7			2	600	1,322	647	674
8			3	600	1,373	624	749
9			4	1,100	2,882	1,125	1,757
10			2	1,500	11,817	1,619	10,199
11			2	800	196	863	0
12			2	2,200	5,250	2,374	2,876
13			3	200	958	208	750
14			2	1,500	3,613	1,619	1,995
15			2	1,800	2,476	1,942	534
16			4	10,000	7,014	10,228	0
17			4	1,000	1,153	1,023	131
18			0
19			4	1,500	3,081	1,534	1,547
20			4	500	7,493	511	6,982
21			2	100	1,046	108	938
22			4	1,000	3,084	1,023	2,061
23			3	200	5,734	208	5,526
24			2	500	972	540	432
25			3	600	1,198	624	574
26			3	1,050	105	1,092	0
27			4	60,000	52,806	61,369	0
28			2	1,000	2,205	1,079	1,126
29			2	300	1,282	324	958
				=====	=====	=====	=====
				93,050	193,014	95,833	110,611

* Non-Rider Customers

Obs	YRMO	ACCNO	name	
1	10908			4,174
2	10908			15,467
3	10908			155,111
4	10908			28,684
5	10908			68,443

=====
271,880

Gross

SEPA ALLOCATIONS FOR WHOLESALE CUSTOMERS
BASED ON 2005 DEMAND LOSSES

Obs	NAME	VOLT	DEMAND	DLF	SEPA
1		3	522	0.9613	543
2		4	1366	0.9777	1397
3		4	13779	0.9777	14093
4		4	1688	0.9777	1727
5		4	11004	0.9700	11344
			=====		=====
			28359		29104

SOUTH CAROLINA ELECTRIC & GAS COMPANY

The 2005 Energy and Demand Loss Factors for each voltage level are listed below:

<u>VOLTAGE LEVEL</u>	<u>ENERGY LOSS FACTOR</u>	<u>Level</u>	<u>DEMAND LOSS FACTOR</u>
Transmission	0.9825	4	0.9777
Sub-Transmission	0.9698	3	0.9613
Primary Distribution	0.9480	2	0.9267
Secondary Distribution	0.9395	1	0.9120

Transmission: 230 - 115 kV

Sub-Transmission: 46 - 33 kV

Primary Distribution: 23 kV - 600 V

Secondary Distribution: Below 600 V

Breakdown of Peak Contribution in KW for Wholesale Customers -2009

	Peak Contribution	Adjustments		Firm Contribution
		SEPA	S.B.G.	
	4,174	543	-	3,631
	15,467	1,397	2,301	11,769
	155,112	14,093	23,013	118,006
	28,684	1,727	-	26,957
	68,443	11,344	-	57,099
Totals	271,880	29,104	25,314	217,462

SCE&G

Summary of 2010 Peak Demand Allocation

(to be applied to 2011 Environmental Fuel Costs)

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	1,983,702		1,983,702	45.65%
SGS	744,545		744,545	17.13%
MGS	444,262		444,262	10.22%
LGS	1,202,684	(213,353)	989,331	22.77%
Lighting	-		-	0.00%
Whs	201,505	(17,760)	183,745	4.23%
Retail	4,375,193	(213,353)	4,161,840	95.77%
Total	4,576,698	(231,113)	4,345,585	

System Coincident Peak occurred on August 13, 2010 from 2:00 - 3:00 pm

Rate Design and Allocation of Additional Revenue

Section 58-33-270(D) of the BLRA states, "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order...." ORS examined the Company's proposed rate schedules in its Request and found the rate designs were consistent with those approved in the Company's last rate order, which is Commission Order No. 2010-471 found in Docket No. 2009-489-E.

Section 58-33-270(D) of the BLRA also requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of August 13, 2010, along with the coincident class firm peaks, to determine the appropriate percentages upon which to allocate the additional revenue requirements. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The appropriate South Carolina retail firm demand allocation of the system total is 95.77% as shown on Exhibit B of SCE&G's Request.

From:
Sent: Thursday, June 30, 2011 3:38 PM
To:
Subject: RE: Revised Rates - Tie Peak to Form 1

tksl

From:
Sent: Thursday, June 30, 2011 3:32 PM
To:
Cc:
Subject: RE: Revised Rates - Tie Peak to Form 1

I am attaching a brief spreadsheet to this message that shows the reconciliation of Peak Demand from Form 1 data to our Regulatory Allocator. Main point to remember, as mentioned last week, is that the Regulatory Allocator is a 4-hour band CP, while Form 1 data is single CP. The 4,576 MW number represents **Gross** demand, which is then adjusted for SEPA allocations, Standby Generation, and Interruptible KW to arrive at **Firm** Demand. Firm Demand is what you see in our BLR Revised Rates application and fuel testimony.

Call me with any questions.

From:
Sent: Sunday, June 26, 2011 12:47 PM
To:
Cc:
Subject: Revised Rates - Tie Peak to Form 1

— when do you think y'all will be able to have the backup for the subject? tks.

SCE&G

Peak Demand Data from Summer, 2010

<u>Day</u>	<u>Hour</u>	<u>Total KW</u>	
Aug. 13	15	4,735	← FERC Form 1, p. 401.b, Line 36, Column d
Aug. 13	16	4,703	
Aug. 13	17	4,605	
Aug. 13	18	<u>4,455</u>	
4-Hr. Avg.		4,625	
Less Co. Use Dem.		<u>48</u>	
Gross Peak KW (4-hr)		4,576	← Gross Peak Total for Regulatory Allocation

Obs	DAY	avg4hr	TKW15	TKW16	TKW17	TKW18
1	13AUG10	4,625	4,735	4,703	4,605	4,455

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
1	1	99.000	11008	1,983,702

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
2	2	99.000	11008	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
3	3	99.000	11008	744,545

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
4	4	99.000	11008	444,262

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
5	5	1.232	11008	1,669
6	5	1.233	11008	598,109
7	5	1.242	11008	344,655
8	5	1.243	11008	.
9	5	1.243	11008	.
10	5	1.243	11008	8,019
11	5	1.272	11008	0
12	5	1.273	11008	60,927
13	5	1.282	11008	.
14	5	1.603	11008	127,375
15	5	2.657	11008	12,724
16	5	2.667	11008	49,206
CLS	60	18.189	132096	1,202,684

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
17	7	99.000	11008	201,505

----- CLS=8 -----

Obs	CLS	GRP	YRMO	d10
18	8	99.000	11008	7,948

----- CLS=9 -----

Obs	CLS	GRP	YRMO	d10
19	9	99.000	11008	40,355
	===	=====	=====	=====
	94	711.189	209152	4,625,000

From:
Sent: Wednesday, July 06, 2011 2:04 PM
To:
Cc:
Subject: RE: Revised Rates - Tie Peak to Form 1

Thanks!

From:
Sent: Wednesday, July 06, 2011 1:56 PM
To:
Cc:
Subject: RE: Revised Rates - Tie Peak to Form 1

I have attached a few worksheets that help bridge the gap between the gross and firm demand numbers discussed below. The first page is a summary worksheet with 3 demand-related columns (Gross, Adj, Firm KW). The second page shows the interruptible and standby adjustments made for the LGS class, as well as the SEPA adjustment made for the WHS class. I have standby generation which was called to run on the peak day, so no adjustment was made for WHS SBG. The final page is just a summary sheet for WHS. To my knowledge, these adjustments (for interruptible KW, standby generation, and SEPA allocations) are not found anywhere in the Form 1.

Let me know if you have any questions. I'll get back to you on the revenue side in the next day or so.

From:
Sent: Tuesday, July 05, 2011 3:41 PM
To:
Cc:
Subject: RE: Revised Rates - Tie Peak to Form 1

– Could you please send us the breakdown and backup for the SEPA allocations, Standby Generation, and Interruptible kW adjustments? We need to tie from the Form 1 to the Firm Peak number (4,161,840 kW) in the filing...more to come! ☺ Tks.

From:
Sent: Thursday, June 30, 2011 3:32 PM
To:
Cc:
Subject: RE: Revised Rates - Tie Peak to Form 1

I am attaching a brief spreadsheet to this message that shows the reconciliation of Peak Demand from Form 1 data to our Regulatory Allocator. Main point to remember, as mentioned last week, is that the Regulatory Allocator is a 4-hour band CP, while Form 1 data is single CP. The 4,576 MW number represents **Gross** demand, which is then adjusted for SEPA allocations, Standby Generation, and Interruptible KW to arrive at **Firm** Demand. Firm Demand is what you see in our BLR Revised Rates application and fuel testimony.

Call me with any questions.

From:
Sent: Sunday, June 26, 2011 12:47 PM
To:
Cc:
Subject: Revised Rates - Tie Peak to Form 1

– when do you think y'all will be able to have the backup for the subject? tks.

SCE&G**Summary of 2010 Peak Demand Allocation**

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	1,983,702		1,983,702	45.65%
SGS	744,545		744,545	17.13%
MGS	444,262		444,262	10.22%
LGS	1,202,684	(213,353)	989,331	22.77%
Retail	4,375,193	(213,353)	4,161,840	95.77%
Whs	201,505	(17,760)	183,745	4.23%
Total	4,576,698	(231,113)	4,345,585	100.00%

System Coincident Peak occurred on August 13, 2010 from 2:00-3:00 pm

System Peak

Actual Loads

4 Hr Reconciled System Peak		4,625,000
Opp Sales/Co Use/Free Power/Cogen	-	48,303
Wholesale	-	<u>201,505</u>
Retail	=	4,375,192

AdjustmentsWholesale

SEPA-Non		17,760
SEPA	+	-
SBG	+	<u>-</u>
Total	=	17,760

Retail

Interruptible		195,809
SBG	+	<u>17,544</u>
Total	=	213,353

Firm Demand

Retail		4,161,839
Wholesale	+	<u>183,745</u>
Total		4,345,584

Breakdown of Peak Contribution in KW for Wholesale Customers -2010

Peak Contribution	Adjustments		Firm Contribution
	SEPA	S.B.G.	
4,151	543	-	3,608
15,052	1,397	-	13,655
152,225	14,093	-	138,132
30,077	1,727	-	28,350
-	-	-	-
Totals	201,505	17,760	183,745

SCE&G

Summary of 2011 Peak Demand Allocation

(to be applied to 2012 Environmental Fuel Costs)

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	2,084,996		2,084,996	45.94%
SGS	794,029		794,029	17.49%
MGS	453,136		453,136	9.98%
LGS	1,234,205	(216,955)	1,017,250	22.41%
Lighting	-		-	0.00%
Whs	232,911	(43,141)	189,770	4.18%
Retail	4,566,366	(216,955)	4,349,411	95.82%
Total	4,799,277	(260,096)	4,539,181	

System Coincident Peak occurred on August 8, 2011 from 3:00 - 4:00 pm

Rate Design and Allocation of Additional Revenue

Section 58-33-270(D) of the BLRA states, "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order...." ORS examined the Company's proposed rate schedules in its Request and found the rate designs were consistent with those approved in the Company's last rate order, which is Commission Order No. 2010-471 found in Docket No. 2009-489-E.

Section 58-33-270(D) of the BLRA also requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of August 8, 2011, along with the coincident class firm peaks, to determine the appropriate percentages upon which to allocate the additional revenue requirements. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The appropriate South Carolina retail firm demand allocation of the system total is 95.82% as shown on Exhibit B of SCE&G's Request.

From:
Sent: Friday, June 22, 2012 5:48 PM
To:
Cc:
Subject: FW: 2011 Peak Demand Reconciliation to Form 1
Attachments: 20120622173528319.pdf

Attached is a clean copy of the Demand Reconciliation to Form 1 for your files. Have a good weekend.

-----Original Message-----

SCE&G

Peak Demand Data from Summer, 2011

<u>Day</u>	<u>Hour</u>	<u>Total MW</u>	
Aug. 8	15	4,814	
Aug. 8	16	4,885	← FERC Form 1, p. 401b, Line 36, Column d
Aug. 8	17	4,852	
Aug. 8	18	<u>4,792</u>	
4-Hr. Avg.		4,836	
Less Co. Use Dem.		<u>37</u>	
Gross Peak MW (4-hr)		4,799	← Gross Peak Total for Regulatory Allocation

Name of Respondent South Carolina Electric & Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 11	Year of Report (Mo., Da., Yr) 2011/04
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Attachment 6-31 (REDACTED)
Page 35 of 89

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: SCE&G

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,381,757	81,843	4,866	14	800
30	February	1,795,920	30,655	3,901	11	800
31	March	1,859,790	100,464	3,172	29	800
32	April	1,824,054	52,919	3,566	27	1700
33	May	2,134,117	90,326	4,305	31	1700
34	June	2,488,949	100,740	4,717	21	1700
35	July	2,655,939	111,632	4,813	22	1600
36	August	2,623,909	105,724	4,885	8	1600
37	September	2,155,105	90,038	4,253	2	1700
38	October	1,816,304	78,826	3,013	17	1700
39	November	1,780,353	52,480	3,267	30	800
40	December	1,917,047	60,774	3,561	2	800
41	TOTAL	25,433,244	956,421			

System Peak

Actual Loads

4 Hr Reconciled System Peak		4,836,000
Opp Sales/Co Use/Free Power/Cogen	-	36,723
Wholesale	-	<u>232,911</u>
Retail	=	4,566,366

Adjustments

Wholesale

SEPA-Non		17,827
SEPA-	+	-
SBG	+	<u>25,314</u>
Total	=	43,141

Retail

Interruptible		199,252
SBG	+	<u>17,703</u>
Total	=	216,955

Firm Demand

Retail		4,349,411
Wholesale	+	<u>189,770</u>
Total		4,539,181

12 months ending DECEMBER 2011 peak demands a1ocb4.pgm

10:48 Tuesday, March 6, 2012 1

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
1	1	99.000	11108	2,084,996

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
2	2	99.000	11108	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
3	3	99.000	11108	794,029

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
4	4	99.000	11108	453,136

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
5	5	1.232	11108	1,270
6	5	1.233	11108	608,571
7	5	1.242	11108	340,614
8	5	1.242	11108	.
9	5	1.243	11108	.
10	5	1.243	11108	.
11	5	1.243	11108	8,467
12	5	1.272	11108	4,004
13	5	1.273	11108	61,266
14	5	1.603	11108	144,194
15	5	2.657	11108	14,809
16	5	2.667	11108	51,010
CLS	60	18.149	133296	1,234,204

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
17	7	99.000	11108	232,911

----- CLS=8 -----

Obs	CLS	GRP	YRMO	d10
18	8	99.000	11108	6,314

----- CLS=9 -----

Obs	CLS	GRP	YRMO	d10
19	9	99.000	11108	30,409
	==	=====	=====	=====
	94	711.149	211052	4,836,000

CLS=1

Obs	CLS	GRP	YRMO	d10
1	1	99.000	11108	2,084,996

CLS=2

Obs	CLS	GRP	YRMO	d10
2	2	99.000	11108	.

CLS=3

Obs	CLS	GRP	YRMO	d10
3	3	99.000	11108	794,029

CLS=4

Obs	CLS	GRP	YRMO	d10
4	4	99.000	11108	458,136

CLS=5

Obs	CLS	GRP	YRMO	d10
5	5	1.232	11108	1,270
6	5	1.233	11108	608,571
7	5	1.242	11108	340,614
8	5	1.242	11108	.
9	5	1.243	11108	.
10	5	1.243	11108	.
11	5	1.243	11108	8,467
12	5	1.272	11108	4,004
13	5	1.273	11108	61,266
14	5	1.603	11108	144,194
15	5	2.657	11108	14,809
16	5	2.667	11108	51,010
CLS	60	18.149	133296	1,234,204

CLS=7

Obs	CLS	GRP	YRMO	d10
17	7	99.000	11108	232,911
	====	=====	=====	=====
	77	513.149	188836	4,799,277

From:
Sent: Tuesday, June 19, 2012 9:51 AM
To:
Cc:
Subject: RE: 2011 Peak Demand Reconciliation.
Attachments: 20120619094501355.pdf

, if this won't work, let me know.

-----Original Message-----

From:
Sent: Tuesday, June 19, 2012 9:31 AM
To:
Subject: RE: 2011 Peak Demand Reconciliation.

Can you provide the same detail that [redacted] gave us last year (D10 by class with Company Use - classes 8 & 9 - included) ? I would like to be consistent in what we present to ORS.

Thanks,

Ext. 79810

-----Original Message-----

From:
Sent: Tuesday, June 19, 2012 9:02 AM
To:
Cc:
Subject: RE: 2011 Peak Demand Reconciliation.

here are the four peak loads and their average. Is that what you need?

2011 Peak Day = Aug 08 @ 1600

(1)	2-3 PM	4,814		
(2)	3-4 PM	4,885		
(3)	4-5 PM	4,852		
(4)	5-6 PM	4,792	4,836	Avg

-----Original Message-----

From:
Sent: Monday, June 18, 2012 11:19 AM
To:
Cc:
Subject: FW: 2011 Peak Demand Reconciliation.

As I mentioned in my voice mail, I am trying to reconcile our regulatory D10 allocator (4-hr band) to the SCE&G Electric Form 1 page 401b, column (d) total for the ORS BLR Revised Rates Filing Audit. See attachments for what we did last year.

Thanks for your help.

Ext.

-----Original Message-----

2011 Peak Day = Aug 08 @ 1600

	<u>MW</u>
2-3 PM	4,814
3-4 PM	4,885
4-5 PM	4,852
5-6 PM	4,792
4-Hour Avg	4,836
less: Co.Use & Opp.Sales	37
Peak for Allocation	4,799

SOUTH CAROLINA ELECTRIC & GAS COMPANY
TEST YEAR JANUARY, 2011 - DECEMBER, 2011
ALLOCATION FACTORS ADJUSTMENT

Per Books

<u>D10</u>	<u>REGULAR</u>	<u>INTERRUPTIBLES</u>	<u>STAND-BY GENERATORS</u>	<u>SEPA</u>	<u>AFTER ADJUSTMENTS</u>
RESIDENTIAL	2,084,996✓				2,084,996✓
SMALL	794,029✓				794,029✓
MEDIUM	453,136✓				453,136✓
LARGE	885,124✓	194,372✓	8,108✓		682,644✓
RATE 24	349,081✓	4,880✓	9,595✓		334,606✓
LIGHTING	- ✓				-
WHOLESALE	232,911✓	-	25,314✓	17,827✓	189,770✓
TOTAL	4,799,277✓	199,252✓	43,017✓	17,827	4,539,181✓

ALLOCATORS

		Sep-09	Dec-11	
CP_DEMAND	RS	1,917,895	2,084,996✓	
CP_DEMAND	STL	0	0	
CP_DEMAND	GSS	720,632	794,029✓	
CP_DEMAND	GSM	461,910	453,136✓	
CP_DEMAND	GSL	616,824	682,644✓	
CP_DEMAND	RATE 24	334,881	334,606✓	
CP_DEMAND	WHS	217,462	189,770✓	4,539,181✓
CP_DM2	RS	1,917,895	2,084,996	
CP_DM2	STL	0	0	
CP_DM2	GSS	720,632	794,029	
CP_DM2	GSM	461,910	453,136	
CP_DM2	GSL	616,824	682,644	
CP_DM2	RATE 24	334,881	334,606	
CP_DM2	WHS	0	0	4,349,411✓
CP_TRANS	RS	1,917,895	2,084,996	
CP_TRANS	STL	0	0	
CP_TRANS	GSS	720,632	794,029	
CP_TRANS	GSM	461,910	453,136	
CP_TRANS	GSL	616,824	682,644	
CP_TRANS	RATE 24	334,881	334,606	
CP_TRANS	WHS	246,566	207,597✓	4,557,008✓

Excludes SEPA

Prepared By: _____

Date: 1/12/12

Reviewed By: _____

Date: 1/12/2012

Obs	ACCOUNT NUMBER	NAME	RATE	VOLTAGE	D10	INTERRUPTIBLE PORTION OF D10
1			60	4	62,283	59,203
2			23	3	660	34
3			23	3	1,560	1,038
4			60	3	6,314	6,314
5			27	3	4,544	3,605
6			23	2	1,360	709
7			23	3	2,187	1,560
8			23	4	3,092	1,963
9			23	2	13,442	11,814
10			24	2	50	0
11			24	2	7,268	4,880
12			23	4	54,095	7,894
13			23	3	1,116	907
14			23	2	4,184	2,556
15			23	2	2,771	817
16			23	2	1,754	1,212
17			27	4	19,973	9,706
18			60	4	52,450	51,423
19			23	4	3,343	1,802
20			23	2	2,787	1,159
21			23	4	8,045	7,531
22			23	2	221	112
23			23	4	3,402	2,376
24			23	3	7,324	7,115
25			23	2	8,169	7,692
26			23	2	2,229	1,686
27			23	3	537	0
28			23	3	147	0
29			23	4	63,864	2,262
30			23	2	1,842	756
31			23	2	1,449	1,124
						199,252

*Rate 24
4,880*

*All others
194,372*

Obs	AccNo	intname	volt	fdl	d10	fdlg	nonegdiff
1			4	3,000	62,283	3,080	59,203
2			3	600	660	626	34
3			3	500	1,560	522	1,038
4			3	0	6,314	0	6,314
5			3	900	4,544	939	3,605
6			2	600	1,360	651	709
7			3	600	2,187	626	1,560
8			4	1,100	3,092	1,129	1,963
9			2	1,500	13,442	1,628	11,814
10			2	80	50	87	0
11			2	2,200	7,268	2,388	4,880
12			4	45,000	54,095	46,201	7,894
13			3	200	1,116	209	907
14			2	1,500	4,184	1,628	2,556
15			2	1,800	2,771	1,954	817
16			2	500	1,754	543	1,212
17			4	10,000	19,973	10,267	9,706
18			4	1,000	52,450	1,027	51,423
19			4	1,500	3,343	1,540	1,802
20			2	1,500	2,787	1,628	1,159
21			4	500	8,045	513	7,531
22			2	100	221	109	112
23			4	1,000	3,402	1,027	2,376
24			3	200	7,324	209	7,115
25			2	440	8,169	478	7,692
26			2	500	2,229	543	1,686
27			3	600	537	626	0
28			3	1,050	147	1,096	0
29			4	60,000	63,864	61,602	2,262
30			2	1,000	1,842	1,085	756
31			2	300	1,449	326	1,124
				=====	=====	=====	=====
				139,770	342,462	144,284	199,252

Subject: FW: Information

-----Original Message-----

From:
Sent: Thursday, January 12, 2012 10:11 AM
To:
Subject: RE: Information

54.2%

-----Original Message-----

From:
Sent: Wednesday, January 11, 2012 4:19 PM
To:
Subject: FW: Information

Hey

For the D10 allocator information that you gave us for the 2011 System Peak, I will again need to know what percentage of the SBG number (17,703), does Rate 24 comprise?

Thank you,

Source: 13:22 Thursday, Mr 28, 2012 8
 Received: 3/27/12

12 Months Ending December 2011 Allocation Factors for Interruptible Customers

Attachment 6-31 (REDACTED)
 Page 46 of 89

Obs	ACCOUNT NUMBER	NAME	RATE	VOLTAGE	12 MONTHS BILLING DEMAND			ANNUAL ENERGY		D10	INTERRUPTIBLE PORTION OF D10
					NON COINCIDENT CLASS PEAK CUST LEVEL	NON COINCIDENT CLASS PEAK GEN LEVEL	DIVIDED BY 12 CUST LEVEL	ANNUAL ENERGY GEN LEVEL	ANNUAL ENERGY CUST LEVEL		
1			60	4	67,388	69,186	3,750	412,478,036	408,346,284	62,283	59,208
2			23	3	742	774	2,613	5,841,029	5,710,673	660	34
3			23	3	1,569	1,637	3,807	8,897,081	8,698,522	1,560	1,038
4			60	3	2,820	2,421	4,136	48,878,477	47,787,640	6,314	6,314
5			27	3	4,064	4,242	6,581	45,581,345	44,564,091	4,544	3,605
6			23	2	1,349	1,464	1,704	7,814,047	7,578,995	1,360	709
7			23	3	2,438	2,545	2,835	6,964,406	6,808,979	2,187	1,560
8			23	4	3,041	3,122	4,032	22,277,357	22,054,207	3,092	1,963
9			23	2	12,262	13,308	14,827	108,556,977	105,291,505	13,442	11,814
10			24	2	55	60	6,483	3,409,386	3,306,829	50	0
11			24	2	6,905	7,494	7,882	48,437,145	46,980,121	7,268	4,880
12			23	4	52,546	54,052	51,136	402,226,739	398,197,675	54,095	7,894
13			23	3	1,052	1,098	1,312	5,574,341	5,449,937	1,116	907
14			23	2	3,872	4,202	3,972	24,232,923	23,503,979	4,184	2,556
15			23	2	2,601	2,823	3,351	17,827,702	17,291,432	2,771	817
16			23	2	1,758	1,908	1,596	7,789,749	7,555,428	1,754	1,212
17			27	4	19,728	20,255	17,638	91,460,871	90,544,717	19,973	9,706
18			60	4	51,057	52,420	111,333	428,479,435	424,187,400	52,450	51,423
19			23	4	3,157	3,241	4,670	20,447,371	20,242,552	3,343	1,802
20			23	2	2,605	2,827	2,732	19,075,705	18,501,895	2,787	1,159
21			23	4	7,875	8,085	7,800	48,480,147	47,994,526	8,045	7,531
22			23	2	254	276	1,034	3,395,695	3,293,550	221	112
23			23	4	4,268	4,382	5,014	18,651,902	18,465,068	3,402	2,376
24			23	3	7,033	7,340	6,450	47,800,620	46,733,838	7,324	7,115
25			23	2	7,576	8,222	7,239	54,779,807	53,131,991	8,169	7,692
26			23	2	2,051	2,226	2,064	16,221,315	15,733,366	2,229	1,686
27			23	3	1,071	1,118	2,033	4,135,885	4,043,583	537	0
28			23	3	144	150	1,500	4,275,078	4,179,670	147	0
29			23	4	66,408	68,181	89,299	523,112,801	517,872,338	63,864	2,262
30			23	2	2,828	3,069	3,599	9,363,389	9,081,683	1,842	756
31			23	2	1,410	1,530	1,384	6,632,509	6,432,998	1,449	1,124
					=====	=====	=====	=====	=====	=====	=====
					341,528	353,659	383,301	2,473,098,720	2,439,565,472		199,252

SCE&G

**Summary of 2012 Peak Demand Allocation (with
(to be applied to 2013 Environmental Fuel Costs) Removed)**

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	2,113,273		2,113,273	46.59%
SGS	793,968		793,968	17.50%
MGS	465,667		465,667	10.27%
LGS	1,119,577	(126,781)	992,796	21.89%
Lighting	-		-	0.00%
Whs	186,015	(16,094)	169,921	3.75%
Retail	4,492,485	(126,781)	4,365,704	96.25%
Total	4,678,500	(142,875)	4,535,625	

Rate Design and Allocation of Additional Revenue

Section 58-33-270(D) of the BLRA states, "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order..." ORS examined the Company's proposed rate schedules in its Request and found the rate designs were consistent with those approved in the Company's last rate order prior to the implementation of the BLRA, which is Commission Order No. 2012-951 found in Docket No. 2012-218-E.

Section 58-33-270(D) of the BLRA also requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of July 26, 2012, along with the coincident class firm peaks, to determine the appropriate percentages upon which to allocate the additional revenue requirements. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The appropriate South Carolina retail firm demand allocation of the system total is 96.25% as shown on Exhibit B of SCE&G's Request.

SCE&G

Peak Demand Data from Summer, 2012

<u>Day</u>	<u>Hour</u>	<u>Total MW</u>	
July 26	15	4,725	
July 26	16	4,759	
July 26	17	4,761	← FERC Form 1, p. 401b, Line 35, Column d
July 26	18	<u>4,686</u>	
4-Hr. Avg.		4,733	
Less Co. Use Dem.		<u>23</u>	
Gross Peak MW (4-hr)		4,710	← Gross Peak Total for Regulatory Allocation

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: SCE&G

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,060,661	119,255	4,397	4	800
30	February	1,857,551	114,415	4,173	13	800
31	March	1,897,135	159,401	3,224	6	800
32	April	1,857,774	138,621	3,621	30	1700
33	May	2,159,883	115,681	3,994	31	1600
34	June	2,210,957	113,308	4,557	29	1700
35	July	2,663,304	140,157	4,761	26	1700
36	August	2,405,724	122,719	4,418	2	1600
37	September	2,129,612	121,182	4,135	1	1700
38	October	1,921,236	140,803	3,593	2	1500
39	November	1,974,310	155,982	3,539	29	800
40	December	1,998,413	126,827	3,673	31	800
41	TOTAL	25,136,560	1,568,351			

SCE&G

Summary of 2013 Peak Demand Allocation
(to be applied to 2014 Environmental Fuel Costs)

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	1,932,369		1,932,369	45.42%
SGS	761,779		761,779	17.90%
MGS	436,446		436,446	10.26%
LGS	1,173,086	(192,990)	980,096	23.03%
Lighting	-		-	0.00%
Whs	185,546	(41,408)	144,138	3.39%
Retail	4,303,680	(192,990)	4,110,690	96.61%
Total	4,489,226	(234,398)	4,254,828	

System Coincident Peak occurred on August 12, 2013 from 4:00 - 5:00 pm

Rate Design and Allocation of Additional Revenue

Section 58-33-270(D) of the BLRA states, "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order..." ORS examined the Company's proposed rate schedules in its Request and found the rate designs were consistent with those approved in the Company's last rate order, which is Commission Order No. 2012-951 found in Docket No. 2012-218-E.

Section 58-33-270(D) of the BLRA also requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of August 12, 2013, along with the coincident class firm peaks, to determine the appropriate percentages by which to allocate the additional revenue requirements. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The appropriate South Carolina retail firm demand allocation of the system total is 96.61% as shown on Exhibit B of SCE&G's Request.

Revenue Verification

ORS verified that the corresponding approved rates for 2014 reflect actual revenues generated in the test year of 2013. ORS then utilized the most recent approved rates in effect at the time the Company filed its Request to obtain the most current annualized rate revenues. That is, ORS utilized SCE&G's rate schedules effective in May 2014.

Additionally, ORS verified that the proposed revised tariffs in Exhibit F of SCE&G's Request generate additional revenues totaling \$70,037,763, which is shown in Exhibit E of the Company's Request.² ORS's review determined the appropriate retail revenue target increase to be \$66.237 million instead of \$70.038 million proposed by the Company and shown in Exhibit D of its Request. The results of ORS's examination are shown in Appendix A. ORS's review reduced the Company's Request by \$3.801 million or 5.43%. The total additional revenues of \$66.237 million allocated by class are shown in Appendix C. Appendix C also includes the annual revenues generated under the currently approved rates and the incremental change by customer class. Since the general lighting schedules do not contribute to SCE&G's firm peak demand, those schedules of rates were not affected by the revised rates filing and received no increase in charges.

²It should be noted that ORS does not utilize Exhibit G of the Company's Request in its analysis and review. Exhibit G of the Request provides general information based on internal financial reports estimating future revenue requirements and rate increases. It does not contain information necessary for ORS to evaluate the revenue increase being considered in SCE&G's Request.

SCE&G

Peak Demand Data from Summer, 2013

<u>Day</u>	<u>Hour</u>	<u>Total MW</u>	
August 12	15	4,527	
August 12	16	4,572	
August 12	17	4,574	← FERC Form 1, p. 401b, Line 36, Column d
August 12	18	<u>4,512</u>	
4-Hr. Avg.		4,546	
Less Co. Use Dem. / Free Power / Cogen		<u>57</u>	
Gross Peak MW (4-hr)		4,489	← Gross Peak Total for Regulatory Allocation

8

Name of Respondent
South Carolina Electric & Gas Company

This Report Is:
(1) An Original
(2) A Resubmission

Attachment 6-31 (REDACTED)
(Mo, Da, Yr)
11

Page 54 of 89

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,923,086	52	3,938	25	800
30	February	1,809,890	420	3,984	18	800
31	March	1,902,004		3,930	4	800
32	April	1,692,523	105	3,101	17	1700
33	May	1,883,471	287	3,766	31	1700
34	June	2,164,018		4,489	13	1700
35	July	2,279,239		4,271	17	1500
36	August	2,285,371		4,574	12	1700
37	September	2,041,326		4,228	4	1700
38	October	1,815,456		3,487	4	1700
39	November	1,802,919		3,785	25	800
40	December	1,892,345		3,927	13	800
41	TOTAL	23,491,648	864			

From:
Sent: Tuesday, May 06, 2014 5:56 PM
To:
Cc:
Subject: d10, system peak, interruptible
Attachments: d10_systempeak_and_interruptible.pdf

Please replace yesterday's reports with these.

In the original interruptible report [redacted] was overstated because a backup meter was present in the data, and [redacted] and [redacted] were understated because of a missing meter.
Let me know if you have any questions.

System Peak
2013 Peak Day = Aug 12 @ 4-5 PM

Actual Loads

4 Hr Reconciled System Peak		4,546,000
Opp Sales/Co Use/Free Power/Cogen	-	56,774
Wholesale	-	<u>185,546</u>
Retail	=	4,303,680 (E)

Adjustments

Wholesale

SEPA		16,094
SBG	+	<u>25,314</u>
Total	=	41,408 n/c

Retail

Interruptible		174,181
SBG	+	<u>18,809 n/c</u>
Total	=	192,990

Firm Demand

Retail		4,110,690
Wholesale	+	<u>144,138</u>
Total		4,254,828

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
1	1	99	11308	1,932,369

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
2	2	99	11308	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
3	3	99	11308	761,779

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
4	4	99	11308	436,446

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
5	5	.	11308	1,173,086

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
6	7	99	11308	185,546
	====	====	=====	=====
	22	495	67848	4,489,226

12 months ending DECEMBER 2013 peak demands alocb4.pgm

16:14 Tuesday, Me

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
1	1	99	11308	1,932,369

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
2	2	99	11308	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
3	3	99	11308	761,779

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
4	4	99	11308	436,446

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
5	5	.	11308	1,173,086

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
6	7	99	11308	185,546

----- CLS=8 -----

Obs	CLS	GRP	YRMO	d10
7	8	99	11308	13,588

----- CLS=9 -----

Obs	CLS	GRP	YRMO	d10
8	9	99	11308	43,186
	==	==	====	=====
	39	693	90464	4,546,000

12 Months Ending December 2013 Allocation Factors for Interruptible Customers

16:14 Tuesday

Obs	ACCOUNT_NO	intname	volt	fdl	d10	fdlg	nonegdiff
1			4	3,000	59,667	3,080	56,587
2			2	10,000	17,933	10,853	7,080
3			3	600	2,007	626	1,381
4			3	500	1,532	522	1,010
5			3	0	13,588	0	13,588
6			3	900	6,965	939	6,026
7			3	600	871	626	245
8			4	1,100	3,089	1,129	1,959
9			4	1,500	9,020	1,540	7,480
10			2	80	177	87	90
11			4	2,600	5,226	2,669	2,557
12			2	2,200	6,527	2,388	4,139
13			4	48,500	51,424	49,795	1,629
14			3	200	936	209	727
15			2	1,500	4,153	1,628	2,525
16			2	1,800	3,056	1,954	1,102
17			2	500	1,475	543	932
18			4	400	960	411	549
19			4	1,000	1,234	1,027	207
20			4	1,500	2,882	1,540	1,342
21			2	1,500	2,480	1,628	852
22			4	500	8,638	513	8,124
23			2	100	788	109	680
24			4	1,000	2,947	1,027	1,920
25			3	200	7,309	209	7,101
26			2	440	7,388	478	6,911
27			2	500	2,162	543	1,620
28			3	1,650	1,912	1,722	190
29			4	40,046	73,854	41,115	32,739
30			2	1,000	2,980	1,085	1,894
31			2	300	1,321	326	995
				=====	=====	=====	=====
				125,716 N/c	304,499	130,318 N/c	174,181

— Changes from original D10 #'s

12 Months Ending December 2013 Allocation Factors for Interruptible Customers

16:14 Tuesday

Obs	ACCOUNT NUMBER	NAME	RATE	VOLTAGE	D10	INTERRUPTIBLE PORTION OF D10
1			60M	4	59,667	56,587
2			B27	2	17,933	7,080
3			023	3	2,007	1,381
4			023	3	1,532	1,010
5			60U	3	13,588	13,588
6			027	3	6,965	6,026
7			023	3	871	245
8			023	4	3,089	1,959
9			023	4	9,020	7,480
10			024	2	177	90
11			023	4	5,226	2,557
12			024	2	6,527	4,139
13			023	4	51,424	1,629
14			023	3	936	727
15			023	2	4,153	2,525
16			023	2	3,056	1,102
17			023	2	1,475	932
18			023	4	960	549
19			60H	4	1,234	207
20			023	4	2,882	1,342
21			23C	2	2,480	852
22			023	4	8,638	8,124
23			023	2	788	680
24			023	4	2,947	1,920
25			23A	3	7,309	7,101
26			023	2	7,388	6,911
27			023	2	2,162	1,620
28			023	3	1,912	190
29			023	4	73,854	32,739
30			023	2	2,980	1,894
31			023	2	1,321	995

=====

174,181

From:
Sent: Wednesday, June 11, 2014 10:56 AM
To:
Subject: RE: Peak Demand Allocator Reconciled to FORM 1 6-11-2013.xlsx

2013 Peak Day = Aug 12 @ 4-5 PM

2-3 PM	4,527
3-4 PM	4,572
4-5 PM	4,574
5-6 PM	4,512
4-HR	4,546
CO USE	43

From:
Sent: Wednesday, June 11, 2014 9:32 AM
To:
Subject: Peak Demand Allocator Reconciled to FORM 1 6-11-2013.xlsx

Here is a copy of the sheet we did for ORS last year (2012 peak).

SCE&G

Summary of 2014 Peak Demand Allocation

(to be applied to 2015 Environmental Fuel Costs)

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	1,946,820		1,946,820	45.51%
SGS	778,943		778,943	18.21%
MGS	436,363		436,363	10.20%
LGS	1,168,338	(192,874)	975,464	22.81%
Lighting	-		-	0.00%
Whs	181,212	(41,354)	139,858	3.27%
Retail	4,330,464	(192,874)	4,137,590	96.73%
Total	4,511,676	(234,228)	4,277,448	

System Coincident Peak occurred on August 22, 2014 from 4:00 - 5:00 pm

Rate Design and Allocation of Additional Revenue

Section 58-33-270(D) of the BLRA states, "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order..." ORS examined the Company's proposed rate schedules in its Request and found the rate designs were consistent with those approved in the Company's last rate order, which is Commission Order No. 2012-951 found in Docket No. 2012-218-E.

Section 58-33-270(D) of the BLRA also requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of August 22, 2014, along with the coincident class firm peaks, to determine the appropriate percentages upon which to allocate the additional revenue requirements. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The appropriate South Carolina retail firm demand allocation of the system total is 96.73% as shown on Exhibit B of SCE&G's Request.

Revenue Verification

ORS verified that the corresponding approved base rates for 2015 reflect actual revenues generated in the test year of 2014. ORS then utilized the most recent approved rates in effect at the time the Company filed its Request to obtain the most current annualized rate revenues. That is, ORS utilized SCE&G's rate schedules effective in May 2015.

Additionally, ORS verified that the proposed revised tariffs in Exhibit F of SCE&G's Request generate additional revenues totaling \$69,647,053, which is shown in Exhibit E of the Company's Request.¹ ORS's review determined the appropriate retail revenue target increase to be \$64,525,281 instead of \$69,648,000 as proposed by the Company and shown in Exhibit D of its Request. The results of ORS's examination are shown in Appendix A. ORS's review reduced the Company's Request by \$5,122,719 or 7.36%. The total additional revenues of \$64,525,281 allocated by class are shown in Appendix C. Appendix C also includes the annual revenues generated under the currently approved rates and the incremental change by customer class. Since the general lighting schedules do not contribute to SCE&G's firm peak demand, those schedules of rates were not affected by the revised rates filing and received no increase in charges.

¹ Exhibit G of the Company's Request provides general information based on internal financial reports estimating future revenue requirements and rate increases. It does not contain information necessary to evaluate the revenue increase being considered in this filing. Therefore, ORS does not utilize Exhibit G of the Company's Request in its analysis and review.

SCE&G

Peak Demand Data from Summer, 2014

<u>Day</u>	<u>Hour</u>	<u>Total MW</u>	
August 22	15	4,511	
August 22	16	4,562	
August 22	17	4,594	← FERC Form 1, p. 401b, Line 36, Column d
August 22	18	<u>4,530</u>	
4-Hr. Avg.		4,549	
Less Co. Use Dem. / Free Power / Cogen		<u>37</u>	
Gross Peak MW (4-hr)		4,512	← Gross Peak Total for Regulatory Allocation

Name of Respondent South Carolina Electric & Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Attachment 6-31 (REDACTED) Year: 2014/Q4 End of: Page 65 of 89
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,298,577	52	4,853	7	800
30	February	1,793,528	2,396	3,994	12	900
31	March	1,921,766	94	3,738	4	800
32	April	1,714,660		3,362	28	1700
33	May	2,004,463		4,023	23	1700
34	June	2,258,514	419	4,361	19	1700
35	July	2,380,035		4,536	28	1600
36	August	2,375,570		4,594	22	1700
37	September	2,045,794		4,399	2	1600
38	October	1,848,881		3,480	11	1700
39	November	1,878,351		4,184	19	800
40	December	1,954,264		4,064	12	800
41	TOTAL	24,474,403	2,961			

From:
Sent: Thursday, June 18, 2015 3:44 PM
To:
Subject: RE: Peak Demand Allocator Reconciled to FORM 1 6-11-2013.xlsx

Here you go...

2014 Peak Day = Aug 22 @ 4-5 PM

2-3 PM	4,511
3-4 PM	4,562
4-5 PM	4,594
5-6 PM	4,530
4-HR	4,549
CO USE	30

From:
Sent: Thursday, June 18, 2015 3:13 PM
To:
Subject: FW: Peak Demand Allocator Reconciled to FORM 1 6-11-2013.xlsx

I'm gathering some of the usual information for our annual Revised Rates review with ORS next Tuesday. Please send me the 4-hour peak demand breakdown for 2014, similar to what you provided below for 2013. The 2014 EERC Form 1 shows the August single-CP peak to be 4,594 MW at hour 1700.

Thanks,

Ext.

From:
Sent: Wednesday, June 11, 2014 11:42 AM
To:
Subject: RE: Peak Demand Allocator Reconciled to FORM 1 6-11-2013.xlsx

generation which is included in the total and we back out.

I will check around and let you know what I can find out about the increase in emergency station use for 2013 .

From:
Sent: Wednesday, June 11, 2014 11:27 AM
To:
Subject: RE: Peak Demand Allocator Reconciled to FORM 1 6-11-2013.xlsx

Thanks

From:
Sent: Wednesday, February 04, 2015 6:06 PM
To:
Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E
Attachments: D10_and_INT.docx; SYSTEMPEAK_WORKSHEET_2014_RATES.xlsx

Please disregard my earlier email and use the attached documents - a revised D10 sheet and the additional info requested. Let me know if you have any questions.

From:
Sent: Wednesday, February 04, 2015 4:27 PM
To:
Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

Here is the D10. Let me know if you need any additional info.

From:
Sent: Friday, December 05, 2014 9:23 AM
To: [REDACTED]
Subject: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

All,

Please find attached the Date Order Listing for the Annual Review of Base Rates for Costs Fuel Hearing (2015-2-E). Let me know if you have any questions.

Thanks,

System Peak

2014 Peak Day = Aug 22 @ 4-5 PM

Actual Loads

4 Hr Reconciled System Peak		4,549,000
Opp Sales/Co Use/Free Power/Cogen	-	37,323
Wholesale	-	<u>181,212</u>
Retail	=	4,330,465

Adjustments

Wholesale

SEPA		16,040
SBG	+	<u>25,314</u>
Total	=	41,354

Retail

Interruptible		173,977
SBG	+	<u>18,897</u>
Total	=	192,874

Firm Demand

Retail		4,137,591
Wholesale	+	<u>139,858</u>
Total		4,277,449

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99.000	11408	1,946,820

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	11408	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99.000	11408	778,943

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99.000	11408	436,363

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1.233	11408	607,342
7	5	1.242	11408	336,272
8	5	1.243	11408	9,273
9	5	1.272	11408	92
10	5	1.273	11408	51,886
11	5	1.603	11408	102,088
12	5	2.657	11408	11,581
13	5	2.667	11408	49,803
CLS	40	13.190	91264	1,168,338

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
14	7	99.000	11408	181,212
	===	=====	=====	=====
	57	508.190	148304	4,511,677

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
-----	-----	-----	------	-----

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	11408	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99.000	11408	778,943

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99.000	11408	436,363

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1.233	11408	607,342
7	5	1.242	11408	336,272
8	5	1.243	11408	9,273
9	5	1.272	11408	92
10	5	1.273	11408	51,886
11	5	1.603	11408	102,088
12	5	2.657	11408	11,581
13	5	2.667	11408	49,803
CLS	40	13.190	91264	1,168,338

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
14	7	99.000	11408	181,212

----- CLS=8 -----

Obs	CLS	GRP	YRMO	d10
15	8	99.000	11408	7,644

----- CLS=9 -----

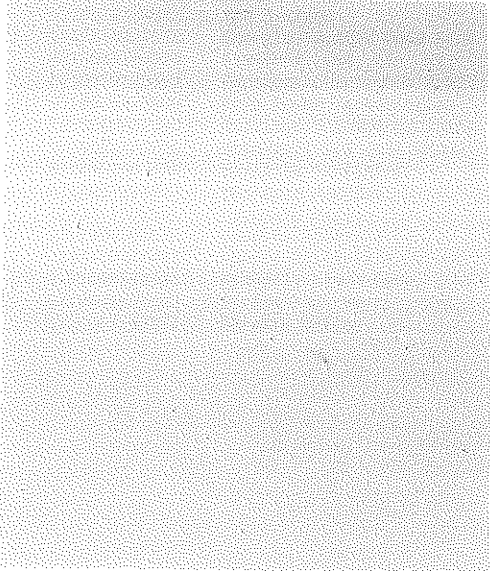
Obs	CLS	GRP	YRMO	d10
16	9	99.000	11408	29,679
	74	706.190	171120	4,549,000

D10 INTERRUPTIBLE CUSTOMERS ... K: _LOC/2014Q3/allocd5_inter2.sas

17:49 Wednesday, February 4, 2015

Obs	ACCOUNT_NO	intname	volt	fdl	d10	fdlg	nonegdifff
1			4	3,000	64,704	3,070	61,634
2			2	10,000	18,889	10,898	7,991
3			3	600	1,439	625	815
4			3	500	1,570	521	1,050
5			4	0	7,644	0	7,644
6			3	900	6,476	937	5,539
7			3	600	178	625	0
8			4	1,100	3,506	1,126	2,380
9			4	1,500	12,486	1,535	10,951
10			2	80	19	87	0
11			4	2,600	5,088	2,660	2,428
12			2	2,200	6,705	2,398	4,307
13			4	48,500	43,188	49,627	0
14			3	200	241	208	33
15			2	1,500	3,704	1,635	2,069
16			2	1,800	3,010	1,962	1,048

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31



2	500	1,104	545	550
4	400	1,585	809	1,176
4	1,000	1,734	1,023	710
4	1,500	3,375	1,535	1,841
2	1,500	2,331	1,635	697
4	500	7,938	512	7,427
2	100	318	109	209
4	1,000	1,613	1,023	589
3	200	7,376	208	7,168
2	440	7,507	480	7,028
2	500	2,156	545	1,612
3	1,650	1,244	1,718	0
4	38,846	73,940	39,748	34,192
2	1,000	3,016	1,090	1,927
2	300	1,282	327	955
=====	=====	=====	=====	=====
124,516	295,366	128,817	173,977	

From:
Sent: Friday, February 06, 2015 2:37 PM
To:
Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

Thanks We will go with this set of numbers.

Ext.

From:
Sent: Friday, February 06, 2015 2:22 PM
To:
Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

1. See attached file – Curtailment History.pdf
2. Standby generators were not called to run on the peak day. See attached file – SBG Run Request History.xls
3. was the only change for the Interruptibles. Firm Demand Level was 40,046 for 2013 and is 38,846 for 2014.
4. See attached file - preparedby.pdf

From:
Sent: Thursday, February 05, 2015 11:34 AM
To:
Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

Hey

A few things to tie up before we put a bow on D10 for the year:

- Please confirm that the interruptible customers were not called on the peak day to curtail.
- Also please confirm that none of the Standby Generators (retail or wholesale) were called to operate on the peak day.
- Looks like was the only change to FDL levels (picking up an additional 1,200 kW of interruptible essentially). Please confirm that they were the only change.
- Last year asked for us to get verification each year from you guys that these are final numbers (see last year's attached). Please provide that for the 2014 data.

Thanks,

Ext.

From:
Sent: Wednesday, February 04, 2015 6:06 PM
To:

Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

Please disregard my earlier email and use the attached documents - a revised D10 sheet and the additional info requested. Let me know if you have any questions.

From:
Sent: Wednesday, February 04, 2015 4:27 PM
To:
Cc:
Subject: RE: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

Here is the D10. Let me know if you need any additional info.

From:
Sent: Friday, December 05, 2014 9:23 AM
To:
Subject: DATE ORDER LISTING FOR FUEL HEARING - 2015-2-E

All,

Please find attached the Date Order Listing for the Annual Review of Base Rates for Costs Fuel Hearing (2015-2-E). Let me know if you have any questions.

Thanks,

12 months ending DECEMBER 2014 peak demands alocb4.pgm

17:49 Wednesday, February 4, 2015

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99,000	11408	1,946,820

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99,000	11408	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99,000	11408	778,943

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99,000	11408	436,863

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1,233	11408	607,342
7	5	1,242	11408	336,272
8	5	1,243	11408	9,273
9	5	1,272	11408	92
10	5	1,273	11408	51,886
11	5	1,603	11408	102,088
12	5	2,657	11408	11,581
13	5	2,667	11408	49,803
CLS	40	13,190	91264	1,168,338

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
14	7	99,000	11408	181,212
	====	=====	=====	=====
	57	508,190	148304	4,511,677

Prepared By: _____

Date: 2/5/15

Reviewed By: _____

Date: 2/5/2015

Standby Generator Run Requests

Option A = 7x24

Option B = 5x24

2014

Day	Date	Time	Hours	Submitted to:
Tuesday	January 7	6am - 10am	4	SBG II (Option A and B)
Wednesday	January 8	6am - 10am	4	SBG II (Option A and B)
Friday	January 24	6am - 10am	4	SBG II (Option A and B)

end run request notification sent approx. 6:10 am

12

2013

Day	Date	Time	Hours	Submitted to:
Wednesday	March 27	5am - 9am	4	SBG I and SBG II (Option A and B)
Thursday	November 14	6am - 10am	4	SBG II (Option A and B)

8

2012

Day	Date	Time	Hours	Submitted to:
Monday	July 9	2pm - 8pm*	6	SBG I and SBG II (Option A and B)

*Reserve situation improved and an "end curtail" notice was sent at approx. 5:30 pm

2008

Day	Date	Time	Hours	Submitted to:
Monday	June 9	1pm - 9pm*	8	SBG I and SBG II (Option A and B)

*Reserve situation improved and an "end curtail" notice was sent at approx. 4 pm

2007

Day	Date	Time	Hours	Submitted to:
Tuesday	August 7	12pm - 7pm	7	SBG I and SBG II (Option A and B)
Wednesday	August 8	2pm - 6pm	4	SBG I and SBG II (Option A and B)
Thursday	August 9	2pm - 6pm	4	SBG I and SBG II (Option A and B)
Friday	August 10	2pm - 6pm	4	SBG I and SBG II (Option A and B)
Saturday	August 11	2pm - 6pm	4	SBG I and SBG II (Option A only)
Monday	August 13	2pm - 6pm	4	SBG II (Option A and B)
Tuesday	August 14	2pm - 6pm	4	SBG II (Option A and B)
Tuesday	August 21	1pm - 7pm	6	SBG II (Option A and B)
Wednesday	August 22	1pm - 7pm	6	SBG II (Option A and B)

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2002

Day	Date	Time	Hours	Submitted to:
Thursday	December 5	5pm - 10pm	5	SBG I and SBG II (Option A and B)

2001

Day	Date	Time	Hours	Submitted to:
Thursday	January 4	6am - 10am	4	SBG I and SBG II (Option A and B)

2000

Day	Date	Time	Hours	Submitted to:
Thursday	June 15	12pm - 8pm	8	SBG I and SBG II (Option A and B)
Tuesday	July 11	1pm - 9pm	8	SBG I and SBG II (Option A and B)
Monday	August 7	1pm - 9pm	8	SBG I and SBG II (Option A and B)
Tuesday	December 5	6am - 10am	4	SBG I and SBG II (Option A and B)
Wednesday	December 20	5am - 10am	5	SBG I and SBG II (Option A and B)
Thursday	December 21	5am - 10am	5	SBG I and SBG II (Option A and B)

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IS-Rider Curtailment Details

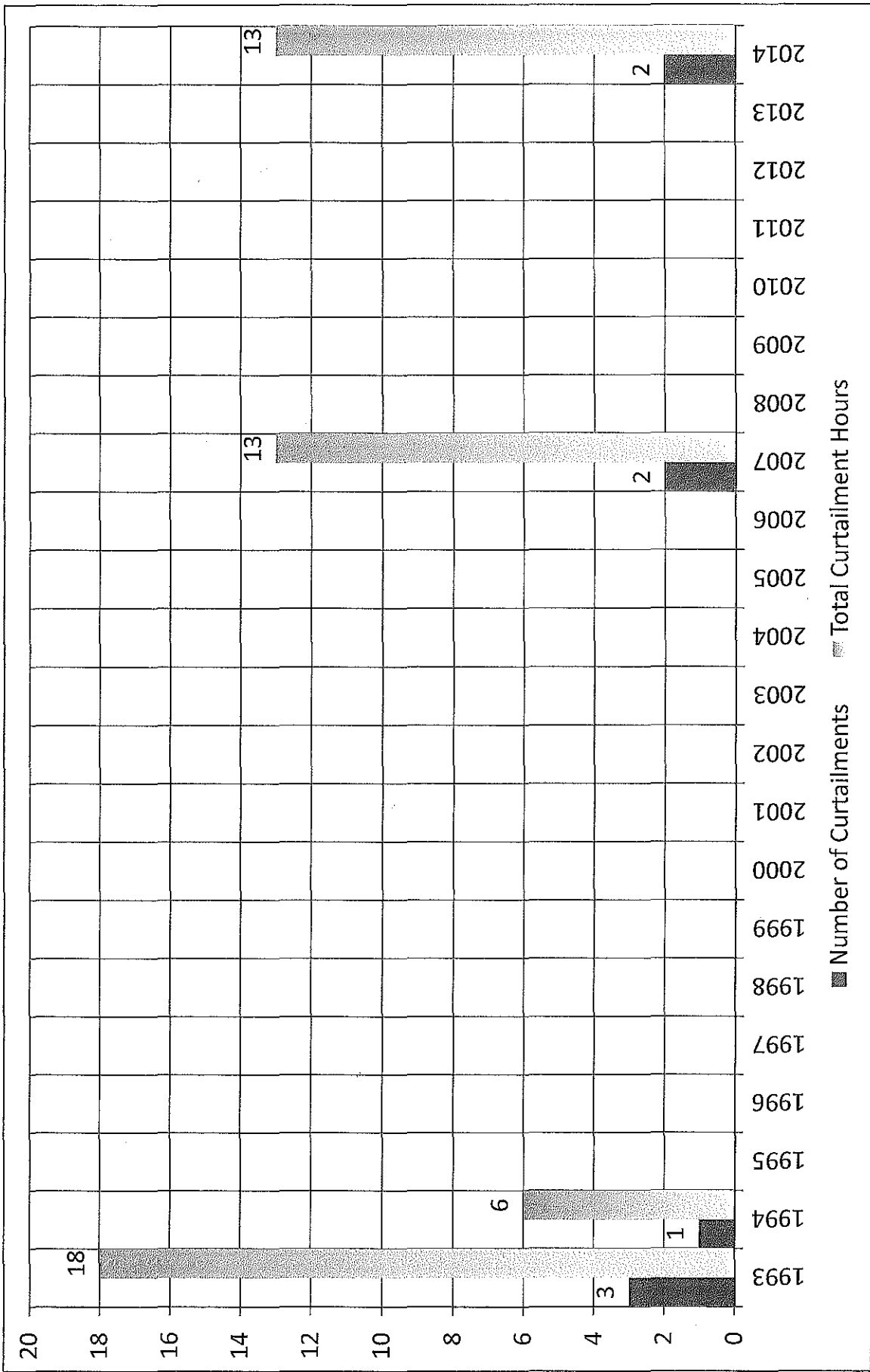
1993					
Day	Date	Notification Initiated	Curtailment Period	Duration (hours)	Reasons For Curtailment
Sunday	March 14	2:00am	6:00am - 12:00pm	6	Low reserves, loss of units, maintenance
Monday	March 15	2:00am	6:00am - 12:00pm	6	Low reserves, loss of units, maintenance
Friday	March 19	2:00am	6:00am - 12:00pm	6	Low reserves, loss of units, maintenance

1994					
Day	Date	Notification Initiated	Curtailment Period	Duration (hours)	Reasons For Curtailment
Thursday	January 20	3:00am	6:00am - 12:00pm	6	Low temperatures, river flow, loss of units

2007					
Day	Date	Notification Initiated	Curtailment Period	Duration (hours)	Reasons For Curtailment
Wednesday	August 8	2:35pm	3:00pm - 8:30pm	5.5	Low reserves, high temperatures, loss of units
Tuesday	August 14	1:10pm	1:30pm - 9:00pm	7.5	Low reserves, high temperatures, loss of units

2014					
Day	Date	Notification Initiated	Curtailment Period	Duration (hours)	Reasons For Curtailment
Tuesday	January 7	2:35am	3:00am - 12:00am	9	Low reserves, low temperatures, loss of units
Wednesday	January 8	4:38:am	6:00am - 10:00am	4	Low reserves, low temperatures, loss of units

IS-Rider Curtailment History



SCE&G

Summary of 2015 Peak Demand Allocation

(to be applied to 2016 Environmental Fuel Costs)

Class	Gross KW Dem.	Adjustments	Firm KW Demand	%
Residential	2,027,114		2,027,114	45.98%
SGS	781,901		781,901	17.74%
MGS	437,392		437,392	9.92%
LGS	1,211,465	(200,418)	1,011,047	22.93%
Lighting	-		-	0.00%
Whs	192,771	(41,354)	151,417	3.43%
Retail	4,457,872	(200,418)	4,257,454	96.57%
Total	4,650,643	(241,772)	4,408,871	

System Coincident Peak occurred on July 21, 2015 from 3:00 - 4:00 pm

Rate Design and Allocation of Additional Revenue

Section 58-33-270(D) of the BLRA states, "In establishing revised rates, all factors, allocations, and rate designs shall be as determined in the utility's last rate order..." ORS examined the Company's proposed rate schedules in its Request and found the rate designs were consistent with those approved in the Company's last rate order, which is Commission Order No. 2012-951 found in Docket No. 2012-218-E.

Section 58-33-270(D) of the BLRA also requires "... that the additional revenue requirement to be collected through revised rates shall be allocated among customer classes based on the utility's South Carolina firm peak demand data from the prior year." ORS verified that the Company used the summer firm peak demand day of July 21, 2015, along with the coincident class firm peaks, to determine the appropriate percentages upon which to allocate the additional revenue requirements. The firm peak demand was based on the approved four-hour coincident peak allocation methodology. The appropriate South Carolina retail firm demand allocation of the system total is 96.57% as shown on Exhibit B of SCE&G's Request.

Revenue Verification

ORS verified that the corresponding approved rates for 2016 reflect actual revenues generated in the test year of 2015. ORS then utilized the most recent approved rates in effect at the time the Company filed its Request to obtain the most current annualized rate revenues. That is, ORS utilized SCE&G's rate schedules effective in May 2016.

Additionally, ORS verified that the proposed revised tariffs in Exhibit F of SCE&G's Request generate additional revenues totaling \$74,158,276, which is shown in Exhibit E of the Company's Request.¹ ORS's review determined the appropriate retail revenue target increase to be \$64.428 million instead of \$74.161 million as proposed by the Company and shown in Exhibit D of its Request. The results of ORS's examination are shown in Appendix A. ORS's review reduced the Company's Request by \$9.733 million or 13.12%. The total additional revenues of \$64,427,813 allocated by class are shown in Appendix C. Appendix C also includes the annual revenues generated under the currently approved rates and the incremental change by customer class. Since the general lighting schedules do not contribute to SCE&G's firm peak demand, those schedules of rates were not affected by the revised rates filing and received no increase in charges.

¹ Exhibit G of the Company's Request provides general information based on internal financial reports estimating future revenue requirements and rate increases. It does not contain information necessary to evaluate the revenue increase being considered in this filing. Therefore, ORS does not utilize Exhibit G of the Company's Request in its analysis and review.

SCE&G

Peak Demand Data from Summer, 2015

<u>Day</u>	<u>Hour</u>	<u>Total MW</u>	
July 21	15	4,731	
July 21	16	4,750	← FERC Form 1, p. 401b, Line 35, Column d
July 21	17	4,673	
July 21	18	<u>4,606</u>	
4-Hr. Avg.		4,690	
Less Co. Use Dem. / Free Power / Cogen		<u>39</u>	
Gross Peak MW (4-hr)		4,651	← Gross Peak Total for Regulatory Allocation

Name of Respondent South Carolina Electric & Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
---	---	---------------------------------------	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,131,101	1,804	4,788	8	800
30	February	2,053,835		4,970	20	800
31	March	1,796,345	1,471	3,560	7	800
32	April	1,717,471		3,415	9	1700
33	May	1,998,722	52	3,972	21	1700
34	June	2,374,146	940	4,733	16	1700
35	July	2,524,873		4,750	21	1600
36	August	2,381,061	1,123	4,545	5	1500
37	September	2,059,787		4,297	4	1500
38	October	1,750,605		3,068	9	1600
39	November	1,734,980		3,583	24	800
40	December	1,800,591		3,375	20	900
41	TOTAL	24,323,517	5,390			

System Peak

2015 Peak Day = Jul 21 @ 3-4 PM

Actual Loads

4 Hr Reconciled System Peak		4,690,000
Opp Sales/Co Use/Free Power/Cogen	-	39,357
Wholesale	-	<u>192,771</u>
Retail	=	4,457,872

Adjustments

Wholesale

SEPA		16,040
SBG	+	<u>25,314</u>
Total	=	41,354

Retail

Interruptible		190,414
SBG	+	<u>10,004</u>
Total	=	200,418

Firm Demand

Retail		4,257,454
Wholesale	+	<u>151,417</u>
Total		4,408,871

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99.000	11507	2,027,115

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	11507	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99.000	11507	781,901

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99.000	11507	437,392

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1.233	11507	587,705
7	5	1.242	11507	335,156
8	5	1.243	11507	9,672
9	5	1.272	11507	0
10	5	1.273	11507	96,867
11	5	1.603	11507	118,644
12	5	2.657	11507	12,684
13	5	2.667	11507	50,736
CLS	40	13.190	92056	1,211,465

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
14	7	99.000	11507	192,771
====	=====	=====	=====	=====
57	508.190	149591	4,650,644	

Prepared By: _____

Date: 2/16/16

Reviewed By: _____

Date: 2/16/16

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99.000	11507	2,027,115

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	11507	.

----- CLS=3 -----

Obs	CLS	GRP	YRMO	d10
4	3	99.000	11507	781,901

----- CLS=4 -----

Obs	CLS	GRP	YRMO	d10
5	4	99.000	11507	437,392

----- CLS=5 -----

Obs	CLS	GRP	YRMO	d10
6	5	1.233	11507	587,705
7	5	1.242	11507	335,156
8	5	1.243	11507	9,672
9	5	1.272	11507	0
10	5	1.273	11507	96,867
11	5	1.603	11507	118,644
12	5	2.657	11507	12,684
13	5	2.667	11507	50,736
CLS	40	13.190	92056	1,211,465

----- CLS=7 -----

Obs	CLS	GRP	YRMO	d10
14	7	99.000	11507	192,771
	===	=====	=====	=====
	57	508.190	149591	4,650,644

----- CLS=1 -----

Obs	CLS	GRP	YRMO	d10
2	1	99.000	11507	2,027,115

----- CLS=2 -----

Obs	CLS	GRP	YRMO	d10
3	2	99.000	11507	.

CLS=3

Obs	CLS	GRP	YRMO	d10
4	3	99.000	11507	781,901

CLS=4

Obs	CLS	GRP	YRMO	d10
5	4	99.000	11507	437,392

CLS=5

Obs	CLS	GRP	YRMO	d10
6	5	1.233	11507	587,705
7	5	1.242	11507	335,156
8	5	1.243	11507	9,672
9	5	1.272	11507	0
10	5	1.273	11507	96,867
11	5	1.603	11507	118,644
12	5	2.657	11507	12,684
13	5	2.667	11507	50,736
CLS	40	13.190	92056	1,211,465

CLS=7

Obs	CLS	GRP	YRMO	d10
14	7	99.000	11507	192,771

CLS=8

Obs	CLS	GRP	YRMO	d10
15	8	99.000	11507	8,309

CLS=9

Obs	CLS	GRP	YRMO	d10
16	9	99.000	11507	31,048
	====	=====	=====	=====
	74	706.190	172605	4,690,000

D10 INTERRUPTIBLE CUSTOMERS ... K:

/2015Q3/alocd5_inter2.sas

14:29 Monday, February 15, 2016

Obs	ACCOUNT_NO	intname	volt	fdI	d10	fdlg	nonegdifff
1			4	3,000	68,359	3,070	65,289
2			2	10,000	9,111	10,898	0
3			3	600	806	625	182
4			3	500	1,631	521	1,111
5			4	0	8,309	0	8,309
6			3	900	6,216	937	5,280
7			3	600	568	625	0
8			4	1,100	3,073	1,126	1,947
9			4	1,500	1,532	1,535	0
10			2	80	162	87	74
11			4	2,600	5,657	2,660	2,997
12			2	2,200	7,530	2,398	5,132
13			4	48,500	50,631	49,627	1,005
14			3	200	1,053	208	844
15			2	1,500	4,153	1,635	2,519
16			2	1,800	2,352	1,962	390
17			2	500	1,596	545	1,051
18			4	600	972	614	358
19			4	1,000	50,286	1,023	49,263
20			4	1,500	3,087	1,535	1,552
21			2	1,500	2,873	1,635	1,238

22
23
24
25
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27
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29
30
31



4	500	8,391	512	7,399
2	100	726	109	617
4	1,000	2,955	1,023	1,932
3	200	6,330	208	6,122
2	440	7,714	480	7,235
2	500	2,641	545	2,096
3	1,650	1,384	1,718	0
4	38,846	53,239	39,748	13,491
2	1,000	2,644	1,090	1,554
2	300	1,275	327	948
	=====	=====	=====	=====
	124,716	317,256	129,022	190,414

From:
Sent: Tuesday, February 16, 2016 12:04 PM
To:
Subject: FW: Peak Allocator Compare

See response below.

-----Original Message-----

From:
Sent: Tuesday, February 16, 2016 12:02 PM
To:
Subject: RE: Peak Allocator Compare

Yes, the only interruptible customer firm demand change is from 400 in 2014 to 600 in 2015.

-----Original Message-----

From:
Sent: Tuesday, February 16, 2016 11:17 AM
To:
Subject: Peak Allocator Compare

On the attached file, the only change we noticed was for wanted me to check with you to verify that is, in fact, the only change between the 2014 peak and the 2015 peak?

Thanks,

From:
Sent: Tuesday, February 16, 2016 12:05 PM
To:
Cc:
Subject: RE: D10
Attachments: Curtailments-July 2015.htm

Correct. See attached.

From:
Sent: Tuesday, February 16, 2016 11:42 AM
To:
Cc:
Subject: RE: D10

Hey Please confirm for us that the standby generators did not run on the afternoon of July 21st, 2015.

Thanks,

Ext.

From:
Sent: Monday, February 15, 2016 4:51 PM
To:
Cc:
Subject: D10

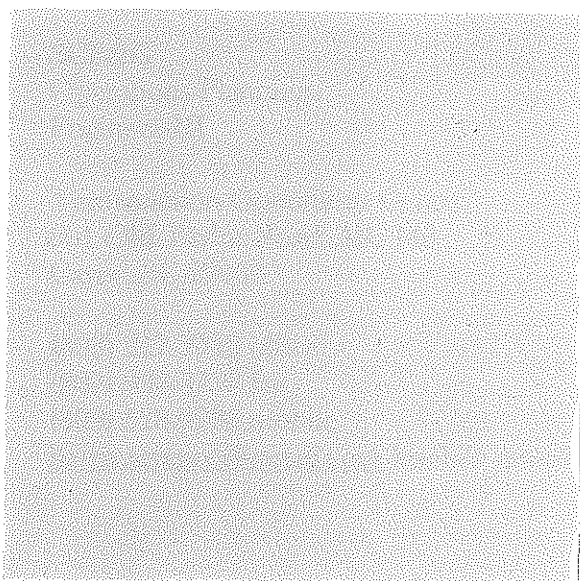
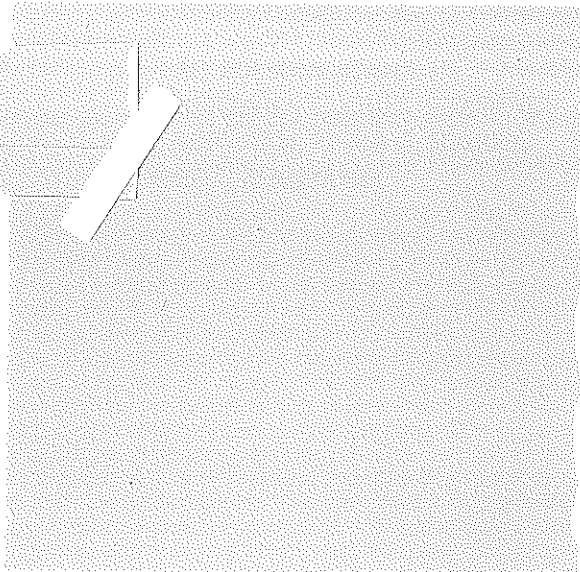
All - Here are the D10 documents (D10 and interruptible, system peak worksheet, revised data request).
I don't believe the PDF you sent was created by me, but all the data required should be included here.

Let me know if you have any questions.

From:
Sent: Monday, August 03, 2015 8:28 AM
To:

Subject: Curtailments-July 2015

July 2015
Curtailments: none
Generator Run Requests): none



Date: 12/31/2017

DE Attachment ORS 6-35 Combined 2016-2017

Actual Cap Structure used by Fixed Assets to calculate AFUDC rates on a quarterly basis

Dominion Energy, Inc.**Cost of Capital and Capital Structure**

As of December 31, 2017

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	33,731,780,484	61.987%	1,408,625,147	4.176%	2.589%
Short-term debt (13-month average)	2,884,384,231	5.300%	41,548,897	1.440%	0.076%
Total debt	36,616,164,715	67.287%	1,450,174,045	3.960%	2.665%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	9,903,119,611	18.198%		10.000%	1.820%
Other paid-in capital	(37,534,028)	-0.069%		10.000%	-0.007%
Retained earnings	7,935,892,187	14.583%		10.000%	1.458%
Adjustments	-	0.000%		10.000%	0.000%
Total common equity (excl AOCI)	17,801,477,770	32.713%		10.000%	3.271%
Total Capital	54,417,642,485	100.000%			5.936%

Capitalized Interest Rate					
Long-term debt	33,731,780,484	92.123%		4.176%	3.847%
Short-term debt	2,884,384,231	7.877%		1.440%	0.113%
Total debt	36,616,164,715	100.000%			3.960%

Virginia Electric and Power Company

Cost of Capital and Capital Structure

As of December 31, 2017

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	11,178,979,778	47.214%	500,525,894	4.477%	2.114%
Short-term debt (13-month average)	285,626,159	1.206%	3,466,221	1.214%	0.015%
Total debt	11,464,605,937	48.420%	503,992,115	4.396%	2.129%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	5,737,401,834	24.232%		10.000%	2.423%
Other paid-in capital	1,112,875,284	4.700%		10.000%	0.470%
Retained earnings	5,311,720,951	22.434%		10.000%	2.243%
Adjustments	-	0.000%		10.000%	0.000%
Total common equity (excl AOCI)	12,161,998,069	51.366%		10.000%	5.137%
Job development tax credits					
Allocation: debt	24,247,267	0.102%		4.477%	0.005%
Allocation: preferred stock	-	0.000%		0.000%	0.000%
Allocation: equity	26,379,439	0.111%		10.000%	0.011%
Total Job development tax credits	50,626,706	0.214%		7.355%	0.016%
Total Capital	23,677,230,712	100.00%			7.281%
<i>Capitalized Interest Rate</i>					
Long-term debt	11,178,979,778	97.509%		4.477%	4.366%
Short-term debt	285,626,159	2.491%		1.214%	0.030%
Total debt	11,464,605,937	100.00%			4.396%

Dominion Energy Gas Holdings

Cost of Capital and Capital Structure

As of December 31, 2017

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	3,509,162,660	41.830%	126,381,706	3.601%	1.506%
Short-term debt (13-month average)	618,599,472	7.374%	8,633,301	1.396%	0.103%
Total debt	4,127,762,132	49.204%	135,015,007	3.271%	1.609%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	-	0.000%		10.528%	0.000%
Other paid-in capital	3,412,718,346	40.681%		10.528%	4.283%
Retained earnings	848,553,574	10.115%		10.528%	1.065%
Adjustments	-	0.000%		10.528%	0.000%
Total common equity (excl AOCI)	4,261,271,920	50.796%		10.528%	5.348%
Total Capital	8,389,034,052	100.000%			6.957%

FERC Methodology (excludes short-term debt):

Total long-term debt	3,509,162,660	45.160%
Total common equity	4,261,271,920	54.840%
Total long-term capital	7,770,434,580	100.000%

Capitalized Interest Rate

Long-term debt	3,509,162,660	85.014%	3.601%	3.062%
Short-term debt	618,599,472	14.986%	1.396%	0.209%
Total debt	4,127,762,132	100.000%		3.271%

Dominion Energy Questar Pipeline, LLC

Cost of Capital and Capital Structure

As of December 31, 2017

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	435,000,000	38.743%	23,674,000	5.442%	2.109%

Short-term debt (13-month average)	-	0.000%	-	0.000%	0.000%
Total debt	435,000,000	38.743%	23,674,000	5.442%	2.109%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	-	0.000%		11.720%	0.000%
Other paid-in capital	573,491,809	51.077%		11.720%	5.986%
Retained earnings	114,300,937	10.180%		11.720%	1.193%
Adjustments	-	0.000%		11.720%	0.000%
Total common equity (excl AOCI)	687,792,747	61.257%		11.720%	7.179%
Total Capital	1,122,792,747	100.000%			9.288%

<i>FERC Methodology (excludes short-term debt):</i>		
Total long-term debt	435,000,000	38.743%
Total common equity	687,792,747	61.257%
Total long-term capital	1,122,792,747	100.000%

<i>Capitalized Interest Rate</i>				
Long-term debt	435,000,000	100.000%	5.442%	5.442%
Short-term debt	-	0.000%	0.000%	0.000%
Total debt	435,000,000	100.000%		5.442%

Questar Gas Company

Cost of Capital and Capital Structure

As of December 31, 2017

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	720,000,000	43.784%	33,092,000	4.596%	2.012%
Short-term debt (13-month average)	199,442,308	12.128%	2,807,549	1.408%	0.171%
Total debt	919,442,308	55.912%	35,899,549	3.904%	2.183%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	22,974,065	1.397%		9.850%	0.138%
Other paid-in capital	272,445,463	16.568%		9.850%	1.632%

Retained earnings	429,585,434	26.123%	9.850%	2.573%
Adjustments	-	0.000%	9.850%	0.000%
Total common equity (excl AOCI)	725,004,962	44.088%	9.850%	4.343%
Total Capital	1,644,447,270	100.000%		6.526%

FERC Methodology (excludes short-term debt):

Total long-term debt	720,000,000	49.827%
Total common equity	725,004,962	50.173%
Total long-term capital	1,445,004,962	100.000%

Capitalized Interest Rate

Long-term debt	720,000,000	78.308%	4.596%	3.599%
Short-term debt	199,442,308	21.692%	1.408%	0.305%
Total debt	919,442,308	100.000%		3.904%

Date: 12/31/2016

Actual Cap Structure used by Fixed Assets to calculate AFUDC rates on a quarterly basis

Dominion Resources, Inc.

Cost of Capital and Capital Structure

As of December 31, 2016

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	30,454,701,427	62.119%	1,194,040,261	3.921%	2.436%
Short-term debt (13-month average)	3,167,054,769	6.460%	28,545,236	0.901%	0.058%
Total debt	33,621,756,196	68.579%	1,222,585,497	3.636%	2.494%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	8,594,709,159	17.531%		10.000%	1.753%
Other paid-in capital	(44,932,108)	-0.092%		10.000%	-0.009%
Retained earnings	6,854,538,846	13.981%		10.000%	1.398%
Adjustments	-	0.000%		10.000%	0.000%
Total common equity (excl AOCI)	15,404,315,897	31.421%		10.000%	3.142%
Total Capital	49,026,072,093	100.000%			5.636%

<i>Capitalized Interest Rate</i>					
Long-term debt	30,454,701,427	90.580%		3.921%	3.551%
Short-term debt	3,167,054,769	9.420%		0.901%	0.085%
Total debt	33,621,756,196	100.000%			3.636%

Virginia Electric and Power Company

Cost of Capital and Capital Structure

As of December 31, 2016

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	10,400,735,726	44.205%	477,102,114	4.587%	2.028%
Short-term debt (13-month average)	1,260,815,371	5.359%	10,458,777	0.830%	0.044%
Total debt	11,661,551,097	49.564%	487,560,891	4.181%	2.072%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	5,737,401,834	24.385%		10.000%	2.439%
Other paid-in capital	1,112,875,284	4.730%		10.000%	0.473%
Retained earnings	4,968,753,842	21.118%		10.000%	2.112%
Adjustments	-	0.000%		10.000%	0.000%
Total common equity (excl AOCI)	11,819,030,960	50.233%		10.000%	5.023%
Job development tax credits					
Allocation: debt	22,364,251	0.095%		4.181%	0.004%
Allocation: preferred stock	-	0.000%		0.000%	0.000%
Allocation: equity	25,413,949	0.108%		10.000%	0.011%
Total Job development tax credits	47,778,200	0.203%		7.276%	0.015%
Total Capital	23,528,360,257	100.000%			7.110%

Capitalized Interest Rate					
Long-term debt	10,400,735,726	89.188%		4.587%	4.091%
Short-term debt	1,260,815,371	10.812%		0.830%	0.090%
Total debt	11,661,551,097	100.000%			4.181%

Dominion Gas Holdings

Cost of Capital and Capital Structure

As of December 31, 2016

Description	Net Outstanding Principal	Weighting	Annual Cost	Embedded Cost	Weighted Cost
Total long-term debt	3,468,912,302	46.195%	118,848,191	3.426%	1.583%
Short-term debt (13-month average)	380,845,472	5.072%	3,227,964	0.848%	0.043%
Total debt	3,849,757,774	51.267%	122,076,154	3.171%	1.626%
Total preferred stock	-	0.000%	-	0.000%	0.000%
Common stock	-	0.000%		10.528%	0.000%
Other paid-in capital	3,412,718,346	45.447%		10.528%	4.784%
Retained earnings	246,741,242	3.286%		10.528%	0.346%
Adjustments	-	0.000%		10.528%	0.000%
Total common equity (excl AOCI)	3,659,459,588	48.733%		10.528%	5.130%
Total Capital	7,509,217,362	100.000%			6.756%

FERC Methodology (excludes short-term debt):

Total long-term debt	3,468,912,302	48.663%
Total common equity	3,659,459,588	51.337%
Total long-term capital	7,128,371,890	100.000%

Capitalized Interest Rate

Long-term debt	3,468,912,302	90.107%	3.426%	3.087%
Short-term debt	380,845,472	9.893%	0.848%	0.084%
Total debt	3,849,757,774	100.000%		3.171%

Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2013

Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 17,302,981,437	49.349%	\$ 868,831,377	5.0213%	2.478%
Senior Unsecured Notes-equity linked	\$ 39,930,000	0.114%	\$ 1,234,543	3.0918%	0.004%
Promissory Notes	\$ 7,093,090	0.020%	\$ 514,250	7.2500%	0.001%
Pollution Control Bonds	\$ 1,014,160,000	2.892%	\$ 17,364,126	1.7122%	0.050%
Nonrecourse Debt		0.000%			
Jr Sub Notes	\$ 10,674,000	0.030%	\$ 901,503	8.4458%	0.003%
Enhanced Jr Sub Notes	\$ 1,364,671,000	3.892%	\$ 90,417,477	6.6256%	0.258%
Remarketable Sub Notes	\$ 1,100,000,000	3.137%	\$ 16,197,230	1.4725%	0.046%
SWAP Transactions' Annualized Cost			(37,106,747)		
Unamortized Discount (Net of Premium)	(28,341,525)				
Total Long-Term Debt	20,811,168,002	59.355%	958,353,759	4.605%	2.733%
Short-Term Debt (13-month average)	2,025,741,538	5.778%	7,332,845	0.3620%	0.021%
Total Debt	\$ 22,836,909,541	65.133%	965,686,604	4.229%	2.754%
Total Preferred Stock	\$ 259,014,000	0.739%	16,915,168	6.531%	0.048%
Common Equity:					
Common Stock	5,776,788,837	16.476%		10.900%	1.796%
Other Paid-in Capital	6,234,490	0.018%		10.900%	0.002%
Retained Earnings	6,183,286,810	17.635%		10.900%	1.922%
Total Common Equity	\$ 11,966,310,137	34.129%			3.720%
Total	\$ 35,062,233,678	100.001%			6.522%

Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2013

Description	Net Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 16,864,923,520	48.759%	\$ 844,590,750	5.0080%	2.442%
Senior Unsecured Notes-equity linked	\$ 39,642,646	0.115%	\$ -	0.0000%	0.000%
Promissory Notes	\$ 7,093,085	0.021%	\$ 22,850	0.3221%	0.000%
Pollution Control Bonds	\$ 1,008,262,415	2.915%	\$ 17,364,126	1.7222%	0.050%
Nonrecourse Debt		0.000%			0.000%
Jr Sub Notes	\$ 10,487,003	0.030%	\$ 901,503	8.5964%	0.003%
Enhanced Jr Sub Notes	\$ 1,331,627,404	3.850%	\$ 10,423,451	0.7828%	0.030%
Remarketable Sub Notes	\$ 1,074,906,945		\$ 16,197,230		
SWAP Transactions' Annualized Cost			(37,106,747)		
Total Long-Term Debt	20,336,943,018	58.798%	852,393,163	4.191%	2.464%
Short-Term Debt (13-month average)	2,025,741,538	5.857%	7,332,845	0.3620%	0.021%
Total Debt	\$ 22,362,684,556	64.654%	859,726,008	3.844%	2.485%
Total Preferred Stock	\$ 259,014,000	0.749%	16,911,283	6.529%	0.049%
Common Equity:					
Common Stock	5,776,788,837	16.702%		10.900%	1.821%
Other Paid-in Capital	6,234,490	0.018%		10.900%	0.002%
Retained Earnings	6,183,286,810	17.877%		10.900%	1.949%
Total Common Equity	\$ 11,966,310,137	34.597%			3.772%
Total	\$ 34,588,008,694	100.000%			6.306%

1. Run report "CCS Long Term Debt" for Dominion Resources consolidated subsidiary data
2. Select period for report as the end of the quarter (4Q12 = 12/31/12)
3. Copy/paste and format report and update formula references on DRI-Consolidated summary pa

sources, Inc. - Consolidated

Text125	SecurityShortName	IssueDate	MatureDate	PrincipallIssued
<u>Interest Rate Swaps</u>				
	Swap 14 (05-C) Pay	06/22/2009	07/15/2015	\$250,000,000
	Swap 16 (05-C) Pay	08/05/2009	07/15/2015	\$250,000,000
	Swap 17 (10-A) Pay	12/10/2010	09/01/2015	\$250,000,000
	Swap 18 (11-B) Pay	03/07/2011	03/15/2014	\$100,000,000
	Swap 19 (11-B) Pay	03/07/2011	03/15/2014	\$100,000,000
	Swap 20 (11-B) Pay	03/07/2011	03/15/2014	\$100,000,000
	Swap 21 (11-B) Pay	03/07/2011	03/15/2014	\$100,000,000
	Swap 25 (04-A) Pay	03/08/2011	12/01/2014	\$100,000,000
	Swap 22 (03-A) Pay	03/08/2011	03/01/2014	\$100,000,000
	Swap 23 (03-A) Pay	03/08/2011	03/01/2014	\$100,000,000
	Swap 24 (04-A) Pay	03/08/2011	12/01/2014	\$100,000,000
	Swap 26 (04-A) Pay	03/08/2011	12/01/2014	\$100,000,000
	Swap 27 (04-A) Pay	03/08/2011	12/01/2014	\$100,000,000
				Null
	Swap 14 (05-C) Receive	06/22/2009	07/15/2015	(\$250,000,000)
	Swap 16 (05-C) Receive	08/05/2009	07/15/2015	(\$250,000,000)
	Swap 17 (10-A) Receive	12/10/2010	09/01/2015	(\$250,000,000)
	Swap 21 (11-B) Receive	03/07/2011	03/15/2014	(\$100,000,000)
	Swap 18 (11-B) Receive	03/07/2011	03/15/2014	(\$100,000,000)
	Swap 19 (11-B) Receive	03/07/2011	03/15/2014	(\$100,000,000)
	Swap 20 (11-B) Receive	03/07/2011	03/15/2014	(\$100,000,000)
	Swap 25 (04-A) Receive	03/08/2011	12/01/2014	(\$100,000,000)
	Swap 22 (03-A) Receive	03/08/2011	03/01/2014	(\$100,000,000)
	Swap 27 (04-A) Receive	03/08/2011	12/01/2014	(\$100,000,000)
	Swap 26 (04-A) Receive	03/08/2011	12/01/2014	(\$100,000,000)
	Swap 24 (04-A) Receive	03/08/2011	12/01/2014	(\$100,000,000)
	Swap 23 (03-A) Receive	03/08/2011	03/01/2014	(\$100,000,000)
				Null
				Null
<u>JSN - Equity Linked</u>				
	13-A RSN	06/07/2013	04/01/2021	\$550,000,000
	13-B RSN	06/07/2013	07/01/2019	\$550,000,000
				Null
				Null
<u>Junior Subordinated Notes</u>				
	8.4% JSD - Institutional (post DT&8/07	01/12/2001	01/15/2031	\$257,732,000
				Null
				Null
<u>Mortgage Bonds</u>				
	LOR 89-A (\$5M) Mtg Bond	03/05/1992	02/01/2019	
	LOR 89-A (\$15M) Mtg Bond	09/30/1993	02/01/2019	
	LOR 89-A (\$11M) Mtg Bond	11/03/1993	02/01/2019	
				Null
				Null
<u>Pollution Control Bonds</u>				
	Prince William 86	10/08/1986	08/01/2016	\$11,200,000
	Grant 86	11/20/1986	08/01/2016	\$7,400,000

Halifax 92	11/24/1992	11/01/2027	\$56,000,000
Grant 94	03/30/1994	09/01/2024	\$19,500,000
Grant 96	02/29/1996	03/01/2026	\$24,500,000
Wise 09-A	09/30/2009	10/01/2040	\$160,000,000
Halifax 10-A	12/23/2010	12/01/2041	\$100,000,000
Brayton 10-B (Post Remarketing)	12/30/2010	12/01/2041	\$75,500,000
Chesterfield 11-A	12/20/2011	06/01/2017	\$75,000,000
Chesapeake 08-A (post var)	01/30/2008	02/01/2032	\$30,000,000
Brayton 10-B (Post Transfer 06/13)	12/30/2010	12/01/2041	\$75,500,000
Louisa 08-A (post var)	39772	49614	\$60,000,000
Louisa 08-B (post var)	11/20/2008	11/01/2035	\$62,000,000
			Null
Louisa 97	04/08/1997	04/01/2022	\$10,000,000
Louisa 00	09/19/2000	09/01/2030	\$30,000,000
Chesterfield 07-A	11/15/2007	11/01/2031	\$14,000,000
03-A DETC Revenue Refunding Bond	10/16/2003	10/01/2033	\$26,560,000
Louisa 08-C	11/20/2008	11/01/2035	\$37,500,000
Chesterfield 09-A	05/19/2009	05/01/2023	\$40,000,000
York 09-A	05/19/2009	05/01/2033	\$70,000,000
Wise 10-A	11/16/2010	11/01/2040	\$105,000,000
			Null
			Null

Senior Notes

2013 1yr Note	11/21/2013	11/21/2014	\$400,000,000
			Null
03-E Sr Notes	03/06/2003	03/15/2033	\$300,000,000
03-F Sr Notes (2015 Put)	07/24/2003	08/01/2033	\$510,000,000
03-A Sr Notes	12/01/2003	03/01/2014	\$200,000,000
03-C Sr Notes	12/09/2003	12/15/2015	\$200,000,000
04-A Sr Notes	11/18/2004	12/01/2014	\$400,000,000
04-A Sr Notes (Meck Exchange)	11/22/2004	10/15/2017	\$105,800,000
Rosemary 8.625% Notes	02/08/2005	02/15/2016	\$62,336,321
05-B Sr Notes	06/20/2005	06/15/2035	\$300,000,000
05-C Sr Notes	07/14/2005	07/15/2015	\$500,000,000
05-B Sr Notes (Reopen)	07/14/2005	06/15/2035	\$200,000,000
06-A Sr Notes	01/13/2006	01/15/2016	\$450,000,000
06-B Sr Notes	01/13/2006	01/15/2036	\$550,000,000
06-A Sr Notes	11/14/2006	11/15/2016	\$250,000,000
07-A Sr Notes	05/17/2007	05/15/2037	\$600,000,000
97-A Debentures (Post Amort of FV)(r	12/15/1997	12/15/2027	\$300,000,000
Remarketed 00-E Notes (post DT)	09/15/2004	09/15/2014	\$250,000,000
96-A Debentures(2006 Put)(PostFV)(r	10/21/1996	10/15/2026	\$150,000,000
02-E Sr Notes (post DT)	12/16/2002	12/15/2032	\$300,000,000
07-B Sr Notes	09/11/2007	09/15/2017	\$600,000,000
07-D Sr Notes	12/04/2007	11/30/2037	\$450,000,000
07-A Sr Notes	12/04/2007	11/30/2017	\$350,000,000
08-A Sr Notes	04/17/2008	04/30/2018	\$600,000,000
08-A Sr Notes	06/17/2008	06/15/2018	\$500,000,000
08-B Sr Notes	06/17/2008	06/15/2038	\$400,000,000
08-B Sr Notes	11/06/2008	11/15/2038	\$700,000,000
08-D Sr Notes (2014 Put)	12/01/2008	01/15/2019	\$600,000,000
04-A Sr Notes (post Exchange)	01/15/2004	01/15/2016	\$193,850,000
09-A Sr Notes	06/26/2009	06/30/2019	\$350,000,000
09-A Sr Notes	08/14/2009	08/15/2019	\$500,000,000
10-A Sr Notes	09/01/2010	09/01/2022	\$300,000,000

10-A Sr Notes	09/02/2010	09/01/2015	\$250,000,000
11-B Sr Notes	03/07/2011	03/15/2014	\$400,000,000
11-A Sr Notes	03/07/2011	03/15/2021	\$500,000,000
11-C Sr Notes	08/05/2011	08/01/2041	\$500,000,000
11-D Sr Notes	08/15/2011	08/15/2016	\$450,000,000
12-A Sr Notes	01/12/2012	01/15/2022	\$450,000,000
12-A Sr Notes	09/13/2012	09/15/2017	\$350,000,000
12-B Sr Notes	09/13/2012	09/15/2022	\$350,000,000
12-C Sr Notes	09/13/2012	09/15/2042	\$350,000,000
13-B Sr Notes	01/08/2013	01/15/2043	\$500,000,000
13-A Sr Notes	01/08/2013	01/15/2018	\$250,000,000
13-C Sr Notes	03/14/2013	03/15/2023	\$500,000,000
13-D Sr Notes	08/15/2013	08/15/2043	\$585,000,000
13-B Sr Notes	10/22/2013	11/01/2023	\$400,000,000
13-A Sr Notes	10/22/2013	11/01/2016	\$400,000,000
13-C Sr Notes	10/22/2013	11/01/2043	\$400,000,000

txtTtlPrinIssue:

Null

Senior Notes - Equity Linked

04-C Sr Notes (Converts)	38343	45275	\$219,258,000
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txtTtlPrinIssue:

Null

Senior Notes - Promissory

Fort Eustis	12/15/2004	01/15/2025	\$297,215
Fort Story	12/15/2004	01/15/2025	\$144,996
Fort Monroe	38400	45733	\$2,133,076
Fort Lee	38443	48305	\$6,156,544

txtTtlPrinIssue:

Null

Sub Jr Subordinated Notes

06-B JSN (post var)(pre 12/11 OMP)	09/29/2006	09/30/2066	\$500,000,000
06-B JSN (post 12/11 OMP)(pre 1/12	09/29/2006	09/30/2066	\$500,000,000
06-B JSN (post 1/12 OMP)(pre 3/12 D	09/29/2006	09/30/2066	\$500,000,000
06-B JSN (post 3/12 DT)(pre 4/12 OM	09/29/2006	09/30/2066	\$500,000,000
06-B JSN (post 4/12 DT)(pre 5	38989	60905	\$500,000,000
06-B JSN (post 5/12 OMP)	09/29/2006	09/30/2066	\$500,000,000

Null

06-A JSN	38891	60813	\$300,000,000
09-A JSN	39981	60068	\$685,000,000

Null

Null

Null

ge

OriginalProceeds	Rate	PrinOut	NetOut	txtTotalExpense	
\$250,000,000		Null	\$250,000,000	\$250,000,000	\$4,565,250
\$250,000,000		Null	\$250,000,000	\$250,000,000	\$5,192,750
\$250,000,000		Null	\$250,000,000	\$250,000,000	\$1,249,500
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$295,350
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$282,850
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$277,850
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$262,850
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$3,089,100
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$3,496,600
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$3,464,100
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$3,095,350
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$3,094,100
\$100,000,000		Null	\$100,000,000	\$100,000,000	\$3,103,100
Null		Null	Null	Null	Null
(\$250,000,000)		Null	(\$250,000,000)	(\$250,000,000)	(\$12,875,108)
(\$250,000,000)		Null	(\$250,000,000)	(\$250,000,000)	(\$12,875,053)
(\$250,000,000)		Null	(\$250,000,000)	(\$250,000,000)	(\$5,625,020)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$1,800,006)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$1,800,006)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$1,800,006)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$1,800,006)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$5,000,045)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$5,000,056)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$5,000,045)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$5,000,045)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$5,000,045)
(\$100,000,000)		Null	(\$100,000,000)	(\$100,000,000)	(\$5,000,056)
Null		Null	Null	Null	Null
Null		Null	Null	Null	Null
\$536,375,891		Null	\$550,000,000	\$537,314,044	\$7,548,215
\$536,375,891		Null	\$550,000,000	\$537,592,901	\$8,649,015
Null		Null	Null	Null	Null
Null		Null	Null	Null	Null
\$257,520,967		Null	\$10,674,000	\$10,487,003	\$901,503
Null		Null	Null	Null	Null
Null		Null	Null	Null	Null
					\$18,422
					\$64,537
					\$47,327
Null		Null	Null	Null	Null
Null		Null	Null	Null	Null
\$11,122,678		Null	\$11,200,000	\$11,196,404	\$68,592
\$7,075,399		Null	\$7,400,000	\$7,371,305	\$59,208

\$55,506,889	Null	\$56,000,000	\$55,804,040	\$378,166
\$19,117,863	Null	\$19,500,000	\$19,365,100	\$75,047
\$24,113,959	Null	\$24,500,000	\$24,337,788	\$99,082
\$158,611,718	Null	\$160,000,000	\$158,798,518	\$1,821,795
\$99,409,808	Null	\$100,000,000	\$99,465,471	\$1,279,147
\$75,020,071	Null	Null	Null	\$15,838
\$74,208,642	Null	\$75,000,000	\$74,498,202	\$1,069,368
\$30,000,000	Null	\$30,000,000	\$30,000,000	\$354,000
\$75,202,139	Null	\$75,500,000	\$75,207,380	\$848,947
\$60,000,000	0.700%	\$60,000,000	\$60,000,000	\$420,000
\$62,000,000	Null	\$62,000,000	\$62,000,000	\$434,000
Null		Null	Null	Null
\$9,689,259	Null	\$10,000,000	\$9,896,305	\$262,569
\$29,773,604	Null	\$30,000,000	\$29,873,305	\$757,602
\$13,662,633	Null	\$14,000,000	\$13,710,524	\$793,309
\$26,369,691	Null	\$26,560,000	\$26,412,121	\$638,288
\$37,154,486	Null	\$37,500,000	\$37,219,505	\$575,347
\$39,260,525	Null	\$40,000,000	\$39,449,013	\$2,046,019
\$69,471,991	Null	\$70,000,000	\$69,537,862	\$2,850,708
\$104,049,431	Null	\$105,000,000	\$104,119,572	\$2,517,094
Null		Null	Null	Null
Null		Null	Null	Null
\$399,591,201	Null	\$400,000,000	\$399,607,868	\$1,892,180
Null		Null	Null	Null
\$297,188,062	Null	\$300,000,000	\$297,673,528	\$18,962,283
\$508,736,961	Null	\$510,000,000	\$508,976,350	\$26,804,975
\$197,065,660	Null	\$200,000,000	\$199,938,796	\$10,366,485
\$198,568,863	Null	\$200,000,000	\$199,705,539	\$10,646,264
\$394,646,913	Null	\$400,000,000	\$399,388,074	\$20,653,304
\$118,547,723	Null	\$24,800,000	\$25,650,852	\$1,262,460
\$64,268,747	Null	\$13,707,437	\$13,967,478	\$1,106,576
\$297,174,960	Null	\$300,000,000	\$297,549,385	\$17,906,355
\$492,832,041	Null	\$500,000,000	\$498,663,386	\$26,607,890
\$201,774,500	Null	\$200,000,000	\$201,535,057	\$11,864,101
\$445,537,065	Null	\$450,000,000	\$448,897,435	\$24,822,641
\$543,593,802	Null	\$550,000,000	\$544,363,646	\$33,122,443
\$241,120,271	Null	\$250,000,000	\$246,908,983	\$15,002,489
\$592,823,283	Null	\$600,000,000	\$593,509,357	\$36,126,487
\$297,156,350	Null	\$82,824,000	\$80,493,363	\$5,730,479
\$250,473,452	Null	\$47,304,000	\$47,358,568	\$3,323,329
\$150,024,341	Null	\$6,369,000	\$6,388,166	\$436,923
\$299,015,568	Null	\$89,127,000	\$88,260,752	\$6,038,567
\$590,806,109	Null	\$600,000,000	\$595,951,550	\$36,687,004
\$444,802,728	Null	\$450,000,000	\$445,228,056	\$28,659,891
\$339,514,612	Null	\$350,000,000	\$345,143,166	\$22,121,085
\$579,292,771	Null	\$600,000,000	\$589,674,928	\$34,545,416
\$516,246,364	Null	\$500,000,000	\$508,399,239	\$30,333,163
\$419,857,392	Null	\$400,000,000	\$418,447,420	\$27,695,587
\$703,161,604	Null	\$700,000,000	\$703,019,514	\$62,091,211
\$588,950,412	Null	\$600,000,000	\$593,271,044	\$54,316,213
\$192,809,341	Null	\$193,850,000	\$193,449,227	\$10,228,280
\$370,121,419	Null	\$350,000,000	\$362,024,667	\$15,523,958
\$532,974,372	Null	\$500,000,000	\$520,224,697	\$22,796,158
\$291,933,890	Null	\$300,000,000	\$293,826,147	\$10,954,562

\$238,222,471	Null	\$250,000,000	\$245,856,320	\$8,047,399
\$397,758,620	Null	\$400,000,000	\$399,871,236	\$7,971,949
\$495,012,072	Null	\$500,000,000	\$496,197,048	\$22,699,402
\$410,498,712	Null	\$500,000,000	\$413,153,339	\$25,691,259
\$446,713,157	Null	\$450,000,000	\$448,245,645	\$9,436,405
\$413,142,446	Null	\$450,000,000	\$419,323,706	\$16,542,463
\$321,204,913	Null	\$350,000,000	\$328,306,814	\$10,484,554
\$273,827,958	Null	\$350,000,000	\$281,526,664	\$15,779,631
\$237,764,252	Null	\$350,000,000	\$239,421,639	\$15,508,393
\$416,939,860	Null	\$500,000,000	\$418,124,480	\$21,241,664
\$237,689,052	Null	\$250,000,000	\$240,005,233	\$5,390,470
\$482,293,379	Null	\$500,000,000	\$483,513,684	\$15,302,575
\$600,815,489	Null	\$585,000,000	\$600,718,932	\$26,947,074
\$391,305,305	Null	\$400,000,000	\$391,441,953	\$14,918,753
\$397,695,487 1.050%		\$400,000,000	\$397,838,910	\$4,949,768
\$393,865,065 4.800%		\$400,000,000	\$393,881,679	\$19,290,859
txtTtlOrigProc:		txtTtlPrinOut:	txtTtlNetOut:	txtTtlExpense:
Null		Null	Null	Null
\$218,709,855 3.019%		\$39,930,000	\$39,642,646	\$1,234,543
txtTtlOrigProc:		txtTtlPrinOut:	txtTtlNetOut:	txtTtlExpense:
Null		Null	Null	Null
\$297,215	Null	\$211,835	\$211,834	\$15,358
\$144,996	Null	\$103,343	\$103,343	\$7,492
\$2,133,076 7.250%		\$1,535,518	\$1,535,514	\$111,326
\$6,156,544 7.250%		\$5,242,394	\$5,242,394	\$380,074
txtTtlOrigProc:		txtTtlPrinOut:	txtTtlNetOut:	txtTtlExpense:
Null		Null	Null	Null
\$492,116,525	Null	Null	Null	\$143,336
\$492,415,735	Null	Null	Null	\$138,315
\$492,435,213	Null	Null	Null	\$138,380
\$493,813,833	Null	Null	Null	\$113,508
\$494,409,495 2.770%		Null	Null	\$102,735
\$493,851,646	Null	\$379,671,000	\$373,701,816	\$9,787,177
Null		Null	Null	Null
\$293,970,107 7.500%		\$300,000,000	\$294,721,058	\$22,600,551
\$663,116,260 8.375%		\$685,000,000	\$663,204,530	\$57,393,475
Null		Null	Null	Null
Text108:		Null	Null	Null
txtGTOrgProc:		Null	Null	Null
		\$19,989,509,527	\$19,486,943,018	\$947,181,195

txCostRate	txtCallRate	txtCompany
	1.83% 3mLIBOR + 158.25bps	DRI
	2.08% 1mLIBOR + 191.00bps	DRI
	0.50% 3mLIBOR + 26.00bps	DRI
	0.30% 3mLIBORa + 5.25bps	DRI
	0.28% 3mLIBORa + 4bps	DRI
	0.28% 3mLIBORa + 3.5bps	DRI
	0.26% 3mLIBORa + 2bps	DRI
	3.09% 3mLIBORa + 285.00bps	DRI
	3.50% 3mLIBORa + 325.75bps	DRI
	3.46% 3mLIBORa + 322.50bps	DRI
	3.10% 3mLIBORa + 285.625bps	DRI
	3.09% 3mLIBORa + 285.50bps	DRI
	3.10% 3mLIBORa + 286.40bps	DRI
	5.15%	DRI
	5.15%	DRI
	2.25%	DRI
	1.80%	DRI
	1.80%	DRI
	1.80%	DRI
	1.80%	DRI
	5.00%	DRI
	5.00%	DRI
	5.00%	DRI
	5.00%	DRI
	5.00%	DRI
	5.00%	DRI
	1.40% 12/30/2015 - 3/15/2016 @	DRI
	1.61% 3/30/2016 - 6/14/2016 @	DRI
	8.60%	DRI
		VEPCO
		VEPCO
		VEPCO
	0.61% 10/08/1986	VEPCO
	0.80% 11/20/1986	VEPCO

0.68%	11/24/1992	VEPCO
0.39%	03/30/1994	VEPCO
0.41%	02/29/1996	VEPCO
1.15%	(before	VEPCO
1.29%	(thru 2/1/2018) : 100.00% @	VEPCO
-158381076.37%	Reset Term/Rate @ 8/1/2016	BRAYTON
1.44%	12/1/2016 Put @ 12/1/2016	VEPCO
1.18%	Reset Term/Rate @ 1/31/2013	VEPCO
1.13%	Reset Term/Rate @ 8/1/2016	DRI
0.70%	67% x (1mLIBOR + 87.5k	VEPCO
0.70%	Reset Term/Rate @ 12/1/2013	VEPCO

2.65%	4/1/2014; Last Reset Term/Rate	VEPCO
2.54%	4/1/2014; Last Reset Term/Rate	VEPCO
5.79%	100.00% @ 11/01/2017	VEPCO
2.42%	Term/Rate in 2016; Last Reset	DETC
5.06%	Reset 3yr @ 11/30/2011	VEPCO
5.19%	5/1/2019	VEPCO
4.10%	Reset Term/Rate @ 4/30/2014	VEPCO
2.42%	Reset Term/Rate @ 10/31/2015	VEPCO

0.47% with 44 days notice @ 1/4/2014 DRI

6.37%	MW: T+25bps @ 3/6/2003	DRI
5.27%	@ 7/24/2003	DRI
5.18%	MW: T+20bps @ 12/1/2003	CNG
5.33%	MW: T+20bps @ 12/9/2003	VEPCO
5.17%	MW: T+20bps @ 11/18/2004	CNG
4.92%	MW: T+50bps @ 11/22/2004	VEPCO
7.92%		VEPCO
6.02%	MW: T+25bps @ 6/20/2005	DRI
5.34%	MW: T+20bps @ 7/14/2005	DRI
5.89%	MW: T+25bps @ 7/14/2005	DRI
5.53%	MW: T+20bps @ 1/13/2006	VEPCO
6.08%	MW: T+25bps @ 1/13/2006	VEPCO
6.08%	MW: T+20bps @ 11/14/2006	DRI
6.09%	MW: T+25bps @ 5/17/2007	VEPCO
7.12%		CNG
7.02%	MW: T+20bps @ 9/15/2007	DRI
6.84%		CNG
6.84%		DRI
6.16%	MW: T+25bps @ 9/11/2007	VEPCO
6.44%	MW: T+30bps @ 12/4/2007	VEPCO
6.41%	MW: T+35bps @ 12/4/2007	DRI
5.86%	MW: T+35bps @ 4/17/2008	VEPCO
5.97%	MW: T+35bps @ 6/17/2008	DRI
6.62%	MW: T+40bps @ 6/17/2008	DRI
8.83%	MW: T+50bps @ 11/6/2008	VEPCO
9.16%	12/1/2008	DRI
5.29%	MW: T+25bps @ 1/15/2009	DRI
4.29%	MW: T+25bps @ 6/26/2009	VEPCO
4.38%	MW: T+25bps @ 8/14/2009	DRI
3.73%	MW: T+15bps @ 9/1/2010	VEPCO

3.27% MW: T+15bps @ 9/2/2010 DRI
 1.99% MW: T+10bps @ 3/7/2011 DRI
 4.57% MW: T+15bps @ 3/7/2011 DRI
 6.22% MW: T+20bps @ 8/5/2011 DRI
 2.11% MW: T+15bps @ 8/15/2011 DRI
 3.95% T+15bps @ 1/12/2012 VEPCO
 3.19% MW: T+15bps @ 9/13/2012 DRI
 5.61% MW: T+20bps @ 9/13/2012 DRI
 6.48% MW: T+25bps @ 9/13/2012 DRI
 5.08% MW: T+15bps @ 1/8/2013 VEPCO
 2.25% MW: T+10bps @ 1/8/2013 VEPCO
 3.16% MW: T + 12.5bps @ 3/14/2014 VEPCO
 4.49% MW: T + 15bps @ 8/15/2013 VEPCO
 3.81% MW: T + 15bps @ 10/22/2013 DGH
 1.24% MW: T + 10bps @ 10/22/2 DGH
 4.90% MW: T + 20bps @ 10/22/2 DGH

2.15% 2.125% + cont int : Callable DRI

7.25% Puttable at Par @ 3/15/2005 VEPCO
 7.25% Puttable at Par @ 3/15/2005 VEPCO
 7.25% Puttable at Par @ 5/17/2005 VEPCO
 7.25% Puttable at Par @ 4/1/2005 VEPCO

-1433359162.79% Float Rate 3mL+230bps; DRI
 -1383148591.04% 3mL+230bps; Subject to RCC DRI
 -1383802528.22% 3mL+230bps; Subject to RCC DRI
 -1135076422.92% 3mL+230bps; Subject to RCC DRI
 -1027351632.76% Par call; Float Rate 3mL+2 DRI
 2.62% 3mL+230bps; Subject to RCC DRI

7.66% Tax MW: T+50bps; Subject to DRI
 8.65% MW: T+50bps; Subject to DRI

Get balances from database and then check short term debt on balance sheet to make sure it matches total.

	4/30/2012	7/31/2012	8/31/2012	9/30/2012	10/31/2012	11/30/2012	12/31/2012	1/31/2013	2/28/2013	3/31/2013	4/30/2013	5/31/2013	6/30/2013	7/31/2013	8/31/2013	9/30/2013	10/31/2013	11/30/2013	12/31/2013	Total	Percent of Total	
DRI	\$1,065,541,000	\$1,497,056,000	\$1,571,512,000	\$1,327,684,000	\$1,478,102,000	\$1,150,131,000	\$1,420,131,000	\$1,312,500,000	\$1,000,000,000	\$1,342,100,000	\$1,236,750,000	\$1,877,250,000	\$1,021,000,000	\$918,810,000	\$2,007,606,000	\$1,659,843,000	\$1,223,695,000	\$827,185,000	\$1,085,545,000	\$16,732,515,000.00	0.835380434	
VP	\$ 464,510,000	\$ 353,025,000	\$ 143,925,000	\$ 105,000,000	\$ 217,000,000	\$ 992,277,000	\$ 992,277,000	\$ 540,000,000	\$ 939,273,000	\$ 681,000,000	\$ 746,900,000	\$ 985,000,000	\$ 1,084,350,000	\$ 1,056,383,000	\$ 516,800,000	\$ 485,000,000	\$ 217,342,000	\$ 566,500,000	\$ 841,500,000	\$9,802,125,000.00	0.364619566	
	\$1,530,051,000.00	\$1,850,081,000.00	\$1,715,437,000.00	\$1,432,684,000.00	\$1,695,102,000.00	\$1,142,468,000.00	\$1,412,468,000.00	\$1,852,500,000.00	\$1,939,273,000.00	\$2,023,100,000.00	\$1,983,650,000.00	\$2,862,250,000.00	\$2,105,350,000.00	\$1,975,193,000.00	\$2,524,406,000.00	\$2,144,843,000.00	\$1,441,037,000.00	\$1,393,685,000.00	\$1,927,045,000.00	\$26,534,640,000.00	1	2.025174258e-46
Rates																						
DRI	10000	0.46%	0.48%	0.48%	0.48%	0.49%	0.51%	0.50%	0.42%	0.39%	0.38%	0.36%	0.33%	0.32%	0.33%	0.34%	0.33%	0.38%	0.35%	0.33%		
VP	15000	0.47%	0.49%	0.54%	0.52%	0.47%	0.47%	0.47%	0.39%	0.38%	0.38%	0.36%	0.33%	0.32%	0.33%	0.33%	0.31%	0.41%	0.34%	0.33%		
Percent of Whole																						
DRI		0.06368	0.06947	0.09392	0.07935	0.08834	0.06874	0.08487	0.07844	0.05976	0.08021	0.07391	0.10024	0.06102	0.05491	0.11998	0.09920	0.07313	0.04944	0.06488	1.00000	
VP		0.04838	0.03877	0.01469	0.01094	0.02200	0.10334	0.10334	0.05624	0.09469	0.06884	0.07778	0.10258	0.11293	0.11002	0.05380	0.05051	0.02203	0.05900	0.08784	1.00000	
Weighted Cost																						
DRI		0.00029	0.00043	0.00045	0.00038	0.00043	0.00035	0.00042	0.00033	0.00023	0.00031	0.00027	0.00033	0.00019	0.00018	0.00040	0.00033	0.00027	0.00017	0.00022	0.00364	
VP		0.00023	0.00018	0.00008	0.00006	0.00011	0.00048	0.00048	0.00022	0.00036	0.00026	0.00028	0.00034	0.00036	0.00036	0.00018	0.00016	0.00009	0.00020	0.00029	0.00358	
																					0.36158%	

Weights of total
0.002313849
0.001305984

**Dominion Resources Inc. Consolidated
Balance Sheet - by Month
ACTUAL - ALL_SEGMENTS - 2012.03**

	<u>DRI_TOT</u>
1111020 - Cash in Banks - Chase - CDA - A/P	1,985
1111030 - Cash in Banks - SunTrust - G/F	5,637
1111100 - Cash in Banks - BAMER - G/F - Dom Direct Sales	3,680,710
1111140 - Cash in Banks - PNC - G/F - Depository	146,276
1111280 - Cash in Banks - SunTrust - Lockbox	841,475
1111310 - Cash in Banks - Chase - G/F	58,017,348
1111390 - Cash in Banks - Mellon - G/F	12,146,233
1111400 - Cash in Banks - Chase - G/F - RPS	7,063,634
1111440 - Cash in Banks - BKAME - G/F - Deposits	11,994,453
1111450 - Cash in Banks - Credit Union	85,737
1111460 - Cash - Manual - No Bank Account	319,181
1111465 - Cash - Lockbox - Chase	462,025
1111466 - Cash - Depository - Chase	2,500
1111480 - Cash in Banks - BKAME - Dominion Direct Deposits	1,226,125
1111600 - Cash in Banks - BAMER - G/F	43,257,754
1111640 - Cash in Banks - Chase - Depository	2,975,252
1111650 - Cash in Banks - BAMER - Reserve	75,000
1111730 - Cash in Banks - BKAME - G/F - MRP Deposits	108,387
1111740 - Cash in Banks - WellsFargo - G/F	161,617,984
1111790 - CIB - Wells Fargo - CDA - Payroll	6,032
1111951 - Cash in Banks - Silicon Valley Bank - G/F A.A.	11,925,641
1113310 - Temporary Cash Investments - Other	0
Cash and cash equivalents	315,959,367
1138010 - Prov for Uncollectible A/R - Accruals	(56,717,762)
1138020 - Prov for Uncollectible A/R - Collections	(55,434,924)
1138030 - Prov for Uncollectible A/R - Charge Offs	86,965,622
1130000 - Customer A/R RP Supplier Portion	719,502
1130010 - Customer A/R - Retail Sales	546,962,905
1130020 - Customer A/R - Req. Sales for Resale	13,197,166
1130050 - A/R Adjustments - Cogen Manual	(5,216,438)
1130060 - A/R Adjustments - Manual	(38,687,794)
1136000 - Accts Rec - Reconciliation - Customers	129,068,626
1136020 - Accts Rec - Reconciliation - Gas Custs	61,347,887
1136200 - Customer A/R - Retail Gas Sales	335,097,450
1136210 - Customer A/R - High Pressure Billing Sys	10,328,710
1136221 - PIPP - HOPP File	(217,787,213)
1136223 - PIPP - Under 12 Months In Arrears	33,582,260
1136230 - Budget Billing Credit Balances	81,248,378
1136245 - Accounts Rec - Agency Billings	22
1137050 - A/R - ARM Public	43,572,314
1130030 - A/R Clearing - Electric Physical Sales	62,270,715
1131010 - Customer A/R - Electric Unbilled	411,155,236
1131015 - Customer A/R-Gas Unbilled-Residential	10,989,642

1131016 - Customer A/R-Gas Unbilled-Commercial	1,719,810
1131017 - Customer A/R-Gas Unbilled-Industrial	42,741
1131018 - Customer A/R- Unbilled-Transport/ Transmission	21,404,065
1131019 - Customer A/R-Gas Unbilled-Other	185,397
1131020 - Customer AR Gas Sales	59,017,388
1131025 - Customer AR Estimates	193,398,248
1131030 - Customer AR Other	4,421,257
1131035 - Customer AR - Fuel Unbilled-Prior Period	1,792,537
1131036 - Customer AR - Fuel Unbilled-Current Period	1
1131040 - A/R Clearing - Electric Derivatives	4,583,060
1131050 - A/R Clearing - Natural Gas Derivatives	732,956
1131056 - A/R Clearing - Physical Oil	(1)
1131057 - A/R Clearing Account-Physical Coal	(486,629)
1131026 - Customer Accounts Receivable-Estimates-Related Par	428,452
1139910 - Cash Clearing - Accounts Payable	4,529
1139970 - Cash Clearing - Customer AR	(697)
1139999 - Cash Clearing - CBMS	(44,758,293)
Customer receivables	1,695,147,124

1132030 - A/R- Employee Purchase Program	809,873
1132040 - Employee Stock Option Tax Clrng Acct	61,837
1139900 - Cash Clearing - A/R Loans	(16,477)
1134010 - Joint Owner Receivables	20,199,427
1136310 - Accounts Receivable - Estimates	343,607
1137020 - A/R - Insurance Policy Holder Dist.	4,340,134
1137030 - A/R - Accident/Property Claims	35,250
1137045 - A/R-Other-Accident/Prop Claims-SAP Rec	9,097,347
1137055 - A/R - Other	72,800,142
1137056 - Home Energy Assistance Programs	74,125
1137057 - Accounts Receivable - Other - SAP Recon	15,057,457
1137080 - Rent Receivable	2,245,620
1137090 - Interest Receivable - Non-Affiliated	958,215
1137100A - Interest Receivable-Interest Rate Swap	14,464,985
1137110 - Interest Rec - Taxes - Federal	4,026,896
1137111 - Interest Rec - Taxes - State	(784)
1138050 - Prov for Uncollectible A/R-Other Rec	(3,583,946)
1139945 - Cash Clearing - Misc Receipt Processing	(769,454)
Other receivables	140,144,255

1133610 - Assoc. Co Rec/Pay - VP/NCP CU (non-elim)	439,768
1137450 - IC Dividends Rec-NWO-Other	8,966
Affiliated receivables	448,734

1141600 - Gas Stored Underground - Current	91,478,756
1151010 - Gas Purchased and Held for Resale	2,800,781
1151020 - Monthly Natl Gas Imbalance - Inventory	279,705
1151025 - Gas Purchased and Parked for Resale	(0)
1141510 - Residual and Extr Prod-Oil	557,023
1141520 - Residl Extr Prod-Mixed Liquids	367,174

1141550 - Residual and Extr Prod-Butane	113,394
1141555 - Residual and Extr Prod-Isobutane	34,900
1141560 - Residual and Extr Prod-Propane	532,765
1141570 - Residual and Extr Prod-Gasoline	512,174
1142010 - Materials Inventory	711,874,992
1142015 - Limestone Inventory	2,817,579
1142020 - Materials Credit - Joint Owner	(23,738,219)
1142030 - Materials Credit - Joint Venture Managed Inventory	(1,622,976)
1142050 - Auto Parts Inventory	1,366,114
1142060 - Merchandise Inventory	741
1142910 - Materials Inventory - Legacy	(8,003,894)
1199090 - Emmiss-Curr-SO2 Allow held for resale	4,119,505
1141010 - Fuel Stock - Coal	179,168,464
1141015 - ODEC Credit - Coal	(14,437,240)
1141020 - Fuel Stock - #2 Oil	111,884,850
1141025 - ODEC Credit - #2 Oil	(0)
1141030 - Fuel Stock - #6 Oil .7%	57,621,130
1141050 - Fuel Stock - #6 Oil 1.3%	49,184,054
1141051 - Fuel Stock - Oil - In Transit	673
1141060 - Fuel Stock - Jet Fuel	174,621
1141070 - Fuel Stock - Natural Gas	6,237,630
1141075 - Fuel Stock - Natural Gas for Allocation	(0)
1141120 - Fuel Stock - Wood	2,812,769
Inventories	1,176,137,463

1193000 - Derivative Assets - Current	116,885,670
1193010 - Cur Def Physical Electric Derivatives	201,600
1193030 - Cur Def Financial Natl Gas Derivatives	592,020
1193040 - Cur Def Exp-Natl Gas Nymex Derivatives	26,259,050
1193310 - Contra Deriv Asset-Cur Accrual-OTC	(30,440)
1193315 - Contra Deriv Asset-Cur Accrual-Exchange	(121,800,340)
1193350 - Current Deriv Assets-Natural Gas	616,044,751
1193355 - Current Deriv Assets-Electric	42,359,708
1193360 - Current Deriv Assets-NGL's	6,104,820
1193365 - Current Deriv Assets-Other	388,501
Derivative assets	687,005,339

1192010 - Broker Margin Account Deposits	488,628,782
1192012 - OTC Margin Deposits - Current	131,378,762
Margin deposit assets	620,007,544

1191110 - Prepaid Taxes - Federal Income Taxes	20,198,979
1191120 - Prepaid Taxes - State Income Taxes	7,624,032
1191130 - Prepaid Taxes - Property	23,643,760
1191140 - Prepaid Taxes - Excise	12,186,491
1191150 - Prepaid Taxes - Miscellaneous	213,819
1199070 - Subsequent Years Property Tax	21,546,437

1292920 - Ohio Property Tax	38,844,000
1191210 - Prepaid Insurance - Executive Protection	2,252,737
1191220 - Prepaid Insurance - Excess Liability	4,805,160
1191230 - Prepaid Insurance - Nuclear Liability	(0)
1191240 - Prepaid Insurance - Nuclear Property	1,644,673
1191250 - Prepaid Insurance - Nuclear Extra Exp	439,412
1191260 - Prepaid Insurance - General Property	9,528,704
1191270 - Prepaid Insurance - Executive Life	38,336
1191290 - Prepaid Insurance - Workers Comp	2,204,194
1191410 - Prepaid Insurance - Split Dollar	1,375,857
1191050 - Prepaid Coal Origination-Current	0
1191310 - Prepaid Auto Licenses	266,967
1191330 - Prepaid Fees and Assessments	3,589,904
1191340 - Prepaid Interest Expense	435,794
1191350 - Prepaid Spent Nuclear Fuel Interim Stor	17,407,853
1191355 - ODEC Credit - Prepaid Interim Storage	(1,134,919)
1191356 - DOE Credit - Prepaid Interim Storage Costs	(13,625,144)
1191390 - Prepaid Travel Expense	85,935
1191395 - Prepaid Maintenance Fees	12,252,785
1191425 - Prepaid Gas, Transportation and Storage	1,377,557
1191435 - Prepaid Leases	1,980,662
1191440 - Prepaid Postage	402,708
1191900 - Prepaid - Miscellaneous	22,472,722
Prepayments	192,059,415

1161010 - Accumulated Deferred FIT Asset - Current	658,636,393
1161011 - AOCI Accum Defer FIT Asset - Current	70,343,263
1161015 - Accum UTP Defer FIT Asset - Curr	(12,709,849)
1162010 - Accumulated Deferred SIT Asset - Current	23,223,713
1162011 - AOCI Accum Defer SIT Asset - Current	37,149,318
1162015 - Accum UTP Defer SIT Asset - Current	1,024,379
Deferred income taxes	777,667,217

1171100 - Reg Asset - Dfrd G/L Capac Hedge - Curr	756,370
1171115 - Reg Asset - FTR - Curr	6,055,320
1171120 - Reg Asset - Debt Val - MTM - Curr	9,900,403
1171130 - Reg Asset - NG Fuel Hedge - Curr	181,528
1171135 - Reg Asset - Def Fuel NC- PP - Curr	(0)
1171136 - Reg Asset - Def Fuel NC- Current Pd- Current	(0)
1171141 - Reg Asset - Def Fuel VA- Current Pd - Current	(1)
1171145 - Reg Asset - Def Fuel FERC- Current Pd-Curr	0
1171146 - Reg Asset - Def Fuel FERC- Prior Pd-Curr	(0)
1171147 - Reg Asset - Deferred ATRR - Current	14,340,828
1171150 - Reg Asset - Deferred A4 RAC Cost	33,666,016
1171151 - Reg Asset - Deferred A6 Cost -Southampton Biomass	(1)
1171152 - Reg Asset - Deferred A6 Cost -Hopewell Biomass	0
1171154 - Reg Asset - Deferred A6 Cost -Warren county	1,569,170
1171155 - Def A6 -VCHEC-Cur	8,818,795
1171156 - Reg Asset - Deferred A6 Cost - Bear Garden	1,325,889

1171160A - Bad Debt Tracker	11,110,350
1171170 - Reg Asset - VA Sales Tax - Current	46,078,413
1171175 - Reg Asset - FERC Annual Assessment Fee - Curr	1,157,950
1171195 - Reg Asset - Demand Side Mgmt Rider - Current	3,104,540
1171196 - Reg Asset - Deferred A5 REC Cost - VA - Current	9,433
1171250 - Reg Asset-Abandoned Plants-Current-NCUC Order	1,159,000
1171255 - Reg Asset-Retirements-Current-NCUC Order	103,740
1171260 - Reg Asset-Natural Disasters-Current-NCUC Order	1,358,652
1171265 - Reg Asset-Rider Plants-Current-NCUC Order	593,400
1171270 - Reg Asset-Asset Impairment-Current-NCUC Order	245,267
1171158 - Reg Asset - Deferred A6 Cost - Brunswick - Current	933,672
1171197 - Reg Asset - Deferred NC REPS REC Cost - Current	229,626
1171163 - Current Reg Asset - Pipeline Infrastructure Repl Rdr	22,292,355
1171164 - Current Reg Asset - Automated Meter Reading Rider	1,774,044
1171180 - Reg Asset - Fuel Tracker - Current	3,814,538
1194010 - Deferred Gas-Actual Cost Adj - Unrecover	7,635,752
1194015 - Deferred Gas-Unrealized Hedg Gain/Loss	568,061
1194045 - Deferred Gas-SSO Balance Adj-Unrecov	43,302,445
1194060 - Deferred Gas - Unbilled	(6,513,793)
1292913 - Electric Power Cost Adjustment	78,904
1292916 - Unrecovered Fuel Costs - Fuel Tracker	1,557,664
Regulatory assets	217,208,329

1192020 - Special Funds - Long Term Disability	490,702
1192030 - Special Funds - Dental	757,399
1192050 - Special Funds - Flexible Spending	1,477,097
1192070 - Operating Funds - Buildings	74,862
1192085 - Operating Funds - 8th & Main Building	213,405
1192900 - Other Deposits	2,872,949
1192930 - Other Spec Dep - Misc - Med Ins Deposit	11,319
1199010 - Temporary Facilities	1,473,032
1199030 - Exchange Gas - Nonaffiliated Imbalance	4,082,243
1199031 - Gas Transport Imbalance Receive - Elim Adjust	(13,128,961)
1199035 - Exchange Gas - Transportation Imbalance	94,626,055
1199055 - Advances To Joint Storage Project	(16,618)
1199200A - Gas Trans Imbal-Non-Elim-Affil-1004-DTI	46,525
1199201A - Gas Trans Imbal-Non-Elim-Affil-8155-Cove	6,211,316
1199202A - Gas Trans Imbal-Non-Elim-Affil-1001-EOG	6,627,271
1199205A - Gas Trans Imbal-Non-Elim-Affil-7113-Fld	289,992
1199207A - Gas Trans Imbal-Non-Elim-Affil-6200VPEM	382
1199900 - Other Miscellaneous Current Assets	11,601,693
1199910 - Other Miscellaneous Def Charges	1
1199920 - Unamortized Debt Issuance Exp - Current	478,167
Other current assets	118,188,831

Current Assets **5,939,973,616**

1219375 - Investment in Consolidated Subsidiary 0
Investment in subsidiaries **0**

1219507 - Inv in - Elwood Energy	1,142,471
1219513 - Investment in Iroquois Pipeline	104,732,494
1219554A - Investment in DRI Cap Trust III - 0103	257,898
1219559 - Investment in Clearsky Power & Technology Fund	13,960,357
1219561 - Investment in NedPower	130,615,243
1219562 - Investment in Fowler I Holdings, LLC	148,584,852
1219564 - Vidalia Partnership Amortizable Costs	5,817,775
1219565 - Investment in Partnership Vidalia	356,949
1219570 - Investment in Caiman Energy Joint Venture	510,015,266
Investment in equity method affiliates	915,483,303
1210010 - Decommissioning Trust	2,669,510,754
1210015 - Decommissioning Trust - Valuation Allow	1,233,682,697
Nuclear decommissioning trust funds	3,903,193,451
1211010 - Pollution Control Project Funds	8,378,690
1212900 - Other Investments in Nonaffiliated Comp	5,871,524
1219040 - Other Invest-Misc-Civlnd Dev Partnrshp#2	757,169
1212010 - Executive Benefits Trust	105,535,322
1212015 - Deferred Compensation - Rabbi Trust	70,608,073
1212030 - Other Investments - Rabbi Trust Fund B	39,742,447
1219010 - Other Investments	7,677,139
1219030 - Other Investments - Ins - Interest	(5,817,963)
1219031 - Other Investments - Ins - Loans	(123,151,514)
1219032 - Other Investments - Ins - Split Dllr CSV	173,493,365
INV_CON_SUB_SUSPENSE - Investment Suspense Account	(166)
Other long term investments	283,094,087
Investments	5,101,770,840
1321010 - Nuclear Fuel - In Progress	7,965,374
1321020 - Nuclear Fuel - Materials and Assemblies	17,371,430
1321030 - Nuclear Fuel - Assemblies in Reactor	957,309,156
1321040 - Nuclear Fuel - Spent Fuel	864,820,814
1321110 - Nuclear Fuel - U308	26,776,217
1321115 - Nuclear Fuel - U308 - ODEC	(482,926)
1321120 - Nuclear Fuel - UF6	216,666,967
1321125 - Nuclear Fuel - UF6 - ODEC	(7,476,225)
1321130 - Nuclear Fuel - Holding - North Anna 1	0
1321140 - Nuclear Fuel - Holding - North Anna 2	11,657,527
1321145 - Nuclear Fuel - Holding - North Anna 2 -ODEC	(1,352,273)
1321160 - Nuclear Fuel - Holding - Surry 2	52,193,983
1311010 - Construction WIP - Utility	3,452,596,025
1311015 - Construction WIP - Non Utility Plant	162,701,167
1311030 - Land and Easements	690,054,003
1311040 - Buildings	372,482,590
1311050 - Generation Plant	18,319,008,410

1311051 - Products Extraction Plant	273,167,540
1311052 - Underground Storage Plant	1,281,849,049
1311055 - Above Ground Storage Plant	863,966,450
1311060 - Transmission Plant	8,359,141,731
1311070 - Distribution Plant	11,449,813,936
1311080 - Transportation Equipment	71,246,957
1311090 - General Equipment	555,421,157
1311100 - Property Held Under Capital Leases	22,126,282
1311105 - Leasehold Improvements	19,088,592
1311110 - Plant Held for Future Use	45,509,020
1311120 - Non Utility Property	18,509,831
1311140 - Electric Plant Acquisition Adjustments	73,724,556
1311190 - Asset Retirement Cost	0
1311191 - Asset Retirement Cost - manual posting	(501,160,866)
1311300 - Land and Easements - Non Utility	46,037
1311800 - Dry Casks - Interim Storage	13,407,871
1311805 - Dry Casks - Interim Storage - DOE Credit	(12,627,528)
1311810 - Dry Casks - Interim Storage ODEC Contra	(780,311)
1311830 - Sales & Use Tax - Contra PP&E	(56,497,477)
1311900 - CWIP Clearing - Data Conversion	9,755,081
1311910 - Util PPE Clearing - Data Conversion	(687,523,633)
1311920 - Future Use Clearing - Data Conversion	1,843,025
1311930 - Non-Util PPE Clearing - Data Conversion	5,649,036
1312010 - PreCap - Line Trnsfrms	3,962
1319999 - Proceeds from Sale of Assets - Clearing	(107,906)
1321210 - Gas Stored - Base Gas	53,986,868
1321220 - System Balancing Gas	2,571,448
1321230 - Gas Stored Reservoirs and Pipelns-NonCur	42,093,575
1321250 - Gas Owed To System Gas	(80,370,354)
1321260 - System Gas Reservoirs	2,452,402
Property, Plant and equipment	46,968,598,571
1321240 - Reserve For Future Gas Losses	(663,428)
1331030 - Accum Depr - Land Easements	(156,918,009)
1331040 - Accum Depr - Buildings	(153,020,461)
1331050 - Accum Depr - Generation Plant	(6,762,466,909)
1331051 - Accum Depr - Products Extraction Plant	(39,881,025)
1331052 - Accum Depr - Underground Storage Plant	(481,358,225)
1331055 - Accum Depr - Above Groud Storage Plant	(154,733,799)
1331060 - Accum Depr - Transmission Plant	(2,122,609,638)
1331070 - Accum Depr - Distribution Plant	(4,686,910,671)
1331080 - Accum Depr - Transportation Equip	(40,066,969)
1331090 - Accum Depr - General Equipment	(290,359,421)
1331100 - Accum Amort - Capital Lease	(8,656,786)
1331105 - Accum Amort - Leasehold Improvments	(10,601,671)
1331106 - Accum Prov for Amort/Depl-Land/Lease	(15,980,448)
1331107 - Accum Prov for Unsuccessful Efforts	(40,631,463)
1331110 - Accum Depr - Plant Held for Future Use	(4,000,843)
1331120 - Accum Depr - Non-Utility Property	(563,809)

1331140 - Accum Amort - Electric Plant Acq Adj	(53,528,304)
1331190 - Accum Depr - ARO	(0)
1331191 - Accum Depr - ARC - manual posting	(10,579,489)
1331200 - Rsrv for Depr Study	(50,948,833)
1331230 - Accum Depr - Rsrv Future Well Abandonmnt	1,236,637
1331800 - Accum Depr - Salvage	(181,910,318)
1331810 - Accum Depr - Cost of Removal	159,199
1331830 - Accum Depr- Sales & Use Tax Contra PPE	6,089,977
1331900 - Accum Depr - Electric Plant History 108	2,265,005,736
1331910 - Accum Depr - CWIP History 107	30,672,193
1331940 - Accum Depr - Non Utility Property Conv	(2,343,988)
1331700 - Accum Amort - Interim Storage	(0)
1341020 - Accum Amort - Nuclear Fuel Materials & Assemblies	(12,446,820)
1341030 - Accum Amort - Nuclear Fuel Assemblies in reactor	(497,594,336)
1341040 - Accum Amort - Nuclear Fuel - Spent	(864,820,814)
Accumulated depreciation, depletion and amorti	(14,340,432,734)

Property, plant and equipment 32,628,165,837

1292010 - Goodwill	3,086,008,070
Goodwill	3,086,008,070

1311018 - CWIP-Intangibles	119,322,615
1311019 - CWIP Intangible Clrng-Data Conversion	16,284,607
1311020 - Intangible Assets	729,867,740
1311026 - Intang Assets-NC-Emiss NOX All HFConsump	18,000
1311027 - Intang Assets-NC-Emiss CO2 All HFConsump	3,495,328
1311029 - Intang Assets-NC-Renewable Energy Credits	1,194,287
1331020 - Accum Amort - Intangible Assets	(223,892,838)
1331021 - Accum Depr - Intangible - CCS EOG	(71,401,443)
1331022 - Accum Amort Intang assets held for cons	(2,706,045)
1331350 - Accum Depr - Intangible Plant - Non Util	(12,650,186)
Intangible assets	559,532,064

1240010 - Def Fuel - VA Current Period	(0)
1240020 - Def Fuel - VA Prior Period	(3)
1240110 - Def Fuel - NC Current Period	1,436,593
1242010A - Reg Asset-FAS 109	103,072,184
1242011 - Reg Asset - FAS 109 - Deferred Rider Costs	52,347,731
1242020 - Unamort Loss on 1st Rfnd Mrtg Bnd	19,514,661
1242021 - Reg Asset - Debt Valuation-MTM-NC	15,662,881
1242022 - Reg Asset - Unamortized Loss - Reaquired Debt	5,477,590
1242030 - Unamort Loss on - Poll Cntrl Notes	910,521
1242045 - Unamort Loss on - Accel Write Off	(18,880,641)
1242048 - Reg Asset - Accum DDA Plant Abandonment	0
1242056 - RA - Plant Abandonment-Chesapeake	463,758,348
1242057 - RA - Accum DDA Plant Abandonment-Chesapeake	(463,758,349)
1242058 - RA - Plant Abandonment-Yorktown	233,583,101
1242059 - RA - Accum DDA Plant Abandonment-Yorktown	(233,583,101)

1242060 - RA - Unrecv Design Basis Doc Costs NA	503,739
1242061 - RA - Unrecv Design Basis Doc Costs Srry	225,602
1242062 - RA - NRC Requirements - North Anna	7,365,997
1242063 - RA - NRC Requirements - Surry	3,931,069
1242070 - RA - Unrecv Tech Spec Updte/Merit	18,089
1242080 - RA - Nuclear Steam Generator	107,298
1242113 - OPEB - Accelerated Write-Off	12,112,907
1242115 - RA - FAS 158 Pension Benefit	688,100,539
1242116 - RA - FAS 158 OPEB Benefit	17,698,937
1242136 - Reg Ast-Future Environ Costs-Remediation	943,140
1242139 - Reg Asset-Annual Transmission Rev Req	45,722,246
1242148 - Reg Asset - Pipeline Infrastructure Repl	44,997,794
1242149 - Reg Asset - Automated Meter Reading Rider	14,402,208
1242151 - Reg Asset-House Bill 95	20,294,575
1242155 - Reg Asset-Deferred A4 RAC Cost Non-Curr	21,997,806
1242165 - Reg Asset-VA Sales Tax	4,945,636
1242191 - Reg Asset - Gas Loss	15,145,515
1242201 - Reg Asset-Unbilled Accruals	(35,500,975)
1242204 - Reg Asset-Hurricane Isabel - NCUC Order	2,264,420
1242205 - Reg Asset-NUG Buyout - NCUC Order	7,043,512
1242208 - Def A6 Cost VCHEC	36,829,325
1242210 - Reg Asset-Demand Side Mgmt Rider	(1,421,741)
1242212 - Reg Asset- Deferred A6 Cost - Bear Garden	20,074,144
1242213 - Reg Asset- Deferred A6 Cost - NA3	98,442,739
1242215 - Reg Asset- Deferred A6 Cost - Warren	12,305,866
1242216 - Reg Asset- Deferred A6 Cost - Possum Point 7	95,851
1242218 - Reg Asset- Deferred A6 Cost - Altavista Biomass	(1,624,048)
1242219 - Reg Asset- Deferred A6 Cost - Hopewell Biomass	(1,659,954)
1242220 - Reg Asset- Deferred A6 Cost -Southampton Biomass	(2,004,727)
1242221 - Reg Asset- Deferred A6 Cost -Brunswick	(3,011,120)
1242250 - Reg Asset-Abandoned Plants- NonCurrent- NCUC Order	8,457,261
1242255 - Reg Asset-Retirement- NonCurrent- NCUC Order	1,046,463
1242265 - Reg Asset - Rider Plants - NonCurrent- NCUC Order	1,681,300
1242270 - Reg Asset- Asset Impairment-NonCurrent- NCUC Order	1,381,667
1292840 - FAS 112-Def Post Employment Benefits	5,259,830
Regulatory assets	1,227,714,424
1292871 - SE Pension Asset/Oblig - FAS 158 - NC	912,750,361
1292872 - SE OPEB Asset/Oblig - FAS 158 - NC	29,201,726
Pension and other postretirement benefit assets	941,952,087
1292845 - Prepaid SIT - Non-current	119,629,192
Prepaid income taxes	119,629,192
1293000 - Derivative Assets - Noncurrent	21,227,761
1293030 - NC Def - Financial Natl Gas Deriv	1,976,378
1293040 - NC Def - Natl Gas Nymex Deriv Paribas	1,933,700
1293300 - Non-Current Derivative Assets - Natural Gas	149,058,547

1293305 - Non-Current Derivative Assets - Electric	28,662,187
Derivates assets	202,858,573

1290120 - Unamort Debt Issue - Poll Ctl Bonds	2,256,728
1290130 - Unamort Debt Issue - Med Term Notes	93,007,367
1290150 - Unamort Debt Issue - Subordinated Notes	31,663,102
1290160 - Unamort Debt Issue Exp-Remarketable Sub Notes	4,660,858
1220910 - Other Non-Current Receivables	44,466,089
1220911 - Val Allowance - Non-Curr Rec	(333,305)
1220913 - Non-current interest receivable - tax - Federal	34,652
1220915 - Non-Current Receivables (unbilled)-Current Period	10,435,396
1220916 - Non-Current Receivables (unbilled)-Prior Period	0
1220917 - Non-Current Receivables Ele Tran-Non Jurisd	2,310,267
1220918 - Non-Current Receivables - Generation - Non Jurisdi	5,862,900
1231010 - Exec Insur - Cash Surrender Value	18,144,933
1231015 - Exec Insur - Cash Surrender Value Approp	(18,144,933)
1250010 - Preliminary Survey and Investigations	12,479,030
1250020 - Oth Prelim NatGas Survey and Invest Chg	710,289
1251010 - Other Work-In-Progress	20,579,189
1251020 - Other Work-In-Progress - Direct Post	9,240
1253010 - Misc Suspense - Financing Def Debits	310,317
1253810 - PreProcessor Suspense - CBMS	(71,182)
1253920 - Other Def Chgs	38,888,124
1292922A - Misc Defer Debits - Agency Rebill	60,837
1291050 - Prepaid Coal Origination-NonCurrent	(0)
1292110 - Acquisition/Organization Costs	2,527,397
1292860 - Other Non-current prepayments	1,076,567
1292910 - Other Misc Non-current Assets	7,030,821
1291810 - Non-Current Asset - Worker's Compensation	9,959,778
Other deferred charges and assets	287,924,461

Deferred charges and other assets	6,425,618,873
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Total Assets	50,095,529,166
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2151100 - Pollution Control Bonds - Current	40,000,000
2151200 - Medium Term Notes - Current	1,447,758,428
2151205 - Medium Term Notes - Current - Gen	17,329,563
2151251 - FV Hedges Valuation-MTN-Curr-open	13,654,833
2152100 - Unamortized Debt Premium - Current	147,155
2152200 - Unamortized Debt Discount - Current	(183,186)
Securities due within one year	1,518,706,793

2150010 - NP - Commercial Paper	1,927,045,000
Short-term debt	1,927,045,000

2110599 - A/P-Rev Related-Other	42,193,560
2111020 - Trade A/P	443,914,079
2111025 - Cash Discounts Clearing - Trade A/P	(100,574)
2111200 - Goods Received/Invoice Received Clearing	84,275,214
2111300 - Consignment A/P Clearing	431
2111400 - Procurement Card Clearing	4,365,885
2111410 - Single use account vendor clearing	3,985,764
2111420 - Single use account bank clearing	225,732
2111520 - A/P-Rev Related-Budget Billing Cr Bal	81,248,378
2111525 - A/P-Rev Related-Transport	(126,928)
2111580 - A/P-Rev Related-Gas Purchases	85,648,882
2111585 - A/P Rev related Gas Suspense	280
2111590 - A/P Rev related Royalty and Partner Curr	829
2111699 - A/P - Misc - Sales And Use	(50,000)
2111900 - Cash Due to Banks	38,034,690
2111910 - A/P - Other	28,686,023
2111915 - Accounts Payable Liability - Misc	6,139,309
2111920 - A/P Liability - CCS	7,525,893
2111960 - A/P-Misc-Estimated Liabilities	8,172,474
2111970 - A/P-Misc-Medical Premiums Payable	18,617
2111990 - A/P - NUG Purchases	56,703,688
2193010 - Accr Liab - Est Natl Gas Purch	131,339,557
2193020 - Accr Liab - Est Natl Gas Deriv Purch	2,460,720
2193050 - Accr Liab - Est Electric Purchases	64,593,954
2193055 - Accr Liab - Emission Phy Purchases	131,819
2193070 - Accr Liab - Est Electric Deriv Purchases	27,993,248
2193076 - Accr Liab - Oil Physical	123,271
2193080 - Accr Liab - Est Natl Gas Broker Fees	97,758
2193090 - Accr Liab - Est Electric Broker Fees	222,872
2193100 - Accr Liab - Oil Broker Fees	1,020
2193115 - Accrued Liab - Coal Physical	49,213,398
2111965 - A/P-Misc-Estimated Liabilities - Related Party	369,615
Accounts payable	1,167,409,458

1137213L - Int Rec/Pay-IC NWO-Other	413,440
Payables to affiliates	413,440

2141000 - Payroll Clearing	31,244,481
2141050 - Accr Payroll	63,229
2141100 - Accr Vacation	45,196,172
2141200 - Accr Annual Incentive	130,111,281
2141300 - Accr Incentive Pay	5,789,066
2121014 - Interest Accr - Unsecured Sr Notes-Var	25
2121020 - Interest Accr - Pollution Control Bonds	2,209,304
2121030 - Interest Accr - Medium Term Notes	214,765,938
2121031 - Interest Accr - MTN - Blended Rate	5,109,653
2121035 - Interest Accr - Convertible Debt	57,470
2121040 - Interest Accr - Pollution Control Notes	16,163

2121050 - Interest Accr - Subordinated Notes	2,665,936
2121055 - Interest Accrued - Remarketable Subordinated Notes	3,093,750
2129010 - Interest Accr - Tax Deficiency - Federal	(662,929)
2129011 - Interest Accr - Tax Deficiency - State	5,893
2129020 - Interest Accr - Rate Refunds	6,377
2129030 - Interest Accr - Customer Deposits	990,920
2129040 - Int Accrued - Miscellaneous	97,522
2131010 - Accr Use Taxes - State	5,262,350
2131020 - Accr Use Taxes - County	6,719
2131050 - Accr Sales and Use Tax - State	1,789,001
2131060 - Accr Sales and Use Tax - County	250,494
2133175 - Accr State Min Income - Curr Yr	72,650
2135100 - Accr Gross Receipts Taxes - Billed	8,630,066
2135200 - Accr Gross Receipts Taxes - Unbilled	431,029
2136010 - Accr Property Taxes	101,243,039
2299130 - Oth Defd Cr - Misc - Ohio Property Tax	38,844,000
2139010 - Accr Business and Occupation Taxes	1,753,631
2139020 - Accr Franchise Tax	(169,408)
2139030 - Accr Severance Tax	210,570
2139040 - Accr Utility Tax	802,840
2139050 - Accr Excise Tax	9,034,322
2139060 - Accr Com Activity Tax	153,260
2139100 - Accr Employer Payroll Taxes	44,553
2139990 - Accr Other Taxes - Misc	96,242
Accrued interest, payroll and taxes	609,215,608

2193510 - Def Gains-Unrecog Firm Commit-Commodity	1,052,510
2194026 - Cur MTM - Financial Electric Deriv Rev	1,345,534
2194030 - Cur Def Rev - Financial Natl Gas Deriv	817,653
2194040 - Cur Def Rev - Natl Gas Nymex Deriv Parib	31,869,175
2194310 - Contra Deriv Liability-Cur Accrual-OTC	(1,018,861)
2194315 - Contra Deriv Liab-Curr Accrual-Exchge	(123,340,360)
2194350 - Current Deriv Liab-Natural Gas	641,973,816
2194351 - Current Deriv Liab-Natural Gas-Affiliate	1,038
2194355 - Current Deriv Liab-Electric	264,140,991
2194360 - Current Deriv Liab-NGL's	10,949,590
2194365 - Current Deriv Liab-Other	160,521
Derivative liabilities	827,951,607

2114010 - Customer Deposits	118,510,765
Customer deposits	118,510,765

2194900 - Broker Margin Liab	2,140,425
Margin deposit liabilities	2,140,425

2171100 - Reg Liab - Def G/L Power Hedge Curr	317,518
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2171125 - Reg Liab - VA Other - Curr	15,613,499
2171135 - Reg Liab - Fuel Tracker - Current	810,133
2171137 - Reg Liab - Other - Current	75,893,404
2171138 - Reg Liab - Other - Current - NCUC Order	848,000
2171146 - Reg Liab - Transportation Cost Rate Adj - Current	2,945,278
2171151 - Reg Liab - Deferred Fuel VA - Prior PD - Curr	23,477,350
2171156 - Reg Liab - Deferred Fuel NC - Prior PD - Curr	809,869
2171160 - Reg Liab - Deferred Fuel FERC - Curr Pd - Curr	110,965
2171161 - Reg Liab - Deferred Fuel FERC - Prior Pd - Curr	10,436
2171170 - Reg Liab - Rate Refund FAS 71 - Curr	287,594
2171181 - Reg Liab - Backstop - Current	6,672,317
2171190 - Reg Liab - Undist Customer Refund Due - Curr	249,793

Regulatory Liabilities

128,046,156

2112015 - A/P - 3rd Party Payroll Withholdings	556,523
2112040 - A/P - Garnishment Withholdings	(2,871)
2112055 - Health Savings Acc Clrg - Comp Contr	883
2115100 - Utility Tax Collected on Customer Bills	14,240,225
2115150 - North Carolina Utility Sales Tax Collect	265,766
2115200 - Sales Tax	1,348,244
2115210 - Sales Tax Payable - State	1,020,464
2115220 - Sales Tax Payable - County	14,409
2115230 - Sales Tax Payable - City	2,856
2115300 - Withholding Taxes Payable	683,316
2115400 - Consump Tax Billed - Based On Cust Use	6,524,820
2115900 - Other Tax Collections Payable	577,497
2190010 - Capital Lease Obligation - Current	3,754,687
2191000 - Appropriated Funds - Customer Accounts	2,115,853
2191200 - Appropriated Checks - General Fund	247,037
2191400 - Appropriated Checks - Dividends	301,876
2191600 - Appropriated Checks - Other	111,544
2191700 - Appropriated Checks - LMS	46,353
2191800 - Centralized Appropriations	7,518,705
2141400 - Accr Severance Pay	34,495,528
2294010 - Joint Owner Credit - O and M Expenses	5,627,000
2294030 - Joint Owner Credit - Prepaid Insurance	80
1199200L - Gas Trans Imbal-Non-Elim-Affil-1004-DTI	0
2195025 - Rentals And Royalties	182,507
2195026 - Rentals And Royalties - Suspended	1,244,094
2196010 - Asset Retirement Obligation - Current	94,734,415
2199040 - Customer Advances for Construction	25,617,928
2199045 - Partners Deposit / Joint Storage	5,260,667
2199100 - Other C and A Liab - Audit Fees	316,731
2199130 - Automatic Dividend Reinvestment Payable	980,729
2199200 - Environmental Liability	703,280
2199285 - Exchange Gas - Imbalance	13,807,690
2199290 - Exchange Gas - Payable	1,054,758
2199312 - Gas Trans Imbal Pay-Non-Elim-Affil-1004	8,376,734
2199314 - Gas Trans Imbal Pay-Non-Elim-Affil-1003	24,804

2199316 - Gas Trans Imbal Pay-Non-Elim-Affil-6300	275,854
2199330 - Gas Trans Imbal Pay-Eliminating Adjustment	(8,639,753)
2199410 - Deferred Revenue - Current	35,931,846
2199510 - Deferred Credit - Current	9,123,464
2199900 - Misc C and A Liabilities	348,208,399
ADV_BORR_LT_SUS - Interco Long Term Adv/Borr Suspense	92
AR_AP_SUS - Interco Accounts Rec/Pay Suspense	(16,899)
DERIV_BS_SUS - Interco Deriv Asset / Liab Suspense	(1)
2199335 - Gas Trans Imbal Payable-Related Party	996,196
2199406 - Amounts Due to Non-FAS71 Customers-Prior Pd	30,844,649
2192060 - Resv for IBNR/FBNP Hospitalization Claim	24,297,311
2192070 - Resv for IBNR/FBNP Dental/Vision Claim	654,213
2192080 - Employee Contributions - Dental	757,399
2192100 - Employee Contributions - FSA's	1,477,097
2192030 - Supplemental Pensions - Current	142,144
2192035 - Exec NQ Benefit Oblig FAS 158 - Current	15,195,383
2192036 - OPEB SE Benefit Oblig FAS 158 - Current	3,043,460
Other current liabilities	694,045,987

Current Liabilities **6,993,485,238**

2200100 - Pollution Control Bonds - Noncurrent	855,560,000
2200200 - Medium Term Notes - Noncurrent	15,824,003,708
2200205 - Medium Term Notes - Noncurrent - Gen	21,177,875
2200211 - FV Hedges Valuation-MTN-NC-Open	41,503,372
2200250 - Convertible Securities - Non-current	42,930,000
2200300 - Pollution Control Notes - Noncurrent	118,600,000

2201100 - Unamortized Debt Premium - Noncurrent	4,261,958
2201200 - Unamortized Debt Discount - Noncurrent	(30,999,960)

Long-term debt **16,877,036,952**

2200525 - NWO LT Notes Payable - Other	10,674,000
2200527 - Unamortized Debt Disc NWO NonCur	(98,710)

Notes payable to affiliates **10,575,290**

2200610 - Junior Subordinated Notes - NC	1,364,671,000
2200615 - Unamortized Debt Discount-Jr Sub Note-NC	(1,468,781)
2200650 - Remarketable Subordinated Notes - Non Current	1,100,000,000
2200655 - Unamortized Debt Discount - Remark Sub Notes - NC	(20,259,938)

Junior subordinated notes payable to other **2,442,942,281**

Long-term debt **19,330,554,523**

2212010 - Accum Def ITC - NC	14,522,819
2210010 - Accum Def Plant FIT Liab - NC	5,247,300,304
2210015 - Accum UTP Def Plant FIT Liab - NC	(21,973,448)
2210020 - Accum Def Other FIT Liab - NC	1,569,498,804
2210021 - ACCT BLOCKD AOIAccum Defd Oth Fed Inc Tax Liab-NC	(111,718,209)

2210025 - Accum UTP Def Other FIT Liab - NC	(48,338,205)
2211010 - Accum Def Plant SIT Liab - NC	460,045,118
2211015 - Accum UTP Def Plant SIT Liab - NC	(15,935,468)
2211020 - Accum Def Other SIT Liab - NC	(3,220,835)
2211021 - ACCT BLOCKED AOCI - Accum Defd Othr SIT Liab-NC	(19,671,555)
2211025 - Accum UTP Def Other SIT Liab - NC	43,121,747
Deferred income taxes and investment tax credit	7,113,631,072
2296010 - Asset Retirement Obligation - Non-cur	1,483,750,409
Asset retirement obligations	1,483,750,409
2293510 - Def Gains-Unrecog Firm Commit-Commodity	381,414
2295030 - NC Def Rev - Financial Natl Gas Deriv	147,420
2295046 - NonCur Def'd Rev-Nat'l Gas Nymex Deriv Parib	1,714,750
2295100 - Non-current Deriv Liab - Natural Gas	153,266,857
2295105 - Non-current Deriv Liab-Electric	118,723,044
Derivative liabilities	274,233,485
1292870L - ME Pension Asset/Oblig - FAS 158 - Non Current	303,825,924
2291510L - OPEB ME 158 Ben Oblig NC	16,090,162
2291520 - OPEB SE 158 Ben Oblig NC	55,396,266
2291540 - Exec NQ 158 Pen Ben Oblig Post05 NC	105,778,858
Pension and other postretirement benefit liability	481,091,209
2220010 - RL - Deferred Fuel Overrecovery	90,141,871
2220025 - Reg Liab-Dfrd G/L Capac Hedge - NC	154,653
2220030 - RL SE FAS 158	173,419,436
2220120 - RL - Def Gain on Reacquired Debt	4,186,304
2220230 - Reg Liab-Prop Tax-Sect 481	5,535
2220250 - Reg Liab - Decomm Trust VA	1,384,051,940
2220251 - Reg Liab - Decomm Trust NC	97,096,536
2220260 - Reg Liab - Cost of Removal	996,766,206
2220261 - Reg Liab - Asset Retire Obligation	(495,901,095)
2220262 - Reg Liab - Asset Removal Cost	(260,052,725)
2220275 - Reg Liab - Foreign Curr Hedge - NC	15,435
2220280 - Reg Liab - DSM - NCUC Order	2,119,286
2220400 - Reg Liab - Energy Choice Related Expense-NC	6,200,108
2220500 - Reg Liab - Deferred A5 REC Cost-VA-NonCurr	(4,063)
2220246 - Reg Liab - Transportation Cost Rate Adj - NC	1,850,797
2220247 - Reg Liab - Electric power cost adj - NC	1,403,173
Regulatory liabilities	2,001,453,397
2299900 - Prior Yr Adj-FIT NC	773,621
2299905 - Prior Yr Adj-SIT NC	(26,659,179)
2299913 - Noncurrent UTP FIT Payable	16,521,338
2299914 - Noncurrent UTP SIT Payable	119,573,312
2290010 - Capital Lease Obligation - NC	8,712,275
2291010 - NC Liab - Workers Compensation Reserve	22,590,517

2291030 - NC Liab - Long Term Disability	49,754,467
2291050 - NC Liab - Supplemental Post Emp Payments	1,175,146
2291070 - Def Compensation -Directors - Stock	863,097
2291080 - Def Compensation - Executives	11,433,234
2291085 - Def Compensation - Def Stk Option Pln	6,323,527
2291090 - Stock Accumulation Plan Outside Dir	3,126,267
2291100 - Accr LTIP - NC	10,178,207
2293060 - Environmental Reserve - Other	282,840
2230010 - Def Revenues - NC	3,190,828
2230020 - Def Revenues % Complete Projects	22,355
2230040 - Deferred Revenues - Parked Gas	(55,103)
2230060 - Deferred Revenues - Other - NC	69,569,250
2299025 - Accum Provision For Injuries and Damages	2,298,703
2299060 - NC Liab - DepositsHeld	207,575
2299120 - Oth Defd Cr - Misc - Weatherization	7,204,339
2299200 - Deferred Credit - Non-Current	25,726,730
2299910 - Other Noncurrent Liabilities	167,690,052
2299911 - Noncurrent Interest Accrued - Federal	194,503
2299912 - Noncurrent Interest Accrued - State	15,480,035
2299916 - Noncurrent Interest Accrued	1,891,941
2299917 - Accrued Income Tax Penalties - Noncurr	345,659
Other deferred credits and liabilities	518,415,537
Deferred credits and other liabilities	11,872,575,110
Total Liabilities	38,196,614,871
3111100 - Pref Stock Not Subject to Mandatory Red	259,014,000
3111110 - Preferred Stock Issuance Exp	(1,916,654)
Pref Stock Not Subject to Mand Redemption	257,097,346
Preferred stock not subject to mandatory redemption	257,097,346
3110100 - Common Stock	5,953,120,763
3110102 - Restricted Stock Accrual	(21,166,140)
3110105 - Common Stock - Issuance Exp	(64,196,027)
3112000 - PV-Convertible Debt Fwd Purch Contract	(90,969,759)
Common stock	5,776,788,837
3121110 - Other Paid-in Capital	(62,654,595)
3121111 - Other Paid in Capital Permanent Adj	12,324,162
3122010 - APIC - Share Based Award Taxes	2,797,774
3122019 - APIC Rollup - Share Based Award Taxes	17,650,923
3122999 - Additional Paid-In-Capital	36,116,226
Other paid-in capital	6,234,490

3238100 - AOCI-CF Hedges-Commod Inventory-Cur	270,192
3238115 - AOCI-Def Tax-Curr-CF Hedges-Commod-Fed	(74,170)
3238116 - AOCI-Def Tax-Curr-CF Hedges-Commod-Sta	(58,293)
3238119 - AOCI-Def FIT CF Hedges-Oth Pur/Sale Cur	(3,356,995)
3238120 - CF Hedges-Debt-Current	(10,733,099)
3238125 - AOCI-Def Tax-Curr-CF Hedges-Debt-Federal	3,545,750
3238126 - AOCI-Def Tax-Curr-CF Hedges-Debt-State	602,387
3238129 - AOCI-Rollup-Curr-F133 CF Hedges-Debt	(831,587)
3238135 - AOCI-Def Tax-Cur-CF Hed-Foreign Exch-Fed	6
3238136 - AOCI-Def Tax-Cur-CF Hed-Foreign Exch-Sta	(17)
3238139 - AOCI-Rollup-Curr-F133 CF Hedges-For Exch	1,915
3238160 - AOCI-CF Hedges-Gas Purch/Sale Cur	4,711,339
3238165 - AOCI-Def FIT CF Hedges-Gas Pur/Sale Cur	(1,487,392)
3238166 - AOCI-Def SIT CF Hedges-Gas Pur/Sale Cur	(461,917)
3238169 - AOCI-Roll-Up F133 CF Hedges-Gas-Cur	(2,143,457)
3238170 - AOCI-CF Hedges-Elec Purch/Sale Cur	(210,961,806)
3238175 - AOCI-Def FIT CF Hedges-Elec Pur/Sale Cur	66,985,652
3238176 - AOCI-Def SIT CF Hedges-Elec Pur/Sale Cur	19,586,284
3238179 - AOCI-Roll-Up F133 CF Hedges-Elec-Cur	397,429
3238185 - AOCI-Def FIT CF Hedges-Oth Pur/Sale Cur	35
3238186 - AOCI-Def SIT CF Hedges-Oth Pur/Sale Cur	(101)
3238189 - AOCI-Roll-Up F133 CF Hedges-Oth-Cur	14,777
3238190 - AOCI-CF Hedges-NGL Purch/Sale Cur	3,622,444
3238195 - AOCI-Def FIT CF Hedges-NGL Pur/Sale Cur	(1,153,216)
3238196 - AOCI-Def SIT CF Hedges-NGL Pur/Sale Cur	(327,661)
3238199 - AOCI-Roll-Up F133 CF Hedges-NGL-Cur	(4,944,458)
3238020 - AOCI-FAS 158 Qualified Pension - Cur	(90,421,228)
3238025 - AOCI-Def Tax-Cur-Fed FAS 158 Qual Pens	29,875,562
3238026 - AOCI-Def Tax-Cur-State FAS 158 Qual Pens	5,062,481
3238029 - AOCI-FAS 158 Qualified Pension Rollup	(4,150,960)
3238030 - AOCI-FAS 158 OPEB Current	(315,306)
3238035 - AOCI-Def Tax-Cur-Fed FAS 158 OPEB	102,715
3238036 - AOCI-Def Tax-Cur-State FAS 158 OPEB	21,834
3238039 - AOCI-FAS 158-OPEB Current Rollup	397,545
3238040 - AOCI-FAS 158 Executive Pension - Current	(282,787)
3238045 - AOCI-Def Tax-Cur-Fed-Executive Pension	101,831
3238046 - AOCI-Def Tax-Cur-State-Executive Pension	(8,159)
3238049 - AOCI-FAS 158-Exec Pension-Cur Rollup	(3,948,783)
3238400 - AOCI-FAS 158 Qualified Pension-NC	(861,428,586)
3238405 - AOCI-Def Tax-NC-Fed-FAS 158 Qual Pension	278,955,243
3238406 - AOCI-Def Tax-NC-State-FAS 158 Qual Pens	64,413,607
3238409 - AOCI-FAS 158 Qual Pension NC Rollup	(29,379,456)
3238410 - AOCI-FAS 158 OPEB Non-Current	145,581,521
3238415 - AOCI-Def Tax-Fed-NC-FAS 158 OPEB	(48,429,408)
3238416 - AOCI-Def Tax-State-NC-FAS 158 OPEB	(7,211,782)
3238417 - AOCI-Def Tax-Manual Adj-FD NC FAS158 OPEB	10,811,151
3238418 - AOCI-Def Tax-Manual Adj-ST NC FAS158 OPEB	1,863,554
3238419 - AOCI-FAS 158 OPEB NC Rollup	7,801,984
3238420 - AOCI-FAS 158 Exec Pension-Non-Current	(1,891,457)

3238425 - AOCI-Def Tax-Fed-NC-Exec Pension	528,942
3238426 - AOCI-Def Tax-State-NC-Exec Pension	380,196
3238429 - AOCI-FAS 158 Exec Pension NC Rollup	(8,943,539)
3238220 - CF Hedges-Debt-NonCurrent	(199,553,246)
3238225 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Fed	65,099,388
3238226 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Sta	13,554,996
3238229 - AOCI-Rollup-NonCurr-F133 CF Hedges-Debt	17,803,694
3238239 - AOCI-Rollup-NonCurr-F133 CF Hdg-For Exch	4
3238360 - AOCI-CF Hedges-Gas Purch/Sale NC	(5,883)
3238365 - AOCI-Def FIT CF Hedges-Gas Pur/Sale NC	403
3238366 - AOCI-Def SIT CF Hedges-Gas Pur/Sale NC	4,731
3238369 - AOCI-Roll-Up F133 CF Hedges-Gas-NC	135,049
3238370 - AOCI-CF Hedges-Elec Purch/Sale NC	(82,599,347)
3238375 - AOCI-Def FIT CF Hedges-Elec Pur/Sale NC	26,065,516
3238376 - AOCI-Def SIT CF Hedges-Elec Pur/Sale NC	8,131,165
3238385 - AOCI-Def FIT CF Hedges-Oth Pur/Sale NC	(94)
3238386 - AOCI-Def SIT CF Hedges-Oth Pur/Sale NC	269
3238389 - AOCI-Roll-Up F133 CF Hedges-Oth-NC	19,047
3238390 - AOCI-CF Hedges-NGL Purch/Sale NC	(1)
3238395 - AOCI-Def FIT CF Hedges-NGL Pur/Sale NC	(1,668)
3238396 - AOCI-Def SIT CF Hedges- NGL Pur/Sale NC	4,780
3238399 - AOCI-Roll-Up F133 CF Hedges-NGL-NC	0
3238310 - AOCI-Def Tax-NonCurr-Invest Secur-Fed	(2,301,758)
3238315 - AOCI-Def Tax-NonCurr-Invest Secur-Sta	6,576,452
3238319 - AOCI-Rollup-NonCurr-F115 Invest Secs	469,882,559
Accumulated other comprehensive income(loss)	(324,493,187)
2112499 - Intersegment Financings	0
NET_INC_YTD - Current Year Earnings	1,697,282,129
3210100 - Dividends and Equity Returns	(13,666,629,939)
3220000 - Unappr Retained Earnings	18,160,677,230
3230000 - Capital Stock Expenses	(2,227,312)
3239900 - Misc Retained Earnings Adjustments	(5,815,298)
Retained earnings	6,183,286,810
Shareholders' equity	11,641,816,950
Equity	11,641,816,950
Liabilities and shareholder's equity	50,095,529,166
2295031L - Interco Non-Curr Def-Fin Natl Gas Deriv Rev	-
Derivative liabilities	238,781,554
1292870L - ME Pension Asset/Oblig - FAS 158 - Non Current	399,344,458
2291020 - NC Liab - Other Post Retirement Benefits	-

2291040 - NC Liab - Retirement Plan	-
2291500 - NC Liab SE Pension Ben Oblig	6,529,658
2291510L - OPEB ME 158 Ben Oblig NC	353,395,879
2291520 - OPEB SE 158 Ben Oblig NC	97,710,806
2291540 - Exec NQ 158 Pen Ben Oblig Post05 NC	107,114,200
Pension and other postretirement benefit liability	964,095,001

2220010 - RL - Deferred Fuel Overrecovery	6,739,004
2220030 - RL SE FAS 158	13,852,787
2220120 - RL - Def Gain on Reacquired Debt	4,715,633
2220121 - Reg Liab Debt Valuation - MTM - NC	-
2220230 - Reg Liab-Prop Tax-Sect 481	5,535
2220250 - Reg Liab - Decomm Trust VA	1,149,890,742
2220251 - Reg Liab - Decomm Trust NC	80,856,253
2220260 - Reg Liab - Cost of Removal	877,976,785
2220261 - Reg Liab - Asset Retire Obligation	(441,030,103)
2220262 - Reg Liab - Asset Removal Cost	(270,764,976)
2220275 - Reg Liab - Foreign Curr Hedge - NC	35,771
2220290 - Reg Liab - Rate Refund FAS 71 - Noncurrent	-
2220500 - Reg Liab - Deferred A5 REC Cost-VA-NonCurr	547,643
2220900 - RL - Other - NC	-
Regulatory liabilities	1,422,825,076

2299900 - Prior Yr Adj-FIT NC	(17,441,989)
2299905 - Prior Yr Adj-SIT NC	(104,093,231)
2299913 - Noncurrent UTP FIT Payable	86,662,697
2299914 - Noncurrent UTP SIT Payable	163,053,215
2290010 - Capital Lease Obligation - NC	6,107,907
2291010 - NC Liab - Workers Compensation Reserve	14,242,215
2291030 - NC Liab - Long Term Disability	49,558,574
2291050 - NC Liab - Supplemental Post Emp Payments	1,155,359
2291070 - Def Compensation -Directors - Stock	1,034,029
2291080 - Def Compensation - Executives	10,109,994
2291085 - Def Compensation - Def Stk Option Pln	7,143,904
2291090 - Stock Accumulation Plan Outside Dir	3,554,236
2291100 - Accr LTIP - NC	8,384,348
2293060 - Environmental Reserve - Other	321,960
2230010 - Def Revenues - NC	3,949,010
2230020 - Def Revenues % Complete Projects	21,170
2295040 - NC Def Rev - Natl Gas Nymex Deriv Parib	-
2299025 - Accum Provision For Injuries and Damages	2,303,713
2299060 - NC Liab - DepositsHeld	177,573
2299120 - Oth Defd Cr - Misc - Weatherization	7,980,047
2299200 - Deferred Credit - Non-Current	11,763,047
2299910 - Other Noncurrent Liabilities	117,418,575
2299911 - Noncurrent Interest Accrued - Federal	1,430,608
2299912 - Noncurrent Interest Accrued - State	11,179,813
2299916 - Noncurrent Interest Accrued	3,321,791
2299917 - Accrued Income Tax Penalties - Noncurr	473,152

2299918 - Noncurr Other Taxes Payable	3,630,933
Other deferred credits and liabilities	393,442,650

Deferred credits and other liabilities	10,133,832,075
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Total Liabilities	33,866,925,434
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3111100 - Pref Stock Not Subject to Mandatory Red	259,014,000
3111110 - Preferred Stock Issuance Exp	(1,916,654)
Pref Stock Not Subject to Mand Redemption	257,097,346

Preferred stock not subject to mandatory redemption	257,097,346
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3110100 - Common Stock	5,404,287,328
3110102 - Restricted Stock Accrual	(26,678,510)
3110105 - Common Stock - Issuance Exp	(64,134,629)
3112000 - PV-Convertible Debt Fwd Purch Contract	(57,014,606)
Common stock	5,256,459,584

3121100 - Gain - Resale/Cancel Reacquired Cap Stck	-
3121110 - Other Paid-in Capital	111,557,945
3121111 - Other Paid in Capital Permanent Adj	12,324,162
3121130 - Cap-In-Excess of Par	-
3122010 - APIC - Share Based Award Taxes	1,842,576
3122019 - APIC Rollup - Share Based Award Taxes	11,609,845
3122999 - Additional Paid-In-Capital	36,116,226
Other paid-in capital	173,450,754

3238110 - CF Hedges-Commodity Purch/Sales-Current	-
3238115 - AOCI-Def Tax-Curr-CF Hedges-Commod-Fed	-
3238116 - AOCI-Def Tax-Curr-CF Hedges-Commod-Sta	-
3238119 - AOCI-Def FIT CF Hedges-Oth Pur/Sale Cur	1
3238120 - CF Hedges-Debt-Current	(18,751,472)
3238125 - AOCI-Def Tax-Curr-CF Hedges-Debt-Federal	6,167,242
3238126 - AOCI-Def Tax-Curr-CF Hedges-Debt-State	1,130,779
3238129 - AOCI-Rollup-Curr-F133 CF Hedges-Debt	(72,717)
3238130 - CF Hedges-Foreign Exchng-Current	-
3238135 - AOCI-Def Tax-Cur-CF Hed-Foreign Exch-Fed	-
3238136 - AOCI-Def Tax-Cur-CF Hed-Foreign Exch-Sta	-
3238139 - AOCI-Rollup-Curr-F133 CF Hedges-For Exch	5,117
3238160 - AOCI-CF Hedges-Gas Purch/Sale Cur	22,177,341
3238165 - AOCI-Def FIT CF Hedges-Gas Pur/Sale Cur	(7,430,383)
3238166 - AOCI-Def SIT CF Hedges-Gas Pur/Sale Cur	(949,577)
3238169 - AOCI-Roll-Up F133 CF Hedges-Gas-Cur	(29,995,759)
3238170 - AOCI-CF Hedges-Elec Purch/Sale Cur	162,025,943
3238175 - AOCI-Def FIT CF Hedges-Elec Pur/Sale Cur	(54,190,418)

3238176 - AOCI-Def SIT CF Hedges-Elec Pur/Sale Cur	(7,208,934)
3238179 - AOCI-Roll-Up F133 CF Hedges-Elec-Cur	1,385,179
3238180 - AOCI-CF Hedges-Other Purch/Sale Cur	-
3238185 - AOCI-Def FIT CF Hedges-Oth Pur/Sale Cur	(703)
3238186 - AOCI-Def SIT CF Hedges-Oth Pur/Sale Cur	2,009
3238189 - AOCI-Roll-Up F133 CF Hedges-Oth-Cur	1,850,637
3238190 - AOCI-CF Hedges-NGL Purch/Sale Cur	705,470
3238195 - AOCI-Def FIT CF Hedges-NGL Pur/Sale Cur	(248,834)
3238196 - AOCI-Def SIT CF Hedges-NGL Pur/Sale Cur	5,418
3238199 - AOCI-Roll-Up F133 CF Hedges-NGL-Cur	(27,773,693)
3238020 - AOCI-FAS 158 Qualified Pension - Cur	(75,038,375)
3238025 - AOCI-Def Tax-Cur-Fed FAS 158 Qual Pens	24,673,100
3238026 - AOCI-Def Tax-Cur-State FAS 158 Qual Pens	4,543,803
3238029 - AOCI-FAS 158 Qualified Pension Rollup	(3,017,174)
3238030 - AOCI-FAS 158 OPEB Current	874,780
3238035 - AOCI-Def Tax-Cur-Fed FAS 158 OPEB	(293,209)
3238036 - AOCI-Def Tax-Cur-State FAS 158 OPEB	(37,040)
3238039 - AOCI-FAS 158-OPEB Current Rollup	445,579
3238040 - AOCI-FAS 158 Executive Pension - Current	(297,564)
3238045 - AOCI-Def Tax-Cur-Fed-Executive Pension	97,267
3238046 - AOCI-Def Tax-Cur-State-Executive Pension	19,660
3238049 - AOCI-FAS 158-Exec Pension-Cur Rollup	(1,638,998)
3238140 - OCI - Deferred Taxes - Current	-
3238400 - AOCI-FAS 158 Qualified Pension-NC	(1,136,042,766)
3238405 - AOCI-Def Tax-NC-Fed-FAS 158 Qual Pension	366,998,831
3238406 - AOCI-Def Tax-NC-State-FAS 158 Qual Pens	87,474,677
3238409 - AOCI-FAS 158 Qual Pension NC Rollup	(64,277,516)
3238410 - AOCI-FAS 158 OPEB Non-Current	(6,724,183)
3238415 - AOCI-Def Tax-Fed-NC-FAS 158 OPEB	2,197,585
3238416 - AOCI-Def Tax-State-NC-FAS 158 OPEB	445,369
3238417 - AOCI-Def Tax-Manual Adj-FD NC FAS158 OPEB	16,404,152
3238418 - AOCI-Def Tax-Manual Adj-ST NC FAS158 OPEB	2,883,554
3238419 - AOCI-FAS 158 OPEB NC Rollup	5,702,564
3238420 - AOCI-FAS 158 Exec Pension-Non-Current	(2,523,484)
3238425 - AOCI-Def Tax-Fed-NC-Exec Pension	710,707
3238426 - AOCI-Def Tax-State-NC-Exec Pension	492,892
3238429 - AOCI-FAS 158 Exec Pension NC Rollup	(12,005,803)
3238220 - CF Hedges-Debt-NonCurrent	(137,590,224)
3238225 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Fed	44,317,215
3238226 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Sta	10,969,610
3238229 - AOCI-Rollup-NonCurr-F133 CF Hedges-Debt	(2,843,542)
3238230 - CF Hedges-Foreign Exchange-NonCurrent	-
3238235 - AOCI-Def Tax-NonCur-CF Hed-Forn Exch-Fed	(55)
3238236 - AOCI-Def Tax-NonCur-CF Hed-Forn Exch-Sta	158
3238239 - AOCI-Rollup-NonCurr-F133 CF Hdg-For Exch	(805)
3238360 - AOCI-CF Hedges-Gas Purch/Sale NC	1,739,346
3238365 - AOCI-Def FIT CF Hedges-Gas Pur/Sale NC	(682,518)
3238366 - AOCI-Def SIT CF Hedges-Gas Pur/Sale NC	210,558
3238369 - AOCI-Roll-Up F133 CF Hedges-Gas-NC	(15,534,570)

3238370 - AOCI-CF Hedges-Elec Purch/Sale NC	217,897,312
3238375 - AOCI-Def FIT CF Hedges-Elec Pur/Sale NC	(74,063,214)
3238376 - AOCI-Def SIT CF Hedges-Elec Pur/Sale NC	(6,306,415)
3238379 - AOCI-Roll-Up F133 CF Hedges-Elec-NC	3,209,419
3238380 - AOCI-CF Hedges-Other Purch/Sale NC	-
3238385 - AOCI-Def FIT CF Hedges-Oth Pur/Sale NC	(34,584)
3238386 - AOCI-Def SIT CF Hedges-Oth Pur/Sale NC	98,810
3238389 - AOCI-Roll-Up F133 CF Hedges-Oth-NC	3,940,153
3238390 - AOCI-CF Hedges-NGL Purch/Sale NC	(96,499)
3238395 - AOCI-Def FIT CF Hedges-NGL Pur/Sale NC	(319,160)
3238396 - AOCI-Def SIT CF Hedges- NGL Pur/Sale NC	1,008,383
3238399 - AOCI-Roll-Up F133 CF Hedges-NGL-NC	(37,106,841)
3238250 - OCI - Nuclear Decomm Non Current	-
3238310 - AOCI-Def Tax-NonCurr-Invest Secur-Fed	(2,599,085)
3238315 - AOCI-Def Tax-NonCurr-Invest Secur-Sta	7,425,957
3238319 - AOCI-Rollup-NonCurr-F115 Invest Secs	314,095,558
3238240 - OCI - Deferred Taxes Non Current	-
Accumulated other comprehensive income(loss)	(411,363,979)
2112499 - Intersegment Financings	0
2112499X - Intersegment Financings-Calculated	-
3211100_BS - Preferred Stock Dividends	-
NET_INC_YTD - Current Year Earnings	494,318,005
3210100 - Dividends and Equity Returns	(11,456,435,966)
3210110 - Common Stock Div-7100-CNG Parent	-
3210140 - Common Stock Div-0100-DRI	-
3210170 - Common Stock Div-8000-DEI	-
3210180 - Common Stock Div-8206-Dom Nuc Pro	-
3210185 - Common Stock Div-8170-DENE	-
3220000 - Unappr Retained Earnings	17,858,698,266
3221010 - Appropriated Retained Earnings	-
3220100 - Unappr Undistributed Subsidiary Earnings	-
3220201 - Unappr Undistr Sub Earn-Unapplied Equity	-
3211200 - Contra - Preferred Stock Dividends	-
3230000 - Capital Stock Expenses	(2,227,312)
3239900 - Misc Retained Earnings Adjustments	(3,635,602)
Retained earnings	6,890,717,391
Shareholders' equity	11,909,263,750
Non Controlling Interest	59,643,972
Equity	11,968,907,722
Liabilities and shareholder's equity	<u><u>46,092,930,501</u></u>

Eliminations	0100	1000_TOT	1001	1002
985	1,000	-	-	-
5,637	-	-	-	-
1,010,874	2,669,835	-	-	-
41,488	-	-	-	-
730,527	-	-	-	-
15,780,806	25,858,694	11,402,958	225	-
12,145,845	-	-	-	-
7,063,634	-	-	-	-
5,153,250	-	924,133	200	-
(3,781,100)	-	2,521,422	1,277,007	-
(20,314,825)	-	13,242,993	5,519,896	-
405,695	-	23,415	26,699	-
919,251	-	-	-	-
912,581	-	-	-	-
43,255,254	-	-	-	-
532,128	2,443,124	-	-	-
(50,315,582)	50,390,582	-	-	-
(3,266,580)	-	-	-	-
161,567,984	-	-	-	-
(202,718)	-	208,750	-	-
11,891,777	-	-	-	-
(71,711)	-	-	-	-
183,465,200	81,363,235	28,323,671	6,824,027	-
(22,739,000)	-	(16,475,874)	(426,939)	-
31,008,192	-	(86,443,116)	-	-
(4,032,170)	-	92,034,280	(971,204)	-
(1,816)	-	721,318	-	-
546,962,905	-	-	-	-
(475,371,710)	-	463,351,863	-	-
(18,739,500)	-	13,523,062	-	-
(42,087,964)	-	3,400,170	-	-
127,111,879	-	(10,512,497)	1,808	-
(26,089,152)	-	11,309,279	2,420,246	-
306,471,181	-	-	122,708	-
(972,553,099)	-	-	871,854,685	-
(231,388,854)	-	-	11,749,011	-
767,204,951	-	-	(733,622,691)	-
109,415,357	-	-	(28,166,979)	-
(35,322,282)	-	-	35,322,304	-
(11,881,075)	-	18,637,938	35,100,072	-
62,270,241	-	-	-	-
411,155,236	-	-	(662,729)	-
10,989,642	-	-	-	-

(29,304,318)	-	31,024,128	-	-
(50,011,849)	-	5,626,743	-	-
21,251,865	-	-	-	-
(286,302,968)	-	261,491,522	-	-
53,981,880	-	-	2,893,215	-
192,743,599	-	-	63,859	-
4,421,159	-	-	98	-
(24,186,657)	-	8,780,596	17,198,598	-
(194,083)	-	-	194,084	-
(64,122,852)	-	327,444	-	-
(145,617,131)	-	-	44,358,422	-
(9,092,965)	-	261,000	(616)	-
(24,376,363)	-	23,889,734	-	-
11,500,219	-	(11,071,766)	-	-
(7,935,127)	-	-	-	-
(4,628,121)	-	-	-	-
(44,758,293)	-	-	-	-
1,695,140,335	-	-	-	-
	-	2,076,042	-	-
809,873	-	-	-	-
1,555,398	(2,279)	(952,169)	(93,405)	-
(16,679)	-	-	-	-
20,199,427	-	-	-	-
33,015,149	-	(22,348,493)	(9,677,836)	-
(1,534,566,535)	(2,279)	788,651,204	247,656,710	-
35,250	-	-	-	-
9,097,347	-	-	-	-
71,816,650	-	215,719	259,434	-
17,495	-	37,866	51,154	-
15,071,364	-	(2,745)	(3,650)	-
(14,400,715)	-	16,277,923	-	-
(912,215)	-	1,870,430	-	-
14,463,113	-	1,872	-	-
4,026,896	-	-	-	-
(785)	-	-	-	-
(3,624,969)	-	41,023	-	-
(769,454)	-	-	-	-
123,742,678	-	13,750,190	2,382,218	-
	108,205	82,487,714	116,000	-
(1,871,166)	-	-	1,945,325	-
(14,392,482)	-	14,104,186	-	-
448,734	-	-	-	-
	-	140,875	-	-
90,811,411	(1)	-	-	-
(6,995,220)	9,796,001	-	-	-
(3,585,502)	3,276,090	1,391,436	-	-
(0)	-	-	-	-
5,467,839	-	(4,079,419)	(811,768)	-
1,701,426	(76,333)	-	(972,010)	-

(172,016,237)	13,103,962	126,237,069	2,966,704	-
34,900				
(13,738)	-	546,502	-	-
512,174	-	-	-	-
508,108,747	14,139,286	31,196	171,790	-
2,817,329	-	-	-	-
(23,738,469)	-	-	-	-
(1,995,207)	-	-	-	-
1,366,114	-	-	-	-
741	-	-	-	-
(11,101,180)	2,878,072	219,214	-	-
(30,439,142)	25,843,086	-	-	-
179,168,463	1	-	-	-
(14,644,655)	207,415	-	-	-
(130,663,979)	43,067,859	796,913	171,790	-
(0)				
7,276,901	-	-	27,087,646	-
41,332,899	-	-	-	-
(220,362)	-	-	-	-
170,933	-	-	-	-
5,762,154	-	-	-	-
(301,990)	-	-	-	-
2,705,968	-	-	-	-
1,176,068,961	-	-	-	-
	-	-	-	-
	-	-	-	-
(569,810,683)	-	378,158,539	6,608,979	-
(3,187,088)	-	3,388,688	-	-
21,714,023	-	(18,566,176)	-	-
25,067,781	-	945,123	246,146	-
(719,561)	-	688,599	523	-
(121,800,340)	-	-	-	-
614,307,083	-	3,317,726	-	-
36,500,009	-	-	-	-
(302,051,650)	-	231,233,688	-	-
22,850,830	-	(22,462,328)	-	-
579,564,780	-	104,906,478	-	-
	-	(0)	-	-
	-	72,147,033	-	-
449,560,867	-	21,298,451	-	-
131,259,950	-	118,812	-	-
618,386,198	-	1,621,346	-	-
	-	(0)	-	-
20,134,147	-	64,832	-	-
7,135,923	-	488,108	-	-
20,014,435	-	-	-	-
(1,236,887,937)	-	777,348,919	33,943,293	-
213,819				
(7,348,719,563)	2,328,806,000	-	-	-

(127,872,752)	166,716,752	-	-	-
2,252,737	-	-	-	-
(7,532,177,592)	2,495,522,752	-	-	-
(0)				
(36,129,618)	37,767,099	7,192	-	-
439,412	-	-	-	-
9,528,704	-	-	-	-
38,336	-	-	-	-
120,364	-	-	-	-
1,375,857	-	-	-	-
0	-	-	-	-
266,967	-	-	-	-
3,589,904	-	-	-	-
435,794	-	-	-	-
(10,309,947)	-	-	-	-
(1,134,919)	-	-	-	-
(13,805,144)	-	-	-	-
3,586,295	-	-	-	-
125,172,108	-	-	-	-
(595,574,654)	-	-	-	-
1,980,662	-	6,031	-	-
(271,355,344)	-	1,113,326	-	-
22,472,722	-	-	-	-
192,058,262	-	-	-	-
	-	-	-	-
656,503,733	-	-	-	-
93,739,781	-	-	-	-
(27,823,679)	-	-	-	-
(790,673,914)	37,767,099	1,126,548	-	-
37,149,318	-	-	-	-
1,024,379	-	-	-	-
777,667,217	-	-	-	-
(144,950,928)	-	9,139,704	-	-
(201,026,651)	-	32,005,000	-	-
(342,888,866)	-	41,144,704	-	-
181,528	-	-	-	-
(96,646,234)	-	-	-	-
(97,113,082)	56,601,468	-	-	-
(8,629,966)	-	-	-	-
(3,148,961)	-	-	3,148,961	-
(213,804)	-	-	-	-
(2,531,859)	-	-	-	-
8,556,016	-	-	24,210,000	-
(1,405,424)	-	739,247	174,410	-
(3,097,239)	5,374	1,514,766	351,231	-
(2,060,743)	-	1,690,055	-	-
500,557	-	4,348,497	-	-
(1,722,705)	-	1,801,544	-	-

5,383,451	7,781	2,875,847	127,211	-
45,696,543	-	284,216	-	-
1,115,987	-	41,963	-	-
2,190,674	-	484,469	68,412	-
(775,959)	785,392	-	-	-
511,686	-	647,314	-	-
103,740	-	-	-	-
(5,746,827)	-	6,146,399	-	-
393,687	161,282	38,431	-	-
(15,545,615)	-	15,760,257	-	-
1,853,924	-	(920,252)	-	-
15,069,631	-	(14,840,005)	-	-
22,105,944	-	33,979	8,100	-
(9,073,488)	-	56,700	-	-
3,814,538	-	-	-	-
3,435,210	-	-	-	-
(760,105)	-	-	-	-
42,046,574	-	-	-	-
(40,780,037)	531,052	8,682,274	41,667	-
(335,073,120)	58,092,348	29,385,702	28,129,991	-
1,557,664				
58,175,256	16,993,333	-	29,829,571	-
	3,648,620	-	-	-
9,935,380	(191,842)	-	(11,337,407)	-
(15,378,615)	(1,386,775)	-	-	-
(14,814,525)	9,144,155	-	-	-
74,862	-	-	-	-
(1,406,551)	(72,662)	-	-	-
(213,907,899)	28,134,830	-	18,492,165	-
11,319				
1,243,264	-	229,769	-	-
(241,295)	-	4,323,538	-	-
(27,419,146)	-	14,290,185	-	-
92,168,401	-	2,457,655	-	-
(10,803,550)	-	10,786,932	-	-
(9,582,127)	-	9,628,652	-	-
4,045,516	-	2,165,801	-	-
(252,991,886)	-	259,619,157	-	-
122,882,388	-	(122,592,396)	-	-
382	-	0	-	-
11,601,693	-	(0)	-	-
(24,657,088)	-	24,657,089	-	-
(52,394,066)	-	52,872,233	-	-
110,629,880	-	7,558,950	-	-
	-	1,480,328	-	-
5,938,585,999	-	-	1,387,618	-
	-	27,153,889	-	-
(32,245,251)	-	32,245,251	-	-
(1,957,725)	-	-	-	-

	-	(3,308,128)	-	-
	-	-	-	-
(7,873,171)	-	-	-	-
99,049,549	-	-	-	-
(31,237,160)	-	-	31,495,058	-
18,163,907	-	-	(2,874,229)	-
130,555,043	-	-	-	-
147,458,842	-	-	-	-
5,685,541	-	-	-	-
(372,782,087)	-	323,568,903	30,008,446	-
510,015,266	-	-	-	-
915,076,679	-	-	-	-
	-	-	-	-
2,669,529,897	-	-	-	-
1,232,397,880	-	-	-	-
3,902,986,316	207,134	-	-	-
	217,614	-	-	-
3,789,215	-	-	613	-
5,849,878	21,646	-	-	-
(488,469)	-	1,245,638	-	-
105,228,740	-	-	-	-
68,318,185	-	1,107,122	-	-
54,076,067	-	-	-	-
(49,872,011)	-	-	-	-
(8,902,169)	-	-	-	-
(123,190,974)	-	-	-	-
173,326,942	-	-	-	-
(13,666,743)	-	54,612	-	-
283,094,087	-	-	-	-
	-	-	-	-
5,101,318,006	-	-	-	-
	14,538,609	2,721,940	-	-
7,965,373	-	-	-	-
16,092,245	441,794	837,391	-	-
859,030,282	15,426,797	5,966,703	613	-
864,820,814	-	-	-	-
(13,035,397,934)	2,772,476,604	2,122,550,334	368,193,739	-
(482,926)	-	-	-	-
(16,233,556,164)	20,351,187,565	0	-	-
(7,476,225)	-	-	-	-
(16,450,223,131)	20,351,187,565	0	-	-
11,657,527	-	-	-	-
(878,128,273)	876,776,000	-	-	-
(824,582,017)	876,776,000	-	-	-
3,452,596,025	-	-	-	-
61,149,782	-	-	-	-
586,049,765	-	-	-	-
364,750,590	7,732,000	-	-	-
18,318,750,512	257,898	-	-	-

271,595,529	-	-	-	-
1,280,762,206	-	-	-	-
717,579,508	-	-	-	-
8,193,117,037	-	-	-	-
11,443,444,269	-	-	-	-
54,265,784	-	-	-	-
555,421,157	-	-	-	-
(529,840,570)	7,989,898	-	-	-
19,088,592				
(2,385,080,254)	-	1,141,118,910	-	-
(782,300,870)	-	326,139,304	-	-
(3,157,675,418)	-	1,467,258,214	-	-
0				
(604,753,449)	-	28,714,741	-	-
(39,355,362)	-	-	-	-
13,431,582	-	-	-	-
(21,464,304)	-	-	-	-
(1,537,480)	-	-	757,169	-
(145,662,693)	-	-	-	-
(51,915,980)	7,033,956	1,313,839	-	-
(735,036,875)	47,513,242	-	-	-
(6,261,213)	3,690,133	2,138,731	-	-
13,290,899	(7,641,863)	-	-	-
115,573,523	(115,569,561)	-	-	-
(164,196,347)	156,027,882	-	-	-
53,986,651	-	(4)	-	-
(397,323,759)	91,053,790	32,167,306	757,169	-
42,093,575				
(21,590,631,519)	21,327,007,253	1,499,425,520	757,169	-
2,452,402				
46,782,824,511	-	134,111,831	-	-
	-	3,760,035	-	-
(895,005,460)	-	483,665,444	-	-
(984,258,882)	-	493,747,129	-	-
(218,062,499)	-	30,675,937	-	-
(6,760,574,205)	-	(1,892,704)	-	-
(184,901,000)	-	98,436,438	-	-
(475,284,694)	-	(6,073,531)	-	-
(154,733,798)	-	(1)	-	-
(6,065,271,267)	-	3,144,512,751	50,872,434	-
(5,082,927,157)	195,409	-	-	-
(701,650,826)	18,145,113	535,823,943	21,427,666	-
(658,344,898)	69,523,935	233,611,191	3,403,382	-
(17,322,526,673)	-	12,797,209,069	177,837,894	-
(233,502,592)	-	-	-	-
(1,163,819,236)	-	-	143,040,470	-
(901,888,009)	-	-	-	-
(6,412,082,023)	-	3,581,685,063	243,462,690	-
(10,349,909,283)	-	8,169,395,518	1,930,060,107	-

(122,594,453)	-	35,742,932	13,805,549	-
(589,847,760)	27,405	330,479,082	40,441,933	-
(30,949,590)	-	9,684,494	3,332,534	-
(64,239,255)	-	9,565,586	260,812	-
(29,636,625)	-	17,168,785	5,898,574	-
(200,612,345)	-	8,709,958	4,847,821	-
(75,956,070)	-	43,388,753	-	-
6,089,977	-	0	-	-
2,909,519,146	-	(251,073,951)	9,964,012	-
28,158,170	-	-	-	-
(3,623,078)	-	-	-	-
(137,792)	-	-	-	-
(17,433,831)	-	-	-	-
(500,558,856)	-	-	-	-
(1,378,405,767)	-	-	-	-
(14,342,322,975)	-	1,890,241	-	-
	-	(1,890,243)	-	-
32,628,165,835	-	2	-	-
	-	(41,017,885)	-	-
3,023,147,164	-	15,422,834	1,705,893	-
3,809,366,267	-	(739,978,181)	3,069,559	-
	-	-	-	-
113,755,002	-	(71,520)	-	-
16,284,606	-	1	-	-
730,320,726	-	(411,478)	(32,072)	-
(53,648,875)	-	-	-	-
603,886	-	-	-	-
(40,899,287)	-	-	21,030,330	-
(184,382,190)	-	-	-	-
(74,173,839)	-	-	-	-
(43,854,134,157)	87,891,862	29,136,277,524	2,674,429,586	-
(12,650,186)	-	-	(663,428)	-
560,195,492	-	(137,957,608)	(4,539,462)	-
142,028,965	(25,034,346)	(101,013,204)	(241,676)	-
6,315,710,520	-	(5,570,051,704)	(55,414,079)	-
32,947,238	-	-	-	-
542,344,633	-	-	(54,782,548)	-
170,962,790	-	-	-	-
1,918,545,410	-	(866,613,029)	(91,735,440)	-
4,272,058,730	-	(3,449,946,027)	(690,330,420)	-
44,382,519	-	(18,387,907)	(6,791,483)	-
282,589,208	(27,405)	(193,522,348)	(27,362,295)	-
(9,193,248)	-	(1,957,123)	(2,044,129)	-
0	-	-	-	-
471,715,976	-	(6,430,963)	(86,820)	-
(448,929,539)	-	-	(3,914,798)	-
273,843,324	-	-	-	-
(229,582,258)	-	-	-	-

1,022,730	-	(398,002)	-	-
51,176,841	-	(35,790,711)	-	-
7,365,997	-	-	-	-
34,313,183	-	(53,886,615)	(2,504,843)	-
69,413,913	-	-	(69,395,824)	-
(1,129,339)	-	-	-	-
12,126,507	-	-	-	-
688,762,441	-	-	-	-
17,762,096	-	-	-	-
4,781,950	-	-	-	-
48,609,190	-	-	-	-
229,017,031	-	-	-	-
157,508,349	-	(127,347,039)	(6,545,250)	-
20,135,376	-	-	-	-
18,441,485	-	3,556,321	-	-
(1,963,893,697)	-	1,579,382,313	233,513,281	-
(13,927,713)	-	-	-	-
(28,422,492)	-	-	-	-
2,264,420	-	(0)	-	-
10,606,416	-	(3,562,904)	-	-
533,108,406	-	(280,015,385)	-	-
825,919,133	-	(493,747,129)	-	-
13,583,719,891	(25,061,751)	(9,757,689,065)	(782,839,213)	-
98,442,739				
(30,275,476,498)	62,830,111	19,378,588,459	1,891,590,372	-
95,851				
(3,143,028,793)	-	-	-	-
(3,143,064,699)	-	-	-	-
(2,004,727)				
(156,219,359)	-	96,408,608	6,634,984	-
(6,212,632)	-	-	-	-
(740,822,532)	-	194,899,728	113,104,614	-
1,681,300	-	-	-	-
1,381,667	-	-	-	-
(21,539,373)	-	-	-	-
1,227,000,113	-	714,312	-	-
	-	(107,161,158)	(15,522,138)	-
974,784,511	-	-	(62,034,150)	-
30,689,672	-	-	-	-
297,943,024	-	184,861,490	42,183,310	-
119,629,192	-	(0)	-	-
53,487,690	-	66,141,502	-	-
	-	76,202,767	1,739,019	-
	-	28,063,233	-	-
(587,940)	-	21,815,701	-	-
(39,426,463)	-	41,402,841	-	-
(5,432,616)	-	7,366,316	-	-
147,622,081	-	1,436,466	-	-

49,916,315	-	(21,254,128)	-	-
160,485,415	-	42,373,159	-	-
	-	(41,624,879)	-	-
	-	463,758,348	-	-
454,182,254	-	(451,925,525)	-	-
(140,575,734)	-	233,583,101	-	-
259,724,711	-	(228,061,610)	-	-
4,076,206	-	584,652	-	-
44,124,483	-	341,606	-	-
(356,329)	-	23,024	-	-
(138,649)	-	173,301	-	-
(14,155,436)	-	-	-	-
(843,087,947)	-	-	132,875,031	-
(28,434,456)	-	-	-	-
6,811,867	-	-	-	-
17,236,310	-	-	-	-
16,482,576	-	-	(34,627,509)	-
(22,349,451)	-	-	34,828,481	-
(663,041)	-	-	-	-
32,618,936	-	(12,039,747)	-	-
(149,960)	-	-	-	-
168,198	-	-	142,120	-
(27,830,618)	-	-	27,759,437	-
28,763,431	-	-	10,124,692	-
(1,760,259)	-	-	1,821,096	-
(12,288,675)	-	12,288,675	-	-
(1,321,266)	-	3,848,664	-	-
(770,949)	-	1,847,516	-	-
(8,114,694)	-	-	-	-
16,989,538	-	-	(7,029,760)	-
277,155,758	-	10,768,703	-	-
	-	22,607,764	-	-
6,414,261,785	-	10,093,733	1,263,355	-
	-	7,769,029	-	-
50,057,168,842	-	38,360,324	-	-
	-	4,053,688	-	-
	-	102,533	-	-
39,709,995	-	290,005	-	-
1,447,511,915	-	246,513	-	-
17,090,347	-	239,216	-	-
7,912,402	-	4,413,345	-	-
(1,319,029,228)	-	345,289,835	168,895,960	-
(183,186)	-	-	-	-
1,518,706,793	-	-	-	-
	315,741,254	5,619,321	309,410,385	-
1,234,118,354	-	-	422,348,687	-
1,923,441,903	-	-	3,603,097	-
	-	-	-	-

(1,714,196,921)	315,741,254	5,619,321	735,362,169	-
443,914,079				
(112,279,359)	85,075,561	-	-	-
52,185,949	32,089,265	-	-	-
(144,267,619)	117,164,826	-	-	-
4,365,885				
(129,613,223)	133,598,987	-	-	-
(133,373,255)	133,598,987	-	-	-
81,248,378				
(55,792,482)	55,665,554	-	-	-
85,613,629	-	-	-	-
280	-	-	-	-
829	-	-	-	-
(50,000)	-	-	-	-
35,063,857	-	-	-	-
28,686,023	-	-	-	-
6,139,309	-	-	-	-
7,525,893	-	-	-	-
8,172,474	-	-	-	-
18,617	-	-	-	-
56,703,688	-	-	-	-
20,787,564	-	-	-	-
2,460,720	-	-	-	-
(215,978,878)	-	-	-	-
131,819	-	-	-	-
27,993,248	-	-	-	-
(11,361,312)	-	-	-	-
(461,183,290)	55,665,554	-	-	-
222,872				
62,801,018	-	-	-	-
(284,292,448)	-	-	-	-
369,615	-	-	-	-
1,174,075,234	-	-	-	-
413,440	-	-	-	-
(119,122,024)	135,984,919	-	-	-
	34,957,435	-	-	-
	-	-	-	-
91,934,977	(60,690,496)	-	-	-
4,765,113	-	-	-	-
45,196,172	-	-	-	-
(279,921,224)	110,251,858	-	-	-
5,789,066				
25	-	-	-	-
(3,975,770)	-	3,175,330	-	-
140,825,950	38,787,105	35,152,883	-	-
(39,793,998)	44,903,651	-	-	-
(1,331,326)	-	-	-	-
(17,035,028)	-	12,332,627	-	-

2,925,838	-	(259,902)	-	-
2,782,497	310,638	-	-	-
(662,928)	-	(0)	-	-
(6,080,300)	-	6,086,192	-	-
(2,896,251)	-	2,902,628	-	-
(19,063,347)	-	13,066,500	-	-
20,151,790	-	(13,066,501)	-	-
215,123	-	5,047,226	-	-
(1,686,851)	-	-	-	-
(9,542,295)	-	11,324,864	-	-
234,324	-	-	-	-
(1,716,221)	1,074,567	714,304	-	-
8,630,066	-	-	-	-
489,702	-	(58,673)	-	-
101,243,039	-	(655)	-	-
20,567,825	-	553,605	-	-
1,709,282	-	-	-	-
(38,131,735)	17,555,570	-	(33,737)	-
(821,927)	-	-	-	-
3,261,032	(11,045,586)	-	11,337,406	-
9,542,284	-	-	-	-
(2,360,840)	-	2,514,100	-	-
(1,530,256)	-	647,612	-	-
(13,253,885)	-	-	11,505,744	-
365,100,048	91,585,944	80,132,142	22,809,412	-
	824,008,423	615,902,788	969,250,852	-
(73,113,441,992)	24,986,322,391	23,616,467,102	3,229,792,132	-
1,345,534				
817,653				
31,869,175	-	-	-	-
(2,105,564,172)	1,104,267,000	1,000,278,311	-	-
(138,831,563)	-	15,491,203	-	-
641,973,815	1	-	-	-
1,038	-	-	-	-
250,720,705	-	-	-	-
10,173,269	776,321	-	-	-
3,905,853	(3,646,730)	(98,601)	-	-
(1,302,536,183)	1,101,396,591	1,015,670,913	-	-
(938,897,235)	802,408,000	255,000,000	-	-
(938,897,235)	802,408,000	255,000,000	-	-
(22,369,459)	-	-	24,509,884	-
(305,196,002)	87,519	194,264,533	56,073,949	-
	-	(18,630)	(844)	-
	10,261	99,468	1,408	-
(54,597,105)	-	28,435,970	1,331,515	-

15,396,490	-	217,009	-	-
(3,405,547)	15,446	2,460,922	729,321	-
74,510,331	-	265,388	315,348	-
(3,874,113)	-	2,162,073	330,515	-
(52,508,111)	-	18,637,938	35,100,072	-
(53,409,346)	-	-	7,855,262	-
805,937	-	-	-	-
104,373	-	-	-	-
60,436	-	-	(50,000)	-
(37,685,951)	3,116,104	20,304,585	2,294,051	-
(25,736,267)	3,942,996	5,637,424	4,381	-
(3,219,665)	-	-	2,256,608	-
118,654,345	-	9,321,173	-	-
	-	-	431,132	-
(7,515,620)	-	323,631	-	-
(253,186)	-	-	-	-
(51,184,212)	-	51,185,095	-	-
(101,949,429)	-	3,126,126	-	-
(10,179,383)	-	-	-	-
(93,024,788)	-	45,551,955	-	-
984,250	-	(20,637)	-	-
(6,131,838)	-	-	-	-
2,856	-	-	-	-
545,983	-	-	-	-
6,284,233	-	5,700	-	-
(26,807,502)	-	12,714,265	-	-
(924,134,603)	7,172,326	394,673,987	131,182,602	-
2,115,853	-	-	-	-
247,037	-	-	-	-
(26,156,810)	219,214	-	19,123,150	-
(11,085,704)	-	460,212	67,633	-
(6,869,738)	6,916,091	-	-	-
(196,243,296)	22,287	53,107,147	30,544,760	-
34,486,268	-	-	-	-
5,617,816	-	-	-	-
79	-	-	-	-
(248,352,471)	7,157,592	53,567,360	49,735,544	-
182,507	-	-	-	-
(7,369,021,906)	-	187,164,000	186,769,000	-
94,734,415	-	-	-	-
(141,098,824)	-	-	3,565,000	-
5,260,667	-	-	-	-
(7,536,666,021)	-	187,164,000	190,334,000	-
980,729	-	-	-	-
(36,683,149)	-	20,190,829	3,495,969	-
13,428,959	-	-	-	-
(123,539,981)	-	49,522,262	9,240,882	-
8,376,734	-	-	-	-
(3,345,421)	-	142,524	75,138	-

275,854	-	-	-	-
(8,639,778)	25	-	-	-
26,074,955	-	7,518,716	-	-
(192,577,599)	91,943,838	99,087,453	-	-
341,991,016	6,217,383	-	-	-
(1,153,876)	1,153,968	-	-	-
(111,386)	-	94,487	-	-
(8,296,002)	8,296,001	-	-	-
(2,428,213)	-	-	-	-
30,844,649	-	-	-	-
24,297,311	0	0	-	-
654,213	-	-	-	-
757,399	-	-	-	-
466,059	-	774,983	209,601	-
142,144	-	-	-	-
15,195,383	-	-	-	-
(2,181,263)	4,898,074	38,410	45,000	-
694,035,819	-	10,168	-	-
-	-	-	-	-
6,990,405,441	-	2,670,190	-	-
-	-	594,745	-	-
749,171,384	2,464,101	39,066,301	4,516,555	-
15,824,003,708	-	-	-	-
21,177,875	-	-	-	-
(92,108,117)	45,478,349	31,740,357	16,834,829	-
42,930,000	-	0	-	-
118,600,000	-	-	-	-
4,261,958	-	-	-	-
(30,999,960)	-	-	-	-
16,820,934,822	-	48,965,161	69,380	-
-	-	2,935,778	-	-
10,674,000	-	-	-	-
(98,710)	-	-	-	-
1,104,386	-	9,470,903	-	-
-	-	1,019,865	-	-
1,346,771,203	-	389,006	17,154,415	-
(1,693,859)	-	225,078	-	-
1,000,470,323	29,864	45,908,765	21,734,320	-
(45,369,938)	-	-	24,210,000	-
2,441,301,758	-	1,640,523	-	-
-	280,128	(27,832)	(2,427)	-
19,330,493,910	-	-	1,500	-
-	-	-	-	-
-	-	-	12,189,473	-
14,082,143	-	-	-	-
5,243,850,723	-	964,379	233,166	-
(22,188,727)	-	-	(0)	-
673,531,466	160,761,731	362,943,050	110,007,800	-
(111,718,209)	-	-	-	-

(48,338,210)	-	5	-	-
460,045,118	-	-	-	-
(15,935,472)	-	5	-	-
(3,220,835)	-	-	-	-
(32,143,384)	-	7,554,135	8	-
34,896,327	-	(93,178)	-	-
7,111,214,950	-	151,206	-	-
-	-	19,536,866	-	-
1,422,803,945	-	(960,111)	-	-
1,483,046,029	-	844,491	-	-
-	-	27,033,408	8	-
381,414	-	-	-	-
(172,933,785)	138,184,723	34,896,482	-	-
(14,674,332)	-	-	-	-
151,966,857	-	-	-	-
113,242,377	-	5,480,667	-	-
262,594,020	-	-	-	-
-	-	-	-	-
303,825,924	-	-	-	-
16,090,162	-	-	-	-
55,396,266	-	-	-	-
105,778,858	-	-	-	-
433,206,209	-	-	-	-
-	-	-	-	-
112,021,350	-	-	-	-
4,971,229	-	-	-	-
291,854,066	-	-	-	-
(562,948,042)	-	-	-	-
5,535	-	12,947,307	-	-
1,262,145,835	-	18,067,268	-	-
97,096,536	-	-	-	-
951,080,524	-	-	-	-
(495,901,095)	-	-	-	-
(263,674,581)	-	-	-	-
(22,095,105)	-	-	-	-
(868,983,979)	138,184,723	71,391,724	-	-
6,200,108	-	-	-	-
(130,664,989)	-	106,252,367	17,591,408	-
1,850,797	-	-	-	-
(129,257,754)	-	106,252,367	17,591,408	-
2,001,453,397	-	-	-	-
-	-	-	-	-
(138,188,677)	-	-	-	-
(224,127,922)	-	-	-	-
16,521,338	-	-	-	-
119,573,312	-	-	-	-
8,712,275	-	-	-	-
22,590,517	-	-	-	-

49,754,467	-	-	-	-
(27,222,679)	-	28,397,825	-	-
(5,442,992)	-	-	6,306,089	-
(66,861,338)	-	-	78,294,572	-
6,323,527	-	0	-	-
3,046,155	-	80,113	-	-
10,190,481	-	(12,274)	-	-
(96,316,978)	-	96,599,818	-	-
2,709,450	-	-	-	-
(267,594)	-	-	-	-
(210,492,572)	-	125,065,481	84,600,661	-
69,569,250	-	-	-	-
2,298,703	-	-	-	-
(543,109)	-	318,306	38,805	-
7,178,510	-	(1,697)	-	-
25,726,912	-	8	-	-
153,820,341	-	13,869,711	-	-
10,103	-	184,400	-	-
14,354,944	-	359	-	-
1,571,321	-	-	-	-
313,149	-	-	-	-
518,411,510	-	-	-	-
	-	90,050	275,043	-
11,872,575,110	-	-	-	-
	-	5,875,584	-	-
38,195,516,080	-	1	-	-
	-	3,450,742	994,110	-
	-	422,651	72,859	-
	23,891	114,873	59,470	-
258,792,659	220,259	1,083	-	-
(1,986,607)	-	-	-	-
257,056,473	-	-	40,873	-
	11,012	3,384,969	519,050	-
231,186,175	-	2,183,328	77,692	-
	-	3,769,000	-	-
5,953,510,519	-	(389,755)	-	-
(21,166,140)	-	-	-	-
(64,355,008)	-	-	-	-
(92,139,410)	-	-	218,910	-
5,763,355,004	-	-	1,869,104	-
	-	12,386,900	-	-
	-	-	-	-
(62,654,595)	-	-	-	-
11,002,518	-	316,420	45,708	-
578,261	2,219,513	-	-	-
16,549,643	-	-	-	-
22,290,911	-	982,961	-	-
5,032,221	-	-	1,100,710	-
	-	-	-	-

217,958	-	-	-	-
11,854,367	-	-	-	-
(8,984,602)	-	5,460,683	-	-
(15,384,941)	-	41,103	58,305	-
(220,147,746)	369,989	120,135,468	6,405,139	-
3,545,786	-	-	-	-
602,387	-	-	-	-
(831,680)	-	-	-	-
5,640	-	2,827	-	-
(17)	-	-	-	-
1,915	-	-	-	-
4,711,340	-	0	-	-
(1,487,392)	-	-	-	-
(461,917)	-	-	-	-
(5,911,032)	-	3,767,575	-	-
(220,530,048)	-	9,568,242	-	-
71,328,445	-	(4,342,793)	-	-
19,342,514	-	-	-	-
397,429	-	-	0	-
(22,934,881)	148,057	9,326,928	2,738,933	-
(757,399)	-	329,306	74,206	-
33,920	-	-	-	-
2,337,628	-	-	-	-
(1,283,321)	-	50,449	-	-
(3,778,196)	-	-	-	-
(7,603,211)	-	-	-	-
(476,127,648)	2,992,722	191,299,682	14,588,918	-
29,875,562	-	-	-	-
(14,700,964,424)	2,220,073,685	2,790,061,977	598,040,940	-
(4,150,960)	-	-	-	-
(145,559,628)	-	-	-	-
(1,201,957,285)	-	843,500,000	-	-
(24,478,166)	-	24,500,000	-	-
397,545	-	-	-	-
(13,650,562,841)	7,551,454,000	5,257,276,054	-	-
(54,470,185)	-	54,572,016	-	-
(92,962,084)	92,953,925	-	-	-
(141,317,783)	137,369,000	-	-	-
(980,028,586)	-	118,600,000	-	-
231,534,054	3,777,201	2,909,282	-	-
92,064,570	(17,040,608)	(9,149,127)	-	-
(15,474,728,999)	7,768,513,518	6,292,208,224	-	-
145,581,521	-	-	-	-
(48,429,408)	-	-	-	-
(275,617,782)	268,406,000	-	-	-
10,914,039	(102,887)	-	-	-
1,863,554	-	-	-	-
(1,002,573,003)	-	-	689,186,000	-
(1,891,457)	-	-	-	-

(1,278,149,157)	268,303,113	-	689,186,000	-
380,196				
(1,375,949,539)	1,367,006,000	-	-	-
(198,033,791)	(1,519,456)	-	-	-
(1,300,387,156)	1,365,486,544	-	-	-
13,554,996				
(18,071,710,493)	9,402,303,175	6,292,208,224	689,186,000	-
4				
(5,883)				
(16,983,672)	-	15,986,781	509,829	-
(4,257,418,219)	-	2,879,929,879	409,878,439	-
79,793,324	-	(80,969,249)	(1)	-
(1,466,297,324)	105,695,421	257,792,198	280,392,273	-
(41,748,701)	(35,455,433)	15,391,004	-	-
74,650,548	(62,008,607)	18,445,022	-	-
(94)	-	-	-	-
(341,589,367)	-	183,152,941	268	-
20,317,811	-	(16,830,941)	-	-
(199,687,646)	-	63,183,176	(215)	-
(24,492,936)	-	2,896,358	-	-
(3,663,512)	-	-	-	-
(6,128,879,637)	8,231,380	3,338,977,169	690,780,594	-
(2,301,758)				
(1,389,264,208)	-	628,471,880	68,667,938	-
(925,958,101)	-	628,471,880	68,667,938	-
(324,493,187)				
	-	2,994,426	-	-
(4,344,775)	-	-	-	-
1,695,125,526	-	2,156,602	-	-
(13,667,168,189)	-	-	-	-
18,160,677,230	-	-	-	-
(2,227,312)	-	-	-	-
(5,815,298)	-	-	-	-
6,183,286,810	-	-	-	-
11,641,816,950	-	-	-	-
	-	-	-	-
11,641,816,950	-	-	-	-
	-	-	-	-
50,095,529,166	-	-	-	-
	-	-	-	-
(2,970,833)	-	-	-	-
(2,970,833)	-	5,151,028	-	-
(1,055,272,339)	-	-	-	-
-	-	-	-	-

-	-	-	-	-
-	-	-	-	-
(4,588,399)	41,258,708	27,249,257	4,214,441	-
-	8,991,422	-	-	-
-	-	-	-	-
(1,059,860,738)	50,250,130	27,249,257	4,214,441	-
-	-	6,739,004	-	-
-	-	-	5,086,363	-
-	-	4,715,633	-	-
-	-	-	-	-
-	-	-	-	-
-	-	1,149,890,742	-	-
-	-	80,856,253	-	-
-	-	704,399,587	119,208,260	-
-	-	(485,153,273)	738,112	-
-	-	(270,764,976)	-	-
-	-	35,771	-	-
-	-	-	-	-
-	-	547,643	-	-
-	-	-	-	-
-	-	1,191,266,385	125,032,735	-
(37,962,327)	-	13,300,116	-	-
(1,032,497)	(81,157,762)	1,383,336	-	-
2,458,193	-	70,348,209	-	-
507,962	93,421,673	13,664,114	-	-
-	-	4,310,571	624,779	-
-	105,362	8,112,315	1,298,556	-
-	1,539,287	21,049,829	5,492,485	-
-	-	347,550	-	-
-	1,034,029	-	-	-
-	283,762	271,482	-	-
-	7,143,904	-	-	-
-	3,554,236	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	3,534,733	-	-
-	-	-	-	-
-	-	-	-	-
-	-	1,458,780	794,933	-
-	44,573	133,000	-	-
-	-	-	7,980,047	-
-	-	4,136	327,732	-
-	300,000	98,174,882	-	-
-	21,684	961,643	-	-
-	7,652,117	80,800	-	-
-	2,973,000	-	-	-
-	-	293,377	-	-

-	2,900,000	-	-	-
(36,028,669)	39,815,866	237,428,874	16,518,532	-
(1,508,892,746)	98,297,376	5,428,544,593	905,214,241	-
(10,571,340,478)	11,720,674,236	14,510,814,795	2,192,441,181	-
-	-	259,014,000	-	-
-	-	(1,916,654)	-	-
-	-	257,097,346	-	-
-	-	257,097,346	-	-
(7,216,774,192)	5,404,602,872	5,737,401,834	584,967,650	-
-	(26,678,510)	-	-	-
-	(64,134,629)	-	-	-
-	(57,014,606)	-	-	-
(7,216,774,192)	5,256,775,128	5,737,401,834	584,967,650	-
(13,256,264)	-	13,256,264	-	-
(5,077,638,222)	111,557,945	1,096,380,413	6,681,830	-
(24,490,809)	12,324,162	-	19,540,000	-
1,749,280	(18,486,566)	-	435,371	-
(11,031,772)	1,842,576	1,849,950	217,052	-
(578,104)	11,609,845	-	-	-
(141,268,412)	36,116,226	-	-	-
(5,266,514,302)	154,964,188	1,111,486,627	26,874,252	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	1	-	-	-
(173,601)	(18,751,472)	173,601	-	-
57,010	6,167,242	(57,010)	-	-
10,729	1,130,779	(10,729)	-	-
178,578	(72,717)	-	-	-
(8,390)	-	8,390	-	-
2,755	-	(2,755)	-	-
519	-	(519)	-	-
0	5,117	-	-	-
47,292,364	-	-	-	-
(15,424,207)	(7,627)	-	-	-
(3,222,671)	21,791	-	-	-
1,350,273	(29,995,759)	(1,350,351)	-	-
(5,132,093)	-	(823,531)	-	-
1,803,282	(35,447)	270,448	-	-

(21,835)	101,278	50,894	-	-
1,965,467	1,385,179	-	-	-
67,760	-	(67,760)	-	-
(22,252)	(703)	22,252	-	-
(4,188)	2,009	4,188	-	-
(1,891,957)	1,850,637	-	-	-
46,390,000	-	-	-	-
(14,956,136)	(11,546)	-	-	-
(3,660,171)	32,988	-	-	-
-	(27,773,693)	-	-	-
4,693,678	-	-	-	-
(1,518,407)	(14,525)	-	-	-
(355,680)	41,500	-	-	-
197,582	(3,017,174)	-	-	-
-	-	-	-	-
-	(5,406)	-	-	-
-	15,447	-	-	-
(445,579)	445,579	-	-	-
2,685,562	-	-	-	-
(882,744)	(632)	-	-	-
(163,819)	1,806	-	-	-
-	(1,638,998)	-	-	-
-	-	-	-	-
99,496,997	-	-	-	-
(32,186,767)	(6,759,239)	-	-	-
(7,541,294)	19,312,111	-	-	-
4,508,579	(64,277,516)	-	-	-
-	514,239	-	-	-
-	(183,856)	-	-	-
-	11,064	-	-	-
(1,345,373)	444,059	-	73,207	-
(306,543)	(27,101)	-	-	-
(4,050,648)	5,702,564	-	-	-
19,671,970	-	-	-	-
(6,466,177)	(119,519)	-	-	-
(1,199,990)	341,483	-	-	-
-	(12,005,803)	-	-	-
470,526	(137,590,224)	(470,526)	-	-
(154,521)	44,317,215	154,521	-	-
(29,078)	10,969,610	29,078	-	-
2,556,616	(2,843,542)	-	-	-
1,321	-	(1,321)	-	-
(434)	(55)	434	-	-
(82)	158	82	-	-
(0)	(805)	-	-	-
25,849,490	-	-	-	-
(8,365,140)	(100,359)	-	-	-
(1,949,780)	286,741	-	-	-
(0)	(15,534,570)	-	-	-

(5,078,581)	-	-	-	-
1,727,661	(1,159,016)	-	-	-
141,501	3,311,475	-	-	-
-	3,209,419	-	-	-
309,086	-	(309,086)	-	-
(101,504)	(34,584)	101,504	-	-
(19,102)	98,810	19,102	-	-
(4,128,634)	3,940,153	-	-	-
61,979,023	-	-	-	-
(19,982,037)	(348,804)	-	-	-
(4,890,145)	996,583	-	-	-
-	(37,106,841)	-	-	-
(47,647,570)	-	47,647,570	-	-
15,647,462	(2,599,085)	(15,647,462)	-	-
2,944,620	7,425,957	(2,944,620)	-	-
(285,040,069)	314,095,558	-	-	-
-	-	-	-	-
(136,366,785)	64,161,933	26,796,394	73,207	-
-	-	-	-	-
-	-	-	-	-
293,267,444	-	(293,267,444)	-	-
(646,909,966)	593,222,156	239,291,470	28,560,520	-
2,464,650,933	(11,456,435,966)	(1,168,135,755)	-	-
1,596,620,232	-	-	(471,736,884)	-
8,770,411,176	-	(5,227,586,258)	(206,524,121)	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
(16,452,140,197)	18,672,255,630	8,566,100,229	1,075,136,327	-
(49,449)	-	49,449	-	-
9,551,137	-	(9,551,137)	-	-
-	(13,432,000)	-	-	-
(1,374,682)	-	1,374,682	-	-
10,900,532	(2,227,312)	(10,900,532)	-	-
124,504,597	(3,635,602)	(124,504,597)	-	-
(3,830,568,243)	7,789,746,907	1,972,870,107	425,435,842	-
(16,450,223,522)	13,265,648,155	8,848,554,961	1,037,350,952	-
-	-	-	-	-
(16,450,223,522)	13,265,648,155	8,848,554,961	1,037,350,952	-
(27,021,564,000)	24,986,322,390	23,616,467,102	3,229,792,132	-

1003	1004_TOT	1005	1006_TOT	5004	5005
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
752	21,922	139	570	308	-
-	-	-	-	-	-
-	-	-	-	-	-
830	-	-	-	-	-
68,407	-	-	-	-	-
582,665	5,457	-	-	-	-
6,216	-	-	-	-	-
-	1,638,804	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
33,864	-	-	-	-	-
-	-	-	-	-	-
692,735	1,666,182	139	570	308	-
(2,326,993)	(2,711,866)	-	-	-	-
-	-	-	-	-	-
(65,285)	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
2,111,382	2,948,741	-	-	-	-
-	26,926,797	-	-	-	-
15,658,636	-	-	-	-	-
1,852,630	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
1,715,380	-	-	-	-	-
-	-	-	-	-	-
(4,982)	-	-	-	-	-
-	-	-	-	-	-

-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
2,142,293	-	-	-	-	-
590,790	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
3,073,630	45,397,545	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
6,470	(60,084)	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(645,485)	272	-	-	-	-
24,108,466	72,501,404	-	-	-	-
-	-	-	-	-	-
29,681	151,937	-	-	-	-
-	23,059	-	-	-	-
-	-	-	-	-	-
-	368,412	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
209,810	15,635	-	-	-	-
204,476	(42,746)	-	-	-	-
365,609	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(19,628)	-	-	-	-	-
(129,973)	(155,937)	-	-	-	-

659,974	360,361	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	5,798,948	-	500	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	165,718	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	5,798,948	165,718	500	-	-
10,347,349	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	475,476	-	-	-	-
-	301,990	-	-	-	-
-	106,800	-	-	-	-
-	68,502	-	-	-	-
-	273,260	-	-	-	-
-	715,426	-	-	-	-
471,756	37,739,177	-	-	-	-
-	-	-	-	-	-
-	(2,555,827)	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	1,096,368	-	-	-	-
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-	-	-	-	-	-
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-	-	-	-	-	-
10,819,105	38,221,173	-	-	-	-
-	-	67,748,000	-	-	-

-	-	-	-	-	-
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-	-	67,748,000	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
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734,609	-	-	-	-	-
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-	-	-	-	-	-
734,609	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	22,668,980	168,961	18,819,947	-	-
-	-	559,791	4,440,154	-	-
-	834,000	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
2,487,114	14,385,573	-	-	-	-
-	900,000	-	-	-	-
6,078	107,295	-	-	-	-
12,986	207,471	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

7,896	444,019	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4,220	48,955	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
121,149	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	11,082	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	33,331	-	-	-	-
-	1,328,166	-	-	-	-
-	-	-	-	-	-
-	460,851	-	-	-	-
2,639,443	41,429,723	728,752	23,260,101	-	-
-	43,136,986	-	-	16,269	-
-	20,829,676	-	-	-	-
-	-	-	-	-	-
-	11,315,934	859	-	-	-
-	5,097,579	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	80,380,175	859	-	16,269	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	1,644,292	-	-	-	-

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9,015,642	-	-	-	-	-
5,682,945	-	-	-	-	-
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(1,329,321)	-	-	-	-	-
-	60,199	-	-	-	-
-	777,713	-	-	-	-
-	-	-	-	-	-
13,369,265	2,482,204	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	242,743	-	-	-	-
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-	306,582	-	-	-	-
4,911	-	-	-	-	-
-	-	-	-	-	-
-	57,382,682	-	-	-	-
-	3,084,206	-	-	-	-
-	39,460	-	-	-	-
-	-	-	-	-	-
-	13,611,966	-	-	-	-
-	-	-	-	-	-
-	47,786	-	-	-	-
-	452,834	-	-	-	-
-	33,740	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4,911	75,201,999	-	-	-	-
53,028,508	318,042,168	68,643,469	23,261,171	16,577	-
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-	246,366	-	-	-	-
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2	246,366	-	-	-	-
2	246,366	104,004,238	-	-	-
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-	-	-	-	-	-
4,262,560	457,927,577	-	272,371,603	-	-
-	-	-	-	-	-
5,165,422	34,071,035	-	-	-	-
256,872	10,149,693	-	-	-	-
3,955,243	424,551,853	-	-	-	-
-	222,900,921	-	-	-	-
-	1,004,798,317	-	-	-	-
-	-	-	-	-	-
5,017,646	2,232,650,909	-	-	-	-
249,889,850	-	-	-	-	-

4,164,764	13,421,276	-	-	-	-
4,634,738	6,504,323	-	-	-	-
3,277	819,424	-	-	-	-
604,207	-	-	-	-	-
-	7,805,903	-	-	-	-
-	1,952,048	-	-	-	-
1,193,327	6,242,581	-	-	-	-
-	0	-	-	-	-
1,342,143	6,125,174	-	-	-	-
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(47,888)	10,589,514	-	2,346,000	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(1,511,762)	-	-	-	-
-	-	-	-	-	-
(9,436)	-	-	-	-	-
-	53,666,875	-	-	-	-
-	2,891,442	-	-	-	-
-	-	-	-	-	-
-	(53,623,233)	-	-	-	-
-	2,772,395	-	-	-	-
280,432,724	4,444,706,266	-	274,717,603	-	-
-	-	-	-	-	-
(3,258,808)	(60,157)	-	-	-	-
48,804	(4,553,702)	-	-	-	-
(2,865,961)	(186,178,064)	-	-	-	-
-	(31,510,645)	-	-	-	-
-	(384,489,900)	-	-	-	-
-	-	-	-	-	-
(2,621,721)	(881,820,940)	-	-	-	-
(116,119,403)	-	-	-	-	-
(2,487,530)	(9,658,831)	-	-	-	-
(1,718,826)	(2,984,442)	-	-	-	-
(410)	(623,908)	-	-	-	-
-	-	-	-	-	-
(283,282)	-	-	-	-	-
(7,342)	(10,906,671)	-	-	-	-
-	(40,260,223)	-	-	-	-
-	(4,000,843)	-	-	-	-

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-	18,910,323	-	-	-	-
-	-	-	-	-	-
398,010	32,598,581	-	-	-	-
-	(948,967)	-	-	-	-
-	908,623	-	-	-	-
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-	1,373,330	-	-	-	-
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-	159,200	-	-	-	-
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-	15,145,515	-	-	-	-
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1,329,085	-	-	-	-	-
5,378,610	83,096,830	-	-	-	-
-	-	-	-	-	-
35,119,231	221,621,850	-	-	-	-
54,270,715	216,307,236	-	-	-	-
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89,389,946	437,929,086	-	-	-	-
-	17,943,232	-	-	-	-
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-	17,943,232	-	-	-	-
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2,193	-	-	-	-	-
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2,193	-	-	-	-	-
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-	1,693,570	-	-	-	-
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-	16,170	-	-	-	-
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-	-	-	-	-	-
-	(1,790)	-	-	-	-
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44,349	-	-	-	-	-
-	-	1,040,004	-	-	-
-	-	259,770	-	-	-
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44,349	1,707,949	1,299,774	-	-	-
95,680,611	574,662,954	1,299,774	-	48,807	-
327,274,627	3,888,725,514	173,947,481	297,978,775	65,384	-

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1,094,520	35,072,058	-	1,427,229	-	-
-	(6,698)	-	(40)	-	-
19,188	36,891	-	-	-	-
63,077	15,687,169	-	64,012	-	-

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130,209	-	-	-	-	-
(1,194)	364,132	-	247,173	-	-
4,410	1,099,339	-	-	-	-
1,715,380	-	-	-	-	-
3,704,497	-	-	-	-	-
-	3,932	-	-	-	-
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-	-	-	-	-	-
304,784	5,074,314	-	1,705,340	-	-
309,702	(2,394,881)	-	1,255,931	-	-
-	1,056,258	-	-	-	-
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-	5,836,237	-	-	-	-
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7,344,574	61,828,751	-	4,699,645	-	-
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1,245,486	2,992,763	-	-	-	-
11,153	444,720	-	560,723	18,044	-
-	-	-	-	-	-
3,738,152	8,666,661	754	379,014	970	-
-	-	-	-	-	-
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-	-	-	-	-	-
4,994,791	12,104,145	754	939,737	19,014	-
25,031,000	1,183,760,000	-	263,172,000	7,298,000	-
-	-	-	-	-	-
520,000	6,930,000	-	-	-	-
-	-	-	-	-	-
25,551,000	1,190,690,000	-	263,172,000	7,298,000	-
415,125	2,277,551	-	-	-	-
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1,007,894	7,499,154	-	-	-	-
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7,500	235,873	-	-	-	-

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2,749	23,705	-	-	-	-
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16,600	188,800	-	-	-	-
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2,930,833	-	-	-	23,975	-
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2,543,507	-	-	-	-	-
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945,204	1,198,582	-	-	13,859	-
117,743	(695,735)	-	-	-	-
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3,094,354	25,614,748	-	-	-	-
-	900,000	-	-	-	-
-	-	-	-	-	-
-	1,771,337	10,000	-	-	-
-	50,262	-	-	-	-
1,314,051	-	-	-	-	-
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-	-	-	-	-	-
51,438	328,153	-	-	-	-
-	(48,532)	-	-	-	-
12,446,998	39,343,897	10,000	-	37,834	-

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-	481,378	-	-	-	-
-	154,579	-	-	-	-
-	635,957	-	-	-	-
-	-	-	-	-	-
1,852	28,832	-	-	-	-
450	-	-	-	-	-
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70,324	358,199	-	-	-	-
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367,910	90,628	-	-	-	-
771	201,954	-	-	-	-
726	-	-	-	-	-
373	47,893	-	-	-	-
-	-	-	-	-	-
-	69,953	-	-	-	-
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126,601	209,212	-	-	-	-
-	70,786	-	-	-	-
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-	158,980	-	-	-	-
830	949,911	-	-	-	-
280,623	2,427,204	-	-	-	-
-	231,315	-	-	-	-
-	2,248,693	-	-	-	-
-	-	-	-	-	-
5,000	42,051	-	-	-	-
-	-	-	-	-	-
-	1,101,280	-	-	-	-
15,515	11,970,772	-	-	-	-
-	101,560	-	-	-	-
47,402	-	-	-	-	-

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-	31,407	-	-	-	-
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99,893	33,711,176	-	9,603,016	-	-
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-	243,770	-	-	-	-
-	-	-	-	-	-
416,975	2,243,688	-	-	-	-
9,054	60,553	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
1,916,400	-	-	-	-	-
3,360,698	56,599,816	-	9,603,016	-	-
61,784,952	1,425,918,718	196,090	278,414,398	7,354,848	-
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59,767,000	127,823,000	-	-	-	-
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59,767,000	127,823,000	-	-	-	-
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59,767,000	127,823,000	-	-	-	-
487,465	-	-	-	-	-
33,164,479	555,522,653	1,101,925	17,501,508	-	-
-	-	-	-	-	-
20,576,379	175,928,427	37,167,650	24,540	-	-
(7,640,077)	(52,794,276)	-	-	-	-
-	(8,939,789)	-	-	-	-
-	-	-	-	-	-
6,930,152	109,434,483	(3,781,075)	3,387,113	-	-
-	-	-	-	-	-
3,503,350	40,051,374	10,148,558	(70,114)	-	-
(1,518,523)	(12,920,194)	-	-	-	-
-	-	-	-	-	-
55,503,225	806,282,677	44,637,058	20,843,047	-	-
8,613,677	58,674,827	-	-	-	-
8,613,677	58,674,827	-	-	-	-
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249,644	20,870,003	-	-	-	-
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-	-	-	-	-	-
-	61,979,024	-	-	-	-
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249,644	82,849,026	-	-	-	-
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9,374,525	13,055,084	-	-	-	-
29,574,028	43,720,470	-	-	-	-
-	-	-	-	-	-
38,948,553	56,775,554	-	-	-	-
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5,535	-	-	-	-	-
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-	-	-	-	-	-
13,536,601	21,656,000	-	-	-	-
(571,239)	8,140,470	-	-	-	-
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-	-	-	-	-	-
12,970,898	29,796,471	-	-	-	-
-	5,209,500	-	-	-	-
-	(17,593,913)	-	-	-	-
-	511,282	-	-	-	-
-	25,542,254	-	-	-	-
2,136	66,687	-	-	-	-
646,791	900,426	-	-	-	-
682,294	4,301,119	-	-	-	-
-	-	-	-	-	-
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-	231,611	-	-	-	-
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-	321,960	-	-	-	-
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50,000	-	-	-	-	-
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-	3,994,024	-	-	-	-
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-	1,035,061	-	-	-	-
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1,381,221	24,520,010	-	-	-	-
117,667,218	1,058,898,565	44,637,058	20,843,047	-	-
239,219,169	2,612,640,283	44,833,148	299,257,445	7,354,848	-
-	-	-	-	-	-
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44,900,000	609,360,000	23,940,000	10,000	1,000	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
44,900,000	609,360,000	23,940,000	10,000	1,000	-
-	-	-	-	-	-
25,369,933	516,786,573	820,891	-	0	-
-	4,950,809	-	-	-	-
-	-	-	-	-	-
-	560,241	-	-	-	-
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25,369,933	522,297,623	820,891	-	0	-
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-	-	-	-	-	-
-	(18,218,092)	-	-	-	-
-	5,873,513	-	-	-	-
-	1,437,407	-	-	-	-
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-	(46,390,000)	-	-	-	-
-	14,956,136	-	-	-	-
-	3,660,171	-	-	-	-
-	-	-	-	-	-
(1,054,041)	(3,639,637)	-	-	-	-
344,988	1,173,419	-	-	-	-
68,513	287,167	-	-	-	-
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-	-	-	-	-	-
(22,231,618)	(77,265,379)	-	-	-	-
7,276,409	24,910,358	-	-	-	-
1,445,055	6,096,238	-	-	-	-
-	-	-	-	-	-
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219,658	1,052,508	-	-	-	-
43,629	262,914	-	-	-	-
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-	-	-	-	-	-
-	-	(1,034,758)	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(20,870,003)	-	-	-	-
-	6,728,489	-	-	-	-
-	1,646,643	-	-	-	-
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-	-	-	-	-	-	-
-	(61,979,023)	-	-	-	-	-
-	19,982,037	-	-	-	-	-
-	4,890,145	-	-	-	-	-
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-	-	-	-	-	-	-
(13,887,408)	(135,404,988)	(1,034,758)	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
5,877,091	75,879,948	4,707,497	84,453	(41,472)	-	-
-	(50,172,172)	-	-	-	-	-
(34,306,605)	(1,014,655,965)	-	-	-	-	-
(13,499,933)	(544,065,465)	(18,554,796)	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
73,602,379	1,812,846,250	119,235,499	(1,373,122)	(7,248,992)	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
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-	-	-	-	-	-	-
31,672,932	279,832,596	105,388,199	(1,288,670)	(7,290,465)	-	-
88,055,457	1,276,085,231	129,114,332	(1,278,670)	(7,289,464)	-	-
-	-	-	-	-	-	-
88,055,457	1,276,085,231	129,114,332	(1,278,670)	(7,289,464)	-	-
327,274,627	3,888,725,514	173,947,481	297,978,775	65,384	-	-

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-	-	-	-	68,378,468	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	4,965,264	-
-	-	-	-	4,627,425	-
-	-	-	-	-	-
-	-	-	-	6,788	-
-	-	-	-	1,592,572	-
-	-	-	-	-	-
-	-	-	-	(3,582)	(171,585)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	95,047,689	(171,585)
-	-	-	-	-	-
-	13,826	-	-	2,571	218,223
-	(0)	-	-	(0)	(69,655)
-	(1,419)	-	-	-	(4,076)
-	-	-	-	-	-
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-	27,005	-	-	-	15,239
-	-	-	-	-	981,309
-	-	-	-	-	-
-	-	-	-	-	7,511
-	-	-	-	-	-
-	-	667,345	-	-	-
-	-	-	-	-	-
-	-	-	-	559,073	-
-	-	-	-	-	-
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-	-	-	-	-	-

-	39,413	667,345	-	561,645	1,148,551
-	-	-	-	-	-
-	-	-	-	-	-
-	10,068,026	77,184	-	72,250,572	40,401,899
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	1,420,193	5,575,392
-	-	-	-	-	-
-	-	-	-	-	-
-	10,068,026	77,184	-	73,670,765	45,977,291
-	-	-	-	-	-
-	-	-	-	7,851,154	-
-	-	-	-	-	-
-	-	-	-	3,687	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	12,216,207	-
-	-	-	-	-	-
-	-	-	-	590,673,000	3,686,954,000

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-	-	-	-	590,673,000	3,686,954,000
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-	-	-	-	-	-
-	-	-	-	2,083,830	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	27,717,800	-
-	-	-	-	-	-
-	-	-	-	180,000	-
-	-	-	-	(3,500,360)	-
-	-	-	-	(103,915,413)	-
-	-	-	-	528,796,598	-
-	-	-	-	137,983,148	-
-	-	-	-	231,644,958	-
-	-	-	-	31,506,843	-
-	-	-	-	1,153	-
-	-	-	-	46,390,001	-
-	-	-	-	2,132,660	-
-	-	-	-	(21,588,263)	-
-	-	-	-	14,635,000	-
-	-	-	-	894,067,955	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	135,901,917	-
-	-	-	-	133,072,879	-
-	-	-	-	268,974,796	-
-	-	236,425	-	-	2,880,218
-	46,524	70,131	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	213,804	-
-	-	-	-	-	-
-	9,291	-	-	-	-
-	31,527	-	-	-	113,811
-	-	-	-	-	-
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-	-	1,572,011	-	-	-
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-	-	1,572,011	-	-	-
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-	-	-	-	-	-
-	-	8,836,774	-	-	-
-	-	-	-	-	-
-	-	-	-	-	89,165,216
-	-	-	-	123,177	52,908,011
-	-	-	-	-	-
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-	-	-	-	-	8,060,558
-	-	-	-	-	-
-	-	8,836,774	-	123,177	150,133,785
-	-	10,408,785	-	123,177	150,133,785
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-	-	-	-	-	3,300,309
-	-	162,450	-	-	-
-	-	-	-	-	-
-	-	-	-	-	50,783,251
-	-	-	-	-	-
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-	1,298,775	-	-	-	-
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-	2,952,876	2,156	-	-	150,380,834
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-	-	-	-	2,970,833	-
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-	-	-	-	-	-
-	-	-	-	93,160,501	-
-	-	-	-	61,127,253	-
-	-	-	-	258,995,630	-
-	-	-	-	5,439,083	-
-	-	-	-	61,979,024	-
-	-	-	-	8,513,750	-
-	-	-	-	492,186,074	-
-	647,468	68,543	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(307,179)	-	-	-	-
-	-	-	-	-	-
-	71,544	-	-	-	3,994,603
-	-	-	-	-	1,199,990
-	-	-	-	-	-
-	-	-	-	-	-
-	(41,674)	-	-	-	(3,879,470)
-	-	-	-	-	-
-	370,159	68,543	-	-	1,315,123
-	-	-	-	-	-
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-	-	-	-	1,254,750	-

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-	-	-	-	-	-
-	-	-	-	-	6,987,767
-	-	-	-	-	(6,987,767)
-	-	-	-	-	-
-	-	-	-	-	-
-	6,432	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	2,445
-	-	-	-	-	17,722,569
-	-	-	-	-	-
-	-	-	-	-	150,867
-	-	-	-	-	-
-	-	-	-	-	301,507
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	6,432	-	-	1,254,750	18,177,389
-	3,329,467	614,665	-	499,864,820	217,175,826
-	16,183,424	13,074,993	-	2,445,414,649	4,326,543,621

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-	-	-	-	-	-
-	27,981	150,542	-	2,905,813	2,864,089
-	-	-	-	-	(296)
-	-	-	-	-	10,233
-	-	72,450	-	150,000	112,145

-	-	-	-	-	-
-	70,145	1,018	-	3,262	375,247
-	-	-	-	(379)	(72,767)
-	-	-	-	379	384,521
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	18,338	-	-	35,663	1,385,373
-	-	-	-	0	122,500
-	-	-	-	-	23,281
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	250,315
-	-	-	-	-	-
-	-	-	-	103,998,429	-
-	-	-	-	10,445,149	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	5,414,719	-
-	-	-	-	0	-
-	-	-	-	137,333	-
-	-	-	-	17,754	-
-	-	-	-	14,670,734	-
-	116,464	224,011	-	137,778,856	5,454,640
-	-	-	-	-	-
-	-	-	-	-	2,207,856
-	24,215	-	-	-	5,621,856
-	-	-	-	-	-
-	442,129	12,335,500	-	9,827,409	646,358
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	466,344	12,335,500	-	9,827,409	8,476,069
-	12,498,000	-	-	-	3,683,312,000
-	-	-	-	-	-
-	-	-	-	-	7,223,192
-	-	-	-	-	-
-	12,498,000	-	-	-	3,690,535,192
-	509,078	-	-	3,805	1,645,129
-	-	-	-	-	-
-	3,626,468	54,957	-	669,674	29,213,949
-	-	-	-	-	-
-	-	35,714	-	830,342	756,434

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-	-	-	-	(0)	-
-	-	-	-	-	-
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-	-	-	-	-	(14,612)
-	-	-	-	-	-
-	-	-	-	-	(3,679)
-	-	-	-	-	-
-	-	-	-	-	-
-	77,750	-	-	17,367,286	-
-	-	-	-	-	-
-	20,131	-	-	39,116	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	(437,639)	(1,761,957)
-	-	-	-	456,948	2,793,630
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(9,802)	-	-	53,256	(256,607)
-	-	-	-	-	-
-	(3,230)	-	-	(18,411)	(177,843)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	75,164	-
-	67,024	1,200	-	10,823	651,173
-	-	-	-	-	-
-	4,287,421	91,871	-	19,050,363	32,845,620

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-	-	-	-	12,142,950	-
-	-	-	-	22,349	-
-	-	-	-	2,264,916	-
-	-	-	-	64,850,390	-
-	-	-	-	170,778	-
-	-	-	-	(140,110)	-
-	-	-	-	79,311,273	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	11,639,466	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	47,885,000	-
-	-	-	-	-	-
-	-	-	-	(1,808,255)	-
-	-	-	-	(4,816,576)	-
-	-	-	-	(115,731,370)	-
-	-	-	-	556,517,197	-
-	-	-	-	70,092,973	-
-	-	-	-	84,062,357	-
-	-	-	-	3,241,328	-
-	-	-	-	45,685,682	-
-	-	-	-	-	-
-	-	-	-	3,621,855	-
-	-	-	-	1,013,330	-
-	-	-	-	701,402,987	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	58,406,433	-
-	-	-	-	108,276,750	-
-	-	-	-	166,683,183	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	9,399	750	-	3,769	213,617
-	1,341	-	-	-	26,103
-	-	-	-	-	(189)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	2,585	-	-	-	77,620
-	0	-	-	-	-
-	-	-	-	-	-
-	-	-	-	640,253	-
-	-	-	-	462	901,380
-	-	-	-	-	-
-	-	-	-	-	5,007
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	3,475	3,741
-	142,684	-	-	-	3,086,048
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	760,306
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	247,599	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	(786)	-
-	-	-	-	-	-
-	38,726	2,524	-	24,364	1,986,419
-	-	-	-	(36)	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	542,764	-	-	78,337	4,017,972
-	18,588	-	-	2,683	136,198
-	-	-	-	-	(19,143)
-	-	-	-	-	1,284,816
-	-	-	-	-	79,657
-	-	-	-	-	3,450,535
-	-	-	-	-	-
-	756,087	3,274	-	1,000,120	16,010,087
-	18,124,316	12,654,656	-	1,115,054,191	3,753,321,608
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-	-	-	-	-	133,598,987
-	-	-	-	-	-
-	-	-	-	978,888	37,043,571
-	-	-	-	(10,340)	-
-	-	-	-	58,366,166	(26,201,936)
-	-	-	-	(21,465)	(6,466,177)
-	-	-	-	(8,572,297)	(60,893)
-	-	-	-	-	-
-	-	-	-	128,246	-
-	-	-	-	29,541	-
-	-	-	-	10,450,752	-
-	-	-	-	(2,809)	-
-	-	-	-	3,218,878	-
-	-	-	-	64,565,560	4,314,565
-	-	-	-	-	36,631
-	-	-	-	-	36,631
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-	-	-	-	9,045,500	-
-	-	-	-	97,428,095	-
-	-	-	-	15,772,244	-
-	-	-	-	52,139,140	-
-	-	-	-	253,758	-
-	-	-	-	62,075,521	-
-	-	-	-	-	-
-	-	-	-	2,970,833	-
-	-	-	-	240,223,341	-
-	-	-	-	1,548,424	-
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-	4,608,150	-	-	1,920,180	131,884,951
-	-	-	-	-	-
-	-	-	-	-	107,850,771
-	4,608,150	-	-	3,468,604	239,735,721
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-	-	-	-	-	(52,627)
-	-	-	-	13,340,168	-
-	-	-	-	19,408,790	957,866
-	-	-	-	(1)	240,441
-	64,573	-	-	-	479,448
-	949,801	10,324	-	147,138	7,614,463
-	-	-	-	-	807,809
-	-	-	-	-	-
-	-	-	-	110,531	9,194,403
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-	-	-	-	-	8,384,348
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-	-	-	-	7,222,080	447,644
-	-	-	-	137,345	-
-	-	-	-	979,348	-
-	-	-	-	-	348,791
-	-	-	-	157,530	-

-	-	-	-	-	730,933
-	1,014,374	10,324	-	41,502,929	29,153,519
-	5,622,524	10,324	-	349,760,434	273,240,437
-	23,746,839	12,664,980	-	1,464,814,625	4,160,161,031
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-	46,000	1,000	-	10,000,000	56,356,863
-	-	-	-	-	-
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-	46,000	1,000	-	10,000,000	56,356,863
-	-	-	-	-	-
-	-	787,494	-	267,101,868	2,140,826
-	-	-	-	-	-
-	-	-	-	-	-
-	127,906	-	-	33,730	8,117,736
-	-	50,679	-	-	-
-	1,344,711	-	-	-	131,852,857
-	1,472,617	838,173	-	267,135,598	142,111,419
-	-	-	-	-	-
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-	-	-	-	510,243	-
-	-	-	-	(170,778)	-
-	-	-	-	(22,349)	-
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7010	7104	7106_TOT	7107_TOT	7113	7114
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-	-	-	104,788	-	-
-	-	45,562	65,385	-	-
-	61,715	1,787,646	947	302	-
-	-	88	-	100	-
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-	-	57,771	-	4,334	-
-	-	-	-	-	-
-	-	(2,505,554)	(50,000)	-	-
-	-	313,544	-	-	-
-	-	2,500	-	-	-
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-	-	3,374,967	-	-	-
-	-	-	50,000	-	-
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-	61,715	3,076,526	171,120	4,736	-
-	-	(10,937,082)	(1,000,008)	-	-
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-	-	25,217,012	-	-	-
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-	-	48,742,631	3,418,361	(15,902,908)	-
-	-	4,553,221	-	(2,977,430)	-
-	-	95,368,486	-	-	-
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-	-	-	667,711	-	-
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-	-	2,222,868	209,158	929	-
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-	-	24,496,323	981,512	17,339,965	-
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-	17,323	197,686	432,948	649,081	-
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-	17,323	24,694,009	1,414,460	17,989,046	-
-	-	12,909,234	-	-	-
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221,035	-	-	-	-	-
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(126,366)	-	-	-	-	-
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3,629,325	-	-	-	-	-
3,723,993	-	12,909,234	-	-	-
-	7,045,000	104,103,000	175,640,000	271,532,000	-

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-	7,045,000	104,103,000	175,640,000	271,532,000	-
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-	-	-	-	(9,003,910)	-
-	-	19,282,785	-	46,913,944	-
(179,968,252)	-	36,683,786	-	2,732,816	-
-	-	-	-	-	-
(35,489,384)	-	3,192,710	-	-	-
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(46,390,001)	-	-	-	-	-
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-	-	(1,170,740)	-	(637,515)	-
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(261,847,638)	-	57,988,542	-	40,005,335	-
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-	-	13,127,000	-	1,000,319	-
-	-	13,127,000	-	1,000,319	-
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3,856,893	4,133	-	-	-	-
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-	-	25,452	-	-	-
-	-	47,173	7,315	-	-
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(3,900,964,434)	-	-	-	18,407	-
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-	-	1,588,778	-	4,557,313	-
-	-	-	-	96,169	-
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-	-	-	-	4,327,670	-
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-	-	1,901,603	-	106,941	-
-	-	71,329	-	-	-
-	-	843,814	-	-	-
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3,192,200	-	-	-	-	-
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54,873,388	-	-	-	-	-
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4,434,883	-	-	-	-	-
14,533,707	-	-	-	-	-
-	1,843,025	-	-	-	-
-	-	(6,576)	-	4,621,387	-
-	-	-	-	-	-
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-	-	-	-	21,063,244	-
14,112,585	-	-	-	-	-
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91,146,763	1,843,025	4,398,947	-	34,779,715	-
-	-	-	-	-	-
-	-	-	-	(48,948)	-
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-	-	-	-	(1,634,957)	-
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-	-	-	-	(6,990)	-
-	-	(953,416)	-	(85,083)	-
-	-	(55,395)	-	-	-
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-	-	(202,881)	-	-	-
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-	-	10,652	-	941	-
-	-	(19,072)	(11,996)	-	-
-	-	271,827	102,991	-	-
-	-	-	-	-	-
-	-	-	-	65,326,937	-
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-	-	331,362	126,556	735,556	-
-	-	10,003,800	-	2,600,000	-
-	-	-	-	(13,996)	-
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-	-	8,413,123	-	-	-
-	-	-	-	-	-
-	-	25,438,726	-	-	-
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-	-	47,700,702	485,138	60,451,156	-
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-	1,560	48,740,206	1,363,003	875,343	-
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-	-	-	-	-	-
-	1,560	48,740,206	1,363,003	875,343	-
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-	-	138,426	-	5,251	-
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-	-	873,652	-	176,002	-
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-	-	48,856	-	275,435	-

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23,334	12,049	22,741,293	1,534,084	5,031,829	-
-	-	-	-	-	-
-	-	(1,929,260)	108,724	(245,633)	-
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-	-	-	-	-	-
-	-	3,857,816	233,575	608,711	-
-	-	(10,285)	8,221	(30,066)	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	712,996	-	-	-
-	-	-	-	-	-
-	-	(6,913)	(600)	99,548	-
-	-	-	-	-	-
-	4,440	422,122	(101,661)	187,496	-
-	-	-	-	8,851	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	356,475	8,417	620	-
-	-	60,935	-	4,781	-
-	-	-	-	-	-
23,334	16,489	27,266,113	1,790,760	6,123,075	-

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(8,112,153)	-	-	-	-	-	-
8,291,295	-	-	-	-	-	-
-	-	-	-	-	-	-
(57,943,967)	-	-	-	-	-	-
61,717,116	-	-	-	-	-	-
-	-	-	-	-	-	-
3,952,291	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	16,389,082	-
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-	-	(12,654,992)	-	-	(5,459,600)	-
-	-	-	-	-	-	-
-	-	-	-	-	(2,703,260)	-
-	-	318,343	-	-	9,297,622	-
(204,540,607)	-	70,983,469	-	-	20,722,020	-
-	-	-	-	-	-	-
(35,453,172)	-	32,260,462	-	-	-	-
-	-	-	-	-	-	-
(46,390,001)	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	22,614,250	-
(286,383,780)	-	90,907,282	-	-	60,860,114	-
-	-	3,450,287	-	-	-	-
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-	-	3,450,287	-	-	-	-
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-	-	-	-	-	30,685,548	-
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-	-	6,007	-	934	-
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-	-	-	-	-	-
-	-	1,124,634	-	-	-
-	-	153,530	-	-	-
-	-	32,510	-	-	-
-	-	4,028	-	-	-
-	-	5,714	-	4,759	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	13,877	-	-	-
-	-	-	-	-	-
-	-	119,826	7,498	7,606	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	267,777	23,348	2,016	-
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-	-	-	-	15,410	-
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-	-	7,703	-	-	-
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-	-	-	-	-	-
(1,461,228)	-	-	-	-	-
-	-	-	-	-	-
-	275,059	(108,303)	-	4,098,628	-
-	-	-	-	-	-
-	-	7,105,832	-	252,845	-
-	-	(3,115,946)	-	-	-
-	-	(307,036)	-	42,485	-
-	-	-	-	-	-
-	4,154	58,969	-	700,611	-
-	-	-	-	-	-
-	-	1,254,917	-	63,633	-
-	-	(579,380)	-	-	-
-	-	877,247	-	-	-
-	279,213	5,186,300	-	5,158,202	-
111,020	-	-	-	-	-
111,020	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	4,344,775	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	27,239	-	223,958	-
(72,367,236)	-	16,188,980	-	3,987,775	-
-	-	-	-	-	-
(5,783,535)	-	5,529,777	-	-	-
-	-	-	-	-	-
(61,979,024)	-	-	-	-	-
-	-	-	-	-	-
(140,129,794)	-	21,745,996	-	8,556,508	-
1,361,488,569	-	-	-	-	-
-	-	-	-	-	-

-	-	-	-	-	-
-	-	438,705	21,170	1,559,397	-
1,261,384,350	279,213	28,341,256	21,170	15,824,478	-
984,055,966	297,263	252,491,916	8,625,921	174,878,466	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(315,544)	22,360,000	6,000,000	103,990,000	17,220,000	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(315,544)	22,360,000	6,000,000	103,990,000	17,220,000	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	44,461	1,075,934	1,019,738	8,469,947	-
-	-	-	-	-	-
18,486,566	-	-	-	49,876	-
-	-	63,434	-	61,723	-
-	-	27,912	-	-	-
-	-	-	-	-	-
18,486,566	44,461	1,167,280	1,019,738	8,581,546	-
-	-	-	-	-	-
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-	-	-	-	-	-
22,177,341	-	(29,584,754)	-	240	-
(7,422,756)	-	9,721,550	-	(78)	-
(971,368)	-	1,807,629	-	(16)	-
-	-	-	-	-	-
162,025,943	-	(13,177,509)	-	-	-
(54,154,971)	-	4,330,129	-	-	-

(7,310,212)	-	805,146	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
705,470	-	-	-	-	-
(237,288)	-	-	-	-	-
(27,570)	-	-	-	-	-
-	-	-	-	-	-
(75,038,375)	-	-	-	-	-
24,687,625	-	-	-	-	-
4,502,303	-	-	-	-	-
-	-	-	-	-	-
874,780	-	-	-	-	-
(287,803)	-	-	-	-	-
(52,487)	-	-	-	-	-
-	-	-	-	-	-
(297,564)	-	-	-	-	-
97,899	-	-	-	-	-
17,854	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(1,136,042,766)	-	-	-	-	-
373,758,070	-	-	-	-	-
68,162,566	-	-	-	-	-
-	-	-	-	-	-
(7,238,422)	-	-	-	-	-
2,381,441	-	-	-	-	-
434,305	-	-	-	-	-
15,960,093	-	-	-	-	-
2,910,655	-	-	-	-	-
-	-	-	-	-	-
(2,523,484)	-	-	-	-	-
830,226	-	-	-	-	-
151,409	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
1,739,346	-	(4,915,355)	-	-	-
(582,159)	-	1,615,186	-	-	-
(76,183)	-	300,328	-	-	-
-	-	-	-	-	-

217,897,312	-	(4,567,135)	-	-	-
(72,904,198)	-	1,500,761	-	-	-
(9,617,890)	-	279,052	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(96,499)	-	-	-	-	-
29,644	-	-	-	-	-
11,800	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
(475,525,912)	-	(31,884,973)	-	145	-
0	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(98,904,151)	34,626	55,439,354	2,887,235	6,465,979	-
-	-	-	-	-	-
-	-	(36,052,360)	-	(39,868,418)	-
-	-	(193,145,837)	-	(56,418,003)	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(813,557,364)	(13,765,154)	447,887,421	65,317,830	283,095,262	-
-	-	-	-	-	-
-	-	-	-	-	-
13,432,000	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(899,029,515)	(13,730,528)	274,128,578	68,205,066	193,274,820	-
(1,356,384,405)	8,673,933	249,410,885	173,214,804	219,076,511	-
-	-	-	-	-	-
(1,356,384,405)	8,673,933	249,410,885	173,214,804	219,076,511	-
(372,328,440)	8,971,195	501,902,801	181,840,725	393,954,977	-

-	-	-	-	-	-
-	44,427,846	-	-	-	-
-	152,200	-	-	-	-
-	-	-	-	-	-
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403	-	-	-	20,825,470	-
-	8,832,638	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	2,974,392	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	(170,952)	-	-	(27)	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
403	85,300,042	-	-	21,018,490	-
-	-	-	-	-	-
-	79,919	-	-	4,039	-
-	14,207	-	-	0	-
-	(1,967)	-	-	-	-
-	-	-	-	-	-
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-	1	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	1,480	-	-	-	-
-	24,396,623	-	-	-	-
-	-	-	-	-	-
-	289,751	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(581,968)	-	-	-	-
-	-	-	-	-	-
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-	24,198,045	-	-	4,039	-
-	-	-	-	-	-
-	-	-	-	-	-
63,937	17,680,659	-	-	163,169	-
-	250	-	-	-	-
-	250	-	-	-	-
-	372,231	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4,042	76,188	27,662	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
67,979	18,129,579	27,662	-	163,169	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	255,703,311	-	-	8,140,957	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(2,676,428)	-	-	-	-
-	5,859,699	-	-	-	-
-	72,561,417	-	-	-	-
-	-	-	-	-	-
-	2,534,081	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	17,769,464	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	351,751,546	-	-	8,140,957	-
1,643,000	30,971,000	11,250,000	-	-	-

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-	-	-	-	-	-
1,643,000	30,971,000	11,250,000	-	-	-
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-	-	-	-	-	-
-	38,999,768	-	-	-	-
-	789,831	-	-	-	-
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-	-	-	-	-	-
-	39,789,600	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	665,677	-	-	-	-
-	27,876,773	-	-	-	-
-	28,542,450	-	-	-	-
-	-	-	-	-	-
-	41,890,651	-	-	-	-
-	30,991,892	-	-	-	-
-	5,023,437	-	-	2,772,529	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	321,522	-	-	22,127	-
-	722,732	-	-	82,853	-
-	1,939,858	-	-	-	-
-	3,969,741	-	-	-	-
-	1,247,050	-	-	-	-

-	1,919,847	-	-	306,350	-
-	-	-	-	-	-
-	-	-	-	-	-
-	68,247	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	837,932	-	-	-	-
-	-	-	-	-	-
-	30,624	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	38,471	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	1,313,206	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	8,730,217	-	-	336,125	-
-	99,045,427	-	-	3,519,984	-
-	44,644,038	-	-	-	-
-	(6,267,780)	-	-	-	-
-	2,111,724	-	-	-	-
-	2,651,242	-	-	-	-
-	(726,690)	-	-	-	-
-	-	-	-	-	-
-	96,291	-	-	-	-
-	42,508,825	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
15,289	-	-	-	298,144	-

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-	-	-	-	2,916,253	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	348,297	-
-	-	-	-	132,234	-
15,289	-	-	-	3,694,928	-
-	406,624	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	140,264	-	-	-	-
-	-	-	-	-	-
174	-	-	-	166,294	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	8,265,752	-
-	-	-	-	-	-
-	-	-	-	-	-
174	546,888	-	-	8,432,046	-
1,797,318	727,244,723	11,378,199	-	44,974,504	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	101,551,385	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
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-	-	-	-	-	-
-	1,086,843	-	-	-	-
-	146,386,942	-	-	-	-
-	166,024,695	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	415,049,865	-	-	-	-
-	1,289,470,364	-	-	-	-
-	474,671,397	-	-	-	-
-	1,764,141,760	-	-	-	-
-	74,877,843	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	27,305	-	-	-	-
-	-	-	-	-	-
-	2,275,375	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	221	(0)	-	0	-
-	77,180,743	(0)	-	0	-
-	2,256,372,368	(0)	-	0	-
-	51,662,230	-	-	-	-
-	-	-	-	-	-
-	410,676,588	-	-	-	-
-	333,593,745	-	-	-	-
-	34,366,102	-	-	-	-
-	-	-	-	-	-
-	46,583,537	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	8,159,494	-	-	1,254,900	-
-	389,512,536	-	-	-	-
-	39,336,752	-	-	7,517,758	-
-	257,153	-	-	-	-
-	3,905,988,158	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	861,256,546	-
268,265	33,428,169	-	-	310,269,663	-
-	-	-	-	-	-

-	589,749	-	-	1,160,069	-
-	24,082,859	-	-	368,352	-
-	2,360,299	-	-	6,569	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	2,239,404	-	-	23,051,204	-
-	-	-	-	0	-
-	(465,984,895)	-	-	218,003	-
-	2,514,023	-	-	-	-
-	1,279,090	-	-	-	-
-	137,792	-	-	-	-
-	4,987,011	-	-	-	-
-	2,964,520	-	-	-	-
-	513,584,952	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	13,028,640	-	-	15,381,031	-
(187,781)	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	2,536,085	-
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-	-	-	-	-	-
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-	-	-	-	-	-
80,484	5,355,347,906	-	-	1,223,020,180	-
-	-	-	-	-	-
-	-	-	-	-	-
-	(85,752)	-	-	-	-
-	(499,565,757)	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	(118,615,059)	-
(80,484)	(2,474,200)	-	-	(53,501,691)	-
-	-	-	-	-	-
-	(319,768)	-	-	(1,102,912)	-
-	(11,798,428)	-	-	(268,192)	-
-	(1,830,112)	-	-	(3,540)	-
-	-	-	-	-	-
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-	-	-	-	-	-
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-	9,159,992	-	-	-	-
-	-	-	-	-	-
-	9,159,992	-	-	-	-
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-	21,577,201	-	-	-	-
-	90,694	-	-	-	-
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-	-	-	-	-	-
-	21,667,895	-	-	-	-
1,582	-	3,251,532	-	-	-
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495,045	-	-	-	-	-
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14,289	-	-	-	-	-
-	-	-	-	-	-
510,961	-	3,251,532	-	-	-
-	-	-	-	-	-
-	3,009,744	-	-	-	-
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-	1,388,796	-	-	-	-
-	3,463,815	-	-	-	-

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-	-	-	-	-	-
-	18,584,764	213,462	-	232,457	-
-	-	-	-	52,754	-
-	(3,038,945)	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	927,198	-	-	-	-
-	-	706,285	-	-	-
-	24,335,371	919,747	-	285,211	-
510,961	520,586,822	4,171,279	-	62,336,816	-

2,308,279	7,650,514,697	15,549,478	-	1,177,731,941	-
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-	13,420,286	-	-	-	-
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-	13,420,286	-	-	-	-
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-	-	-	-	-	-
1,797	15,814,988	-	-	2,213,077	-
-	(9,732)	-	-	(422)	-
-	12,318	-	-	-	-
-	8,865,520	-	-	131,345	-

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-	418,518	-	-	-	-
-	162,202	-	-	134,237	-
-	332,834	-	-	33,225	-
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-	2,464,275	-	-	75,599	-
-	10,877,139	-	-	49,591	-
4,781	80,026	-	-	62,500	-
-	70,638	-	-	-	-
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-	936,000	-	-	67,000	-
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-	651,977	-	-	-	-
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-	23,382,351	-	-	-	-
-	56,850	-	-	-	-
-	731,527	-	-	-	-
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-	217,135	-	-	-	-
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6,578	65,064,564	-	-	2,766,151	-
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-	3,526,721	-	-	120,367	-
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1,016,240	27,003,562	2,357	-	783,166	-
-	9,261	-	-	-	-
-	9,184	-	-	-	-
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1,016,240	30,548,729	2,357	-	1,573,749	-
-	1,371,593,000	-	-	319,601,000	-
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-	1,371,593,000	-	-	468,079,560	-
-	8,391,873	-	-	313,393	-
-	378,731	-	-	-	-
-	22,130,342	-	-	579,503	-
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-	962,409	-	-	(0)	-

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-	2,338,176	-	-	-	-
-	10,669,772	-	-	-	-
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-	3,424,409	-	-	-	-
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125,344	-	71,025	-	9,677,729	-
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6,527	-	9,750	-	2,393,163	-
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-	-	-	-	-	-
-	(356,619)	-	-	-	-
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858	2,580,766	(2,752)	-	689,873	-
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-	1,435,916	-	-	-	-
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-	11,024,389	-	-	-	-
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-	1,041,422	-	-	35,086	-
-	12,475	-	-	-	-
132,728	64,488,370	3,704,068	-	14,133,919	-

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-	19,776,480	-	-	-	-
-	(48,618)	-	-	-	-
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-	21,027,862	-	-	-	-
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1,133	-	-	-	134,238	-
1,133	-	-	-	134,238	-
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-	121,485	-	-	6,927	-
-	(368)	-	-	-	-
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-	167,090	-	-	-	-
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-	4,652	-	-	1,163	-
-	20,350,632	-	-	-	-
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-	8,851,211	-	-	5,691	-
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13,321	97,049	-	-	26,380	-
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174	12,287	-	-	588,304	-
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-	-	-	-	11,876,304	-

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-	1,386,089,029	-	-	-	-
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-	225,073,950	-	-	92,962,273	-
-	1,321,314	-	-	-	-
-	466,930,428	-	-	(332,246)	-
-	157,916,588	-	-	-	-
-	(5,118,267)	-	-	-	-
-	-	-	-	-	-
-	25,892,518	-	-	15,681,255	-
-	(3,497,364)	-	-	-	-
-	71,191,209	-	-	(88,995)	-
-	36,615,816	-	-	-	-
-	(427,833)	-	-	-	-
-	975,898,360	-	-	108,222,287	-
-	630,910,979	-	-	353,709	-
-	630,910,979	-	-	353,709	-
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-	5,236,131	-	-	-	-
-	91,374,780	-	-	205,024	-
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-	6,529,658	-	-	-	-
-	120,865,619	-	-	2,032,737	-
-	15,424,887	-	-	-	-
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-	234,194,943	-	-	2,237,761	-
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-	(5,913,918)	-	-	-	-
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-	9,671,942	-	-	-	-
-	856,433	-	-	853	-
-	2,157,986	-	-	476,758	-
-	7,041,345	-	-	273,610	-
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-	389,400	-	-	-	-
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-	11,431,179	-	-	-	-
-	6,127,221	-	-	1,152,725	-
-	302,974	-	-	-	-
-	1,000,107	-	-	-	-
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-	22,245	-	-	-	-

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-	33,086,915	-	-	1,903,946	-
-	1,879,327,329	-	-	135,825,165	-
1,179,368	4,886,019,413	3,706,424	-	641,241,610	-
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1,000	208,346	1,000	-	1,000	-
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1,000	208,346	1,000	-	1,000	-
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-	2,098,630,079	30,567,475	-	274,052,153	-
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-	477,676	-	-	21,837	-
-	-	-	-	8,070,844	-
-	2,099,107,755	30,567,475	-	282,144,833	-
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-	(178,578)	-	-	-	-
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-	(0)	-	-	-	-
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-	78	-	-	-	-
-	19,133,133	-	-	-	-
-	(6,403,860)	-	-	-	-

-	(834,205)	-	-	-	-
-	(1,965,467)	-	-	-	-
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-	1,891,957	-	-	-	-
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-	-	-	-	-	-
-	(197,582)	-	-	-	-
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-	445,579	-	-	-	-
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-	(4,508,579)	-	-	-	-
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-	4,050,648	-	-	-	-
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-	(1,521,857)	-	-	-	-
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-	9,645,716	-	-	-	-
-	(3,228,421)	-	-	-	-
-	(420,553)	-	-	-	-
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-	4,128,634	-	-	-	-
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-	305,076,710	-	-	-	-
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107,946	63,638,778	54,485	-	24,350,404	-
-	(1,246,343,005)	-	-	-	-
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-	(2,309,805,017)	-	-	(113,315,238)	-
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1,019,965	3,792,967,745	(18,779,906)	-	343,309,331	-
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1,127,911	300,458,501	(18,725,421)	-	254,344,497	-
1,128,911	2,704,851,312	11,843,054	-	536,490,330	-
-	59,643,972	-	-	-	-
1,128,911	2,764,495,284	11,843,054	-	536,490,330	-
2,308,279	7,650,514,696	15,549,478	-	1,177,731,941	-

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-	-	341,171	-	-
-	-	(58)	-	-
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-	-	(719,286)	-	(60,138)
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-	-	-	-	(507,962)
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-	-	113,821,868	-	118,436,888

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-	-	21,152	-	483
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-	-	938,661	-	483
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-	-	-	-	341,603
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-	-	4,201,272	-	64,149
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-	-	4,201,272	-	405,752
-	-	-	-	130,068,000
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-	-	725,128	-	-
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-	-	35,487,503	-	-
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-	-	36,210,560	-	251,337

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-	-	6,962	-	-
-	-	127,380	-	305,000
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-	-	1,437,690	-	2,725,010
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-	-	-	-	(4,252,812)
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-	-	14,218,009	-	(724,498,706)
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-	-	-	-	-
-	-	15,655,699	-	(726,026,508)
-	-	-	-	-
-	-	47,876,484	-	(12,764,714)
-	-	-	-	-
-	-	-	-	-
-	-	47,876,484	-	(12,764,714)
-	-	113,821,868	-	118,436,888

Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2014

Assumed Tax Rate

38.90%

Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	After-Tax Embedded Cost	After-Tax Weighted Cost
Long-Term Debt:							
Senior Unsecured Notes	\$ 18,744,497,875	49.880%	\$ 850,642,464	4.5381%	2.264%		
Promissory Notes	\$ 6,833,707	0.018%	\$ 495,444	7.2500%	0.001%		
Pollution Control Bonds	\$ 974,160,000	2.592%	\$ 14,294,805	1.4674%	0.038%		
Nonrecourse Debt		0.000%					
Jr Sub Notes	\$ 10,674,000	0.028%	\$ 901,940	8.4499%	0.002%		
Enhanced Jr Sub Notes	\$ 1,364,671,000	3.631%	\$ 72,410,264	5.3061%	0.193%		
Remarketable Sub Notes	\$ 2,100,000,000	5.588%	\$ 31,840,390	1.5162%	0.085%		
SWAP Transactions' Annualized Cost			(21,836,098)				
Unamortized Discount (Net of Premium)	(22,902,824)						
Total Long-Term Debt	23,177,933,758	61.678%	948,749,209	4.093%	2.524%	2.501%	1.542%
Short-Term Debt (13-month average)	2,430,527,692	6.468%	7,132,947	0.2935%	0.019%	0.179%	0.012%
Total Debt	\$ 25,608,461,450	68.145%	955,882,156	3.733%	2.543%	2.281%	1.554%
Total Preferred Stock	\$ -	0.000%	0	0.000%	0.000%	0.000%	0.000%
Common Equity:							
Common Stock	5,855,459,810	15.582%		10.900%	1.698%		
Other Paid-in Capital	20,189,868	0.054%		10.900%	0.006%		
Retained Earnings	6,095,027,896	16.219%		10.900%	1.768%		
Total Common Equity	\$ 11,970,677,573	31.855%			3.472%	10.900%	3.472%
Total	\$ 37,579,139,024	100.000%			6.015%		5.026%

Step One: Compare Short Term Debt Balance to CWIP balance (not included). If Short Term Debt balance is greater than CWIP, Short Term Embedded Cost Rate is used as basis for AFUDC.
Step Two: If CWIP is greater than Short Term Debt balance, remaining component of AFUDC rate is determined from weighted average of long term debt and equity.
Note: Long Term Debt balances are presented based on Principal Outstanding, which will tie to 10-Q, 10-K. Book Equity will also tie to 10-Q, 10-K though AOCI is excluded.

Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2014

Description	Net Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 18,323,363,735	49.346%	\$ 850,642,464	4.6424%	2.291%
Promissory Notes	\$ 6,833,703	0.018%	\$ 495,444	7.2500%	0.001%
Pollution Control Bonds	\$ 969,329,627	2.610%	\$ 14,294,805	1.4747%	0.038%
Nonrecourse Debt		0.000%			0.000%
Jr Sub Notes	\$ 10,492,087	0.028%	\$ 901,940	8.5964%	0.002%
Enhanced Jr Sub Notes	\$ 1,345,908,981	3.625%	\$ 72,410,264	5.3800%	0.195%
Remarketable Sub Notes	\$ 2,075,394,917		\$ 31,840,390		
SWAP Transactions' Annualized Cost			(21,836,098)		
Total Long-Term Debt	22,731,323,050	61.217%	948,749,209	4.174%	2.555%
Short-Term Debt (13-month average)	2,430,527,692	6.546%	7,132,947	0.2935%	0.019%
Total Debt	\$ 25,161,850,742	67.762%	955,882,156	3.799%	2.574%
Total Preferred Stock	\$ -	0.000%	0	0.000%	0.000%
Common Equity:					
Common Stock	5,855,459,810	15.769%		10.900%	1.719%
Other Paid-in Capital	20,189,868	0.054%		10.900%	0.006%
Retained Earnings	6,095,027,896	16.414%		10.900%	1.789%
Total Common Equity	\$ 11,970,677,573	32.238%			3.514%
Total	\$ 37,132,528,316	100.000%			6.088%

Assumed Tax Rate

38.90%

After-Tax Embedded Cost	After-Tax Weighted Cost
2.550%	1.561%
0.179%	0.012%
2.321%	1.573%
0.000%	0.000%
10.900%	3.514%
	5.087%

1. Run report "CCS Long Term Debt" for Dominion Resources consolidated subsidiary data
2. Select period for report as the end of the quarter (4Q12 = 12/31/12)
3. Copy/paste and format report and update formula references on DRI-Consolidated summary page

Dominion Resources, Inc. - Consolidated

SecurityShortName	IssueDate	MatureDate	PrincipalIssued	OriginalProceeds	Rate	PrinOut	NetOut	txtTotalExp	txtCostRa	txtCallRate	txtCompany
Interest Rate Swaps											
Swap 17 (10-A) Pay	12/10/2010	09/01/2015	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$1,234,000	0.4936%	3mLIBOR + 26.00bps	DRI
Swap 29 (11-D) Pay	01/21/2014	08/15/2016	\$200,000,000	\$200,000,000	Null	\$200,000,000	\$200,000,000	\$2,942,200	1.4711%	3mLIBOR + 123.9bps	DRI
Swap 28 (09-A) Pay	01/21/2014	08/15/2019	\$200,000,000	\$200,000,000	Null	\$200,000,000	\$200,000,000	\$6,962,700	3.4814%	3mLIBOR + 324.925bps	DRI
Swap 30 (11-D) Pay	01/22/2014	08/15/2016	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$3,674,000	1.4696%	3mLIBOR + 123.75bps	DRI
Swap 31 (09-A) Pay	03/21/2014	08/15/2019	\$200,000,000	\$200,000,000	Null	\$200,000,000	\$200,000,000	\$6,954,200	3.4771%	3mLIBOR + 324.50bps	DRI
Swap 33 (08-A) Pay	03/24/2014	06/15/2018	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$12,661,750	5.0647%	3mLIBOR + 482.7bps	DRI
Swap 32 (09-A) Pay	03/24/2014	08/15/2019	\$100,000,000	\$100,000,000	Null	\$100,000,000	\$100,000,000	\$3,468,350	3.4684%	3mLIBOR + 323.625bps	DRI
Swap 34 (08-A) Pay	03/24/2014	06/15/2018	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$12,666,750	5.0667%	3mLIBOR + 482.9bps	DRI
Swap 17 (10-A) Receive	12/10/2010	09/01/2015	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	(\$5,625,020)	2.2500%		DRI
Swap 28 (09-A) Receive	01/21/2014	08/15/2019	(\$200,000,000)	(\$200,000,000)	Null	(\$200,000,000)	(\$200,000,000)	(\$10,400,000)			DRI
Swap 29 (11-D) Receive	01/21/2014	08/15/2016	(\$200,000,000)	(\$200,000,000)	Null	(\$200,000,000)	(\$200,000,000)	(\$3,900,000)			DRI
Swap 30 (11-D) Receive	01/22/2014	08/15/2016	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	(\$4,875,028)	1.9500%		DRI
Swap 31 (09-A) Receive	03/21/2014	08/15/2019	(\$200,000,000)	(\$200,000,000)	Null	(\$200,000,000)	(\$200,000,000)	(\$10,400,000)			DRI
Swap 33 (08-A) Receive	03/24/2014	06/15/2018	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	(\$16,000,000)			DRI
Swap 34 (08-A) Receive	03/24/2014	06/15/2018	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	(\$16,000,000)			DRI
Swap 32 (09-A) Receive	03/24/2014	08/15/2019	(\$100,000,000)	(\$100,000,000)	Null	(\$100,000,000)	(\$100,000,000)	(\$5,200,000)			DRI
JSN - Equity Linked											
13-A RSN	06/07/2013	04/01/2021	\$550,000,000	\$536,462,021	Null	\$550,000,000	\$539,057,805	\$7,561,154	1.4027%	Period 12/30/2015 -	DRI
13-B RSN	06/07/2013	07/01/2019	\$550,000,000	\$536,462,021	Null	\$550,000,000	\$539,832,801	\$8,670,222	1.6061%	period 3/30/2016 -	DRI
14-A RSN	07/01/2014	07/01/2020	\$1,000,000,000	\$996,201,185	Null	\$1,000,000,000	\$996,504,311	\$15,609,014	1.5664%	Period 3/30/2017 -	DRI

Junior Subordinated Notes

8.4% JSD - Institutional (post DT&8/07)	01/12/2001	01/15/2031	\$257,732,000	\$257,520,967	Null	\$10,674,000	\$10,492,087	\$901,940	8.5964%		DRI
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Mortgage Bonds

LOR 89-A (\$5M) Mtg Bond	03/05/1992	02/01/2019						\$18,422			VEPCO
LOR 89-A (\$15M) Mtg Bond	09/30/1993	02/01/2019						\$64,537			VEPCO
LOR 89-A (\$11M) Mtg Bond	11/03/1993	02/01/2019						\$47,327			VEPCO

Pollution Control Bonds

Prince William 86	10/08/1986	08/01/2016	\$11,200,000	\$11,122,678	Null	\$11,200,000	\$11,197,796	\$46,192	0.4125%	10/08/1986	VEPCO
Grant 86	11/20/1986	08/01/2016	\$7,400,000	\$7,075,399	Null	\$7,400,000	\$7,382,413	\$44,408	0.6015%	11/20/1986	VEPCO
Halifax 92	11/24/1992	11/01/2027	\$56,000,000	\$55,506,889	Null	\$56,000,000	\$55,818,206	\$266,166	0.4768%	11/24/1992	VEPCO
Grant 94	03/30/1994	09/01/2024	\$19,500,000	\$19,117,863	Null	\$19,500,000	\$19,377,747	\$63,347	0.3269%	03/30/1994	VEPCO
Grant 96	02/29/1996	03/01/2026	\$24,500,000	\$24,113,959	Null	\$24,500,000	\$24,351,121	\$91,732	0.3767%	02/29/1996	VEPCO
Wise 09-A	09/30/2009	10/01/2040	\$160,000,000	\$158,611,718	Null	\$160,000,000	\$158,843,434	\$1,811,879	1.1407%	(before	VEPCO
Halifax 10-A	12/23/2010	12/01/2041	\$100,000,000	\$99,409,808	Null	\$100,000,000	\$99,484,618	\$1,269,447	1.2760%	+114.5bps (thru 2/1/2018)	VEPCO
Brayton 10-B (Post Remarketing)	12/30/2010	12/01/2041	\$75,500,000	\$75,020,071	Null	Null	Null	\$15,838,076	3.3663%	bps : Reset Term/Rate @	BRAYTON
Chesterfield 11-A	12/20/2011	06/01/2017	\$75,000,000	\$74,208,642	Null	\$75,000,000	\$74,645,069	\$1,061,868	1.4226%	: 12/1/2016 Put @	VEPCO
Chesapeake 08-A (post var)	01/30/2008	02/01/2032	\$30,000,000	\$30,000,000	Null	\$30,000,000	\$30,000,000	\$351,000	1.1700%	: Reset Term/Rate @	VEPCO
Brayton 10-B (Post Transfer)	12/30/2010	12/01/2041	\$75,500,000	\$75,202,139	Null	\$75,500,000	\$75,217,861	\$844,268	1.1224%	bps : Reset Term/Rate @	DRI
Louisa 08-A (post var)	11/20/2008	11/01/2035	\$60,000,000	\$60,000,000	Null	\$60,000,000	\$60,000,000	\$414,362	0.6906%	87.5bps) : Reset	VEPCO
Louisa 08-B (post var)	11/20/2008	11/01/2035	\$62,000,000	\$62,000,000	Null	\$62,000,000	\$62,000,000	\$428,174	0.6906%	87.5bps) : Reset	VEPCO
Chesterfield 07-A	11/15/2007	11/01/2031	\$14,000,000	\$13,662,633	Null	\$14,000,000	\$13,720,083	\$793,862	5.7861%	100.00% @ 11/01/2017	VEPCO
03-A DETC Revenue Refund	10/16/2003	10/01/2033	\$26,560,000	\$26,369,691	Null	\$26,560,000	\$26,419,608	\$638,288	2.4160%	Term/Rate in 2016; Last	DETC
Louisa 08-C	11/20/2008	11/01/2035	\$37,500,000	\$37,154,486	Null	\$37,500,000	\$37,232,352	\$275,347	5.0627%	11/30/2014	VEPCO
Chesterfield 09-A	05/19/2009	05/01/2023	\$40,000,000	\$39,260,525	Null	\$40,000,000	\$39,496,142	\$2,048,463	5.1865%	5/1/2019	VEPCO
Wise 10-A	11/16/2010	11/01/2040	\$105,000,000	\$104,049,431	Null	\$105,000,000	\$104,143,177	\$2,517,664	2.4175%	10/31/2015	VEPCO
York 09-A (Post Remarketing)	05/19/2009	05/01/2033	\$70,000,000	\$70,000,000	Null	\$70,000,000	\$70,000,000	\$1,312,500	1.8750%	5/16/2019	VEPCO

Senior Notes

2014 1yr Note	11/21/2014	11/20/2015	\$400,000,000	\$399,800,000	Null	\$400,000,000	\$399,816,667	\$1,633,600	0.4086%	Puttable with 44 days	DRI
03-E Sr Notes	03/06/2003	03/15/2033	\$300,000,000	\$297,188,062	Null	\$300,000,000	\$297,737,662	\$18,966,368	6.3702%	MW: T+25bps @ 3/6/2003	DRI
03-F Sr Notes (2015 Put)	07/24/2003	08/01/2033	\$510,000,000	\$508,736,961	Null	\$510,000,000	\$509,007,059	\$26,806,592	5.2664%	2015 @ 7/24/2003	DRI
03-C Sr Notes	12/09/2003	12/15/2015	\$200,000,000	\$198,568,863	Null	\$200,000,000	\$199,855,431	\$10,654,255	5.3310%	12/9/2003	VEPCO
04-A Sr Notes (Meck Exchar	11/22/2004	10/15/2017	\$105,800,000	\$118,547,723	Null	\$13,600,000	\$14,035,202	\$690,772	4.9217%	11/22/2004	VEPCO
Rosemary 8.625% Notes	02/08/2005	02/15/2016	\$62,336,321	\$64,268,747	Null	\$7,577,875	\$7,783,143	\$616,621	7.9225%		VEPCO
05-B Sr Notes	06/20/2005	06/15/2035	\$300,000,000	\$297,174,960	Null	\$300,000,000	\$297,607,321	\$17,909,842	6.0179%	6/20/2005	DRI
05-B Sr Notes (Reopen)	07/14/2005	06/15/2035	\$200,000,000	\$201,774,500	Null	\$200,000,000	\$201,498,174	\$11,861,929	5.8869%	7/14/2005	DRI
06-B Sr Notes	01/13/2006	01/15/2036	\$550,000,000	\$543,593,802	Null	\$550,000,000	\$544,489,562	\$33,130,104	6.0846%	1/13/2006	VEPCO
06-A Sr Notes	01/13/2006	01/15/2016	\$450,000,000	\$445,537,065	Null	\$450,000,000	\$449,433,528	\$24,852,285	5.5297%	1/13/2006	VEPCO
07-A Sr Notes	05/17/2007	05/15/2037	\$600,000,000	\$592,823,283	Null	\$600,000,000	\$593,639,434	\$36,134,405	6.0869%	5/17/2007	VEPCO
02-E Sr Notes (post DT)	12/16/2002	12/15/2032	\$300,000,000	\$299,015,568	Null	\$89,127,000	\$88,283,966	\$6,040,155	6.8417%		DRI
96-A Debentures(2006 Put)(I	10/21/1996	10/15/2026	\$150,000,000	\$150,024,341	Null	\$6,369,000	\$6,387,190	\$436,856	6.8396%		CNG
97-A Debentures (Post Amoi	12/15/1997	12/15/2027	\$300,000,000	\$297,156,350	Null	\$82,824,000	\$80,595,087	\$5,737,721	7.1192%		CNG
07-B Sr Notes	09/11/2007	09/15/2017	\$600,000,000	\$590,806,109	Null	\$600,000,000	\$596,966,884	\$36,749,508	6.1560%	9/11/2007	VEPCO
07-D Sr Notes	12/04/2007	11/30/2037	\$450,000,000	\$444,802,728	Null	\$450,000,000	\$445,315,497	\$28,665,520	6.4371%	12/4/2007	VEPCO
08-A Sr Notes	04/17/2008	04/30/2018	\$600,000,000	\$579,292,771	Null	\$600,000,000	\$591,878,898	\$34,674,533	5.8584%	4/17/2008	VEPCO
08-A Sr Notes	06/17/2008	06/15/2018	\$500,000,000	\$516,246,364	Null	\$500,000,000	\$506,686,057	\$30,230,947	5.9664%	6/17/2008	DRI
08-B Sr Notes	06/17/2008	06/15/2038	\$400,000,000	\$419,857,392	Null	\$400,000,000	\$418,133,600	\$27,674,816	6.6187%	6/17/2008	DRI
08-B Sr Notes	11/06/2008	11/15/2038	\$700,000,000	\$703,161,604	Null	\$700,000,000	\$702,984,323	\$62,088,103	8.8321%	11/6/2008	VEPCO
09-A Sr Notes	06/26/2009	06/30/2019	\$350,000,000	\$370,121,419	Null	\$350,000,000	\$360,009,322	\$15,437,538	4.2881%	6/26/2009	VEPCO
09-A Sr Notes	08/14/2009	08/15/2019	\$500,000,000	\$532,974,372	Null	\$500,000,000	\$516,955,719	\$22,652,912	4.3820%	8/14/2009	DRI
10-A Sr Notes	09/01/2010	09/01/2022	\$300,000,000	\$291,933,890	Null	\$300,000,000	\$294,441,147	\$10,977,490	3.7282%	MW: T+15bps @ 9/1/2010	VEPCO
10-A Sr Notes	09/02/2010	09/01/2015	\$250,000,000	\$238,222,471	Null	\$250,000,000	\$248,315,392	\$8,127,889	3.2732%	MW: T+15bps @ 9/2/2010	DRI
11-A Sr Notes	03/07/2011	03/15/2021	\$500,000,000	\$495,012,072	Null	\$500,000,000	\$496,655,994	\$22,720,398	4.5747%	MW: T+15bps @ 3/7/2011	DRI
11-C Sr Notes	08/05/2011	08/01/2041	\$500,000,000	\$410,498,712	Null	\$500,000,000	\$414,379,143	\$25,767,483	6.2183%	MW: T+20bps @ 8/5/2011	DRI
11-D Sr Notes	08/15/2011	08/15/2016	\$450,000,000	\$446,713,157	Null	\$450,000,000	\$448,913,469	\$9,450,464	2.1052%	8/15/2011	DRI
12-A Sr Notes	01/12/2012	01/15/2022	\$450,000,000	\$413,142,446	Null	\$450,000,000	\$422,650,901	\$16,673,722	3.9450%	T+15bps @ 1/12/2012	VEPCO
12-C Sr Notes	09/13/2012	09/15/2042	\$350,000,000	\$237,764,252	Null	\$350,000,000	\$240,795,339	\$15,597,374	6.4774%	9/13/2012	DRI
12-B Sr Notes	09/13/2012	09/15/2022	\$350,000,000	\$273,827,958	Null	\$350,000,000	\$287,841,894	\$16,133,601	5.6050%	9/13/2012	DRI
12-A Sr Notes	09/13/2012	09/15/2017	\$350,000,000	\$321,204,913	Null	\$350,000,000	\$333,973,838	\$10,665,531	3.1935%	9/13/2012	DRI
13-B Sr Notes	01/08/2013	01/15/2043	\$500,000,000	\$416,939,860	Null	\$500,000,000	\$419,395,468	\$21,306,233	5.0802%	MW: T+15bps @ 1/8/2013	VEPCO
13-A Sr Notes	01/08/2013	01/15/2018	\$250,000,000	\$237,689,052	Null	\$250,000,000	\$242,420,465	\$5,444,715	2.2460%	MW: T+10bps @ 1/8/2013	VEPCO
13-C Sr Notes	03/14/2013	03/15/2023	\$500,000,000	\$482,293,379	Null	\$500,000,000	\$485,088,979	\$15,352,431	3.1649%	3/14/2014	VEPCO
13-D Sr Notes	08/15/2013	08/15/2043	\$585,000,000	\$600,815,489	Null	\$585,000,000	\$600,458,188	\$26,935,377	4.4858%	8/15/2013	VEPCO

13-C Sr Notes	10/22/2013	11/01/2043	\$400,000,000	\$393,464,013	Null	\$400,000,000	\$393,580,620	\$19,301,532	4.9041%	10/22/2013	DGH
13-B Sr Notes	10/22/2013	11/01/2023	\$400,000,000	\$390,904,253	Null	\$400,000,000	\$391,811,879	\$14,980,680	3.8234%	10/22/2013	DGH
13-A Sr Notes	10/22/2013	11/01/2016	\$400,000,000	\$397,294,435	Null	\$400,000,000	\$398,347,778	\$5,091,175	1.2781%	10/22/2013	DGH
14-B Sr Notes	02/07/2014	02/15/2044	\$400,000,000	\$401,095,585	Null	\$400,000,000	\$401,079,077	\$17,781,753	4.4335%	2/7/2014	VEPCO
14-A Sr Notes	02/07/2014	02/15/2024	\$350,000,000	\$362,861,389	Null	\$350,000,000	\$361,854,107	\$10,939,320	3.0231%	MW: T+15bps @ 2/7/2014	VEPCO
14-A Sr Notes	03/24/2014	03/15/2017	\$400,000,000	\$397,720,648	Null	\$400,000,000	\$398,308,612	\$5,768,927	1.4484%	3/24/2014	DRI
14-B Sr Notes (Reopen)	10/23/2014	02/15/2044	\$200,000,000	\$213,127,761	Null	\$200,000,000	\$213,083,223	\$8,664,215	4.0661%	10/23/2014	VEPCO
14-D Sr Notes	11/25/2014	12/01/2044	\$450,000,000	\$444,165,208	Null	\$450,000,000	\$444,173,404	\$21,237,920	4.7814%	11/25/2014	DRI
14-C Sr Notes	11/25/2014	12/01/2024	\$500,000,000	\$495,649,751	Null	\$500,000,000	\$495,685,279	\$18,485,259	3.7292%	9999.00% @ 11/25/2014	DRI
14-B Sr Notes	11/25/2014	12/01/2019	\$700,000,000	\$694,690,784	Null	\$700,000,000	\$694,789,596	\$18,493,090	2.6617%	11/25/2014	DRI
14-A Sr Notes	12/08/2014	12/15/2019	\$450,000,000	\$447,006,439	Null	\$450,000,000	\$447,006,439	\$11,813,062	2.6427%	12/8/2014	DGH
14-B Sr Notes	12/08/2014	12/15/2024	\$450,000,000	\$455,044,195	Null	\$450,000,000	\$455,044,195	\$15,776,323	3.4670%	12/8/2014	DGH
14-C Sr Notes	12/08/2014	12/15/2044	\$500,000,000	\$464,169,583	Null	\$500,000,000	\$464,169,583	\$23,511,118	5.0652%	12/8/2014	DGH

Senior Notes - Promissory

Fort Story	12/15/2004	01/15/2025	\$144,996	\$144,996	Null	\$96,882	\$96,882	\$7,024	7.2501%	3/15/2005	VEPCO
Fort Eustis	12/15/2004	01/15/2025	\$297,215	\$297,215	Null	\$198,590	\$198,590	\$14,398	7.2501%	3/15/2005	VEPCO
Fort Monroe	02/17/2005	03/17/2025	\$2,133,076	\$2,133,076	Null	\$1,441,567	\$1,441,563	\$104,514	7.2501%	5/17/2005	VEPCO
Fort Lee	04/01/2005	04/01/2032	\$6,156,544	\$6,156,544	Null	\$5,096,668	\$5,096,668	\$369,508	7.2500%	4/1/2005	VEPCO

Sub Jr Subordinated Notes

06-B JSN (post var)(pre 12/1	09/29/2006	09/30/2066	\$500,000,000	\$492,116,525	Null	Null	Null	\$143,336	162.7860%	call; Float Rate	DRI
06-B JSN (post 12/11 OMP)(09/29/2006	09/30/2066	\$500,000,000	\$492,415,735	Null	Null	Null	\$138,315	391.0417%	3mL+230bps; Subject to	DRI
06-B JSN (post 1/12 OMP)(p	09/29/2006	09/30/2066	\$500,000,000	\$492,435,213	Null	Null	Null	\$138,380	328.2183%	3mL+230bps; Subject to	DRI
06-B JSN (post 3/12 DT)(pre	09/29/2006	09/30/2066	\$500,000,000	\$493,813,833	Null	Null	Null	\$113,508	422.9184%	3mL+230bps; Subject to	DRI
06-B JSN (post 4/12 DT)(pre	09/29/2006	09/30/2066	\$500,000,000	\$494,409,495	Null	Null	Null	\$102,735	332.7587%	3mL+230bps; Subject to	DRI
06-B JSN (post 5/12 OMP)	09/29/2006	09/30/2066	\$500,000,000	\$493,851,646	Null	\$379,671,000	\$373,814,976	\$9,736,301	2.6046%	3mL+230bps; Subject to	DRI
06-A JSN	06/23/2006	06/30/2066	\$300,000,000	\$293,970,107	Null	\$300,000,000	\$294,821,609	\$22,600,551	7.6555%	Subject to RCC @	DRI
14-A JSN	10/03/2014	10/01/2054	\$685,000,000	\$677,260,872	Null	\$685,000,000	\$677,272,396	\$39,437,138	5.8229%	@ 10/3/2014	DRI

5/31/2014	6/30/2014	7/31/2014	8/31/2014	9/30/2014	10/31/2014	11/30/2014	12/31/2014	Total	Percent of Total
\$1,353,100,000	\$1,756,963,000	\$632,733,000	\$832,976,000	\$1,226,389,000	\$1,242,075,000	\$2,044,934,000	\$1,414,285,000	\$17,447,115,000.00	0.552179
\$ 1,035,000,000	\$ 1,322,550,000	\$ 1,350,000,000	\$ 1,286,250,000	\$1,403,000,000	\$1,335,000,000	\$1,361,913,000	\$1,360,800,000	\$14,149,745,000.00	0.447821
\$2,388,100,000.00	\$3,079,513,000.00	\$1,982,733,000.00	\$2,119,226,000.00	\$2,629,389,000.00	\$2,577,075,000.00	\$3,406,847,000.00	\$2,775,085,000.00	\$31,596,860,000.00	1 \$ 2,430,527,692.31

0.27% 0.27% 0.27% 0.27% 0.28% 0.30% 0.38% 0.41%
0.25% 0.25% 0.25% 0.25% 0.26% 0.29% 0.31% 0.36%

0.07755 0.10070 0.03627 0.04774 0.07029 0.07119 0.11721 0.08106 0.94323
0.07315 0.09347 0.09541 0.09090 0.09915 0.09435 0.09625 0.09617 0.80290

0.00021 0.00027 0.00010 0.00013 0.00020 0.00022 0.00044 0.00033 0.00305 0.001684
0.00018 0.00023 0.00024 0.00023 0.00026 0.00027 0.00030 0.00035 0.00279 0.001251

0.29347% 0.29347% 0.29347%

Weights of total

DRI_TOT
Balance Sheet - by Month Detailed
ACTUAL - LC_ALL_DATASRC - ALL_SEGMENTS - C

1111030 - Cash in Banks - SunTrust - G/F
1111100 - Cash in Banks - BAMER - G/F - Dom Direct Sales
1111280 - Cash in Banks - SunTrust - Lockbox
1111310 - Cash in Banks - Chase - G/F
1111390 - Cash in Banks - Mellon - G/F
1111400 - Cash in Banks - Chase - G/F - RPS
1111440 - Cash in Banks - BKAME - G/F - Deposits
1111450 - Cash in Banks - Credit Union
1111460 - Cash - Manual - No Bank Account
1111480 - Cash in Banks - BKAME - Dominion Direct Deposits
1111600 - Cash in Banks - BAMER - G/F
1111650 - Cash in Banks - BAMER - Reserve
1111740 - Cash in Banks - WellsFargo - G/F
1111790 - CIB - Wells Fargo - CDA - Payroll
1111951 - Cash in Banks - Silicon Valley Bank - G/F A.A.
1111260 - Cash in Banks - WellsFargo - G/F Reserve
1113310 - Temporary Cash Investments - Other

Cash and cash equivalents

1138010 - Prov for Uncollectible A/R - Accruals
1138020 - Prov for Uncollectible A/R - Collections
1138030 - Prov for Uncollectible A/R - Charge Offs
1130000 - Customer A/R RP Supplier Portion
1130010 - Customer A/R - Retail Sales
1130020 - Customer A/R - Req. Sales for Resale
1130050 - A/R Adjustments - Cogen Manual
1130060 - A/R Adjustments - Manual
1136000 - Accts Rec - Reconciliation - Customers
1136020 - Accts Rec - Reconciliation - Gas Custs
1136200 - Customer A/R - Retail Gas Sales
1136210 - Customer A/R - High Pressure Billing Sys
1136221 - PIPP - HOPP File
1136223 - PIPP - Under 12 Months In Arrears
1136230 - Budget Billing Credit Balances
1136245 - Accounts Rec - Agency Billings
1137050 - A/R - ARM Public
1130030 - A/R Clearing - Electric Physical Sales
1130035 - A/R Clearing - Emissions Physical Sales
1131010 - Customer A/R - Electric Unbilled
1131015 - Customer A/R-Gas Unbilled-Residential
1131016 - Customer A/R-Gas Unbilled-Commercial
1131017 - Customer A/R-Gas Unbilled-Industrial
1131018 - Customer A/R- Unbilled-Transport/ Transmission

1131019 - Customer A/R-Gas Unbilled-Other
1131020 - Customer AR Gas Sales
1131025 - Customer AR Estimates
1131030 - Customer AR Other
1131035 - Customer AR - Fuel Unbilled-Prior Period
1131036 - Customer AR - Fuel Unbilled-Current Period
1131040 - A/R Clearing - Electric Derivatives
1131050 - A/R Clearing - Natural Gas Derivatives
1131056 - A/R Clearing - Physical Oil
1131057 - A/R Clearing Account-Physical Coal
1131026 - Customer Accounts Receivable-Estimates-Related Par
1131045 - A/R Clearing - Other Commodities
1131109 - A6 Current Receivable
1139910 - Cash Clearing - Accounts Payable
1139970 - Cash Clearing - Customer AR
1139999 - Cash Clearing - CBMS

Customer receivables

1132030 - A/R- Employee Purchase Program
1132040 - Employee Stock Option Tax Clrng Acct
1139900 - Cash Clearing - A/R Loans
1134010 - Joint Owner Receivables
1136310 - Accounts Receivable - Estimates
1137020 - A/R - Insurance Policy Holder Dist.
1137030 - A/R - Accident/Property Claims
1137045 - A/R-Other-Accident/Prop Claims-SAP Rec
1137055 - A/R - Other
1137056 - Home Energy Assistance Programs
1137057 - Accounts Receivable - Other - SAP Recon
1137080 - Rent Receivable
1137090 - Interest Receivable - Non-Affiliated
1137100A - Interest Receivable-Interest Rate Swap
1137110 - Interest Rec - Taxes - Federal
1137111 - Interest Rec - Taxes - State
1138050 - Prov for Uncollectible A/R-Other Rec
1139945 - Cash Clearing - Misc Receipt Processing

Other receivables

1133000 - Assoc Co - Deferred Billings
1133610 - Assoc. Co Rec/Pay - VP/NCP CU (non-elim)
1137450 - IC Dividends Rec-NWO-Other

Affiliated receivables

1141600 - Gas Stored Underground - Current
1151010 - Gas Purchased and Held for Resale
1151020 - Monthly Natl Gas Imbalance - Inventory
1151025 - Gas Purchased and Parked for Resale
1141510 - Residual and Extr Prod-Oil

1141520 - Residl Extr Prod-Mixed Liquids
1141550 - Residual and Extr Prod-Butane
1141555 - Residual and Extr Prod-Isobutane
1141560 - Residual and Extr Prod-Propane
1141570 - Residual and Extr Prod-Gasoline
1142010 - Materials Inventory
1142015 - Limestone Inventory
1142020 - Materials Credit - Joint Owner
1142050 - Auto Parts Inventory
1142060 - Merchandise Inventory
1142910 - Materials Inventory - Legacy
1199090 - Emmiss-Curr-SO2 Allow held for resale
1141010 - Fuel Stock - Coal
1141015 - ODEC Credit - Coal
1141020 - Fuel Stock - #2 Oil
1141025 - ODEC Credit - #2 Oil
1141030 - Fuel Stock - #6 Oil .7%
1141050 - Fuel Stock - #6 Oil 1.3%
1141051 - Fuel Stock - Oil - In Transit
1141060 - Fuel Stock - Jet Fuel
1141070 - Fuel Stock - Natural Gas
1141075 - Fuel Stock - Natural Gas for Allocation
1141120 - Fuel Stock - Wood
1141612 - Valuation - FV Hedge Val -Oil Inv

Inventories

1193000 - Derivative Assets - Current
1193030 - Cur Def Financial Natl Gas Derivatives
1193040 - Cur Def Exp-Natl Gas Nymex Derivatives
1193310 - Contra Deriv Asset-Cur Accrual-OTC
1193315 - Contra Deriv Asset-Cur Accrual-Exchange
1193350 - Current Deriv Assets-Natural Gas
1193355 - Current Deriv Assets-Electric
1193360 - Current Deriv Assets-NGL's
1193365 - Current Deriv Assets-Other

Derivative assets

1192010 - Broker Margin Account Deposits
1192012 - OTC Margin Deposits - Current

Margin deposit assets

1191120 - Prepaid Taxes - State Income Taxes
1191130 - Prepaid Taxes - Property
1191140 - Prepaid Taxes - Excise
1191150 - Prepaid Taxes - Miscellaneous
1199070 - Subsequent Years Property Tax
1292920 - Ohio Property Tax
1191210 - Prepaid Insurance - Executive Protection

1191220 - Prepaid Insurance - Excess Liability
1191240 - Prepaid Insurance - Nuclear Property
1191250 - Prepaid Insurance - Nuclear Extra Exp
1191260 - Prepaid Insurance - General Property
1191270 - Prepaid Insurance - Executive Life
1191290 - Prepaid Insurance - Workers Comp
1191410 - Prepaid Insurance - Split Dollar
1191050 - Prepaid Coal Origination-Current
1191310 - Prepaid Auto Licenses
1191330 - Prepaid Fees and Assessments
1191340 - Prepaid Interest Expense
1191350 - Prepaid Spent Nuclear Fuel Interim Stor
1191355 - ODEC Credit - Prepaid Interim Storage
1191356 - DOE Credit - Prepaid Interim Storage Costs
1191390 - Prepaid Travel Expense
1191395 - Prepaid Maintenance Fees
1191425 - Prepaid Gas, Transportation and Storage
1191435 - Prepaid Leases
1191440 - Prepaid Postage
1191900 - Prepaid - Miscellaneous

Prepayments

1161010 - Accumulated Deferred FIT Asset - Current
1161011 - AOCI Accum Defer FIT Asset - Current
1161015 - Accum UTP Defer FIT Asset - Curr

Deferred income taxes

1171100 - Reg Asset - Dfrd G/L Capac Hedge - Curr
1171120 - Reg Asset - Debt Val - MTM - Curr
1171130 - Reg Asset - NG Fuel Hedge - Curr
1171135 - Reg Asset - Def Fuel NC- PP - Curr
1171136 - Reg Asset - Def Fuel NC- Current Pd- Current
1171140 - Reg Asset - Def Fuel VA- Prior Period-Curr
1171141 - Reg Asset - Def Fuel VA- Current Pd - Current
1171145 - Reg Asset - Def Fuel FERC- Current Pd-Curr
1171146 - Reg Asset - Def Fuel FERC- Prior Pd-Curr
1171147 - Reg Asset - Deferred ATRR - Current
1171150 - Reg Asset - Deferred A4 RAC Cost
1171151 - Reg Asset - Deferred A6 Cost -Southampton Biomass
1171152 - Reg Asset - Deferred A6 Cost -Hopewell Biomass
1171153 - Reg Asset - Deferred A6 Cost -Altavista Biomass
1171154 - Reg Asset - Deferred A6 Cost -Warren county
1171155 - Def A6 -VCHEC-Cur
1171160A - Bad Debt Tracker
1171170 - Reg Asset - VA Sales Tax - Current
1171175 - Reg Asset - FERC Annual Assessment Fee - Curr
1171195 - Reg Asset - Demand Side Mgmt Rider - Current
1171250 - Reg Asset-Abandoned Plants-Current-NCUC Order
1171255 - Reg Asset-Retirements-Current-NCUC Order

1171260 - Reg Asset-Natural Disasters-Current-NCUC Order
1171265 - Reg Asset-Rider Plants-Current-NCUC Order
1171270 - Reg Asset-Asset Impairment-Current-NCUC Order
1171158 - Reg Asset - Deferred A6 Cost - Brunswick - Current
1171197 - Reg Asset - Deferred NC REPS REC Cost - Current
1171163 - Current Reg Asset - Pipeline Infrastructure Repl Rdr
1171164 - Current Reg Asset - Automated Meter Reading Rider
1171245 - Reg Asset - Nuclear Outage Deferral - Current
1171180 - Reg Asset - Fuel Tracker - Current
1194010 - Deferred Gas-Actual Cost Adj - Unrecover
1194015 - Deferred Gas-Unrealized Hedg Gain/Loss
1194045 - Deferred Gas-SSO Balance Adj-Unrecov
1194060 - Deferred Gas - Unbilled
1292913 - Electric Power Cost Adjustment
1292916 - Unrecovered Fuel Costs - Fuel Tracker

Regulatory assets

1192020 - Special Funds - Long Term Disability
1192030 - Special Funds - Dental
1192050 - Special Funds - Flexible Spending
1192070 - Operating Funds - Buildings
1192085 - Operating Funds - 8th & Main Building
1192900 - Other Deposits
1192930 - Other Spec Dep - Misc - Med Ins Deposit
1199010 - Temporary Facilities
1199030 - Exchange Gas - Nonaffiliated Imbalance
1199031 - Gas Transport Imbalance Receive - Elim Adjust
1199035 - Exchange Gas - Transportation Imbalance
1199055 - Advances To Joint Storage Project
1199200A - Gas Trans Imbal-Non-Elim-Affil-1004-DTI
1199201A - Gas Trans Imbal-Non-Elim-Affil-8155-Cove
1199202A - Gas Trans Imbal-Non-Elim-Affil-1001-EOG
1199204A - Gas Trans Imbal-Non-Elim-Affil-1003-Hope
1199205A - Gas Trans Imbal-Non-Elim-Affil-7113-Fld
1199207A - Gas Trans Imbal-Non-Elim-Affil-6200VPPEM
1199208A - Gas Trans Imbal-Non-Elim-Affil-6300VPSE
1199900 - Other Miscellaneous Current Assets
1199920 - Unamortized Debt Issuance Exp - Current
1199220 - Gas Transportation Imbalance-Related Party

Other current assets

Current Assets

1219375 - Investment in Consolidated Subsidiary

Investment in subsidiaries

1219513 - Investment in Iroquois Pipeline
1219554A - Investment in DRI Cap Trust III - 0103

1219558 - Investment in Power Tagging Technologies
1219559 - Investment in Clearsky Power & Technology Fund
1219561 - Investment in NedPower
1219562 - Investment in Fowler I Holdings, LLC
1219564 - Vidalia Partnership Amortizable Costs
1219570 - Investment in Caiman Energy Joint Venture
1219571 - Investment in Atlantic Coast Pipeline JV
1219580 - Investment in Dom Midstream Partners, LP
1219581 - Investment in Dom Cove Point LNG, LP

Investment in equity method affiliates

1210010 - Decommissioning Trust
1210015 - Decommissioning Trust - Valuation Allow

Nuclear decommissioning trust funds

1212900 - Other Investments in Nonaffiliated Comp
1219040 - Other Invest-Misc-Civlnd Dev Partnrshp#2
1212010 - Executive Benefits Trust
1212015 - Deferred Compensation - Rabbi Trust
1212030 - Other Investments - Rabbi Trust Fund B
1219010 - Other Investments
1219030 - Other Investments - Ins - Interest
1219031 - Other Investments - Ins - Loans
1219032 - Other Investments - Ins - Split Dllr CSV
INV_CON_SUB_SUSPENSE - Investment Suspense Account

Other long term investments

Investments

1321010 - Nuclear Fuel - In Progress
1321020 - Nuclear Fuel - Materials and Assemblies
1321030 - Nuclear Fuel - Assemblies in Reactor
1321040 - Nuclear Fuel - Spent Fuel
1321110 - Nuclear Fuel - U308
1321115 - Nuclear Fuel - U308 - ODEC
1321120 - Nuclear Fuel - UF6
1321125 - Nuclear Fuel - UF6 - ODEC
1321130 - Nuclear Fuel - Holding - North Anna 1
1321135 - Nuclear Fuel - Holding - North Anna 1 - ODEC
1321140 - Nuclear Fuel - Holding - North Anna 2
1321150 - Nuclear Fuel - Holding - Surry 1
1311010 - Construction WIP - Utility
1311015 - Construction WIP - Non Utility Plant
1311030 - Land and Easements
1311040 - Buildings
1311050 - Generation Plant
1311051 - Products Extraction Plant
1311052 - Underground Storage Plant
1311055 - Above Ground Storage Plant

1311060 - Transmission Plant
1311070 - Distribution Plant
1311080 - Transportation Equipment
1311090 - General Equipment
1311100 - Property Held Under Capital Leases
1311105 - Leasehold Improvements
1311110 - Plant Held for Future Use
1311120 - Non Utility Property
1311130 - Electric Plant Purchased or Sold
1311140 - Electric Plant Acquisition Adjustments
1311190 - Asset Retirement Cost
1311191 - Asset Retirement Cost - manual posting
1311300 - Land and Easements - Non Utility
1311800 - Dry Casks - Interim Storage
1311805 - Dry Casks - Interim Storage - DOE Credit
1311810 - Dry Casks - Interim Storage ODEC Contra
1311830 - Sales & Use Tax - Contra PP&E
1311900 - CWIP Clearing - Data Conversion
1311910 - Util PPE Clearing - Data Conversion
1311920 - Future Use Clearing - Data Conversion
1311930 - Non-Util PPE Clearing - Data Conversion
1312010 - PreCap - Line Trnsfrms
1319999 - Proceeds from Sale of Assets - Clearing
1321210 - Gas Stored - Base Gas
1321220 - System Balancing Gas
1321230 - Gas Stored Reservoirs and Pipelns-NonCur
1321250 - Gas Owed To System Gas
1321260 - System Gas Reservoirs

Property, Plant and equipment

1321240 - Reserve For Future Gas Losses
1331030 - Accum Depr - Land Easements
1331040 - Accum Depr - Buildings
1331050 - Accum Depr - Generation Plant
1331051 - Accum Depr - Products Extraction Plant
1331052 - Accum Depr - Underground Storage Plant
1331055 - Accum Depr - Above Groud Storage Plant
1331060 - Accum Depr - Transmission Plant
1331070 - Accum Depr - Distribution Plant
1331080 - Accum Depr - Transportation Equip
1331090 - Accum Depr - General Equipment
1331100 - Accum Amort - Capital Lease
1331105 - Accum Amort - Leasehold Improvments
1331106 - Accum Prov for Amort/Depl-Land/Lease
1331107 - Accum Prov for Unsuccessful Efforts
1331110 - Accum Depr - Plant Held for Future Use
1331120 - Accum Depr - Non-Utility Property
1331130 - Accum Depr - Electric Plant Purch/Sold
1331140 - Accum Amort - Electric Plant Acq Adj

1331190 - Accum Depr - ARO
1331191 - Accum Depr - ARC - manual posting
1331200 - Rsrv for Depr Study
1331230 - Accum Depr - Rsrv Future Well Abandonmnt
1331800 - Accum Depr - Salvage
1331810 - Accum Depr - Cost of Removal
1331830 - Accum Depr- Sales & Use Tax Contra PPE
1331900 - Accum Depr - Electric Plant History 108
1331910 - Accum Depr - CWIP History 107
1331940 - Accum Depr - Non Utility Property Conv
1331700 - Accum Amort - Interim Storage
1341020 - Accum Amort - Nuclear Fuel Materials & Assemblies
1341030 - Accum Amort - Nuclear Fuel Assemblies in reactor
1341040 - Accum Amort - Nuclear Fuel - Spent
Accumulated depreciation, depletion and amorti

Property, plant and equipment

1292010 - Goodwill

Goodwill

1311018 - CWIP-Intangibles
1311019 - CWIP Intangible Clrng-Data Conversion
1311020 - Intangible Assets
1311026 - Intang Assets-NC-Emiss NOX All HFConsump
1311027 - Intang Assets-NC-Emiss CO2 All HFConsump
1311029 - Intang Assets-NC-Renewable Energy Credits
1331020 - Accum Amort - Intangible Assets
1331021 - Accum Depr - Intangible - CCS EOG
1331022 - Accum Amort Intang assets held for cons

Intangible assets

1240110 - Def Fuel - NC Current Period
1240120 - Def Fuel - NC Prior Period
1240420 - Def Fuel - FERC (NC RS) Current Period
1240430 - Def Fuel - FERC (VA RC) Current Period
1242010A - Reg Asset-FAS 109
1242011 - Reg Asset - FAS 109 - Deferred Rider Costs
1242020 - Unamort Loss on 1st Rfnd Mrtg Bnd
1242021 - Reg Asset - Debt Valuation-MTM-NC
1242022 - Reg Asset - Unamortized Loss - Reaquired Debt
1242030 - Unamort Loss on - Poll Cntrl Notes
1242045 - Unamort Loss on - Accel Write Off
1242058 - RA - Plant Abandonment-Yorktown
1242059 - RA - Accum DDA Plant Abandonment-Yorktown
1242060 - RA - Unrecv Design Basis Doc Costs NA
1242061 - RA - Unrecv Design Basis Doc Costs Srry
1242062 - RA - NRC Requirements - North Anna
1242063 - RA - NRC Requirements - Surry

1242070 - RA - Unrecv Tech Spec Updte/Merit
1242080 - RA - Nuclear Steam Generator
1242113 - OPEB - Accelerated Write-Off
1242115 - RA - FAS 158 Pension Benefit
1242116 - RA - FAS 158 OPEB Benefit
1242136 - Reg Ast-Future Environ Costs-Remediation
1242139 - Reg Asset-Annual Transmission Rev Req
1242148 - Reg Asset - Pipeline Infrastructure Repl
1242149 - Reg Asset - Automated Meter Reading Rider
1242151 - Reg Asset-House Bill 95
1242155 - Reg Asset-Deferred A4 RAC Cost Non-Curr
1242165 - Reg Asset-VA Sales Tax
1242191 - Reg Asset - Gas Loss
1242201 - Reg Asset-Unbilled Accruals
1242204 - Reg Asset-Hurricane Isabel - NCUC Order
1242205 - Reg Asset-NUG Buyout - NCUC Order
1242208 - Def A6 Cost VCHEC
1242210 - Reg Asset-Demand Side Mgmt Rider
1242212 - Reg Asset- Deferred A6 Cost - Bear Garden
1242213 - Reg Asset- Deferred A6 Cost - NA3
1242215 - Reg Asset- Deferred A6 Cost - Warren
1242216 - Reg Asset- Deferred A6 Cost - Possum Point 7
1242218 - Reg Asset- Deferred A6 Cost - Altavista Biomass
1242219 - Reg Asset- Deferred A6 Cost - Hopewell Biomass
1242220 - Reg Asset- Deferred A6 Cost -Southampton Biomass
1242221 - Reg Asset- Deferred A6 Cost -Brunswick
1242250 - Reg Asset-Abandoned Plants- NonCurrent- NCUC Order
1242255 - Reg Asset-Retirement- NonCurrent- NCUC Order
1242265 - Reg Asset - Rider Plants - NonCurrent- NCUC Order
1242270 - Reg Asset- Asset Impairment-NonCurrent- NCUC Order
1292840 - FAS 112-Def Post Employment Benefits
1242275 - Reg Asset- underground Rider- Non Current

Regulatory assets

1292871 - SE Pension Asset/Oblig - FAS 158 - NC
1292872 - SE OPEB Asset/Oblig - FAS 158 - NC

Pension and other postretirement benefit assets

1292845 - Prepaid SIT - Non-current

Prepaid income taxes

1293000 - Derivative Assets - Noncurrent
1293030 - NC Def - Financial Natl Gas Deriv
1293040 - NC Def - Natl Gas Nymex Deriv Paribas
1293300 - Non-Current Derivative Assets - Natural Gas
1293305 - Non-Current Derivative Assets - Electric
1293315 - Non-Current Derivative Assets - Other

Derivates assets

1290120 - Unamort Debt Issue - Poll Ctl Bonds
1290130 - Unamort Debt Issue - Med Term Notes
1290150 - Unamort Debt Issue - Subordinated Notes
1290160 - Unamort Debt Issue Exp-Remarketable Sub Notes
1220910 - Other Non-Current Receivables
1220911 - Val Allowance - Non-Curr Rec
1220913 - Non-current interest receivable - tax - Federal
1220915 - Non-Current Receivables (unbilled)-Current Period
1220916 - Non-Current Receivables (unbilled)-Prior Period
1220917 - Non-Current Receivables Ele Tran-Non Jurisd
1220918 - Non-Current Receivables - Generation - Non Jurisdi
1220809 - A6 Non Current Receivable
1231010 - Exec Insur - Cash Surrender Value
1231015 - Exec Insur - Cash Surrender Value Approp
1250010 - Preliminary Survey and Investigations
1251010 - Other Work-In-Progress
1251020 - Other Work-In-Progress - Direct Post
1253010 - Misc Suspense - Financing Def Debits
1253810 - PreProcessor Suspense - CBMS
1253920 - Other Def Chgs
1292922A - Misc Defer Debits - Agency Rebill
1292110 - Acquisition/Organization Costs
1292860 - Other Non-current prepayments
1292910 - Other Misc Non-current Assets
1291810 - Non-Current Asset - Worker's Compensation

Other deferred charges and assets

Deferred charges and other assets

Total Assets

2151200 - Medium Term Notes - Current
2151205 - Medium Term Notes - Current - Gen
2151251 - FV Hedges Valuation-MTN-Curr-open
2152200 - Unamortized Debt Discount - Current

Securities due within one year

2150010 - NP - Commercial Paper

Short-term debt

2110599 - A/P-Rev Related-Other
2111020 - Trade A/P
2111025 - Cash Discounts Clearing - Trade A/P
2111200 - Goods Received/Invoice Received Clearing
2111300 - Consignment A/P Clearing
2111400 - Procurement Card Clearing

2111410 - Single use account vendor clearing
2111420 - Single use account bank clearing
2111520 - A/P-Rev Related-Budget Billing Cr Bal
2111580 - A/P-Rev Related-Gas Purchases
2111590 - A/P Rev related Royalty and Partner Curr
2111699 - A/P - Misc - Sales And Use
2111900 - Cash Due to Banks
2111910 - A/P - Other
2111915 - Accounts Payable Liability - Misc
2111920 - A/P Liability - CCS
2111960 - A/P-Misc-Estimated Liabilities
2111970 - A/P-Misc-Medical Premiums Payable
2111990 - A/P - NUG Purchases
2193010 - Accr Liab - Est Natl Gas Purch
2193020 - Accr Liab - Est Natl Gas Deriv Purch
2193050 - Accr Liab - Est Electric Purchases
2193055 - Accr Liab - Emission Phy Purchases
2193070 - Accr Liab - Est Electric Deriv Purchases
2193076 - Accr Liab - Oil Physical
2193080 - Accr Liab - Est Natl Gas Broker Fees
2193090 - Accr Liab - Est Electric Broker Fees
2193115 - Accrued Liab - Coal Physical
2111965 - A/P-Misc-Estimated Liabilities - Related Party

Accounts payable

1137213L - Int Rec/Pay-IC NWO-Other

Payables to affiliates

2141000 - Payroll Clearing
2141050 - Accr Payroll
2141100 - Accr Vacation
2141200 - Accr Annual Incentive
2141300 - Accr Incentive Pay
2121014 - Interest Accr - Unsecured Sr Notes-Var
2121020 - Interest Accr - Pollution Control Bonds
2121030 - Interest Accr - Medium Term Notes
2121031 - Interest Accr - MTN - Blended Rate
2121040 - Interest Accr - Pollution Control Notes
2121050 - Interest Accr - Subordinated Notes
2129010 - Interest Accr - Tax Deficiency - Federal
2129011 - Interest Accr - Tax Deficiency - State
2129030 - Interest Accr - Customer Deposits
2129040 - Int Accrued - Miscellaneous
2131010 - Accr Use Taxes - State
2131020 - Accr Use Taxes - County
2131050 - Accr Sales and Use Tax - State
2131060 - Accr Sales and Use Tax - County
2132010 - Accr Fed Income Tax - Current Yr

2132030 - Prior Year Adj Cur- Fed Income Tax
2133175 - Accr State Min Income - Curr Yr
2135100 - Accr Gross Receipts Taxes - Billed
2136010 - Accr Property Taxes
2299130 - Oth Defd Cr - Misc - Ohio Property Tax
2139010 - Accr Business and Occupation Taxes
2139020 - Accr Franchise Tax
2139030 - Accr Severance Tax
2139040 - Accr Utility Tax
2139050 - Accr Excise Tax
2139060 - Accr Com Activity Tax
2139100 - Accr Employer Payroll Taxes
2139990 - Accr Other Taxes - Misc

Accrued interest, payroll and taxes

2161020 - Accum Def SIT Liability - Current
2161021 - ACCT BLKD AOIAccm Defd State Inc Tax Liab-Cur
2161025 - Accum UTP Def SIT Liability - Current

Deferred income taxes

2193500 - Derivative Liabilities-Current
2193510 - Def Gains-Unrecog Firm Commit-Commodity
2194030 - Cur Def Rev - Financial Natl Gas Deriv
2194040 - Cur Def Rev - Natl Gas Nymex Deriv Parib
2194310 - Contra Deriv Liability-Cur Accrual-OTC
2194315 - Contra Deriv Liab-Curr Accrual-Exchge
2194350 - Current Deriv Liab-Natural Gas
2194351 - Current Deriv Liab-Natural Gas-Affiliate
2194355 - Current Deriv Liab-Electric
2194365 - Current Deriv Liab-Other

Derivative liabilities

2114010 - Customer Deposits

Customer deposits

2194900 - OTC Margin Deposits Liab
2194901 - Broker Margin Liability

Margin deposit liabilities

2171110 - Reg Liab - Def G/L Capac Hedge Curr
2171115 - Reg Liab - FTR - Curr
2171125 - Reg Liab - VA Other - Curr
2171130 - Reg Liab - NG Fuel Hedge Curr
2171138 - Reg Liab - Other - Current - NCUC Order
2171145 - Reg Liab - Electric Power Cost Adj - Current
2171146 - Reg Liab - Transportation Cost Rate Adj - Current
2171160 - Reg Liab - Deferred Fuel FERC - Curr Pd - Curr

2171181 - Reg Liab - Backstop - Current
2171190 - Reg Liab - Undist Customer Refund Due - Curr
1171162L - Current - PIPP
2171141 - Reg Liab - Demand Side Mgmt Rider - Curr

Regulatory Liabilities

2112015 - A/P - 3rd Party Payroll Withholdings
2112040 - A/P - Garnishment Withholdings
2115100 - Utility Tax Collected on Customer Bills
2115150 - North Carolina Utility Sales Tax Collect
2115200 - Sales Tax
2115210 - Sales Tax Payable - State
2115220 - Sales Tax Payable - County
2115300 - Withholding Taxes Payable
2115400 - Consump Tax Billed - Based On Cust Use
2115900 - Other Tax Collections Payable
2190010 - Capital Lease Obligation - Current
2191000 - Appropriated Funds - Customer Accounts
2191200 - Appropriated Checks - General Fund
2191400 - Appropriated Checks - Dividends
2191600 - Appropriated Checks - Other
2191700 - Appropriated Checks - LMS
2191800 - Centralized Appropriations
2141400 - Accr Severance Pay
2294030 - Joint Owner Credit - Prepaid Insurance
1199201L - Gas Trans Imbal-Non-Elim-Affil-8155-Cove
2195025 - Rentals And Royalties
2195026 - Rentals And Royalties - Suspended
2196010 - Asset Retirement Obligation - Current
2199040 - Customer Advances for Construction
2199045 - Partners Deposit / Joint Storage
2199100 - Other C and A Liab - Audit Fees
2199130 - Automatic Dividend Reinvestment Payable
2199200 - Environmental Liability
2199285 - Exchange Gas - Imbalance
2199290 - Exchange Gas - Payable
2199312 - Gas Trans Imbal Pay-Non-Elim-Affil-1004
2199330 - Gas Trans Imbal Pay-Eliminating Adjustment
2199410 - Deferred Revenue - Current
2199510 - Deferred Credit - Current
2199900 - Misc C and A Liabilities
ADV_BORR_LT_SUS - Interco Long Term Adv/Borr Suspense
AR_AP_SUS - Interco Accounts Rec/Pay Suspense
DERIV_BS_SUS - Interco Deriv Asset / Liab Suspense
INT_REC_PAY_SUS - Interco Interest Rec/Pay Suspense
2199406 - Amounts Due to Non-FAS71 Customers-Prior Pd
2192060 - Resv for IBNR/FBNP Hospitalization Claim
2192070 - Resv for IBNR/FBNP Dental/Vision Claim
2192080 - Employee Contributions - Dental

2192100 - Employee Contributions - FSA's
2192030 - Supplemental Pensions - Current
2192035 - Exec NQ Benefit Oblig FAS 158 - Current
2192036 - OPEB SE Benefit Oblig FAS 158 - Current

Other current liabilities

Current Liabilities

2200100 - Pollution Control Bonds - Noncurrent
2200200 - Medium Term Notes - Noncurrent
2200205 - Medium Term Notes - Noncurrent - Gen
2200211 - FV Hedges Valuation-MTN-NC-Open
2200300 - Pollution Control Notes - Noncurrent
2201100 - Unamortized Debt Premium - Noncurrent
2201200 - Unamortized Debt Discount - Noncurrent

Long-term debt

2200525 - NWO LT Notes Payable - Other
2200527 - Unamortized Debt Disc NWO NonCur

Notes payable to affiliates

2200610 - Junior Subordinated Notes - NC
2200615 - Unamortized Debt Discount-Jr Sub Note-NC
2200650 - Remarketable Subordinated Notes - Non Current
2200655 - Unamortized Debt Discount - Remark Sub Notes - NC

Junior subordinated notes payable to other

Long-term debt

2212010 - Accum Def ITC - NC
2210010 - Accum Def Plant FIT Liab - NC
2210015 - Accum UTP Def Plant FIT Liab - NC
2210020 - Accum Def Other FIT Liab - NC
2210021 - ACCT BLOCKD AOCAccum Defd Oth Fed Inc Tax Liab-NC
2210025 - Accum UTP Def Other FIT Liab - NC
2211010 - Accum Def Plant SIT Liab - NC
2211015 - Accum UTP Def Plant SIT Liab - NC
2211020 - Accum Def Other SIT Liab - NC
2211021 - ACCT BLOCKED AOCl - Accum Defd Othr SIT Liab-NC
2211025 - Accum UTP Def Other SIT Liab - NC

Deferred income taxes and investment tax credit

2296010 - Asset Retirement Obligation - Non-cur

Asset retirement obligations

2293500 - Derivative Liabilities - Noncurrent
2293510 - Def Gains-Unrecog Firm Commit-Commodity
2295046 - NonCur Def'd Rev-Nat'l Gas Nymex Deriv Parib

2295100 - Non-current Deriv Liab - Natural Gas
2295105 - Non-current Deriv Liab-Electric

Derivative liabilities

1292870L - ME Pension Asset/Oblig - FAS 158 - Non Current
2291500 - NC Liab SE Pension Ben Oblig
2291510L - OPEB ME 158 Ben Oblig NC
2291520 - OPEB SE 158 Ben Oblig NC
2291540 - Exec NQ 158 Pen Ben Oblig Post05 NC

Pension and other postretirement benefit liability

2220010 - RL - Deferred Fuel Overrecovery
2220025 - Reg Liab-Dfrd G/L Capac Hedge - NC
2220030 - RL SE FAS 158
2220120 - RL - Def Gain on Reacquired Debt
2220230 - Reg Liab-Prop Tax-Sect 481
2220250 - Reg Liab - Decomm Trust VA
2220251 - Reg Liab - Decomm Trust NC
2220260 - Reg Liab - Cost of Removal
2220261 - Reg Liab - Asset Retire Obligation
2220262 - Reg Liab - Asset Removal Cost
2220275 - Reg Liab - Foreign Curr Hedge - NC
2220280 - Reg Liab - DSM - NCUC Order
2220400 - Reg Liab - Energy Choice Related Expense-NC
2220500 - Reg Liab - Deferred A5 REC Cost-VA-NonCurr
2220900 - RL - Other - NC
2220501 - Reg Liab - Deferred NC REPS REC Cost-NonCurr
2220246 - Reg Liab - Transportation Cost Rate Adj - NC
2220247 - Reg Liab - Electric power cost adj - NC

Regulatory liabilities

2299900 - Prior Yr Adj-FIT NC
2299905 - Prior Yr Adj-SIT NC
2299913 - Noncurrent UTP FIT Payable
2299914 - Noncurrent UTP SIT Payable
2290010 - Capital Lease Obligation - NC
2291010 - NC Liab - Workers Compensation Reserve
2291030 - NC Liab - Long Term Disability
2291050 - NC Liab - Supplemental Post Emp Payments
2291070 - Def Compensation -Directors - Stock
2291080 - Def Compensation - Executives
2291085 - Def Compensation - Def Stk Option Pln
2291090 - Stock Accumulation Plan Outside Dir
2291100 - Accr LTIP - NC
2293060 - Environmental Reserve - Other
2230010 - Def Revenues - NC
2230020 - Def Revenues % Complete Projects
2230060 - Deferred Revenues - Other - NC
2299025 - Accum Provision For Injuries and Damages

2299060 - NC Liab - DepositsHeld
2299120 - Oth Defd Cr - Misc - Weatherization
2299200 - Deferred Credit - Non-Current
2299910 - Other Noncurrent Liabilities
2299911 - Noncurrent Interest Accrued - Federal
2299912 - Noncurrent Interest Accrued - State
2299916 - Noncurrent Interest Accrued
2299917 - Accrued Income Tax Penalties - Noncurr
2299909 - Noncurrent Liability (unbilled) - Current Period

Other deferred credits and liabilities

Deferred credits and other liabilities

Total Liabilities

3110100 - Common Stock
3110102 - Restricted Stock Accrual
3110105 - Common Stock - Issuance Exp
3112000 - Contra Common Stock and Equity Conversions

Common stock

3121110 - Other Paid-in Capital
3121111 - Other Paid in Capital Permanent Adj
3122010 - APIC - Share Based Award Taxes
3122019 - APIC Rollup - Share Based Award Taxes
3122999 - Additional Paid-In-Capital

Other paid-in capital

3238100 - AOCI-CF Hedges-Commod Inventory-Cur
3238115 - AOCI-Def Tax-Curr-CF Hedges-Commod-Fed
3238116 - AOCI-Def Tax-Curr-CF Hedges-Commod-Sta
3238119 - AOCI-Def FIT CF Hedges-Oth Pur/Sale Cur
3238120 - CF Hedges-Debt-Current
3238125 - AOCI-Def Tax-Curr-CF Hedges-Debt-Federal
3238126 - AOCI-Def Tax-Curr-CF Hedges-Debt-State
3238129 - AOCI-Rollup-Curr-F133 CF Hedges-Debt
3238136 - AOCI-Def Tax-Cur-CF Hed-Foreign Exch-Sta
3238139 - AOCI-Rollup-Curr-F133 CF Hedges-For Exch
3238160 - AOCI-CF Hedges-Gas Purch/Sale Cur
3238165 - AOCI-Def FIT CF Hedges-Gas Pur/Sale Cur
3238166 - AOCI-Def SIT CF Hedges-Gas Pur/Sale Cur
3238169 - AOCI-Roll-Up F133 CF Hedges-Gas-Cur
3238170 - AOCI-CF Hedges-Elec Purch/Sale Cur
3238175 - AOCI-Def FIT CF Hedges-Elec Pur/Sale Cur

3238176 - AOCI-Def SIT CF Hedges-Elec Pur/Sale Cur
3238179 - AOCI-Roll-Up F133 CF Hedges-Elec-Cur
3238185 - AOCI-Def FIT CF Hedges-Oth Pur/Sale Cur
3238186 - AOCI-Def SIT CF Hedges-Oth Pur/Sale Cur
3238189 - AOCI-Roll-Up F133 CF Hedges-Oth-Cur
3238190 - AOCI-CF Hedges-NGL Purch/Sale Cur
3238195 - AOCI-Def FIT CF Hedges-NGL Pur/Sale Cur
3238196 - AOCI-Def SIT CF Hedges-NGL Pur/Sale Cur
3238199 - AOCI-Roll-Up F133 CF Hedges-NGL-Cur
3238123 - Def Tax-Curr-Equity Mthd Inv CF Hedge-Debt-Fed
3238124 - Def Tax-Curr-Equity Mthd Inv CF Hedge-Debt-State
3238121 - CF Hedges-Debt-Current-Affiliate
3238020 - AOCI-FAS 158 Qualified Pension - Cur
3238025 - AOCI-Def Tax-Cur-Fed FAS 158 Qual Pens
3238026 - AOCI-Def Tax-Cur-State FAS 158 Qual Pens
3238029 - AOCI-FAS 158 Qualified Pension Rollup
3238030 - AOCI-FAS 158 OPEB Current
3238035 - AOCI-Def Tax-Cur-Fed FAS 158 OPEB
3238036 - AOCI-Def Tax-Cur-State FAS 158 OPEB
3238039 - AOCI-FAS 158-OPEB Current Rollup
3238040 - AOCI-FAS 158 Executive Pension - Current
3238045 - AOCI-Def Tax-Cur-Fed-Executive Pension
3238046 - AOCI-Def Tax-Cur-State-Executive Pension
3238049 - AOCI-FAS 158-Exec Pension-Cur Rollup
3238400 - AOCI-FAS 158 Qualified Pension-NC
3238405 - AOCI-Def Tax-NC-Fed-FAS 158 Qual Pension
3238406 - AOCI-Def Tax-NC-State-FAS 158 Qual Pens
3238409 - AOCI-FAS 158 Qual Pension NC Rollup
3238410 - AOCI-FAS 158 OPEB Non-Current
3238415 - AOCI-Def Tax-Fed-NC-FAS 158 OPEB
3238416 - AOCI-Def Tax-State-NC-FAS 158 OPEB
3238417 - AOCI-Def Tax-Manual Adj-FD NC FAS158 OPEB
3238418 - AOCI-Def Tax-Manual Adj-ST NC FAS158 OPEB
3238419 - AOCI-FAS 158 OPEB NC Rollup
3238420 - AOCI-FAS 158 Exec Pension-Non-Current
3238425 - AOCI-Def Tax-Fed-NC-Exec Pension
3238426 - AOCI-Def Tax-State-NC-Exec Pension
3238429 - AOCI-FAS 158 Exec Pension NC Rollup
3238402 - AOCI-Def Tax-NC-Federal-Equity Mthd Invt Pension
3238403 - AOCI-Def Tax-NC-State-Equity Mthd Invt Pension
3238220 - CF Hedges-Debt-NonCurrent
3238225 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Fed
3238226 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Sta
3238229 - AOCI-Rollup-NonCurr-F133 CF Hedges-Debt
3238239 - AOCI-Rollup-NonCurr-F133 CF Hdg-For Exch
3238360 - AOCI-CF Hedges-Gas Purch/Sale NC
3238365 - AOCI-Def FIT CF Hedges-Gas Pur/Sale NC
3238366 - AOCI-Def SIT CF Hedges-Gas Pur/Sale NC
3238369 - AOCI-Roll-Up F133 CF Hedges-Gas-NC

3238370 - AOCI-CF Hedges-Elec Purch/Sale NC
3238375 - AOCI-Def FIT CF Hedges-Elec Pur/Sale NC
3238376 - AOCI-Def SIT CF Hedges-Elec Pur/Sale NC
3238385 - AOCI-Def FIT CF Hedges-Oth Pur/Sale NC
3238386 - AOCI-Def SIT CF Hedges-Oth Pur/Sale NC
3238389 - AOCI-Roll-Up F133 CF Hedges-Oth-NC
3238390 - AOCI-CF Hedges-NGL Purch/Sale NC
3238395 - AOCI-Def FIT CF Hedges-NGL Pur/Sale NC
3238396 - AOCI-Def SIT CF Hedges- NGL Pur/Sale NC
3238399 - AOCI-Roll-Up F133 CF Hedges-NGL-NC
3238221 - CF Hedges-Debt-NonCurrent-Affiliated
3238223 - Def Tax-NonCur-Eq Mthd Inv CF Hedges-Debt-Fed
3238224 - Def Tax-NonCur-Eq Mthd Inv CF Hedges-Debt-State
3238310 - AOCI-Def Tax-NonCurr-Invest Secur-Fed
3238315 - AOCI-Def Tax-NonCurr-Invest Secur-Sta
3238319 - AOCI-Rollup-NonCurr-F115 Invest Secs
Accumulated other comprehensive income(loss)

2112499 - Intersegment Financings
NET_INC_YTD - Current Year Earnings
3210100 - Dividends and Equity Returns
3220000 - Unappr Retained Earnings
3230000 - Capital Stock Expenses
3239900 - Misc Retained Earnings Adjustments
Retained earnings

Shareholders' equity

NonControlling Interest

Equity

Liabilities and shareholder's equity

ORI

Dec 2014

40,005,637
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323,428
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850,399
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Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2015

DE Attachment ORS 6-35 DEI 2015

Assumed Tax Rate

38.90%

Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	After-Tax Embedded Cost	After-Tax Weighted Cost
Long-Term Debt:							
Senior Unsecured Notes	\$ 21,034,127,688	50.611%	\$ 927,901,107	4.4114%	2.233%		
Promissory Notes	\$ 6,983,343	0.017%	\$ 480,203	6.8764%	0.001%		
Pollution Control Bonds	\$ 974,160,000	2.344%	\$ 18,264,015	1.8748%	0.044%		
Nonrecourse Debt		0.000%					
Jr Sub Notes	\$ 10,674,000	0.026%	\$ 902,416	8.4543%	0.002%		
Enhanced Jr Sub Notes	\$ 1,348,439,000	3.245%	\$ 71,101,622	5.2729%	0.171%		
Remarketable Sub Notes	\$ 2,100,000,000	5.053%	\$ 31,909,595	1.5195%	0.077%		
SWAP Transactions' Annualized Cost			46,662,172				
Unamortized Discount (Net of Premium)	(39,612,972)						
Total Long-Term Debt	25,434,771,059	61.200%	1,097,221,130	4.314%	2.640%	2.636%	1.613%
Short-Term Debt (13-month average)	2,986,861,574	7.187%	15,041,819	0.5036%	0.036%	0.308%	0.022%
Total Debt	\$ 28,421,632,633	68.387%	1,112,262,949	3.913%	2.676%	2.391%	1.635%
Total Preferred Stock	\$ -	0.000%	0	0.000%	0.000%	0.000%	0.000%
Common Equity:							
Common Stock	6,631,631,684	15.957%		10.900%	1.739%		
Other Paid-in Capital	48,615,834	0.117%		10.900%	0.013%		
Retained Earnings	6,458,312,237	15.540%		10.900%	1.694%		
Total Common Equity	\$ 13,138,559,754	31.613%			3.446%	10.900%	3.446%
Total	\$ 41,560,192,387	100.000%			6.122%		5.081%

Step One: Compare Short Term Debt Balance to CWIP balance (not included). If Short Term Debt balance is greater than CWIP, Short Term Embedded Cost Rate is used as basis for AFUDC.
Step Two: If CWIP is greater than Short Term Debt balance, remaining component of AFUDC rate is determined from weighted average of long term debt and equity.
Note: Long Term Debt balances are presented based on Principal Outstanding, which will tie to 10-Q, 10-K. Book Equity will also tie to 10-Q, 10-K though AOCI is excluded.

Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2015

Description	Net Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 21,034,127,688	50.563%	\$ 927,901,107	4.4114%	2.231%
Promissory Notes	\$ 6,983,343	0.017%	\$ 480,203	6.8764%	0.001%
Pollution Control Bonds	\$ 974,160,000	2.342%	\$ 18,264,015	1.8748%	0.044%
Nonrecourse Debt	\$ -	0.000%	\$ -		0.000%
Jr Sub Notes	\$ 10,674,000	0.026%	\$ 902,416	8.4543%	0.002%
Enhanced Jr Sub Notes	\$ 1,348,439,000	3.241%	\$ 71,101,622	5.2729%	0.171%
Remarketable Sub Notes	\$ 2,100,000,000		\$ 31,909,595		
SWAP Transactions' Annualized Cost			\$ 46,662,172		
Total Long-Term Debt	25,474,384,031	61.237%	1,097,221,130	4.307%	2.637%
Short-Term Debt (13-month average)	2,986,861,574	7.180%	15,041,819	0.5036%	0.036%
Total Debt	\$ 28,461,245,605	68.417%	1,112,262,949	3.908%	2.673%
Total Preferred Stock	\$ -	0.000%	0	0.000%	0.000%
Common Equity:					
Common Stock	6,631,631,684	15.941%		10.900%	1.738%
Other Paid-in Capital	48,615,834	0.117%		10.900%	0.013%
Retained Earnings	6,458,312,237	15.525%		10.900%	1.692%
Total Common Equity	\$ 13,138,559,754	31.583%			3.443%
Total	\$ 41,599,805,359	100.000%			6.116%

Assumed Tax Rate

38.90%

After-Tax Embedded Cost	After-Tax Weighted Cost
2.632%	1.611%
0.308%	0.022%
2.388%	1.634%
0.000%	0.000%
10.900%	3.443%
	5.076%

Dominion Resources, Inc. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2015

Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	After-Tax Embedded Cost	After-Tax Weighted Cost
Long-Term Debt:							
Senior Unsecured Notes	\$ 21,034,127,688	54.530%	\$ 927,901,107	4.4114%	2.406%		
Promissory Notes	\$ 6,983,343	0.018%	\$ 480,203	6.8764%	0.001%		
Pollution Control Bonds	\$ 974,160,000	2.525%	\$ 18,264,015	1.8748%	0.047%		
Nonrecourse Debt		0.000%					
Jr Sub Notes	\$ 10,674,000	0.028%	\$ 902,416	8.4543%	0.002%		
Enhanced Jr Sub Notes	\$ 1,348,439,000	3.496%	\$ 71,101,622	5.2729%	0.184%		
Remarketable Sub Notes	\$ 2,100,000,000	5.444%	\$ 31,909,595	1.5195%	0.083%		
SWAP Transactions' Annualized Cost			46,662,172				
Unamortized Discount (Net of Premium)	(39,612,972)						
Total Long-Term Debt	25,434,771,059	65.939%	1,097,221,130	4.314%	2.845%	2.636%	1.738%
Total Debt	\$ 25,434,771,059	65.939%	1,097,221,130	4.314%	2.845%	2.636%	1.738%
Total Preferred Stock	\$ -	0.000%	0	0.000%	0.000%	0.000%	0.000%
Common Equity:							
Common Stock	6,631,631,684	17.192%		10.900%	1.874%		
Other Paid-in Capital	48,615,834	0.126%		10.900%	0.014%		
Retained Earnings	6,458,312,237	16.743%		10.900%	1.825%		
Total Common Equity	\$ 13,138,559,754	34.061%			3.713%	10.900%	3.713%
Total	\$ 38,573,330,813	100.000%			6.558%		5.451%

Assumed Tax Rate

38.90%

Step One: Compare Short Term Debt Balance to CWIP balance (not included). If Short Term Debt balance is greater than CWIP, Short Term Embedded Cost Rate is used as basis for AFUDC.

Step Two: If CWIP is greater than Short Term Debt balance, remaining component of AFUDC rate is determined from weighted average of long term debt and equity.

Note: Long Term Debt balances are presented based on Principal Outstanding, which will tie to 10-Q, 10-K. Book Equity will also tie to 10-Q, 10-K though AOCI is excluded.

1. Run report "CCS Long Term Debt" for Dominion Resources consolidated subsidiary data
2. Select period for report as the end of the quarter (4Q12 = 12/31/12)
3. Copy/paste and format report and update formula references on DRI-Consolidated summary page

Dominion Resources, Inc. - Consolidated

Tex SecurityShortName	IssueDate	MatureDate	PrincipalIssued	OriginalProceeds	Rate	PrinOut	NetOut	txtTotalExpense	txCostRate	txtCallRate	txtCompany
<u>Interest Rate Swaps</u>											
Swap 28 (09-A) Pay	01/21/2014	08/15/2019	\$200,000,000	\$200,000,000	Null	\$200,000,000	\$200,000,000	\$7,221,700	3.6109%	3mLIBOR + 324.925bps	DRI
Swap 29 (11-D) Pay	01/21/2014	08/15/2016	\$200,000,000	\$200,000,000	Null	\$200,000,000	\$200,000,000	\$3,201,200	1.6006%	3mLIBOR + 123.9bps	DRI
Swap 30 (11-D) Pay	01/22/2014	08/15/2016	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$3,997,750	1.5991%	3mLIBOR + 123.75bps	DRI
Swap 31 (09-A) Pay	03/21/2014	08/15/2019	\$200,000,000	\$200,000,000	Null	\$200,000,000	\$200,000,000	\$7,213,200	3.6066%	3mLIBOR + 324.50bps	DRI
Swap 32 (09-A) Pay	03/24/2014	08/15/2019	\$100,000,000	\$100,000,000	Null	\$100,000,000	\$100,000,000	\$3,597,850	3.5979%	3mLIBOR + 323.625bps	DRI
Swap 33 (08-A) Pay	03/24/2014	06/15/2018	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$13,150,250	5.2601%	3mLIBOR + 482.7bps	DRI
Swap 34 (08-A) Pay	03/24/2014	06/15/2018	\$250,000,000	\$250,000,000	Null	\$250,000,000	\$250,000,000	\$13,155,250	5.2621%	3mLIBOR + 482.9bps	DRI
			Null	Null		Null	Null	Null			
Swap 28 (09-A) Receive	01/21/2014	08/15/2019	(\$200,000,000)	(\$200,000,000)	Null	(\$200,000,000)	(\$200,000,000)	Null			DRI
Swap 29 (11-D) Receive	01/21/2014	08/15/2016	(\$200,000,000)	(\$200,000,000)	Null	(\$200,000,000)	(\$200,000,000)	Null			DRI
Swap 30 (11-D) Receive	01/22/2014	08/15/2016	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	(\$4,875,028)	1.9500%		DRI
Swap 31 (09-A) Receive	03/21/2014	08/15/2019	(\$200,000,000)	(\$200,000,000)	Null	(\$200,000,000)	(\$200,000,000)	Null			DRI
Swap 33 (08-A) Receive	03/24/2014	06/15/2018	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	Null			DRI
Swap 32 (09-A) Receive	03/24/2014	08/15/2019	(\$100,000,000)	(\$100,000,000)	Null	(\$100,000,000)	(\$100,000,000)	Null			DRI
Swap 34 (08-A) Receive	03/24/2014	06/15/2018	(\$250,000,000)	(\$250,000,000)	Null	(\$250,000,000)	(\$250,000,000)	Null			DRI
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
<u>JSN - Equity Linked</u>											
13-B RSN	06/07/2013	07/01/2019	\$550,000,000	\$536,462,021	Null	\$550,000,000	\$542,029,145	\$8,705,498	1.6061%	3/30/2016 - 6/14/2016 @ 3/30/2016 Optional Remarketing	DRI
13-A RSN	06/07/2013	04/01/2021	\$550,000,000	\$536,462,021	Null	\$550,000,000	\$540,744,776	\$7,584,816	1.4027%	Period 12/30/2015 - Optional Remarketing Period 3/30/2017 -	DRI
14-A RSN	07/01/2014	07/01/2020	\$1,000,000,000	\$996,197,083	Null	\$1,000,000,000	\$997,114,582	\$15,619,281	1.5664%	6/14/2017 @ 3/30/2017	DRI
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
<u>Junior Subordinated Notes</u>											
8.4% JSD - Institutional (post	01/12/2001	01/15/2031	\$257,732,000	\$257,520,967	Null	\$10,674,000	\$10,497,625	\$902,416	8.5964%		DRI
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
<u>Mortgage Bonds</u>											

LOR 89-A (\$5M) Mtg Bond	03/05/1992	02/01/2019								\$18,422	VEPCO
LOR 89-A (\$15M) Mtg Bond	09/30/1993	02/01/2019								\$64,537	VEPCO
LOR 89-A (\$11M) Mtg Bond	11/03/1993	02/01/2019								\$47,327	VEPCO
			Null	Null	Null	Null	Null	Null		Null	
			Null	Null	Null	Null	Null	Null		Null	

Pollution Control Bonds

Prince William 86	10/08/1986	08/01/2016	\$11,200,000	\$11,122,678	Null	\$11,200,000	\$11,199,188	\$51,792	0.4625%	CP Mode : 100.00% @ 10/08/1986	VEPCO
Grant 86	11/20/1986	08/01/2016	\$7,400,000	\$7,075,399	Null	\$7,400,000	\$7,393,521	\$44,408	0.6006%	CP Mode : 100.00% @ 11/20/1986	VEPCO
Halifax 92	11/24/1992	11/01/2027	\$56,000,000	\$55,506,889	Null	\$56,000,000	\$55,832,372	\$294,166	0.5269%	CP Mode : 100.00% @ 11/24/1992	VEPCO
Grant 94	03/30/1994	09/01/2024	\$19,500,000	\$19,117,863	Null	\$19,500,000	\$19,390,394	\$106,247	0.5479%	CP Mode : 100.00% @ 03/30/1994	VEPCO
Grant 96	02/29/1996	03/01/2026	\$24,500,000	\$24,113,959	Null	\$24,500,000	\$24,364,453	\$123,582	0.5072%	CP Mode : 100.00% @ 02/29/1996	VEPCO
Brayton 10-B (Post Remarket	12/30/2010	12/01/2041	\$75,500,000	\$75,020,071	Null	Null	Null	\$15,838	1.0763%	1mLIBOR x 67% + 100 bps : Reset Term/Rate @ 8/1/2016	BRAYTON
Chesterfield 11-A	12/20/2011	06/01/2017	\$75,000,000	\$74,208,642	Null	\$75,000,000	\$74,791,937	\$1,106,868	1.4799%	1mLIBOR x 75% + 110bps : 12/1/2016 Put @ 12/1/2016	VEPCO
Brayton 10-B (Post Transfer C	12/30/2010	12/01/2041	\$75,500,000	\$75,202,139	Null	\$75,500,000	\$75,228,343	\$888,783	1.1814%	1mLIBOR x 67% + 100 bps : Reset Term/Rate @ 8/1/2016	DRI
Wise 09-A (post bank mode)	09/30/2009	10/01/2040	\$160,000,000	\$159,241,128	Null	\$160,000,000	\$159,248,486	\$3,470,364	2.1792%	999.99% @ 09/01/2020	VEPCO
Chesapeake 08-A (post bank	01/30/2008	02/01/2032	\$30,000,000	\$29,857,986	Null	\$30,000,000	\$29,859,807	\$533,717	1.7874%	Rate reset by a remarketing @ 5/16/2019	VEPCO
Louisa 08-A (post bank mode	11/20/2008	11/01/2035	\$60,000,000	\$59,739,634	Null	\$60,000,000	\$59,742,588	\$1,062,979	1.7793%	Rate reset by a remarketing @ 5/16/2019	VEPCO
Louisa 08-B (post bank mode	11/20/2008	11/01/2035	\$62,000,000	\$61,691,444	Null	\$62,000,000	\$61,694,998	\$1,348,378	2.1856%	Rate reset by a remarketing @ 9/1/2020	VEPCO

Halifax 10-A (post bank mode	12/23/2010	12/01/2041	\$100,000,000	\$99,305,564	Null	\$100,000,000	\$99,312,643	\$2,176,522	2.1916%	Rate Reset by a remarketing @ 9/1/2020	VEPCO
Wise 10-A (post remarketing)	11/16/2010	11/01/2040	\$105,000,000	\$105,000,000	Null	\$105,000,000	\$105,000,000	\$1,968,750	1.8750%	Rate Reset - Mandatory Purchase Date @ 6/1/2020	VEPCO
			Null	Null		Null	Null	Null			
Chesterfield 07-A	11/15/2007	11/01/2031	\$14,000,000	\$13,662,633	Null	\$14,000,000	\$13,730,211	\$794,448	5.7861%	100.00% @ 11/01/2017 Fixed 'til 9/30/2016 : Reset Term/Rate in 2016; Last Reset 5yr @ 9/30/2011	VEPCO
03-A DETC Revenue Refundi	10/16/2003	10/01/2033	\$26,560,000	\$26,369,691	Null	\$26,560,000	\$26,427,096	\$638,288	2.4153%	Reset Term/Rate @ 11/30/2014 Optional Redemption @ 5/1/2019	DETC
Louisa 08-C	11/20/2008	11/01/2035	\$37,500,000	\$37,154,486	Null	\$37,500,000	\$37,245,199	\$275,347	5.0627%	5/16/2019	VEPCO
Chesterfield 09-A	05/19/2009	05/01/2023	\$40,000,000	\$39,260,525	Null	\$40,000,000	\$39,545,774	\$2,051,038	5.1865%		VEPCO
York 09-A (Post Remarketing	05/19/2009	05/01/2033	\$70,000,000	\$70,000,000	Null	\$70,000,000	\$70,000,000	\$1,312,500	1.8750%		VEPCO
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
<u>Senior Notes</u>											
2015 6mo Note	11/12/2015	05/12/2016	\$400,000,000	\$399,710,575	Null	\$600,000,000	\$599,766,445	\$7,337,265	1.2234%	3mLIBOR + 75bps	DRI
			Null	Null		Null	Null	Null			
03-E Sr Notes	03/06/2003	03/15/2033	\$300,000,000	\$297,188,062	Null	\$300,000,000	\$297,806,003	\$18,970,722	6.3702%	MW: T+25bps @ 3/6/2003 MW: T+25bps; Puttable in 2015 @ 7/24/2003	DRI
03-F Sr Notes (2015 Put)	07/24/2003	08/01/2033	\$510,000,000	\$508,736,961	Null	\$509,900,000	\$508,939,418	\$26,803,030	5.2664%		DRI
04-A Sr Notes (Meck Exchan	11/22/2004	10/15/2017	\$105,800,000	\$118,547,723	Null	\$9,400,000	\$9,582,774	\$471,636	4.9217%	MW: T+50bps @ 11/22/2004	VEPCO
Rosemary 8.625% Notes	02/08/2005	02/15/2016	\$62,336,321	\$64,268,747	Null	\$1,507,688	\$1,698,379	\$134,554	7.9225%		VEPCO
05-B Sr Notes	06/20/2005	06/15/2035	\$300,000,000	\$297,174,960	Null	\$300,000,000	\$297,668,841	\$17,913,544	6.0179%	MW: T+25bps @ 6/20/2005	DRI
05-B Sr Notes (Reopen)	07/14/2005	06/15/2035	\$200,000,000	\$201,774,500	Null	\$200,000,000	\$201,459,059	\$11,859,627	5.8869%	MW: T+25bps @ 7/14/2005	DRI
06-A Sr Notes	01/13/2006	01/15/2016	\$450,000,000	\$445,537,065	Null	\$450,000,000	\$450,000,000	\$24,883,610	5.5297%	MW: T+20bps @ 1/13/2006	VEPCO

06-B Sr Notes	01/13/2006	01/15/2036	\$550,000,000	\$543,593,802	Null	\$550,000,000	\$544,623,357	\$33,138,245	6.0846% MW: T+25bps @ 1/13/2006	VEPCO
07-A Sr Notes	05/17/2007	05/15/2037	\$600,000,000	\$592,823,283	Null	\$600,000,000	\$593,777,652	\$36,142,818	6.0869% MW: T+25bps @ 5/17/2007	VEPCO
96-A Debentures(2006 Put)(F	10/21/1996	10/15/2026	\$150,000,000	\$150,024,341	Null	\$6,369,000	\$6,386,145	\$436,784	6.8396%	CNG
02-E Sr Notes (post DT)	12/16/2002	12/15/2032	\$300,000,000	\$299,015,568	Null	\$89,127,000	\$88,308,818	\$6,041,855	6.8417%	DRI
97-A Debentures (Post Amort)	12/15/1997	12/15/2027	\$300,000,000	\$297,156,350	Null	\$82,824,000	\$80,704,294	\$5,745,496	7.1192%	CNG
07-B Sr Notes	09/11/2007	09/15/2017	\$600,000,000	\$590,806,109	Null	\$600,000,000	\$598,046,517	\$36,815,971	6.1560% MW: T+25bps @ 9/11/2007	VEPCO
07-D Sr Notes	12/04/2007	11/30/2037	\$450,000,000	\$444,802,728	Null	\$450,000,000	\$445,408,735	\$28,671,521	6.4371% MW: T+30bps @ 12/4/2007	VEPCO
08-A Sr Notes	04/17/2008	04/30/2018	\$600,000,000	\$579,292,771	Null	\$600,000,000	\$594,215,508	\$34,811,420	5.8584% MW: T+35bps @ 4/17/2008	VEPCO
08-A Sr Notes	06/17/2008	06/15/2018	\$500,000,000	\$516,246,364	Null	\$500,000,000	\$504,867,817	\$30,122,464	5.9664% MW: T+35bps @ 6/17/2008	DRI
08-B Sr Notes	06/17/2008	06/15/2038	\$400,000,000	\$419,857,392	Null	\$400,000,000	\$417,798,368	\$27,652,628	6.6187% MW: T+40bps @ 6/17/2008	DRI
08-B Sr Notes	11/06/2008	11/15/2038	\$700,000,000	\$703,161,604	Null	\$700,000,000	\$702,945,894	\$62,084,709	8.8321% MW: T+50bps @ 11/6/2008	VEPCO
09-A Sr Notes	06/26/2009	06/30/2019	\$350,000,000	\$370,121,419	Null	\$350,000,000	\$357,905,838	\$15,347,339	4.2881% MW: T+25bps @ 6/26/2009	VEPCO
09-A Sr Notes	08/14/2009	08/15/2019	\$500,000,000	\$532,974,372	Null	\$500,000,000	\$513,540,582	\$22,503,261	4.3820% MW: T+25bps @ 8/14/2009	DRI
10-A Sr Notes	09/01/2010	09/01/2022	\$300,000,000	\$291,933,890	Null	\$300,000,000	\$295,079,472	\$11,001,289	3.7282% MW: T+15bps @ 9/1/2010	VEPCO
11-A Sr Notes	03/07/2011	03/15/2021	\$500,000,000	\$495,012,072	Null	\$500,000,000	\$497,136,381	\$22,742,374	4.5747% MW: T+15bps @ 3/7/2011	DRI
11-C Sr Notes	08/05/2011	08/01/2041	\$500,000,000	\$410,498,712	Null	\$500,000,000	\$415,683,381	\$25,848,585	6.2183% MW: T+20bps @ 8/5/2011	DRI
11-D Sr Notes	08/15/2011	08/15/2016	\$450,000,000	\$446,713,157	Null	\$450,000,000	\$449,595,488	\$9,464,821	2.1052% MW: T+15bps @ 8/15/2011	DRI
12-A Sr Notes	01/12/2012	01/15/2022	\$450,000,000	\$413,142,446	Null	\$450,000,000	\$426,111,755	\$16,810,254	Par call 10/15/2021; MW: 3.9450% T+15bps @ 1/12/2012	VEPCO

12-B Sr Notes	09/13/2012	09/15/2022	\$350,000,000	\$273,827,958	Null	\$350,000,000	\$294,520,330	\$16,507,929	5.6050%	MW: T+20bps @ 9/13/2012	DRI
12-A Sr Notes	09/13/2012	09/15/2017	\$350,000,000	\$321,204,913	Null	\$350,000,000	\$339,824,512	\$10,852,374	3.1935%	MW: T+15bps @ 9/13/2012	DRI
12-C Sr Notes	09/13/2012	09/15/2042	\$350,000,000	\$237,764,252	Null	\$350,000,000	\$242,260,709	\$15,692,292	6.4774%	MW: T+25bps @ 9/13/2012	DRI
13-A Sr Notes	01/08/2013	01/15/2018	\$250,000,000	\$237,689,052	Null	\$250,000,000	\$244,890,504	\$5,500,192	2.2460%	MW: T+10bps @ 1/8/2013	VEPCO
13-B Sr Notes	01/08/2013	01/15/2043	\$500,000,000	\$416,939,860	Null	\$500,000,000	\$420,732,549	\$21,374,160	5.0802%	MW: T+15bps @ 1/8/2013	VEPCO
13-C Sr Notes	03/14/2013	03/15/2023	\$500,000,000	\$482,293,379	Null	\$500,000,000	\$486,714,859	\$15,403,888	3.1649%	MW: T + 12.5bps @ 3/14/2014	VEPCO
13-D Sr Notes	08/15/2013	08/15/2043	\$585,000,000	\$600,815,489	Null	\$585,000,000	\$600,185,504	\$26,923,145	4.4858%	MW: T + 15bps @ 8/15/2013	VEPCO
13-C Sr Notes	10/22/2013	11/01/2043	\$400,000,000	\$393,464,013	Null	\$400,000,000	\$393,684,466	\$19,306,625	4.9041%	MW: T + 20bps @ 10/22/2013	DGH
13-B Sr Notes	10/22/2013	11/01/2023	\$400,000,000	\$390,904,253	Null	\$400,000,000	\$392,606,387	\$15,011,058	3.8234%	MW: T + 15bps @ 10/22/2013	DGH
13-A Sr Notes	10/22/2013	11/01/2016	\$400,000,000	\$397,294,435	Null	\$400,000,000	\$399,244,192	\$5,102,632	1.2781%	MW: T + 10bps @ 10/22/2013	DGH
14-B Sr Notes	02/07/2014	02/15/2044	\$400,000,000	\$401,068,433	Null	\$400,000,000	\$401,034,166	\$17,781,402	4.4339%	MW: T + 15bps @ 2/7/2014	VEPCO
14-A Sr Notes	02/07/2014	02/15/2024	\$350,000,000	\$362,835,317	Null	\$350,000,000	\$360,680,936	\$10,906,912	3.0240%	MW: T+15bps @ 2/7/2014	VEPCO
14-A Sr Notes	03/24/2014	03/15/2017	\$400,000,000	\$397,712,012	Null	\$400,000,000	\$399,079,184	\$5,783,096	1.4491%	MW: T+10bps @ 3/24/2014	DRI
14-B Sr Notes (Reopen)	10/23/2014	02/15/2044	\$200,000,000	\$213,002,089	Null	\$200,000,000	\$212,720,214	\$8,656,936	4.0696%	MW: T + 15bps @ 10/23/2014	VEPCO
14-D Sr Notes	11/25/2014	12/01/2044	\$450,000,000	\$443,911,008	Null	\$450,000,000	\$444,013,305	\$21,246,174	4.7850%	MW: T+ 25bps @ 11/25/2014	DRI
14-C Sr Notes	11/25/2014	12/01/2024	\$500,000,000	\$495,378,356	Null	\$500,000,000	\$495,805,336	\$18,522,147	3.7358%	9999.00% @ 11/25/2014	DRI
14-B Sr Notes	11/25/2014	12/01/2019	\$700,000,000	\$694,316,046	Null	\$700,000,000	\$695,497,819	\$18,591,644	2.6731%	MW: T + 15bps @ 11/25/2014	DRI

14-C Sr Notes	12/08/2014	12/15/2044	\$500,000,000	\$463,892,822	Null	\$500,000,000	\$464,453,464	\$23,543,123	5.0690%	MW: T + 25 bps @ 12/8/2014	DGH
14-A Sr Notes	12/08/2014	12/15/2019	\$450,000,000	\$446,750,102	Null	\$450,000,000	\$447,408,567	\$11,878,568	2.6550%	MW: T + 15 bps @ 12/8/2014	DGH
14-B Sr Notes	12/08/2014	12/15/2024	\$450,000,000	\$454,791,655	Null	\$450,000,000	\$454,355,902	\$15,782,543	3.4736%	MW: T + 20 bps @ 12/8/2014	DGH
15-A Sr Notes	05/13/2015	05/15/2025	\$350,000,000	\$311,780,937	Null	\$350,000,000	\$313,737,674	\$13,989,795	4.4591%	MW: T+15 bps @ 5/13/2015	VEPCO
15-B Sr Notes	05/13/2015	05/15/2045	\$350,000,000	\$331,050,369	Null	\$350,000,000	\$331,241,178	\$15,007,074	4.5306%	MW: T-20 bps @ 5/13/2015	VEPCO
15-A Sr Notes	06/15/2015	06/15/2018	\$500,000,000	\$497,361,086	Null	\$500,000,000	\$497,834,022	\$10,374,667	2.0840%	.00% @ 06/15/2015	DRI
15-B Sr Notes	09/24/2015	10/01/2025	\$650,000,000	\$596,632,915	Null	\$650,000,000	\$597,749,296	\$29,532,342	4.9406%	T+MW 25bps @ 9/22/2015	DRI
15-A Sr Notes	11/17/2015	11/15/2020	\$700,000,000	\$693,222,957	Null	\$700,000,000	\$693,377,748	\$20,874,567	3.0106%	MW: T+20bps @ 11/17/2015	DGH
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
<u>Senior Notes - Promissory</u>											
Fort Story	12/15/2004	01/15/2025	\$144,996	\$144,996	Null	\$89,952	\$89,952	\$6,522	7.2501%	Puttable at Par @ 3/15/2005	VEPCO
Fort Eustis	12/15/2004	01/15/2025	\$297,215	\$297,215	Null	\$184,386	\$184,385	\$13,368	7.2501%	Puttable at Par @ 3/15/2005	VEPCO
Fort Monroe	02/17/2005	03/17/2025	\$2,133,076	\$2,133,076	Null	\$1,768,628	\$1,408,757	\$102,136	7.2501%	Puttable at Par @ 5/17/2005	VEPCO
Fort Lee	04/01/2005	04/01/2032	\$6,156,544	\$6,156,544	Null	\$4,940,377	\$4,940,377	\$358,177	7.2500%	Puttable at Par @ 4/1/2005	VEPCO
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
<u>Sub Jr Subordinated Notes</u>											
06-B JSN (post var)(pre 12/11 OMP)	09/29/2006	09/30/2066	\$500,000,000	\$492,116,525	Null	Null	Null	\$143,336	3.59162.7860%	call; Float Rate	DRI
06-B JSN (post 12/11 OMP)(pre 12/11 OMP)	09/29/2006	09/30/2066	\$500,000,000	\$492,415,735	Null	Null	Null	\$138,315	4.8591.0417%	3mL+230bps; Subject to	DRI

06-B JSN (post 1/12 OMP)(pr	09/29/2006	09/30/2066	\$500,000,000	\$492,435,213	Null	Null	Null	\$138,380,025	28.2183%	Par call; Float Rate 3mL+230bps; Subject to RCC @ 9/30/2011	DRI
06-B JSN (post 3/12 DT)(pre	09/29/2006	09/30/2066	\$500,000,000	\$493,813,833	Null	Null	Null	\$113,508,076	42.9184%	Par call; Float Rate 3mL+230bps; Subject to RCC @ 9/30/2011	DRI
06-B JSN (post 4/12 DT)(pre	09/29/2006	09/30/2066	\$500,000,000	\$494,409,495	Null	Null	Null	\$102,735,051	63.27587%	Par call; Float Rate 3mL+230bps; Subject to RCC @ 9/30/2011	DRI
06-B JSN (post 5/12 OMP)	09/29/2006	09/30/2066	\$500,000,000	\$493,851,646	Null	\$377,096,000	\$371,353,136	\$10,085,087	2.7158%	Par call; Float Rate 3mL+230bps; Subject to RCC @ 9/30/2011	DRI
			Null	Null		Null	Null	Null			
06-A JSN	06/23/2006	06/30/2066	\$300,000,000	\$293,970,107	Null	\$286,343,000	\$281,265,160	\$21,576,276	7.6555%	Tax MW: T+50bps; Subject to RCC @ 6/23/2006	DRI
14-A JSN	10/03/2014	10/01/2054	\$685,000,000	\$677,238,519	Null	\$685,000,000	\$677,301,211	\$39,440,259	5.8231%	Rating Agency MW: 102% @ 10/3/2014	DRI
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			
			Null	Null		Null	Null	Null			

5/31/2015	6/30/2015	7/31/2015	8/31/2015	9/30/2015	10/31/2015	11/30/2015	12/31/2015	Total	Percent of Total
\$1,182,592,000	\$821,750,000	\$1,033,168,000	\$1,352,989,000	\$810,461,000	\$1,125,784,000	\$1,323,884,000	\$1,464,561,000	\$15,560,842,000.00	40%
\$1,131,650,000	\$1,440,950,000	\$1,346,050,000	\$1,209,003,000	\$1,362,356,000	\$1,279,825,000	\$1,539,891,000	\$1,656,209,000	\$18,975,830,457.89	49%
\$ 303,000,000	\$ 359,500,000	\$ 383,000,000	\$ 409,200,000	\$ 382,177,000	\$ 438,100,000	\$ 387,725,000	\$ 390,902,000	\$4,292,528,000.00	11%
\$2,617,242,000.00	\$2,622,200,000.00	\$2,762,218,000.00	\$2,971,192,000.00	\$2,554,994,000.00	\$2,843,709,000.00	\$3,251,500,000.00	\$3,511,672,000.00	\$38,829,200,457.89	100% \$ 2,986,861,573.68

0.55%	0.54%	0.52%	0.50%	0.52%	0.51%	0.58%	0.65%
0.50%	0.45%	0.45%	0.45%	0.49%	0.51%	0.53%	0.59%
0.51%	0.46%	0.45%	0.45%	0.47%	0.49%	0.59%	0.63%

0.07600	0.05281	0.06640	0.08695	0.05208	0.07235	0.08508	0.09412	100%
0.05964	0.07594	0.07093	0.06371	0.07179	0.06745	0.08115	0.08728	100%
0.07059	0.08375	0.08922	0.09533	0.08903	0.10206	0.09033	0.09107	100%

								Weights of total	
0.00042	0.00029	0.00035	0.00043	0.00027	0.00037	0.00049	0.00061	1%	0%
0.00030	0.00034	0.00032	0.00029	0.00035	0.00034	0.00043	0.00051	0%	0%
0.00036	0.00039	0.00040	0.00043	0.00042	0.00050	0.00053	0.00057	0%	0%
	0.50360%			0.50360%			0.50360%		

#NAME?
Balance Sheet - by Month Detailed
#NAME?

	<u>#NAME?</u>
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#NAME?	224,356,108
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Dominion Gas Holdings. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2013

Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	Assumed Tax Rate	
						After-Tax Embedded Cost	After-Tax Weighted Cost
						38.90%	
Long-Term Debt:							
Senior Unsecured Notes	\$ 1,200,000,000	23.228%	\$ 39,162,812	3.2636%	0.758%		
Unamortized Discount (Net of Premium)	(1,549,039)						
Total Long-Term Debt	1,198,450,961	23.198%	39,162,812	3.268%	0.758%	1.997%	0.463%
Short-Term Debt (3-month average)	1,141,732,298	22.100%	4,067,572	0.3563%	0.079%	0.218%	0.048%
Total Debt	\$ 2,340,183,258	45.299%	43,230,384	1.847%	0.837%	1.129%	0.511%
						0.000%	0.000%
Common Equity:							
Common Stock	-	0.000%		10.528%	0.000%		
Other Paid-in Capital	2,748,442,338	53.202%		10.528%	5.601%		
Retained Earnings	77,470,392	1.500%		10.528%	0.158%		
Total Common Equity	\$ 2,825,912,730	54.701%			5.759%	10.528%	5.759%
Total	\$ 5,166,095,989	100.000%			6.596%		6.270%

FERC Form 2 Definition:

70.2%

Dominion Gas Holdings - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2013

Description	Net Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 1,183,292,490	22.972%	\$ 39,162,812	3.3096%	0.760%
Total Long-Term Debt	1,183,292,490	22.972%	39,162,812	3.310%	0.760%
Short-Term Debt (3-month average)	1,141,732,298	22.166%	4,067,572	0.3563%	0.079%
Total Debt	\$ 2,325,024,788	45.138%	43,230,384	1.859%	0.839%
Common Equity:					
Common Stock	-	0.000%		10.528%	0.000%
Other Paid-in Capital	2,748,442,338	53.358%		10.528%	5.618%
Retained Earnings	77,470,392	1.504%		10.528%	0.158%
Total Common Equity	\$ 2,825,912,730	54.862%			5.776%
Total	\$ 5,150,937,518	100.000%			6.615%

Assumed Tax Rate

38.90%

After-Tax Embedded Cost	After-Tax Weighted Cost
2.022%	0.465%
0.218%	0.048%
1.136%	0.513%
0.000%	0.000%
10.528%	5.776%
	6.289%

on Gas Holdings, LLC - Consc As of January 31, 2014
 Text125
Senior Notes

txtExpenseFlag	SecurityShortName	IssueDate	MatureDat	Principallssued	OriginalProceeds	Rate	tx Te PrinOut	NetOut	txtTotalExpense	txCostRa	txtCallRate	txtComj	txtUnAmort
	13-C Sr Notes	10/22/2013	11/01/2043	\$400,000,000	\$393,865,065	Null	\$400,000,000	\$393,889,250	\$19,291,230	4.8976%	MW: T + 20bps @ 10/22/2013	DGH	
	13-B Sr Notes	10/22/2013	11/01/2023	\$400,000,000	\$391,305,305	Null	\$400,000,000	\$391,501,849	\$14,921,036	3.8112%	MW: T + 15bps @ 10/22/2013	DGH	
	13-A Sr Notes	10/22/2013	11/01/2016	\$400,000,000	\$397,695,487	Null	\$400,000,000	\$397,901,391	\$4,950,546	1.2442%	MW: T + 10bps @ 10/22/2013	DGH	
				Null \$1,200,000,000	Null \$1,182,865,857		Null \$1,200,000,000	Null \$1,183,292,490	Null \$39,162,812				
				Null \$1,200,000,000	Null \$1,182,865,857		Null \$1,200,000,000	Null \$1,183,292,490	Null \$39,162,812				
				Null \$1,200,000,000	Null \$1,182,865,857		Null \$1,200,000,000	Null \$1,183,292,490	Null \$39,162,812				

DGH

10/31/2013	11/30/2013	12/31/2013	1/31/2014	2/28/2014	3/31/2014	4/30/2014	5/31/2014
\$1,024,480,878	\$1,058,440,507	\$1,342,275,507	\$1,332,202,969				

Rates

DGH

15000

Weighted Average

Vary Rates

Choose a Security:

Security Short Name:

Rate Date: VarySpread:

Rate:

Comment:

Vary Rate History ~ Display Only

Rate Date	Rate	
1/31/2014	1.25000%	1/31/14-2/27/14, 1mL .15950 x .65 + 114.5bps
12/1/2013	0.33605%	Debra Barbour Email
11/1/2013	0.37134%	Debra Barbour Email
10/1/2013	0.36717%	Debra Barbour Email
*		

Record: 1 of 4

1100_TOT

Balance Sheet - By Month Detail

ACTUAL - ALL_SEGMENTS - 1100_CONS

	Oct 2013	Nov 2013	Dec 2013	Jan 2014
1111310 - Cash in Banks - Chase - G/F	348,687	130,817	999,774	306,190
1111390 - Cash in Banks - Mellon - G/F	362,527	492	168	129
1111400 - Cash in Banks - Chase - G/F - RPS	783,729	1,060,153	2,255,324	2,561,293
1111440 - Cash in Banks - BKAME - G/F - Deposits	1,611,589	171,324	1,396,364	3,858,478
1111450 - Cash in Banks - Credit Union	50,185	50,825	52,121	53,325
1111460 - Cash - Manual - No Bank Account	2,559,823	2,694,494	3,060,090	2,945,782
1111730 - Cash in Banks - BKAME - G/F - MRP Deposits			99,908	
1111790 - CIB - Wells Fargo - CDA - Payroll			5,432	
1111260 - Cash in Banks - WellsFargo - G/F Reserve				27,548
Cash and cash equivalents	5,716,540	4,108,104	7,869,181	9,752,744
1138010 - Prov for Uncollectible A/R - Accruals	(3,797,235)	(3,773,729)	(4,216,330)	(4,253,585)
1138030 - Prov for Uncollectible A/R - Charge Offs	(787,957)	(744,397)	(438,270)	(438,571)
1130060 - A/R Adjustments - Manual	2,775			
1136000 - Accts Rec - Reconciliation - Customers	10,128,318	8,365,253	21,336,712	23,271,390
1136020 - Accts Rec - Reconciliation - Gas Custs	31,047,094	28,176,442	61,164,576	29,331,219
1136200 - Customer A/R - Retail Gas Sales	210,961,954	231,061,161	213,465,029	282,101,563
1136210 - Customer A/R - High Pressure Billing Sys	6,942,330	10,341,528	8,884,566	14,782,293
1136221 - PIPP - HOPP File	(210,787,324)	(211,989,642)	(217,787,213)	(177,377,087)
1136223 - PIPP - Under 12 Months In Arrears	28,915,821	29,220,420	33,582,260	33,713,667
1136230 - Budget Billing Credit Balances	71,058,834	73,625,037	60,946,219	34,688,190
1136245 - Accounts Rec - Agency Billings	(688,163)	(671,991)	(612,367)	(632,324)
1131015 - Customer A/R-Gas Unbilled-Residential	3,352,452	5,504,815	5,981,266	6,968,910
1131016 - Customer A/R-Gas Unbilled-Commercial	150,795	296,020	288,977	317,659
1131017 - Customer A/R-Gas Unbilled-Industrial	5,001	12,127	42,741	30,616
1131018 - Customer A/R- Unbilled-Transport/ Transmission	13,361,961	15,271,521	15,610,727	17,036,829
1131019 - Customer A/R-Gas Unbilled-Other	113,225	136,649	185,397	215,746
1131025 - Customer AR Estimates	67,878,123	97,264,652	124,657,692	127,916,747
1131030 - Customer AR Other	(560)	(816)	(9,604)	(1,153)
1131026 - Customer Accounts Receivable-Estimates-Related Par	356,181	280,094	428,452	1,987,118
1139910 - Cash Clearing - Accounts Payable	1,123	(1,252)	(0)	(0)
1139999 - Cash Clearing - CBMS	(4,901,641)	(5,483,452)	(12,225,144)	(12,773,417)
Customer receivables	223,313,106	276,890,441	311,285,688	376,885,810
1132030 - A/R- Employee Purchase Program	386,488	375,342	367,184	351,416
1132040 - Employee Stock Option Tax Clrng Acct	(0)	(0)	(18,446)	(0)
1139900 - Cash Clearing - A/R Loans	(12,708)	(7,383)	(4,578)	(2,571)
1134010 - Joint Owner Receivables	364,571	361,517	381,691	418,856
1137045 - A/R-Other-Accident/Prop Claims-SAP Rec	1,613,569	1,531,743	1,575,257	1,508,617
1137055 - A/R - Other	2,712,975	3,164,260	1,773,225	2,293,410
1137056 - Home Energy Assistance Programs	5,209	239	440	9,046,974
1138050 - Prov for Uncollectible A/R-Other Rec	(1,203,595)	(1,172,002)	(1,259,848)	(1,255,235)
1139945 - Cash Clearing - Misc Receipt Processing	(19,224)	(146,443)	(415,163)	(372,616)
Other receivables	3,847,285	4,107,272	2,399,763	11,988,850
1133001A - Assoc Co Receivable/Payable	5,934,390	8,104,583	40,168,101	34,481,760
1137650A - Interco Interest Rec/Pay - IRCA	0	523,886	850,370	0
Affiliated receivables	5,934,390	8,628,469	41,018,471	34,481,760
1141600 - Gas Stored Underground - Current	38,736,868	23,153,129	6,663,035	6,284,834
1141510 - Residual and Extr Prod-Oil	561,476	561,476	557,023	557,023
1141520 - Residl Extr Prod-Mixed Liquids	320,875	393,168	367,174	255,120
1141550 - Residual and Extr Prod-Butane	100,046	130,143	113,394	18,368
1141555 - Residual and Extr Prod-Isobutane	37,420	56,694	34,900	19,329
1141560 - Residual and Extr Prod-Propane	396,024	836,220	532,765	286,227
1141570 - Residual and Extr Prod-Gasoline	567,127	625,939	512,174	246,509
1142010 - Materials Inventory	52,587,945	53,344,871	55,298,540	57,264,984
1142020 - Materials Credit - Joint Owner	(2,318,987)	(2,335,234)	(2,359,890)	(2,383,923)
1142030 - Materials Credit - Joint Venture Managed Inventory	(854,753)	(998,218)	(1,622,976)	(1,515,967)
1142050 - Auto Parts Inventory	218,198	246,324	242,229	238,033
1142060 - Merchandise Inventory	741	782	741	741
1142910 - Materials Inventory - Legacy	569,372	436,768	2,198,923	564,098
Inventories	90,922,353	76,452,064	62,538,031	61,835,375
1193000 - Derivative Assets - Current	24,507,693	24,507,693	33,942,824	33,942,824
1193350 - Current Deriv Assets-Natural Gas	121,994	10,993		
1193351 - Current Deriv Assets-Natural Gas-Affiliate	31,058			
1193361 - Current Deriv Assets-NGL's-Affiliate	5,520,838	6,079,750	5,760,480	3,202,795
Derivative assets	30,181,582	30,598,435	39,703,304	37,145,619
1191130 - Prepaid Taxes - Property	992,000	994,000	996,000	998,000
1191140 - Prepaid Taxes - Excise	3,148,961	2,361,721	3,148,961	3,148,961
1199070 - Subsequent Years Property Tax	14,432,702	14,361,352	19,090,002	18,763,297
1292920 - Ohio Property Tax	10,394,000	7,819,000	38,844,000	36,089,500
1191210 - Prepaid Insurance - Executive Protection	529,751	476,396	423,042	369,687
1191220 - Prepaid Insurance - Excess Liability	1,056,016	950,414	844,812	739,210
1191260 - Prepaid Insurance - General Property	(0)	1,129,097	1,003,361	903,025
1191290 - Prepaid Insurance - Workers Comp	228,572	204,978	181,384	157,790
1191390 - Prepaid Travel Expense	14,053	13,950	14,153	14,153
1191425 - Prepaid Gas, Transportation and Storage	31,835	34,595	35,772	35,772
1191435 - Prepaid Leases	2,412,381	2,196,521	1,980,662	1,764,802
1191900 - Prepaid - Miscellaneous	192,030	106,525	508,547	642,424
Prepayments	33,432,302	30,648,550	67,070,696	63,626,622

1161010 - Accumulated Deferred FIT Asset - Current	100,262,539	98,043,586	67,301,675	84,007,369
1161011 - AOCI Accum Defer FIT Asset - Current	6,769,952	6,408,390	7,330,885	6,981,743
1162010 - Accumulated Deferred SIT Asset - Current	12,385,926	12,717,275	12,717,193	12,977,743
1162011 - AOCI Accum Defer SIT Asset - Current	1,736,684	1,641,718	1,865,034	1,770,829
Deferred income taxes	121,155,101	118,810,969	89,214,787	105,737,684
1171160A - Bad Debt Tracker	11,657,378	7,063,984	11,110,350	3,911,658
1171162 - Current Reg Asset - PIPP	(140,208,213)	(136,837,091)		(108,966,765)
1171175 - Reg Asset - FERC Annual Assessment Fee - Curr	1,025,461	1,025,461	1,025,461	1,025,461
1171195 - Reg Asset - Demand Side Mgmt Rider - Current	(28,220)	(395,785)	2,877,402	1,960,309
1171163 - Current Reg Asset - Pipeline Infrastructure Repl Rdr			22,292,355	16,275,755
1171164 - Current Reg Asset - Automated Meter Reading Rider			1,774,044	1,774,044
1194045 - Deferred Gas-SSO Balance Adj-Unrecov	23,122,928	37,632,174	43,302,445	47,439,147
1194060 - Deferred Gas - Unbilled	(943,923)	(2,221,110)	(3,142,687)	(4,742,006)
1292913 - Electric Power Cost Adjustment		58,420	66,266	31,101
Regulatory assets	(105,374,589)	(93,673,948)	79,305,634	(41,291,297)
1192900 - Other Deposits	821	821	414	414
1199030 - Exchange Gas - Nonaffiliated Imbalance	1,088,260	910,799	34,177	89,748
1199031 - Gas Transport Imbalance Receive - Elim Adjust	(9,790,693)	(6,528,653)	(6,627,271)	(7,064,518)
1199035 - Exchange Gas - Transportation Imbalance	81,505,653	94,153,064	94,561,761	117,626,194
1199055 - Advances To Joint Storage Project	100,142	21,902	(16,618)	(47,540)
1199201A - Gas Trans Imbal-Non-Elim-Affil-8155-Cove	6,611,743	5,202,057	5,931,612	8,216,273
1199202A - Gas Trans Imbal-Non-Elim-Affil-1001-EOG	9,790,693	6,528,653	6,627,271	7,064,518
1199205A - Gas Trans Imbal-Non-Elim-Affil-7113-Fld	1,747		289,992	822,109
1199207A - Gas Trans Imbal-Non-Elim-Affil-6200VPEM	958		382	
1199900 - Other Miscellaneous Current Assets	29,120	29,120	33,740	33,740
Other current assets	89,338,445	100,317,762	100,835,459	126,740,938
Current Assets	498,466,514	556,888,119	801,241,014	786,904,106
1219513 - Investment in Iroquois Pipeline	107,243,774	101,797,878	104,732,494	106,486,973
Investment in equity method affiliates	107,243,774	101,797,878	104,732,494	106,486,973
1219040 - Other Invest-Misc-CivInd Dev Partnrshp#2	757,169	757,169	757,169	757,169
1212015 - Deferred Compensation - Rabbi Trust	280,264	287,041	291,051	293,971
INV_CON_SUB_SUSPENSE - Investment Suspense Account	(0)	(0)	(0)	0
Other long term investments	1,037,433	1,044,209	1,048,220	1,051,140
Investments	108,281,207	102,842,087	105,780,714	107,538,113
1311010 - Construction WIP - Utility	246,603,297	195,527,810	170,386,605	155,731,633
1311030 - Land and Easements	59,443,797	59,443,797	59,192,540	59,743,439
1311040 - Buildings	15,069,133	15,535,118	16,878,946	19,678,859
1311050 - Generation Plant	605,229,272	600,020,884	597,541,119	600,506,267
1311051 - Products Extraction Plant	267,501,507	267,599,242	268,198,855	268,348,253
1311052 - Underground Storage Plant	1,252,751,588	1,268,262,778	1,281,849,049	1,290,393,719
1311060 - Transmission Plant	3,281,956,426	3,362,842,219	3,374,155,777	3,378,880,308
1311070 - Distribution Plant	2,233,069,802	2,255,039,632	2,294,634,919	2,299,620,944
1311080 - Transportation Equipment	27,507,149	27,515,727	27,579,797	27,643,673
1311090 - General Equipment	44,714,137	45,011,278	46,068,964	47,640,145
1311100 - Property Held Under Capital Leases	4,011,296	4,011,296	3,817,005	3,817,005
1311105 - Leasehold Improvements	371,816	378,516	378,516	378,516
1311110 - Plant Held for Future Use	13,987,860	13,988,941	13,989,377	13,989,377
1311120 - Non Utility Property	6,508,425	6,508,425	5,676,628	5,676,628
1311140 - Electric Plant Acquisition Adjustments	6,242,581	6,242,581	6,242,581	6,242,581
1311190 - Asset Retirement Cost	0	0	0	0
1311191 - Asset Retirement Cost - manual posting	20,866,766	20,907,068	20,895,189	19,593,554
1311900 - CWIP Clearing - Data Conversion	21,781,304	4,765,937	5,484,677	5,155,853
1311910 - Util PPE Clearing - Data Conversion	3,069,559	3,069,559	3,069,559	3,069,559
1311930 - Non-Util PPE Clearing - Data Conversion	(1,511,762)	(1,511,762)	(1,511,762)	(1,511,762)
1319999 - Proceeds from Sale of Assets - Clearing	(32,099)	(32,099)		
1321210 - Gas Stored - Base Gas	53,986,868	53,986,868	53,986,868	53,986,868
1321220 - System Balancing Gas	2,571,448	2,571,448	2,571,448	2,571,448
1321230 - Gas Stored Reservoirs and Pipelns-NonCur	21,030,330	21,030,330	21,030,330	21,030,330
1321250 - Gas Owed To System Gas	(63,476,024)	(72,975,109)	(86,567,536)	(105,785,688)
1321260 - System Gas Reservoirs	2,452,402	2,452,402	2,452,402	2,452,402
Property, Plant and equipment	8,125,706,878	8,162,192,885	8,188,001,852	8,178,853,912
1321240 - Reserve For Future Gas Losses	(663,428)	(663,428)	(663,428)	(663,428)
1331030 - Accum Depr - Land Easements	(4,725,280)	(4,735,079)	(4,607,407)	(4,615,786)
1331040 - Accum Depr - Buildings	(5,178,107)	(5,205,275)	(5,374,702)	(5,424,358)
1331050 - Accum Depr - Generation Plant	(234,040,625)	(230,091,462)	(227,188,476)	(228,147,072)
1331051 - Accum Depr - Products Extraction Plant	(39,081,567)	(39,529,745)	(39,814,775)	(40,263,194)
1331052 - Accum Depr - Underground Storage Plant	(476,547,036)	(479,131,684)	(481,358,225)	(483,876,761)
1331060 - Accum Depr - Transmission Plant	(1,067,731,094)	(1,074,596,584)	(1,075,219,528)	(1,081,520,022)
1331070 - Accum Depr - Distribution Plant	(763,597,461)	(766,907,032)	(768,210,619)	(772,069,276)
1331080 - Accum Depr - Transportation Equip	(15,717,637)	(15,801,329)	(16,008,064)	(15,996,800)
1331090 - Accum Depr - General Equipment	(27,870,593)	(28,180,649)	(28,494,465)	(28,813,467)
1331100 - Accum Amort - Capital Lease	(2,817,694)	(2,886,717)	(2,761,424)	(2,799,517)
1331105 - Accum Amort - Leasehold Improvments	(137,336)	(140,559)	(143,728)	(139,719)
1331106 - Accum Prov for Amort/Depl-Land/Lease	(15,814,569)	(15,867,132)	(15,973,060)	(16,030,797)
1331107 - Accum Prov for Unsuccessful Efforts	(40,594,396)	(40,612,930)	(40,631,463)	(40,631,463)
1331110 - Accum Depr - Plant Held for Future Use	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)
1331120 - Accum Depr - Non-Utility Property	(127,998)	(128,368)	(128,736)	(129,104)
1331140 - Accum Amort - Electric Plant Acq Adj	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)
1331191 - Accum Depr - ARC - manual posting	(9,266,714)	(9,596,042)	(9,820,965)	(8,761,405)
1331200 - Rsrv for Depr Study	(52,705,689)	(51,827,261)	(50,948,833)	(50,070,405)
1331230 - Accum Depr - Rsrv Future Well Abandonmnt	1,236,637	1,236,637	1,236,637	1,236,637

1331800 - Accum Depr - Salvage	(17,742,928)	(17,854,912)	(17,908,195)	(18,097,923)
1331810 - Accum Depr - Cost of Removal	460,615	700,010	158,690	626,084
1331811 - Accum Depr - Cost of Removal-Pipe	762,171	3,214,313		91,050
1331900 - Accum Depr - Electric Plant History 108	393,037,957	392,943,639	395,931,448	395,837,130
Accumulated depreciation, depletion and amorti	(2,389,106,196)	(2,395,905,011)	(2,398,172,741)	(2,410,503,020)
Property, plant and equipment	5,736,600,682	5,766,287,874	5,789,829,111	5,768,350,892
1311018 - CWIP-Intangibles	11,367,928	12,187,396	12,383,177	13,155,072
1311020 - Intangible Assets	169,825,288	171,529,823	168,295,392	168,250,529
1331020 - Accum Amort - Intangible Assets	(31,914,315)	(33,228,793)	(26,881,963)	(27,819,310)
1331021 - Accum Depr - Intangible - CCS EOG	(70,508,593)	(70,958,281)	(71,401,443)	(71,850,557)
Intangible assets	78,770,306	79,530,145	82,395,162	81,735,734
1242010A - Reg Asset-FAS 109	24,637,379	24,737,641	24,216,287	24,378,330
1242113 - OPEB - Accelerated Write-Off	8,701,493	7,614,970	6,432,398	6,432,398
1242115 - RA - FAS 158 Pension Benefit	107,525,027	107,525,027	61,359,645	61,359,645
1242116 - RA - FAS 158 OPEB Benefit	28,095,299	28,095,299	15,787,328	15,787,328
1242136 - Reg Ast-Future Environ Costs-Remediation	948,505	948,505	943,140	943,140
1242148 - Reg Asset - Pipeline Infrastructure Repl	43,437,364	44,155,212	44,997,794	46,452,820
1242149 - Reg Asset - Automated Meter Reading Rider	10,897,138	14,134,464	14,402,208	14,669,953
1242151 - Reg Asset-House Bill 95	18,356,984	18,909,323	20,294,575	22,071,573
1242191 - Reg Asset - Gas Loss	15,145,515	15,145,515	15,145,515	15,145,515
1242201 - Reg Asset-Unbilled Accruals	(11,482,822)	(11,476,969)	(35,500,975)	(29,469,302)
Regulatory assets	246,261,882	249,788,987	168,077,915	177,771,399
1292870A - ME Pension Asset/Oblig - FAS 158 - Non Current	571,885,843	574,246,680	576,607,517	579,320,108
1292871 - SE Pension Asset/Oblig - FAS 158 - NC	760,425,040	765,075,315	839,953,536	845,342,495
1292872 - SE OPEB Asset/Oblig - FAS 158 - NC	10,659,044	10,826,957	19,329,509	19,525,543
Pension and other postretirement benefit assets	1,342,969,928	1,350,148,953	1,435,890,563	1,444,188,147
1292845 - Prepaid SIT - Non-current	20,108,439	20,108,439	20,108,439	20,108,439
Prepaid income taxes	20,108,439	20,108,439	20,108,439	20,108,439
1220325A - Interco Notes Rec/Pay	4,619,165	4,956,007	5,292,849	5,632,480
Affiliated notes receivable	4,619,165	4,956,007	5,292,849	5,632,480
1293311 - Non-Current Derivative Assets - NGL's - Affiliate	912,149	397,771		
Derivates assets	912,149	397,771		
1290130 - Unamort Debt Issue - Med Term Notes	8,700,612	8,091,925	9,608,551	9,521,600
1220915 - Non-Current Receivables (unbilled)-Current Period			10,435,396	10,471,713
1250020 - Oth Prelim NatGas Survey and Invest Chg	438,538	523,618	710,289	710,544
1251020 - Other Work-In-Progress - Direct Post	15,015	15,015	9,240	9,240
1253010 - Misc Suspense - Financing Def Debits			1	1
1253870 - PreProcessor Suspense - Payroll	32,905	35,230	35,674	36,887
1253920 - Other Def Chgs	11,426,073	12,259,293	13,091,494	13,903,010
1292910 - Other Misc Non-current Assets	6,697,922	6,697,922	5,910,682	5,830,682
1291810 - Non-Current Asset - Worker's Compensation	2,940,791	3,079,259	2,970,232	2,970,232
Other deferred charges and assets	30,251,856	30,702,261	42,771,559	43,453,909
Deferred charges and other assets	1,723,893,725	1,735,632,564	1,754,536,487	1,772,890,109
Total Assets	8,067,242,129	8,161,650,644	8,451,387,325	8,435,683,219
2110599 - A/P-Rev Related-Other	6,741,632	29,765,386	42,193,560	50,104,170
2111020 - Trade A/P	50,499,310	55,749,061	111,304,821	106,446,297
2111025 - Cash Discounts Clearing - Trade A/P	(10,963)	(3,207)	(13,678)	(2,609)
2111030 - Contra Trade A/P - 3rd Party Vendor Audits				4,967
2111200 - Goods Received/Invoice Received Clearing	22,055,986	24,160,925	26,279,731	20,866,084
2111400 - Procurement Card Clearing	626,899	626,899	881,625	881,625
2111410 - Single use account vendor clearing	416,383	314,079	1,152,491	541,633
2111420 - Single use account bank clearing	(20,387)	145,978	(6,657)	(18,541)
2111520 - A/P-Rev Related-Budget Billing Cr Bal	71,058,834	73,625,037	60,946,219	34,688,190
2111525 - A/P-Rev Related-Transport			(126,928)	
2111580 - A/P-Rev Related-Gas Purchases	16,340,818	10,031,922	13,215,667	27,553,779
2111590 - A/P Rev related Royalty and Partner Curr	1,345	1,211	829	898
2111699 - A/P - Misc - Sales And Use	(50,000)	(50,000)	(50,000)	(50,000)
2111900 - Cash Due to Banks	7,445,046	4,956,958	7,076,413	5,705,853
2111910 - A/P - Other	1,269,283	1,269,283	198,217	198,217
2111915 - Accounts Payable Liability - Misc	7,678,607	6,208,780	5,828,627	4,570,366
2111950 - Accrued Misc Fees and Assessments	(67,134)	(27,555)		123,344
2111960 - A/P-Misc-Estimated Liabilities	6,347,230	6,092,765	7,983,474	9,718,830
2111965 - A/P-Misc-Estimated Liabilities - Related Party	72,126	204,682	369,615	617,141
Accounts payable	190,405,015	213,072,203	277,234,027	261,950,244
1137650L - Interco Interest Rec/Pay - IRCA	1,354,228	0	0	356,940
1133001L - Assoc Co Receivable/Payable	50,206,224	30,430,756	45,292,254	51,997,150
2199006 - Interco Dividend Declared			(1)	77,979,999
Payables to affiliates	51,560,452	30,430,756	45,292,253	130,334,089
1140350L - Interco ST Notes Rec/Pay	1,024,480,878	1,058,440,507	1,342,275,507	1,332,202,969
Affiliated current borrowings	1,024,480,878	1,058,440,507	1,342,275,507	1,332,202,969
2141000 - Payroll Clearing	7,687,659	8,119,356	10,246,229	5,348,020
2141100 - Accr Vacation	13,151,320	12,542,154	11,798,610	12,055,778
2141200 - Accr Annual Incentive	7,577,517	7,577,517	14,189,226	14,189,226

2141300 - Accr Incentive Pay	635,922	732,979	957,199	853,309
2121030 - Interest Accr - Medium Term Notes	940,000	4,073,333	7,206,667	10,340,000
2129010 - Interest Accr - Tax Deficiency - Federal	702,699	702,699	(0)	(0)
2129020 - Interest Accr - Rate Refunds	4,939	5,658	6,377	7,096
2129030 - Interest Accr - Customer Deposits	203,744	203,796	189,756	189,756
2131010 - Accr Use Taxes - State	252,600	252,600	252,600	269,500
2132010 - Accr Fed Income Tax - Current Yr	28,088,901	33,792,741	16,510,309	48,079,492
2132030 - Prior Year Adj Cur- Fed Income Tax	10,024,557	10,024,557	0	(1)
2133130 - Accr SIT - Other Current Yr	20,580,432	23,746,761	20,452,483	23,547,489
2133135 - Accr SIT - Other Prior Yr	2,415,846	2,415,846	1,269,978	1,269,978
2135100 - Accr Gross Receipts Taxes - Billed	9,146,605	3,430,729	6,680,559	10,139,483
2136010 - Accr Property Taxes	55,191,399	60,446,345	70,368,224	63,078,249
2299130 - Oth Defd Cr - Misc - Ohio Property Tax	10,394,000	7,819,000	38,844,000	36,089,500
2139020 - Accr Franchise Tax	(21,981)	98,686	9,207	84,667
2139030 - Accr Severance Tax	256,373	223,319	198,384	167,593
2139050 - Accr Excise Tax	4,043,402	4,813,727	9,034,322	14,590,317
2139100 - Accr Employer Payroll Taxes	3,148	5,848	10,456	430,183
2139990 - Accr Other Taxes - Misc	(269,927)	(70,424)	106,472	(116,130)
Accrued interest, payroll and taxes	171,009,157	180,957,228	208,331,056	240,613,504

2194350 - Current Deriv Liab-Natural Gas	769	27,393	110,910	493,032
2194351 - Current Deriv Liab-Natural Gas-Affiliate	14,713,331	13,766,101	14,058,328	10,857,869
2194361 - Current Deriv Liab-NGL's-Affiliate	9,466,559	9,824,488	11,656,240	11,278,527
2194093 - Interco Def Fin-NG Deriv Rev	(1,046,880)	(931,320)	(719,280)	(305,280)
Derivative liabilities	23,133,779	22,686,661	25,106,198	22,324,147

2114010 - Customer Deposits	18,178,345	18,690,883	18,663,674	18,414,337
Customer deposits	18,178,345	18,690,883	18,663,674	18,414,337

2171137 - Reg Liab - Other - Current			75,893,404	
2171145 - Reg Liab - Electric Power Cost Adj - Current	132,149	174,284		
2171146 - Reg Liab - Transportation Cost Rate Adj - Current	446,848	3,638,288	2,945,278	2,082,919
2171170 - Reg Liab - Rate Refund FAS 71 - Curr	287,578	287,583	287,594	287,601
2171185 - Reg Liab - Unallocated Supplier Refund - Curr	481,244	481,244		
2171190 - Reg Liab - Undist Customer Refund Due - Curr	58,267	66,571	76,383	694,902
Regulatory Liabilities	1,406,086	4,647,970	79,202,658	3,065,422

2112015 - A/P - 3rd Party Payroll Withholdings	(45,125)	28,705	25,787	23,891
2112040 - A/P - Garnishment Withholdings	(570)	231	(9,915)	
2115200 - Sales Tax	95		150	
2115300 - Withholding Taxes Payable	406,264	434,093	429,185	547,647
2115900 - Other Tax Collections Payable	222,378	286,055	375,652	170,576
2190010 - Capital Lease Obligation - Current	493,927	493,927	392,899	392,899
2191000 - Appropriated Funds - Customer Accounts	280,357	280,357	280,357	280,357
2191200 - Appropriated Checks - General Fund	59,316	52,017	30,794	30,794
2191600 - Appropriated Checks - Other	93,953	93,770	93,770	93,770
2191700 - Appropriated Checks - LMS	46,353	46,353	46,353	46,353
2191800 - Centralized Appropriations	1,298,303	1,297,727	1,297,704	1,296,701
2141400 - Accr Severance Pay	3,823,056	3,740,053	3,071,808	2,968,888
2195025 - Rentals And Royalties	177,360	255,932	182,507	188,287
2195026 - Rentals And Royalties - Suspended	1,168,166	1,172,842	1,243,414	1,252,842
2196010 - Asset Retirement Obligation - Current	1,034,348	762,358	1,911,639	6,568,156
2199040 - Customer Advances for Construction	1,016,754	1,016,754	1,470,353	440,555
2199045 - Partners Deposit / Joint Storage	4,282,014	6,176,135	5,260,667	6,032,125
2199100 - Other C and A Liab - Audit Fees	60,186	85,800		25,370
2199200 - Environmental Liability	673,820	673,820	703,280	703,280
2199285 - Exchange Gas - Imbalance	2,520,883	5,793,766	9,359,359	6,924,656
2199290 - Exchange Gas - Payable	1,198,342	1,213,900	1,054,758	1,995,328
2199310 - Gas Trans Imbal Pay-Non-Elim-Affil-7113		15,945		
2199314 - Gas Trans Imbal Pay-Non-Elim-Affil-1003	25,056	57,572	24,804	40,249
2199316 - Gas Trans Imbal Pay-Non-Elim-Affil-6300	85,953			
2199410 - Deferred Revenue - Current	132,197	265,433	13,182,373	13,129,538
2199510 - Deferred Credit - Current	10,052	9,367	8,515	8,515
2199900 - Misc C and A Liabilities	28,967,340	9,912,150	26,727,195	14,389,053
2199335 - Gas Trans Imbal Payable-Related Party	563,158	332,857	996,196	996,196
2292060 - Acc Prov - Rate Refund - Other				4,302,255
2116100 - Accum Misc Oper Prov-By Prod Relace Cur	165,281	282,426		(163,848)
2299045 - Provision of Gas Inventory Replacement				5,401,785
2192060 - Resv for IBNR/FBPN Hospitalization Claim	4,872,579	4,872,579	5,024,833	5,024,833
2192070 - Resv for IBNR/FBPN Dental/Vision Claim	143,446	143,446	125,456	125,456
Other current liabilities	53,775,242	39,796,369	73,309,894	73,236,505

Current Liabilities	1,533,948,953	1,568,722,578	2,069,415,267	2,082,141,218
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2200200 - Medium Term Notes - Noncurrent	1,200,000,000	1,200,000,000	1,200,000,000	1,200,000,000
2201200 - Unamortized Debt Discount - Noncurrent	(1,568,000)	(1,557,356)	(1,549,039)	(1,540,711)
Long-term debt	1,198,432,000	1,198,442,644	1,198,450,961	1,198,459,289

Long-term debt	1,198,432,000	1,198,442,644	1,198,450,961	1,198,459,289
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2212010 - Accum Def ITC - NC	196,778	180,619	164,460	156,241
2210010 - Accum Def Plant FIT Liab - NC	1,231,556,803	1,243,536,557	1,212,411,855	1,216,114,797
2210020 - Accum Def Other FIT Liab - NC	542,843,020	545,750,544	540,871,445	545,838,573
2210021 - ACCT BLOCKD AOCI Accum Defd Oth Fed Inc Tax Liab-NC	(15,775,847)	(15,363,024)	(3,890,594)	(3,878,155)
2210025 - Accum UTP Def Other FIT Liab - NC	(10,175,459)	(10,175,459)	(10,175,459)	(10,175,459)
2211010 - Accum Def Plant SIT Liab - NC	141,624,340	142,562,376	140,774,593	141,488,311

2211020 - Accum Def Other SIT Liab - NC	56,582,218	56,775,721	56,954,518	57,204,135
2211021 - ACCT BLOCKED AOCI - Accum Defd Othr SIT Liab-NC	(4,497,144)	(4,392,598)	(1,694,664)	(1,692,416)
Deferred income taxes and investment tax credit	1,942,354,710	1,958,874,736	1,935,416,153	1,945,056,026
2296010 - Asset Retirement Obligation - Non-cur	133,894,359	134,575,249	135,238,126	130,386,074
Asset retirement obligations	133,894,359	134,575,249	135,238,126	130,386,074
2295101 - Non-current Deriv Liab - Natural Gas - Affiliate	2,217,265	1,098,312		
2295111 - Non-current Deriv Liab - NGL's - Affiliate	974,272	580,593		
Derivative liabilities	3,191,537	1,678,905		
2291510L - OPEB ME 158 Ben Oblig NC	15,573,429	15,236,090	13,506,895	13,119,562
2291520 - OPEB SE 158 Ben Oblig NC	37,396,484	37,532,758	15,058,692	15,124,839
Pension and other postretirement benefit liability	52,969,912	52,768,848	28,565,586	28,244,401
2220030 - RL SE FAS 158	9,217,997	9,217,997	17,552,636	17,552,636
2220260 - Reg Liab - Cost of Removal	154,516,768	154,516,768	151,835,109	151,835,109
2220261 - Reg Liab - Asset Retire Obligation	3,204,417	2,242,983	(2,581,028)	(2,680,242)
2220400 - Reg Liab - Energy Choice Related Expense-NC	6,200,153	6,200,108	6,200,108	6,200,108
2220246 - Reg Liab - Transportation Cost Rate Adj - NC			1,850,797	3,265,955
2220247 - Reg Liab - Electric power cost adj - NC			533,544	95,422
Regulatory liabilities	173,139,334	172,177,855	175,391,166	176,268,987
2299905 - Prior Yr Adj-SIT NC	(22,424,429)	(22,424,429)	(22,424,429)	(22,424,429)
2299914 - Noncurrent UTP SIT Payable	29,072,741	29,072,741	29,072,741	29,072,741
2290010 - Capital Lease Obligation - NC	801,706	801,706	701,995	701,995
2291010 - NC Liab - Workers Compensation Reserve	4,544,378	4,512,850	4,479,326	4,479,326
2291030 - NC Liab - Long Term Disability	9,805,085	9,700,421	9,595,757	9,595,757
2291080 - Def Compensation - Executives	294,294	300,322	307,171	307,191
2291100 - Accr LTIP - NC	103,696	110,870	65,543	46,956
2293060 - Environmental Reserve - Other	318,820	318,820	282,840	282,840
2230040 - Deferred Revenues - Parked Gas	(12,478)	(55,103)	(55,103)	(95,189)
2230060 - Deferred Revenues - Other - NC			69,569,250	68,790,955
2299025 - Accum Provision For Injuries and Damages	772,924	772,924	772,924	772,924
2299120 - Oth Defd Cr - Misc - Weatherization	3,528,356	3,225,808	7,204,339	7,299,565
2299200 - Deferred Credit - Non-Current	215,338	211,478	207,920	204,572
2299910 - Other Noncurrent Liabilities	1,272,505	1,272,505	1,272,505	1,272,505
2299911 - Noncurrent Interest Accrued - Federal	24,990	24,990		
2299912 - Noncurrent Interest Accrued - State	2,192,006	2,192,006	2,267,870	2,305,802
Other deferred credits and liabilities	30,509,931	30,037,909	103,320,650	102,613,511
Deferred credits and other liabilities	2,336,059,783	2,350,113,501	2,377,931,681	2,382,569,000
Total Liabilities	5,068,440,736	5,117,278,724	5,645,797,909	5,663,169,507
3121110 - Other Paid-in Capital	2,740,389,192	2,740,389,192	2,740,389,192	2,740,389,192
3121130 - Cap-In-Excess of Par	8,053,146	8,053,146	8,053,146	8,053,146
Other paid-in capital	2,748,442,338	2,748,442,338	2,748,442,338	2,748,442,338
3238120 - CF Hedges-Debt-Current			(470,843)	(470,843)
3238125 - AOCI-Def Tax-Curr-CF Hedges-Debt-Federal			154,907	154,907
3238126 - AOCI-Def Tax-Curr-CF Hedges-Debt-State			28,251	28,251
3238169 - AOCI-Roll-Up F133 CF Hedges-Gas-Cur	(8,761,654)	(8,211,044)	(8,381,988)	(6,524,789)
3238199 - AOCI-Roll-Up F133 CF Hedges-NGL-Cur	(3,810,763)	(3,689,917)	(4,944,458)	(6,153,268)
3238029 - AOCI-FAS 158 Qualified Pension Rollup	(3,272,515)	(3,272,515)	(3,272,515)	(3,272,515)
3238409 - AOCI-FAS 158 Qual Pension NC Rollup	(35,852,290)	(35,852,290)	(21,498,858)	(21,498,971)
3238419 - AOCI-FAS 158 OPEB NC Rollup	1,388,629	1,388,629	1,388,629	1,388,629
3238220 - CF Hedges-Debt-NonCurrent	18,723,089	18,773,738	28,718,247	28,755,713
3238225 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Fed	(6,159,896)	(6,176,560)	(9,448,303)	(9,460,630)
3238226 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Sta	(1,123,385)	(1,126,424)	(1,723,095)	(1,725,343)
3238229 - AOCI-Rollup-NonCurr-F133 CF Hedges-Debt	(873,288)	(873,288)	(873,288)	(227,107)
3238369 - AOCI-Roll-Up F133 CF Hedges-Gas-NC	(1,322,598)	(655,143)		
3238399 - AOCI-Roll-Up F133 CF Hedges-NGL-NC	(289,480)	(221,229)	0	0
Accumulated other comprehensive income(loss)	(41,354,152)	(39,916,042)	(20,323,314)	(19,005,965)
NET_INC_YTD - Current Year Earnings	372,542,708	416,675,126	476,611,087	43,586,946
3210140 - Common Stock Div-0100-DRI	(79,774,000)	(79,774,000)	(398,085,193)	(476,065,193)
3220000 - Unappr Retained Earnings	(1,055,501)	(1,055,501)	(1,055,501)	475,555,585
Retained earnings	291,713,207	335,845,625	77,470,392	43,077,339
Shareholders' equity	2,998,801,393	3,044,371,920	2,805,589,417	2,772,513,711
Equity	2,998,801,393	3,044,371,920	2,805,589,417	2,772,513,711
Liabilities and shareholder's equity	8,067,242,129	8,161,650,644	8,451,387,326	8,435,683,219

Dominion Gas Holdings. - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2014

Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 2,600,000,000	34.202%	\$ 90,473,890	3.4798%	1.190%
Unamortized Discount (Net of Premium)	(6,010,854)				
Total Long-Term Debt	2,593,989,146	34.123%	90,473,890	3.488%	1.190%
Short-Term Debt (13-month average)	1,355,734,631	17.834%	4,845,102	0.3574%	0.064%
Total Debt	\$ 3,949,723,777	51.957%	95,318,992	2.413%	1.254%
Common Equity:					
Common Stock	-	0.000%		10.528%	0.000%
Other Paid-in Capital	3,412,756,602	44.893%		10.528%	4.726%
Retained Earnings	239,471,083	3.150%		10.528%	0.332%
Total Common Equity	\$ 3,652,227,685	48.043%			5.058%
Total	\$ 7,601,951,463	100.000%			6.312%

Assumed Tax Rate	
38.90%	
After-Tax Embedded Cost	After-Tax Weighted Cost
2.131%	0.727%
0.218%	0.039%
1.474%	0.766%
10.528%	5.058%
	5.824%

Step One: Compare Short Term Debt Balance to CWIP balance (not included). If Short Term Debt balance is greater than CWIP, Short Term Embedded Cost Rate is used as basis for AFUDC.
 Step Two: If CWIP is greater than Short Term Debt balance, remaining component of AFUDC rate is determined from weighted average of long term debt and equity.
 Note: Long Term Debt balances are presented based on Principal Outstanding, which will tie to 10-Q, 10-K. Book Equity will also tie to 10-Q, 10-K though AOCI is excluded.

Long Term Capitalization Ratios based on FERC methodology are provided here:

FERC Form 1 and 2 (excludes Short-Term Debt):	
LTD (net of premium/discount)	2,593,989,146
Equity Excl AOCI	3,652,227,685
Equity Ratio	58.5%

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Dominion Gas Holdings - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2014

Description	Net Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 2,549,960,494	33.739%	\$ 90,473,890	3.5481%	1.197%
Total Long-Term Debt	2,549,960,494	33.739%	90,473,890	3.548%	1.197%
Short-Term Debt (12-month average)	1,355,734,631	17.938%	4,845,102	0.3574%	0.064%
Total Debt	\$ 3,905,695,125	51.677%	95,318,992	2.441%	1.261%
Common Equity:					
Common Stock	-	0.000%		10.528%	0.000%
Other Paid-in Capital	3,412,756,602	45.155%		10.528%	4.754%
Retained Earnings	239,471,083	3.168%		10.528%	0.334%
Total Common Equity	\$ 3,652,227,685	48.323%			5.088%
Total	\$ 7,557,922,810	100.000%			6.349%

Assumed Tax Rate

38.90%

After-Tax Embedded Cost	After-Tax Weighted Cost
2.168%	0.731%
0.218%	0.039%
1.491%	0.771%
0.000%	0.000%
10.528%	5.087%
	5.858%

IssueDate	MatureDat	PrincipallIssued	OriginalProceeds	Rate	tx Te PrinOut	NetOut	txtTotalExpense	txCostRz	txtCallRate	txtComjtxtUnArr	txtUnAmort
10/22/2013	11/01/2043	\$400,000,000	\$393,464,013	Null	\$400,000,000	\$393,580,620	\$19,301,532	4.9041%	MW: T + 20bps @ 10/22/2013	DGH	
10/22/2013	11/01/2023	\$400,000,000	\$390,904,253	Null	\$400,000,000	\$391,811,879	\$14,980,680	3.8234%	MW: T + 15bps @ 10/22/2013	DGH	
10/22/2013	11/01/2016	\$400,000,000	\$397,294,435	Null	\$400,000,000	\$398,347,778	\$5,091,175	1.2781%	MW: T + 10bps @ 10/22/2013	DGH	
12/08/2014	12/15/2044	\$500,000,000	\$464,169,583	Null	\$500,000,000	\$464,169,583	\$23,511,118	5.0652%	MW: T + 25 bps @ 12/8/2014	DGH	
12/08/2014	12/15/2024	\$450,000,000	\$455,044,195	Null	\$450,000,000	\$455,044,195	\$15,776,323	3.4670%	MW: T + 20 bps @ 12/8/2014	DGH	
12/08/2014	12/15/2019	\$450,000,000	\$447,006,439	Null	\$450,000,000	\$447,006,439	\$11,813,062	2.6427%	MW: T + 15 bps @ 12/8/2014	DGH	
		Null	\$2,600,000,000	Null	\$2,547,882,918	Null	\$2,600,000,000	Null	\$2,549,960,494	Null	\$90,473,890
		Null	\$2,600,000,000	Null	\$2,547,882,918	Null	\$2,600,000,000	Null	\$2,549,960,494	Null	\$90,473,890
		Null	\$2,600,000,000	Null	\$2,547,882,918	Null	\$2,600,000,000	Null	\$2,549,960,494	Null	\$90,473,890

Affiliated Current Borrowings
Commercial Paper

12/31/2013	1/31/2014	2/28/2014	3/31/2014	4/30/2014	5/31/2014	6/30/2014	7/31/2014	8/31/2014	9/30/2014	10/31/2014	11/30/2014	12/31/2014	1/31/2015
\$1,342,275,507	\$1,332,202,969	\$1,329,879,969	\$1,393,164,969	\$1,357,541,087	\$1,404,086,087	\$1,470,714,087	\$1,449,954,087	\$1,466,329,087	\$1,563,262,087	\$1,580,827,087	\$1,550,485,087	\$383,828,087	

Rates

DGH	15000	0.34%	0.31%	0.26%	0.28%	0.26%	0.27%	0.27%	0.27%	0.27%	0.25%	0.29%	0.33%	0.40%
Weighted Average														0.36%

Vary Rates

Choose a Security: DRI-DGH I/C Loan / DGH

Security Short Name: DRI-DGH I/C Loan / DGH

Rate Date: 9/1/2014 VarySpread:

Rate: 0.25136%

Comment: DBarbour Email - MonthlySummary(1)Tab

Vary Rate History ~ Display Only

Rate Date	Rate	
9/1/2014	0.25136%	DBarbour Email - MonthlySummary(1)Tab
8/1/2014	0.27116%	DBarbour Email - MonthlySummary(1)Tab
7/1/2014	0.27301%	DBarbour Email - MonthlySummary(1)Tab
6/1/2014	0.26550%	DBarbour Email - MonthlySummary(1)Tab
5/1/2014	0.26904%	DBarbour Email - MonthlySummary(1)Tab
4/1/2014	0.25986%	DBarbour Email - MonthlySummary(1)Tab
3/1/2014	0.28260%	DBarbour Email - MonthlySummary(1)Tab
1/1/2014	0.31214%	DBarbour Email - MonthlySummary(1)Tab
12/1/2013	0.33605%	DBarbour Email - MonthlySummary(1)Tab
11/1/2013	0.37134%	DBarbour Email - MonthlySummary(1)Tab
10/1/2013	0.36717%	DBarbour Email - MonthlySummary(1)Tab

Add Record

Save Record

Clear Filter

Close Form

Vary Rates

Choose a Security: DRI-DGH I/C Loan / DGH

Security Short Name: DRI-DGH I/C Loan / DGH

Rate Date: 12/1/2014 VarySpread:

Rate: 0.39722%

Comment: DBarbour Email - MonthlySummary(1)Tab

Vary Rate History ~ Display Only

Rate Date	Rate	
12/1/2014	0.39722%	DBarbour Email - MonthlySummary(1)Tab
11/1/2014	0.33459%	DBarbour Email - MonthlySummary(1)Tab
10/1/2014	0.28685%	DBarbour Email - MonthlySummary(1)Tab

Add Record

1100_TOT
Balance Sheet - by Month Detailed
ACTUAL - LC_ALL_DATASRC - ALL_SEGMENTS - 1100_CONS

	Dec 2014
1111310 - Cash in Banks - Chase - G/F	3,498,581
1111390 - Cash in Banks - Mellon - G/F	995
1111400 - Cash in Banks - Chase - G/F - RPS	2,479,631
1111440 - Cash in Banks - BKAME - G/F - Deposits	3,015,418
1111450 - Cash in Banks - Credit Union	65,481
1111460 - Cash - Manual - No Bank Account	13,104,550
1111260 - Cash in Banks - WellsFargo - G/F Reserve	215,064
Cash and cash equivalents	22,379,721
1138010 - Prov for Uncollectible A/R - Accruals	(3,299,914)
1138030 - Prov for Uncollectible A/R - Charge Offs	(282,417)
1130060 - A/R Adjustments - Manual	(245,661)
1136000 - Accts Rec - Reconciliation - Customers	9,490,842
1136020 - Accts Rec - Reconciliation - Gas Custs	11,159,535
1136200 - Customer A/R - Retail Gas Sales	194,328,454
1136210 - Customer A/R - High Pressure Billing Sys	10,282,702
1136221 - PIPP - HOPP File	(138,151,318)
1136223 - PIPP - Under 12 Months In Arrears	43,488,826
1136230 - Budget Billing Credit Balances	54,748,003
1136245 - Accounts Rec - Agency Billings	(660,451)
1131015 - Customer A/R-Gas Unbilled-Residential	5,676,900
1131016 - Customer A/R-Gas Unbilled-Commercial	325,578
1131017 - Customer A/R-Gas Unbilled-Industrial	16,705
1131018 - Customer A/R- Unbilled-Transport/ Transmission	18,283,942
1131019 - Customer A/R-Gas Unbilled-Other	186,066
1131025 - Customer AR Estimates	127,170,040
1131030 - Customer AR Other	(269)
1131026 - Customer Accounts Receivable-Estimates-Related Par	2,223,203
1139999 - Cash Clearing - CBMS	(12,545,586)
Customer receivables	322,195,180
1132030 - A/R- Employee Purchase Program	329,039
1132040 - Employee Stock Option Tax Clrng Acct	200
1139900 - Cash Clearing - A/R Loans	(4,043)
1134010 - Joint Owner Receivables	312,912
1137045 - A/R-Other-Accident/Prop Claims-SAP Rec	1,496,979
1137055 - A/R - Other	17,739,879
1138050 - Prov for Uncollectible A/R-Other Rec	(1,032,211)
1139945 - Cash Clearing - Misc Receipt Processing	(329,339)
Other receivables	18,513,417
1133001A - Assoc Co Receivable/Payable	11,869,891
Affiliated receivables	11,869,891
1141600 - Gas Stored Underground - Current	12,408,161
1141510 - Residual and Extr Prod-Oil	283,438
1141520 - Residl Extr Prod-Mixed Liquids	277,187
1141550 - Residual and Extr Prod-Butane	77,239
1141555 - Residual and Extr Prod-Isobutane	17,432
1141560 - Residual and Extr Prod-Propane	440,209
1141570 - Residual and Extr Prod-Gasoline	388,287
1142010 - Materials Inventory	53,367,842
1142020 - Materials Credit - Joint Owner	(2,296,821)
1142050 - Auto Parts Inventory	299,948

1142060 - Merchandise Inventory	659
Inventories	65,263,581
1193350 - Current Deriv Assets-Natural Gas	247,856
1193361 - Current Deriv Assets-NGL's-Affiliate	1,438,239
Derivative assets	1,686,095
1191110 - Prepaid Taxes - Federal Income Taxes	91,335,771
1191130 - Prepaid Taxes - Property	1,300,000
1191140 - Prepaid Taxes - Excise	3,148,961
1199070 - Subsequent Years Property Tax	22,286,514
1292920 - Ohio Property Tax	43,332,000
1191210 - Prepaid Insurance - Executive Protection	441,176
1191220 - Prepaid Insurance - Excess Liability	898,868
1191260 - Prepaid Insurance - General Property	896,735
1191290 - Prepaid Insurance - Workers Comp	193,782
1191390 - Prepaid Travel Expense	(12,702)
1191425 - Prepaid Gas, Transportation and Storage	35,536
1191435 - Prepaid Leases	1,981,996
1191900 - Prepaid - Miscellaneous	642,834
Prepayments	166,481,472
1161010 - Accumulated Deferred FIT Asset - Current	82,377,420
1161011 - AOCI Accum Defer FIT Asset - Current	(629,608)
1162010 - Accumulated Deferred SIT Asset - Current	14,017,720
1162011 - AOCI Accum Defer SIT Asset - Current	(150,090)
Deferred income taxes	95,615,442
1171130 - Reg Asset - NG Fuel Hedge - Curr	310
1171160A - Bad Debt Tracker	504,759
1171175 - Reg Asset - FERC Annual Assessment Fee - Curr	1,594,837
1171195 - Reg Asset - Demand Side Mgmt Rider - Current	2,321,069
1171163 - Current Reg Asset - Pipeline Infrastructure Repl Rdr	4,521,330
1171164 - Current Reg Asset - Automated Meter Reading Rider	392,620
1194045 - Deferred Gas-SSO Balance Adj-Unrecov	29,899,489
1194060 - Deferred Gas - Unbilled	(2,240,113)
1292913 - Electric Power Cost Adjustment	868,898
Regulatory assets	37,863,200
1192900 - Other Deposits	888
1199030 - Exchange Gas - Nonaffiliated Imbalance	91,767
1199031 - Gas Transport Imbalance Receive - Elim Adjust	(10,141,589)
1199035 - Exchange Gas - Transportation Imbalance	65,980,444
1199055 - Advances To Joint Storage Project	(136,157)
1199201A - Gas Trans Imbal-Non-Elim-Affil-8155-Cove	2,156,328
1199202A - Gas Trans Imbal-Non-Elim-Affil-1001-EOG	10,141,589
1199204A - Gas Trans Imbal-Non-Elim-Affil-1003-Hope	46,073
1199205A - Gas Trans Imbal-Non-Elim-Affil-7113-Fld	19,992
1199207A - Gas Trans Imbal-Non-Elim-Affil-6200VPEM	297
1199900 - Other Miscellaneous Current Assets	28,717
1199220 - Gas Transportation Imbalance-Related Party	583,561
Other current assets	68,771,910
Current Assets	810,639,908
1219513 - Investment in Iroquois Pipeline	106,684,747
Investment in equity method affiliates	106,684,747

1219040 - Other Invest-Misc-CivInd Dev Partnrshp#2	870,377
1212015 - Deferred Compensation - Rabbi Trust	320,080
Other long term investments	1,190,457

Investments	107,875,204
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1311010 - Construction WIP - Utility	172,823,228
1311030 - Land and Easements	62,178,715
1311040 - Buildings	24,632,149
1311050 - Generation Plant	608,137,030
1311051 - Products Extraction Plant	270,252,038
1311052 - Underground Storage Plant	1,401,488,240
1311060 - Transmission Plant	3,655,848,795
1311070 - Distribution Plant	2,493,071,911
1311080 - Transportation Equipment	29,822,930
1311090 - General Equipment	47,920,180
1311100 - Property Held Under Capital Leases	1,203,293
1311105 - Leasehold Improvements	378,516
1311110 - Plant Held for Future Use	11,894,734
1311120 - Non Utility Property	5,547,805
1311140 - Electric Plant Acquisition Adjustments	6,242,581
1311191 - Asset Retirement Cost - manual posting	77,533,825
1311900 - CWIP Clearing - Data Conversion	6,362,254
1321210 - Gas Stored - Base Gas	54,348,262
1321220 - System Balancing Gas	2,571,448
1321230 - Gas Stored Reservoirs and Pipelns-NonCur	21,030,330
1321250 - Gas Owed To System Gas	(53,482,116)
1321260 - System Gas Reservoirs	2,091,009

Property, Plant and equipment	8,901,897,156
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1321240 - Reserve For Future Gas Losses	(663,428)
1331030 - Accum Depr - Land Easements	(4,706,855)
1331040 - Accum Depr - Buildings	(6,134,437)
1331050 - Accum Depr - Generation Plant	(234,274,223)
1331051 - Accum Depr - Products Extraction Plant	(44,463,676)
1331052 - Accum Depr - Underground Storage Plant	(507,532,038)
1331060 - Accum Depr - Transmission Plant	(1,145,595,802)
1331070 - Accum Depr - Distribution Plant	(817,107,417)
1331080 - Accum Depr - Transportation Equip	(16,508,084)
1331090 - Accum Depr - General Equipment	(27,164,158)
1331100 - Accum Amort - Capital Lease	(500,314)
1331105 - Accum Amort - Leasehold Improvements	(167,174)
1331106 - Accum Prov for Amort/Depl-Land/Lease	(16,666,455)
1331107 - Accum Prov for Unsuccessful Efforts	(40,784,934)
1331110 - Accum Depr - Plant Held for Future Use	(4,000,843)
1331120 - Accum Depr - Non-Utility Property	(133,163)
1331140 - Accum Amort - Electric Plant Acq Adj	(6,242,581)
1331191 - Accum Depr - ARC - manual posting	(32,899,283)
1331200 - Rsrv for Depr Study	(40,407,695)
1331230 - Accum Depr - Rsrv Future Well Abandonmnt	1,236,637
1331800 - Accum Depr - Salvage	(18,631,944)
1331810 - Accum Depr - Cost of Removal	158,690
1331900 - Accum Depr - Electric Plant History 108	424,990,463

Accumulated depreciation, depletion and amorti	(2,538,198,713)
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Property, plant and equipment	6,363,698,442
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1292010 - Goodwill	541,803,240
Goodwill	541,803,240

1311018 - CWIP-Intangibles	17,957,434
1311020 - Intangible Assets	174,838,432
1331020 - Accum Amort - Intangible Assets	(36,578,512)
1331021 - Accum Depr - Intangible - CCS EOG	(76,790,885)
Intangible assets	79,426,469
1242010A - Reg Asset-FAS 109	23,962,123
1242115 - RA - FAS 158 Pension Benefit	191,966,028
1242116 - RA - FAS 158 OPEB Benefit	50,211,464
1242136 - Reg Ast-Future Environ Costs-Remediation	1,538,850
1242148 - Reg Asset - Pipeline Infrastructure Repl	55,625,348
1242149 - Reg Asset - Automated Meter Reading Rider	15,227,651
1242151 - Reg Asset-House Bill 95	42,272,561
1242191 - Reg Asset - Gas Loss	15,145,515
1242201 - Reg Asset-Unbilled Accruals	(16,935,256)
Regulatory assets	379,014,285
1292870A - ME Pension Asset/Oblig - FAS 158 - Non Current	613,717,526
1292871 - SE Pension Asset/Oblig - FAS 158 - NC	871,860,430
Pension and other postretirement benefit assets	1,485,577,956
1292845 - Prepaid SIT - Non-current	20,108,439
Prepaid income taxes	20,108,439
1220325A - Interco Notes Rec/Pay	9,415,824
Affiliated notes receivable	9,415,824
1290130 - Unamort Debt Issue - Med Term Notes	19,909,017
1251020 - Other Work-In-Progress - Direct Post	26,433
1253010 - Misc Suspense - Financing Def Debits	46,280
1253920 - Other Def Chgs	25,142,673
1292910 - Other Misc Non-current Assets	2,681,721
1291810 - Non-Current Asset - Worker's Compensation	2,897,751
Other deferred charges and assets	50,703,876
Deferred charges and other assets	2,566,050,088
Total Assets	9,848,263,643
2110599 - A/P-Rev Related-Other	38,870,307
2111020 - Trade A/P	97,281,281
2111025 - Cash Discounts Clearing - Trade A/P	(13,720)
2111200 - Goods Received/Invoice Received Clearing	24,327,300
2111400 - Procurement Card Clearing	233,965
2111410 - Single use account vendor clearing	855,878
2111420 - Single use account bank clearing	334,323
2111520 - A/P-Rev Related-Budget Billing Cr Bal	54,748,003
2111580 - A/P-Rev Related-Gas Purchases	13,635,224
2111590 - A/P Rev related Royalty and Partner Curr	880
2111699 - A/P - Misc - Sales And Use	(50,000)
2111900 - Cash Due to Banks	8,649,934
2111910 - A/P - Other	(992,687)
2111915 - Accounts Payable Liability - Misc	850,601
2111960 - A/P-Misc-Estimated Liabilities	8,570,380
2111965 - A/P-Misc-Estimated Liabilities - Related Party	82

Accounts payable	247,301,752
1137650L - Interco Interest Rec/Pay - IRCA	616,618
1133001L - Assoc Co Receivable/Payable	40,125,145
Payables to affiliates	40,741,763
1140350L - Interco ST Notes Rec/Pay	383,828,087
Affiliated current borrowings	383,828,087
2141000 - Payroll Clearing	10,785,616
2141100 - Accr Vacation	11,761,301
2141200 - Accr Annual Incentive	16,048,934
2141300 - Accr Incentive Pay	1,242,235
2121030 - Interest Accr - Medium Term Notes	9,489,861
2129010 - Interest Accr - Tax Deficiency - Federal	(0)
2129011 - Interest Accr - Tax Deficiency - State	0
2129030 - Interest Accr - Customer Deposits	193,823
2131010 - Accr Use Taxes - State	(1,153,363)
2133130 - Accr SIT - Other Current Yr	9,518,369
2133135 - Accr SIT - Other Prior Yr	(1)
2135100 - Accr Gross Receipts Taxes - Billed	5,881,417
2136010 - Accr Property Taxes	78,508,954
2299130 - Oth Defd Cr - Misc - Ohio Property Tax	43,332,000
2139020 - Accr Franchise Tax	(268,153)
2139030 - Accr Severance Tax	103,888
2139050 - Accr Excise Tax	9,003,473
2139100 - Accr Employer Payroll Taxes	(982,417)
2139990 - Accr Other Taxes - Misc	442,257
Accrued interest, payroll and taxes	193,908,193
2194350 - Current Deriv Liab-Natural Gas	310
Derivative liabilities	310
2114010 - Customer Deposits	29,279,685
Customer deposits	29,279,685
2171130 - Reg Liab - NG Fuel Hedge Curr	210,678
2171146 - Reg Liab - Transportation Cost Rate Adj - Current	2,829,642
2171190 - Reg Liab - Undist Customer Refund Due - Curr	684,654
1171162L - Current - PIPP	71,493,635
Regulatory Liabilities	75,218,608
2112015 - A/P - 3rd Party Payroll Withholdings	(346,247)
2112040 - A/P - Garnishment Withholdings	(41,767)
2115200 - Sales Tax	41
2115300 - Withholding Taxes Payable	452,396
2115900 - Other Tax Collections Payable	103,485
2190010 - Capital Lease Obligation - Current	283,559
2191000 - Appropriated Funds - Customer Accounts	256,867
2191200 - Appropriated Checks - General Fund	6,553
2191600 - Appropriated Checks - Other	98,530
2191700 - Appropriated Checks - LMS	47,338
2191800 - Centralized Appropriations	1,320,354
2141400 - Accr Severance Pay	600,171
2195025 - Rentals And Royalties	141,745
2195026 - Rentals And Royalties - Suspended	1,283,787
2196010 - Asset Retirement Obligation - Current	6,820,094

2199045 - Partners Deposit / Joint Storage	1,619,002
2199100 - Other C and A Liab - Audit Fees	75,629
2199200 - Environmental Liability	974,000
2199285 - Exchange Gas - Imbalance	7,310,972
2199290 - Exchange Gas - Payable	1,768,507
2199410 - Deferred Revenue - Current	12,513,888
2199510 - Deferred Credit - Current	274
2199900 - Misc C and A Liabilities	27,822,711
AR_AP_SUS - Interco Accounts Rec/Pay Suspense	0
INT_REC_PAY_SUS - Interco Interest Rec/Pay Suspense	(0)
2192060 - Resv for IBNR/FBNP Hospitalization Claim	4,587,339
2192070 - Resv for IBNR/FBNP Dental/Vision Claim	105,862
Other current liabilities	67,805,091
Current Liabilities	1,038,083,490
2200200 - Medium Term Notes - Noncurrent	2,600,000,000
2201200 - Unamortized Debt Discount - Noncurrent	(6,010,854)
Long-term debt	2,593,989,146
Long-term debt	2,593,989,146
2212010 - Accum Def ITC - NC	65,832
2210010 - Accum Def Plant FIT Liab - NC	1,357,012,456
2210020 - Accum Def Other FIT Liab - NC	637,692,723
2210021 - ACCT BLOCKD AOCI Accum Defd Oth Fed Inc Tax Liab-NC	(47,308,314)
2210025 - Accum UTP Def Other FIT Liab - NC	(10,175,459)
2211010 - Accum Def Plant SIT Liab - NC	159,415,697
2211020 - Accum Def Other SIT Liab - NC	70,980,794
2211021 - ACCT BLOCKED AOCI - Accum Defd Othr SIT Liab-NC	(10,077,412)
Deferred income taxes and investment tax credit	2,157,606,319
2296010 - Asset Retirement Obligation - Non-cur	140,181,652
Asset retirement obligations	140,181,652
2293501 - Derivative Liabilities - Noncurrent - Affiliated	8,582,007
Derivative liabilities	8,582,007
2291510L - OPEB ME 158 Ben Oblig NC	7,480,128
2291520 - OPEB SE 158 Ben Oblig NC	32,165,313
Pension and other postretirement benefit liability	39,645,442
2220260 - Reg Liab - Cost of Removal	155,603,025
2220261 - Reg Liab - Asset Retire Obligation	16,350,729
2220400 - Reg Liab - Energy Choice Related Expense-NC	6,031,108
2220900 - RL - Other - NC	9,459,009
2220246 - Reg Liab - Transportation Cost Rate Adj - NC	2,820,897
2220247 - Reg Liab - Electric power cost adj - NC	1,687,976
Regulatory liabilities	191,952,744
2299905 - Prior Yr Adj-SIT NC	(22,424,429)
2299914 - Noncurrent UTP SIT Payable	29,072,741
2290010 - Capital Lease Obligation - NC	501,848
2291010 - NC Liab - Workers Compensation Reserve	4,200,273
2291030 - NC Liab - Long Term Disability	10,150,024
2291080 - Def Compensation - Executives	370,438
2291100 - Accr LTIP - NC	47,700
2293060 - Environmental Reserve - Other	620,000

2230060 - Deferred Revenues - Other - NC	74,216,625
2299025 - Accum Provision For Injuries and Damages	440,000
2299120 - Oth Defd Cr - Misc - Weatherization	10,421,220
2299200 - Deferred Credit - Non-Current	167,396
2299910 - Other Noncurrent Liabilities	1,178,078
2299912 - Noncurrent Interest Accrued - State	2,770,290
Other deferred credits and liabilities	111,732,204
Deferred credits and other liabilities	2,649,700,367
Total Liabilities	6,281,773,003
3121110 - Other Paid-in Capital	3,404,699,175
3121130 - Cap-In-Excess of Par	8,053,146
3122019 - APIC Rollup - Share Based Award Taxes	4,282
Other paid-in capital	3,412,756,602
3238120 - CF Hedges-Debt-Current	473,587
3238125 - AOCI-Def Tax-Curr-CF Hedges-Debt-Federal	(155,810)
3238126 - AOCI-Def Tax-Curr-CF Hedges-Debt-State	(28,415)
3238169 - AOCI-Roll-Up F133 CF Hedges-Gas-Cur	24,166
3238199 - AOCI-Roll-Up F133 CF Hedges-NGL-Cur	855,753
3238121 - CF Hedges-Debt-Current-Affiliate	(437,706)
3238020 - AOCI-FAS 158 Qualified Pension - Cur	(5,039,383)
3238025 - AOCI-Def Tax-Cur-Fed FAS 158 Qual Pens	1,657,957
3238026 - AOCI-Def Tax-Cur-State FAS 158 Qual Pens	302,363
3238029 - AOCI-FAS 158 Qualified Pension Rollup	(1,246,818)
3238400 - AOCI-FAS 158 Qualified Pension-NC	(52,219,266)
3238405 - AOCI-Def Tax-NC-Fed-FAS 158 Qual Pension	17,180,139
3238406 - AOCI-Def Tax-NC-State-FAS 158 Qual Pens	3,133,156
3238409 - AOCI-FAS 158 Qual Pension NC Rollup	(31,665,795)
3238419 - AOCI-FAS 158 OPEB NC Rollup	1,388,629
3238220 - CF Hedges-Debt-NonCurrent	3,647,615
3238225 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Fed	10,747,478
3238226 - AOCI-Def Tax-Non-Curr-CF Hedges-Debt-Sta	1,960,026
3238399 - AOCI-Roll-Up F133 CF Hedges-NGL-NC	0
3238221 - CF Hedges-Debt-NonCurrent-Affiliated	(36,314,721)
Accumulated other comprehensive income(loss)	(85,737,045)
NET_INC_YTD - Current Year Earnings	511,537,464
3210140 - Common Stock Div-0100-DRI	(744,365,194)
3220000 - Unappr Retained Earnings	472,298,813
Retained earnings	239,471,083
Shareholders' equity	3,566,490,640
Equity	3,566,490,640
Liabilities and shareholder's equity	9,848,263,643

Dominion Gas Holdings. - Consolidated					
Cost of Capital and Capital Structure					
As of December 31, 2015					
Description	Principal Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 3,300,000,000	46.104%	\$ 111,499,116	3.3788%	1.558%
Unamortized Discount (Net of Premium)	(8,052,510)				
Total Long-Term Debt	3,291,947,490	45.991%	111,499,116	3.387%	1.558%
Short-Term Debt (13-month average)	448,826,164	6.270%	2,202,828	0.4908%	0.031%
Total Debt	\$ 3,740,773,655	52.261%	113,701,944	3.040%	1.589%
Common Equity:					
Common Stock	-	0.000%		10.528%	0.000%
Other Paid-in Capital	3,412,714,161	47.678%		10.528%	5.020%
Retained Earnings	4,316,116	0.060%		10.528%	0.006%
Total Common Equity	\$ 3,417,030,277	47.739%			5.026%
Total	\$ 7,157,803,932	100.000%			6.615%

Assumed Tax Rate

38.90%

After-Tax Embedded Cost	After-Tax Weighted Cost
2.069%	0.952%
0.300%	0.019%
1.857%	0.971%
10.528%	5.026%
	5.997%

Step One: Compare Short Term Debt Balance to CWIP balance (not included). If Short Term Debt balance is greater than CWIP, Short Term Embedded Cost Rate is used as basis for AFUDC.
 Step Two: If CWIP is greater than Short Term Debt balance, remaining component of AFUDC rate is determined from weighted average of long term debt and equity.
 Note: Long Term Debt balances are presented based on Principal Outstanding, which will tie to 10-Q, 10-K. Book Equity will also tie to 10-Q, 10-K though AOCI is excluded.

Long Term Capitalization Ratios based on FERC methodology are provided here:

FERC Form 2 (excludes Short-Term Debt):	
LTD (net of premium/discount)	3,291,947,490
Equity Excl AOCI	3,417,030,277
Equity Ratio	50.9%

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Dominion Gas Holdings - Consolidated
Cost of Capital and Capital Structure
As of December 31, 2015

Description	Net Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Senior Unsecured Notes	\$ 3,300,000,000	46.052%	\$ 111,499,116	3.3788%	1.556%
Total Long-Term Debt	3,300,000,000	46.052%	111,499,116	3.379%	1.556%
Short-Term Debt (12-month average)	448,826,164	6.263%	2,202,828	0.4908%	0.031%
Total Debt	\$ 3,748,826,164	52.315%	113,701,944	3.033%	1.587%
Common Equity:					
Common Stock	-	0.000%		10.528%	0.000%
Other Paid-in Capital	3,412,714,161	47.625%		10.528%	5.014%
Retained Earnings	4,316,116	0.060%		10.528%	0.006%
Total Common Equity	\$ 3,417,030,277	47.685%			5.020%
Total	\$ 7,165,856,441	100.000%			6.607%

Assumed Tax Rate

38.90%

After-Tax Embedded Cost	After-Tax Weighted Cost
2.065%	0.951%
0.300%	0.019%
1.853%	0.969%
0.000%	0.000%
10.528%	5.020%
	5.990%

As of December 31, 2015

txtExpenseFlag	SecurityShortName	IssueDate	MatureDat	PrincipallIssued	OriginalProceeds	Rate	tx Te PrinOut	NetOut	txtTotalExpense	txCostRa	txtCallRate	txtComj	txtUnAmort
	13-C Sr Notes	10/22/2013	11/01/2043	\$400,000,000	\$393,464,013	Null	\$400,000,000	\$393,684,466	\$19,306,625	4.9041%	MW: T + 20bps @ 10/22/2013	DGH	
	13-B Sr Notes	10/22/2013	11/01/2023	\$400,000,000	\$390,904,253	Null	\$400,000,000	\$392,606,387	\$15,011,058	3.8234%	MW: T + 15bps @ 10/22/2013	DGH	
	13-A Sr Notes	10/22/2013	11/01/2016	\$400,000,000	\$397,294,435	Null	\$400,000,000	\$399,244,192	\$5,102,632	1.2781%	MW: T + 10bps @ 10/22/2013	DGH	
	14-C Sr Notes	12/08/2014	12/15/2044	\$500,000,000	\$463,892,822	Null	\$500,000,000	\$464,453,464	\$23,543,123	5.0690%	MW: T + 25 bps @ 12/8/2014	DGH	
	14-B Sr Notes	12/08/2014	12/15/2024	\$450,000,000	\$454,791,655	Null	\$450,000,000	\$454,355,902	\$15,782,543	3.4736%	MW: T + 20 bps @ 12/8/2014	DGH	
	14-A Sr Notes	12/08/2014	12/15/2019	\$450,000,000	\$446,750,102	Null	\$450,000,000	\$447,408,567	\$11,878,568	2.6550%	MW: T + 15 bps @ 12/8/2014	DGH	
	15-A Sr Notes	11/17/2015	11/15/2020	\$700,000,000	\$693,222,957	Null	\$700,000,000	\$693,377,748	\$20,874,567	3.0106%	MW: T+20bps @ 11/17/2015	DGH	
				Null	\$3,300,000,000	Null	\$3,240,320,237	Null	\$3,300,000,000	Null	\$3,245,130,726	Null	\$111,499,116
				Null	\$3,300,000,000	Null	\$3,240,320,237	Null	\$3,300,000,000	Null	\$3,245,130,726	Null	\$111,499,116
				Null	\$3,300,000,000	Null	\$3,240,320,237	Null	\$3,300,000,000	Null	\$3,245,130,726	Null	\$111,499,116

5/31/2015	6/30/2015	7/31/2015	8/31/2015	9/30/2015	10/31/2015	11/30/2015	12/31/2015
\$113,971,087	\$168,438,087	\$110,116,087	\$88,462,087	\$198,493,087	\$140,094,087	\$787,087	\$95,278,087
\$ 303,000,000	\$ 359,500,000	\$ 383,000,000	\$ 409,200,000	\$ 382,177,000	\$ 448,100,000	\$ 388,951,000	\$ 390,902,000
\$416,971,087.49	\$527,938,087.49	\$493,116,087.49	\$497,662,087.49	\$580,670,087.49	\$588,194,087.49	\$389,738,087.49	\$486,180,087.49

0.51%

0.46%

0.45%

0.45%

0.47%

0.49%

0.59%

0.63%

0.49%

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	2,298,402	2,364,641	10,100,420	8,331,163	8,190,672	10,725,336	5,154,407	19,008,963	14,420,776	14,473,894	83,536,448	9,871,429
#NAME?	783	368	249	403	57	175	341,471	369,946	269,414	348	966	
#NAME?	1,008,733	1,085,434	2,545,113	1,096,942	582,445	469,593	599,299	1,066,576	576,137	288,549	887,916	
#NAME?	3,009,447	3,268,959	6,298,334	1,985,682	87,735	40,467	2,393,584	2,360,724	1,414,094	1,631,220	1,336,017	1,829,960
#NAME?	66,940	67,947	69,311	71,158	71,955	73,686	75,249	76,078	77,173	28,365	29,612	30,656
#NAME?						1	1	1	1	1	1	1
#NAME?							8,282					
#NAME?								50				
#NAME?	49,536	21,660	52,626	70,199	23,716	63,604	43,052	83,017	284,118	30,019	38,031	24,322
#NAME?						373,648	98,169	269,989	509,809	351,949	700,526	278,940
#NAME?											400,000,000	
#NAME?	6,433,841	6,809,009	19,066,054	11,555,547	8,956,580	11,276,743	8,242,512	22,739,592	18,142,492	17,360,999	485,929,532	12,924,189
#NAME?												
#NAME?	(3,299,518)	(3,298,331)	(3,550,675)	(3,556,888)	(3,553,965)	(3,327,059)	(3,327,059)	(3,318,852)	(4,234,069)	(4,234,646)	(4,305,944)	(473,661)
#NAME?	(284,358)	(286,053)	(287,684)	(288,006)	(287,713)	(287,791)	(289,722)	(292,114)	(289,472)	(292,444)	(293,345)	(260,693)
#NAME?								33				
#NAME?	10,966,143	32,961,055	12,101,700	18,525,779	14,085,355	14,259,979	9,740,351	6,919,802	7,027,568	16,742,213	17,099,657	8,412,517
#NAME?	10,439,021	8,806,501	6,737,491	6,780,325	7,041,217	6,637,821	5,718,760	4,902,210	6,517,506	7,192,570	5,577,262	4,845,837
#NAME?	234,598,525	280,171,462	303,631,034	268,078,753	235,954,723	212,804,808	187,996,066	168,183,468	146,890,577	136,782,340	138,546,632	95,641,884
#NAME?	11,931,180	13,037,553	11,361,350	11,620,337	9,798,824	8,566,171	7,359,382	8,882,434	8,301,602	8,376,598	9,267,895	9,449,605
#NAME?	(148,947,063)	(147,722,476)	(146,754,432)	(148,157,547)	(143,891,052)	(140,730,514)	(138,187,181)	(136,292,208)	(134,865,556)	(132,357,480)	(132,461,205)	(87,622,822)
#NAME?	46,511,263	42,714,177	39,066,040	37,045,723	33,286,767	30,363,878	28,417,076	26,990,959	25,958,930	24,486,127	23,954,562	18,086,779
#NAME?	36,744,999	22,435,716	14,162,411	14,146,343	15,661,382	16,302,433	21,495,444	32,930,593	45,943,438	57,121,175	63,524,089	62,833,376
#NAME?	(663,061)	(690,826)	(693,517)	(709,385)	(657,801)	(702,143)	(730,092)	(730,092)	(757,082)	(736,332)	(688,371)	(639,648)
#NAME?	5,385,297	5,404,390	3,487,651	2,357,328	1,656,880	1,584,929	1,566,600	1,649,085	1,689,371	2,564,117	3,057,310	2,803,646
#NAME?	291,539	251,167	131,266	71,192	31,622	27,433	25,609	30,156	36,967	100,284	159,079	126,214
#NAME?	3,682	8,336	3,975	5,843	1,593	1,582	830	1,154	561	6,961	5,343	4,217
#NAME?	19,837,643	20,940,334	18,187,492	16,655,041	14,096,790	13,535,888	13,325,275	13,330,275	13,351,952	14,600,926	15,507,939	15,191,041
#NAME?	222,323	249,670	249,058	224,821	160,316	129,009	106,723	104,671	116,671	116,080	139,441	164,132
#NAME?	132,040,130	146,426,177	112,854,642	85,940,358	75,820,855	69,487,048	68,329,119	67,719,301	67,781,487	78,066,854	89,999,064	97,495,664
#NAME?	(9,707)	(22,317)	900		1,734	(151)	(16,128)	(131)				
#NAME?	749,286	562,516	791,685	641,847	756,744	1,683,378	1,281,523	897,532	912,187	1,071,887	620,581	603,487
#NAME?	11,307	8,554	8,554	(117)	294		810			1,183	27,365	21,582
#NAME?									(233)		(35)	
#NAME?	(10,442,563)	(11,903,939)	(21,958,408)	(7,183,198)	(5,148,107)	(7,923,793)	(4,888,100)	(6,797,136)	(4,216,492)	(4,572,928)	(6,841,681)	(7,866,126)
#NAME?	346,086,070	410,045,114	349,530,534	302,198,549	254,816,457	222,394,863	197,953,235	185,111,140	180,165,913	205,035,487	222,895,638	218,817,031
#NAME?												
#NAME?	315,750	320,471	302,955	292,487	280,556	285,155	273,912	272,849	264,745	267,179	261,147	250,816
#NAME?	200	200	325	250	50	50	50	50	50	50	(0)	(0)
#NAME?	(974)	226	226	(28)	362	(13,855)	(686)	(6,686)	(1,406)	(686)	(4,573)	514
#NAME?	264,234	152,259	167,463	151,363	112,944	94,090	94,640	132,374	99,520	91,508	93,246	112,191
#NAME?	1,459,735	1,423,415	1,400,925	1,340,126	1,357,010	1,381,714	1,402,770	1,439,998	1,476,982	1,754,728	1,769,146	1,723,807
#NAME?	21,756,386	5,513,427	4,923,463	5,073,925	7,596,744	6,416,052	7,783,178	8,812,972	9,461,347	7,948,299	7,745,428	6,636,565
#NAME?	12,910,963	13,176,201	8,642,095	10,901,511	12,582,750	5,178,518	1,533,183	399,276	180,481	72,270	44,879	(2)
#NAME?										2,472,000	2,472,000	
#NAME?	(1,023,398)	(681,969)	(751,591)	(747,639)	(744,646)	(814,196)	(814,123)	(812,941)	(883,299)	(882,415)	(880,524)	(1,718,802)
#NAME?	(244)	(18,967)	(18,204)	2,846,212		(3,176)	(400)	(5,754)	233	(11,835)	(5,264)	(1)
#NAME?	35,682,652	19,885,264	14,667,656	19,858,206	21,185,769	12,524,353	10,272,524	10,232,139	10,598,653	11,711,098	11,495,486	7,005,088
#NAME?												
#NAME?	6,186,932	5,456,604	5,474,210	4,768,447	4,831,601	7,006,507	5,641,778	6,085,672	5,542,356	5,099,673	8,690,203	107,536,093
#NAME?	6,186,932	5,456,604	5,474,210	4,768,447	4,831,601	7,006,507	5,641,778	6,085,672	5,542,356	5,099,673	8,690,203	107,536,093
#NAME?												
#NAME?	283,438	283,438	258,695	258,695	258,695	329,259	329,259	329,259	267,161	267,161	267,161	209,423
#NAME?	290,264	182,065	273,249	281,287	300,560	255,085	211,958	255,151	261,423	194,518	191,169	210,306
#NAME?	67,434	54,770	57,722	67,579	72,538	33,109	24,648	27,533	21,663	52,642	9,608	35,454
#NAME?	20,707	25,473	29,227	33,143	33,875	13,960	7,498	2,318	22,903	14,769	8,962	14,746
#NAME?	484,514	335,237	493,036	496,942	611,293	372,232	386,359	349,849	319,075	412,833	421,842	393,004
#NAME?	199,610	109,837	257,388	441,187	322,928	166,436	163,697	144,323	130,932	93,202	76,628	72,976
#NAME?	53,864,478	54,366,592	54,698,638	54,598,462	54,647,058	54,481,306	54,764,891	54,435,321	54,190,732	54,516,086	54,833,115	54,702,706
#NAME?	(2,269,451)	(2,301,116)	(2,284,713)	(2,239,295)	(2,237,668)	(2,294,518)	(2,288,180)	(2,300,602)	(2,347,460)	(2,335,543)	(2,377,682)	(2,329,152)
#NAME?	295,924	313,096	300,662	312,664	312,965	329,831	326,844	343,086	332,133	347,883	364,556	375,598
#NAME?	618	576	660	660	660	618	660	660	702	702	786	744
#NAME?						187,377						
#NAME?	53,237,537	53,369,968	54,084,566	54,251,325	54,322,906	53,874,697	53,927,634	53,586,899	53,199,262	53,564,253	53,796,146	53,685,804
#NAME?												
#NAME?												
#NAME?	12,334,296	9,195,132	12,467,746	20,615,112	24,339,207	25,425,884	24,364,429	27,152,538	27,152,869	25,517,125	24,887,187	23,933,162
#NAME?	12,334,296	9,195,132	12,467,746	20,615,112	24,339,207	25,425,884	24,364,429	27,152,538	27,152,869	25,517,125	24,887,187	23,933,162
#NAME?												
#NAME?	65,571,833	62,565,100	66,552,312	74,866,436	78,662,113	79,300,581	78,292,064	80,739,437	80,352,131	79,081,378	78,683,333	77,618,966
#NAME?												
#NAME?												
#NAME?	284,749	111,807										
#NAME?		368,400	1,447,941	1,485,596	3,799,412	4,792,609	455,099	825,887				
#NAME?	1,137,455		1,526,904	126,024	2,730,125	3,018,866	7,846,470	5,195,614	6,082,692	5,620,790	6,500,504	9,585,666
#NAME?									1,394,964	2,455,211	2,778,009	
#NAME?											(2,778,065)	

#NAME?						(1,372,758)							
#NAME?	1,422,203	480,206	2,974,846	1,611,620	6,529,537	6,438,717	8,301,569	6,021,501	7,477,656	8,076,002	6,500,448	9,585,666	
#NAME?													
#NAME?													
#NAME?													
#NAME?	73,308,303	60,948,625	0			0	0	0	0	0		0	
#NAME?						2,716,624	833,950	7,767					3,890,507
#NAME?	1,302,500	1,305,000	1,307,500	1,310,000	1,312,500	1,315,000	1,317,500	1,320,000	1,322,370	1,324,870	1,327,307	1,329,963	
#NAME?	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	3,148,961	2,361,721
#NAME?	21,844,721	21,402,927	20,961,134	20,519,340	20,357,151	19,875,414	19,393,677	18,911,940	18,430,203	17,948,466	17,466,729	22,461,076	
#NAME?	40,284,667	37,237,333	34,190,000	31,142,667	28,095,333	25,048,000	22,000,667	18,953,333	15,906,000	12,858,667	9,811,333	52,147,200	
#NAME?	385,556	329,936	274,317	218,697	185,534	128,115	71,563	15,012	525,245	476,813	428,381	379,949	
#NAME?	786,510	674,151	932,960	773,260	628,519	498,735	368,951	194,294	928,595	1,144,109	1,011,582	892,197	
#NAME?	807,062	717,388	627,715	538,041	448,368	358,694	269,021	179,347	89,674	0	1,280,211	1,163,829	
#NAME?	168,514	143,246	117,978	111,959	86,765	61,571	36,378	11,184	281,901	255,547	229,193	202,839	
#NAME?	130,697	117,631	91,921	96,051	43,702	132,532	85,396	94,257	79,853	131,290	312,415	189,086	
#NAME?	(13,083)	(41,688)	(10,501)	(10,919)	(45,862)	(10,919)	(10,919)	(45,385)	(10,919)	(49,962)	(10,919)	(32,804)	
#NAME?	37,737	38,167	36,155	33,002	31,016	30,433	30,727	30,651	30,550	33,437	33,348	32,945	
#NAME?	1,765,816	1,549,636	1,333,455	1,473,890	1,257,709	1,041,529	826,099	610,168	394,238	2,413,520	2,197,534	1,981,549	
#NAME?	(0)	612,255	534,735	490,550	451,795	468,994	679,252	566,332	455,074	342,154	229,235	979,604	
#NAME?	143,957,960	128,183,567	63,546,330	59,845,499	56,001,491	54,813,682	49,051,222	43,997,862	41,581,744	40,027,872	36,678,071	87,970,661	
#NAME?													
#NAME?	86,697,482	83,922,960	86,793,213	83,242,354	82,904,992	80,255,625	80,609,391	80,110,252	74,249,507	73,640,499	74,579,869	0	
#NAME?	39,681	2,689,634	209,550	2,333,910	615,891	138,163	(2,461,778)	(1,544,548)	(2,053,267)	(1,805,663)	(2,154,657)	0	
#NAME?	14,483,570	13,814,500	13,598,254	13,703,854	13,602,070	13,466,500	13,825,815	13,987,815	13,801,426	12,797,233	12,759,330	0	
#NAME?	27,143	724,446	63,336	624,262	170,628	44,538	(641,963)	(400,826)	(504,327)	(419,169)	(480,712)	0	
#NAME?	101,247,876	101,151,540	100,664,353	99,904,380	97,293,581	93,904,826	91,331,464	92,152,693	85,493,338	84,212,899	84,703,830	-	
#NAME?													
#NAME?	43,048	70		310									
#NAME?	1,594,837	1,594,837	1,594,837	1,594,837	1,594,837	1,594,837	2,200,850	2,067,947	1,935,044	1,935,044	1,935,044	1,935,044	
#NAME?	1,644,666	880,263	278,864	(36,249)	(178,256)	(253,585)	(313,196)	(366,249)					
#NAME?	3,390,996	2,260,662	1,130,328	17,034,972	18,590,719	16,900,654	15,210,589	13,520,524	11,830,459	10,140,394	8,450,329	6,760,264	
#NAME?	294,464	196,308	98,152	1,604,490	1,470,783	1,337,076	1,203,369	1,069,662	935,955	802,248	668,541	534,834	
#NAME?												2,851,077	
#NAME?	27,721,806	28,903,749	16,347,327	4,420,678	(438,218)	(595,068)	1,806,834	2,199,839	6,241,402	8,983,662	11,122,963	12,232,402	
#NAME?	(3,796,756)	(6,356,682)	(3,958,657)	(2,184,304)	(671,030)	(461,387)	(316,074)	(214,879)	(232,367)	(774,350)	(1,485,716)	(1,582,006)	
#NAME?			173,642	828,145	1,361,350	1,907,439	2,473,365	3,062,977	3,654,341	4,305,174			
#NAME?	646,389	425,816	236,746	101,914									
#NAME?	31,539,451	27,905,024	15,901,240	23,364,793	21,730,185	20,429,966	22,265,737	21,339,821	24,364,834	25,392,172	20,691,162	22,731,615	
#NAME?													
#NAME?	13,136,514	13,153,567	13,153,768	13,217,976	13,244,192	13,245,417	13,295,634	13,295,634	13,321,448	13,891,490	13,927,269	13,955,300	
#NAME?	294,460	545,312	602,810	249,941	279,492	272,137	269,715	426,936	138,967	163,094	220,405	161,261	
#NAME?	(4,505,970)	(1,561,051)	(908,813)	(2,056,488)	(3,310,202)	(4,052,341)	(4,800,031)	(5,314,658)	(6,204,923)	(4,992,223)	(5,728,841)	(5,728,841)	
#NAME?	43,831,724	46,900,833	61,886,113	47,926,151	41,039,582	31,742,755	22,358,939	15,416,768	10,860,991	13,871,569	12,916,658	15,945,944	
#NAME?	(136,157)	(163,547)	(163,232)	(183,945)	(202,055)	(202,055)	(205,268)	(205,268)	(222,058)	(213,505)		40,268	
#NAME?				26,679	52,901	171,593	93,921				113,738		
#NAME?	1,663,400	2,166,383	3,712,188	2,836,452	2,599,998	1,924,251	1,687,191	1,100,238	427,026	547,968	359,708	566,528	
#NAME?	4,505,970	1,561,051	908,813	2,029,810	3,257,301	4,706,110	3,880,748	4,706,110	5,314,658	6,204,923	4,878,485	5,728,841	
#NAME?	35,101	10,387			1,593	16,214			1,894	223			
#NAME?	317,971	343,113	409,747					20,813	176,877	322,597	142,806	97,467	
#NAME?	35	30	65	95	79	124	105	66				24	
#NAME?				482		82,635		15,375	1,350		4	4	
#NAME?	28,717	28,717	17,732	17,732	17,732	78,500	78,500	78,500	75,100	75,100	75,100	69,540	
#NAME?											787,911	716,880	
#NAME?				118,149	94,879								
#NAME?	59,171,764	62,984,793	79,619,190	64,183,032	57,068,696	47,147,207	37,604,243	30,149,061	24,781,596	28,658,537	28,429,860	31,553,216	
#NAME?													
#NAME?	797,300,583	825,466,222	717,996,724	662,156,510	607,076,009	555,237,444	508,956,348	498,568,917	478,500,714	504,656,117	984,697,564	575,742,526	
#NAME?													
#NAME?													
#NAME?	108,754,344	112,214,714	102,902,611	104,019,160	104,896,155	106,517,349	107,952,323	97,393,419	98,299,097	97,399,101	96,890,469	102,155,253	
#NAME?	108,754,344	112,214,714	102,902,611	104,019,160	104,896,155	106,517,349	107,952,323	97,393,419	98,299,097	97,399,101	96,890,469	102,155,253	
#NAME?													
#NAME?													
#NAME?	1,032,641	1,032,641	1,032,641	1,032,641	1,032,641	1,032,641	1,032,641	1,032,641	1,172,263	1,172,263	1,172,263	1,172,263	
#NAME?	319,054	316,852	325,697	324,967	327,093	329,695	329,080	332,829	323,144	319,726	332,775	333,925	
#NAME?	1,351,694	1,349,492	1,358,338	1,357,608	1,359,733	1,362,335	1,361,720	1,365,470	1,495,407	1,491,989	1,505,038	1,506,188	
#NAME?													
#NAME?	110,106,039	113,564,206	104,260,948	105,376,767	106,255,889	107,879,684	109,314,044	98,758,888	99,794,504	98,891,090	98,395,507	103,661,441	
#NAME?													
#NAME?	189,489,061	189,492,958	199,149,018	212,542,298	237,260,057	282,767,076	317,576,705	350,129,132	372,709,007	388,149,818	399,462,335	443,325,030	
#NAME?	65,730,453	65,808,258	67,937,495	67,936,519	67,984,661	68,224,079	68,291,305	68,436,922	68,456,097	68,553,920	68,693,745	69,032,381	
#NAME?	25,159,165	25,159,165	34,643,620	34,736,311	34,736,311	34,736,311	34,764,809	35,023,989	66,094,939	66,223,523	67,758,459	76,115,591	
#NAME?	608,139,573	609,976,121	610,877,700	610,823,020	612,245,912	612,434,759	613,356,664	613,839,655	612,740,756	613,276,616	613,832,628	620,422,399	
#NAME?	270,981,151	272,536,191	272,290,958	271,462,033	271,542,414	272,811,759	272,988,671	273,094,780	273,073,510	273,271,779	274,538,148	274,839,085	
#NAME?	1,405,767,515	1,410,862,571	1,410,134,926	1,413,171,626	1,415,663,740	1,416,979,943	1,420,241,205	1,425,004,398	1,429,576,184	1,434,478,619	1,447,185,417	1,469,143,115	
#NAME?	3,658,535,076	3,667,932,251	3,673,465,093	3,681,856,140	3,689,538,181	3,694,214,265	3,696,201,548	3,701,607,485	3,707,305,778	3,744,890,021	3,759,898,321	3,769,480,630	
#NAME?	2,500,510,885	2,509,363,126	2,522,317,263	2,533,550,745	2,550,343,633	2,575,386,175	2,593,631,699	2,612,507,931	2,642,170,130	2,664,316,844	2,687,542,606	2,728,481,106	
#NAME?	29,908,745	30,230,322	29,960,973	29,882,822	30,099,948	30,099,601	30,168,894	30,666,232	30,580,463	30,640,001	29,970,909	30,083,859	
#NAME?	48,120,215	48,317,985	48,320,529	48,336,754	48,411,704	48,992,293	45,149,136	45,150,092	45,529,542	45,529,542	45,754,720	48,546,799	
#NAME?	1,248,205	1,247,939	1,247,939	1,247,939	1,247,939	1,317,							

#NAME?	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841	8,400,841
#NAME?	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805	5,547,805
#NAME?	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581	6,242,581
#NAME?	75,210,427	75,196,294	75,389,145	73,848,514	74,255,762	74,882,659	74,861,194	74,861,194	74,861,194	74,861,194	74,039,960	70,453,070
#NAME?	6,504,418	6,276,578	1,521,654	2,412,058	2,543,016	1,792,933	3,469,459	3,411,832	631,941	4,269,370	713,538	191,650
#NAME?												(5,578,316)
#NAME?	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262	54,348,262
#NAME?	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448	2,571,448
#NAME?	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330	21,030,330
#NAME?	(32,396,079)	(37,229,708)	(54,886,848)	(40,506,811)	(30,722,214)	(20,212,262)	(9,422,432)	(1,378,631)	3,005,758	(5,550,084)	(3,837,327)	(3,744,120)
#NAME?	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009	2,091,009
#NAME?	8,953,519,602	8,975,780,844	8,992,980,258	9,041,910,763	9,105,761,858	9,195,044,162	9,263,207,506	9,334,396,176	9,428,769,843	9,504,945,707	9,567,588,004	9,692,826,824
#NAME?												
#NAME?	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)	(663,428)
#NAME?	(4,715,229)	(4,723,601)	(4,731,975)	(4,740,349)	(4,748,721)	(4,757,095)	(4,765,518)	(4,773,940)	(4,782,366)	(4,790,789)	(4,799,213)	(4,807,637)
#NAME?	(6,413,215)	(6,484,368)	(6,595,039)	(6,706,095)	(6,817,153)	(6,928,209)	(7,039,502)	(7,151,808)	(7,317,353)	(7,483,326)	(7,655,680)	(7,863,155)
#NAME?	(235,095,976)	(236,689,531)	(237,775,420)	(238,826,051)	(239,990,793)	(242,177,185)	(243,212,353)	(244,222,960)	(244,662,594)	(245,858,453)	(246,978,220)	(248,011,364)
#NAME?	(44,917,549)	(45,374,014)	(45,529,650)	(45,074,914)	(45,529,723)	(45,987,098)	(46,444,768)	(46,831,121)	(47,170,819)	(47,628,962)	(47,954,659)	(48,415,414)
#NAME?	(510,305,780)	(512,157,526)	(512,522,549)	(515,081,873)	(517,797,892)	(520,292,570)	(523,083,743)	(525,917,884)	(528,904,665)	(531,781,297)	(534,505,823)	(536,695,225)
#NAME?	(1,153,098,270)	(1,159,154,371)	(1,161,996,808)	(1,169,183,976)	(1,176,830,146)	(1,184,194,832)	(1,191,083,243)	(1,195,368,049)	(1,202,317,067)	(1,209,821,308)	(1,216,181,829)	(1,223,167,409)
#NAME?	(822,259,864)	(825,846,545)	(830,226,004)	(834,689,763)	(839,459,343)	(843,564,693)	(848,208,103)	(851,819,017)	(855,234,867)	(859,882,275)	(863,987,061)	(868,351,836)
#NAME?	(16,551,781)	(16,595,824)	(16,439,462)	(16,474,132)	(16,589,263)	(16,698,645)	(16,628,985)	(16,729,591)	(16,609,279)	(16,730,149)	(16,091,829)	(16,204,869)
#NAME?	(27,431,532)	(27,695,462)	(27,966,762)	(28,238,196)	(28,509,952)	(28,790,880)	(24,939,609)	(25,177,532)	(25,417,565)	(25,657,598)	(25,899,510)	(26,156,176)
#NAME?	(520,991)	(541,370)	(561,929)	(582,482)	(603,038)	(620,296)	(636,138)	(661,654)	(678,677)	(702,267)	(725,850)	(749,431)
#NAME?	(169,668)	(172,165)	(174,661)	(177,157)	(179,652)	(182,147)	(184,643)	(187,141)	(189,634)	(192,129)	(194,619)	(197,088)
#NAME?	(16,724,242)	(16,782,030)	(16,840,848)	(16,899,668)	(16,958,487)	(17,017,307)	(17,076,126)	(17,134,946)	(17,559,324)	(17,659,397)	(17,760,927)	(17,864,799)
#NAME?	(40,784,934)	(40,806,761)	(40,821,745)	(40,836,728)	(40,851,711)	(40,866,694)	(40,881,677)	(40,896,661)	(40,911,644)	(40,926,627)	(40,941,610)	(40,956,593)
#NAME?	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)	(4,000,843)
#NAME?	(133,531)	(133,901)	(134,270)	(134,639)	(135,008)	(135,377)	(135,746)	(136,114)	(136,484)	(136,852)	(137,222)	(137,590)
#NAME?	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)	(6,242,581)
#NAME?	(30,464,307)	(30,215,531)	(30,903,868)	(29,984,198)	(30,435,355)	(31,149,456)	(31,758,810)	(32,375,704)	(32,992,598)	(33,609,492)	(33,405,152)	(32,891,407)
#NAME?	(39,529,267)	(38,650,839)	(37,772,411)	(36,893,983)	(36,015,554)	(35,137,126)	(34,258,698)	(33,380,270)	(32,501,842)	(31,623,414)	(30,744,985)	(29,866,557)
#NAME?	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637	1,236,637
#NAME?	(18,661,910)	(18,688,163)	(18,725,713)	(18,731,074)	(18,750,360)	(18,827,160)	(18,751,816)	(18,780,551)	(18,996,890)	(19,031,742)	(19,033,413)	(19,237,639)
#NAME?	571,957	1,679,995	158,690	310,841	588,232	158,690	619,397	1,444,225	158,690	1,335,286	1,792,844	158,690
#NAME?	435,932	930,529		522,125	1,111,274		988,170	1,850,489		1,259,834	2,511,604	
#NAME?	424,990,463	424,990,463	431,400,307	431,400,307	431,400,307	438,064,900	438,064,900	438,064,900	444,669,615	444,669,615	444,669,615	456,333,325
#NAME?												(15,260,000)
#NAME?	(2,551,449,907)	(2,562,781,229)	(2,567,830,332)	(2,580,692,219)	(2,596,772,553)	(2,608,773,396)	(2,619,087,228)	(2,629,855,543)	(2,641,225,578)	(2,655,921,556)	(2,667,693,755)	(2,690,012,389)
#NAME?												
#NAME?	6,402,069,695	6,412,999,615	6,425,149,926	6,461,218,543	6,508,989,305	6,586,270,766	6,644,120,278	6,704,540,633	6,787,544,265	6,849,024,150	6,899,894,250	7,002,814,435
#NAME?												
#NAME?	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240
#NAME?	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240	541,803,240
#NAME?												
#NAME?	18,683,412	11,694,061	11,185,357	14,764,429	16,072,730	17,372,657	18,769,891	19,895,312	21,069,923	20,336,357	13,515,883	15,271,614
#NAME?	179,995,601	187,479,778	187,478,729	187,740,188	187,757,533	187,861,228	187,873,291	188,386,812	188,473,249	190,540,463	196,396,875	196,002,254
#NAME?	(37,564,464)	(38,673,442)	(37,647,328)	(38,704,690)	(39,762,320)	(41,681,115)	(42,745,856)	(44,844,599)	(43,764,190)	(44,844,599)	(45,976,035)	(46,259,410)
#NAME?	(77,239,999)	(77,689,111)	(78,138,224)	(78,587,336)	(79,036,451)	(79,485,566)	(79,934,679)	(80,383,792)	(80,832,906)	(81,282,019)	(81,732,558)	(82,183,098)
#NAME?	83,874,550	82,811,287	82,878,534	85,212,591	85,031,493	85,127,414	85,027,388	85,152,476	84,946,076	84,750,203	82,204,165	82,831,360
#NAME?												
#NAME?	23,962,123	23,962,123	23,962,123	23,962,123	23,962,123	23,962,123	23,962,123	23,962,123	18,581,315	18,374,317	18,374,317	19,822,050
#NAME?	191,155,641	190,345,255	188,757,739	187,947,353	187,136,966	185,549,450	184,739,064	183,928,677	182,341,162	181,530,775	180,720,389	179,132,873
#NAME?	50,502,043	50,379,441	49,816,283	49,900,272	49,984,260	49,421,103	49,505,092	49,589,080	49,025,924	49,109,912	49,193,901	48,600,744
#NAME?	1,538,850	1,538,850	806,205	806,205	806,205	281,500	281,500	281,500	274,500	274,500	274,500	102,300
#NAME?	56,978,540	58,172,244	59,572,607	61,027,609	61,991,683	62,190,529	62,515,026	62,935,631	63,503,702	64,178,972	65,083,226	66,057,489
#NAME?	15,153,668	15,079,685	15,005,702	14,931,719	14,902,300	14,839,527	14,776,755	14,713,983	14,651,211	14,588,438	14,444,210	14,375,535
#NAME?	44,841,447	47,431,671	50,045,647	51,342,677	54,058,365	56,712,604	59,352,819	62,042,620	64,743,425	67,732,863	70,599,969	65,197,360
#NAME?	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515	15,145,515
#NAME?												
#NAME?	(15,861,945)	(14,787,314)	(13,482,961)	(30,473,248)	(28,745,151)	(27,038,814)	(25,124,618)	(23,154,433)	(21,161,497)	(19,265,170)	(17,342,979)	(15,431,341)
#NAME?	383,415,881	387,267,470	389,628,860	374,590,225	379,242,265	381,063,538	385,153,276	389,444,697	387,105,257	391,670,122	399,632,825	394,761,620
#NAME?												
#NAME?	617,242,571	620,322,138	623,185,099	626,340,957	629,496,814	632,652,671	635,808,529	638,964,386	642,120,245	645,276,102	648,431,960	651,587,817
#NAME?	878,662,578	885,949,529	892,721,464	899,172,741	905,624,019	913,582,496	920,033,774	926,485,052	934,443,530	940,894,807	947,346,085	955,304,562
#NAME?	1,495,905,149	1,506,271,667	1,515,906,563	1,525,513,698	1,535,120,833	1,546,235,167	1,555,842,303	1,565,449,438	1,576,563,775	1,586,170,909	1,595,778,045	1,606,892,379
#NAME?												
#NAME?	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439				
#NAME?	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439	20,108,439				
#NAME?												
#NAME?	9,765,906	10,114,345	10,466,356	10,818,405	11,172,359	11,526,295	11,882,202	12,239,092	12,595,877	12,954,737	13,313,434	13,674,275
#NAME?	9,765,906	10,										

#NAME?	(1,079)	(3,042)			(863)		(152)	(152)		(653)	(653)	
#NAME?	26,009,728	25,037,128	26,417,335	27,482,063	27,636,204	28,511,708	29,392,089	30,274,900	31,157,452	32,045,136	32,932,417	33,825,001
#NAME?							291,667	285,462	285,487	279,143	272,798	266,454
#NAME?	2,601,721	1,814,481	1,814,481	1,814,481	1,277,240	1,277,240	1,177,915	490,000	490,000	490,000	490,000	490,000
#NAME?	2,897,751	2,897,751	2,897,751	2,897,751	2,897,751	2,997,463	2,997,463	2,997,463	2,847,683	2,847,683	2,847,683	2,710,385
#NAME?	51,436,687	50,974,626	51,239,292	52,122,503	51,559,591	52,653,551	53,542,955	53,716,053	54,250,897	54,944,744	59,225,379	58,686,044
#NAME?												
#NAME?	2,586,309,853	2,599,351,074	2,612,031,284	2,610,169,102	2,624,038,220	2,638,517,643	2,635,060,788	2,648,837,860	2,659,086,179	2,673,485,301	2,693,256,252	2,700,079,314
#NAME?												
#NAME?	9,895,786,169	9,951,381,117	9,859,438,882	9,838,920,923	9,846,359,422	9,887,905,537	9,897,451,457	9,950,706,298	10,024,925,662	10,126,056,659	10,676,243,573	10,382,297,716
#NAME?												
#NAME?											400,000,000	400,000,000
#NAME?											(44,293)	(40,300)
#NAME?											399,955,707	399,959,700
#NAME?												
#NAME?	335,500,000	327,224,000	280,200,000	296,000,000	303,000,000	359,500,000	383,000,000	409,200,000	382,177,000	448,100,000	388,951,000	390,902,000
#NAME?	335,500,000	327,224,000	280,200,000	296,000,000	303,000,000	359,500,000	383,000,000	409,200,000	382,177,000	448,100,000	388,951,000	390,902,000
#NAME?												
#NAME?	126,983,074	66,753,569	47,854,695	28,776,318	19,536,825	3,064,447	3,422,939	7,515,674	4,557,334	6,029,808	18,675,506	17,984,536
#NAME?	27,829,273	118,314,548	111,110,633	97,689,880	43,122,562	61,034,801	49,530,852	48,284,784	55,298,263	74,073,151	64,256,173	85,991,187
#NAME?	(3,396)	(2,774)	(11,126)	(12,241)	(15,471)	(17,521)	(12,404)	(19,212)	(23,981)	(7,407)	(32,645)	(15,871)
#NAME?		32,705	15,801	16,579	15,049	15,049	15,049	15,049	29,225	17,006	18,016	18,016
#NAME?	20,120,066	19,825,590	17,077,012	17,808,603	15,147,745	20,582,386	20,076,263	19,152,545	20,364,673	18,052,847	17,577,053	16,429,596
#NAME?	379,973	330,144	245,593	(93,012)	216,372	263,336	154,697	398,051	569,635	436,335	214,062	91,025
#NAME?	215,542	304,004	560,467	429,520	257,736	867,856	966,150	590,461	754,870	343,586	158,230	936,456
#NAME?	41,112	151,114	136,954		205,001	1,113,454	57,769	250,859	626,819	273,660	566,534	
#NAME?	36,744,999	22,435,716	14,162,411	14,146,343	15,661,382	16,302,433	21,495,444	32,930,593	45,943,438	57,121,175	63,524,089	62,833,376
#NAME?	(104)	(104)										
#NAME?	15,155,846	16,026,019	9,016,302	3,301,510	2,045,382	2,707,282	2,086,085	2,535,118	2,126,410	2,952,000	3,118,087	5,323,757
#NAME?	651	676	497	476	498	367	284	179	222	(32)	262	266
#NAME?	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)
#NAME?	8,536,679	16,723,815	3,371,046	3,107,258	4,857,322	8,270,408	4,104,964	5,261,752	3,380,258	9,190,747	6,279,347	6,585,820
#NAME?	(415,956)	(415,956)	(1,488,423)	(18,800,000)		(1,514,882)	372,341		(245,486)		(481,114)	
#NAME?	605,691	683,579	685,117	327,258	220,090	(206,356)	(33,928)	(109,605)	123,678	356,836	253,412	102,558
#NAME?	114,691	229,383	344,074	132,628	(189,211)	(147,150)	(32,459)	82,233	196,924	(60,288)	(28,638)	
#NAME?	5,888,788	5,307,041	6,446,068	5,849,144	4,594,091	5,727,295	5,045,427	5,783,970	4,994,672	4,587,019	4,886,701	5,029,809
#NAME?	267,886	141,779	77,959	2,510						36	2	
#NAME?	242,414,815	266,790,849	209,477,121	152,708,222	105,627,885	118,013,206	107,197,475	122,607,401	138,617,728	173,328,699	179,415,178	200,779,421
#NAME?												
#NAME?	52,720	13,056	20,693	18,942	40,494	56,258	56,246	32,040	52,681	70,992	28,700	19,857
#NAME?	46,741,736	46,262,411	40,388,190	40,123,093	14,978,055	20,671,294	12,895,338	14,113,191	12,695,418	15,809,517	16,680,157	22,427,843
#NAME?		95,400,000						80,100,000			448,000,000	
#NAME?	46,794,456	141,675,467	40,408,883	40,142,035	15,018,550	20,727,552	12,951,584	94,245,232	12,748,099	15,880,509	464,708,857	22,447,700
#NAME?												
#NAME?	55,205,087	72,024,087	39,077,087	65,212,087	113,971,087	168,438,087	110,116,087	88,462,087	198,493,087	140,094,087	787,087	95,278,087
#NAME?	55,205,087	72,024,087	39,077,087	65,212,087	113,971,087	168,438,087	110,116,087	88,462,087	198,493,087	140,094,087	787,087	95,278,087
#NAME?												
#NAME?	5,998,444	6,241,719	7,525,973	7,949,688	8,751,396	10,532,867	5,560,230	6,842,826	8,346,470	8,594,804	9,459,671	5,561,167
#NAME?	12,198,466	12,576,132	13,011,927	13,146,666	13,276,392	13,453,184	13,405,165	13,350,078	13,312,932	13,262,768	13,215,308	13,155,744
#NAME?	17,474,947	1,426,013	2,139,018	2,852,024	3,565,030	4,278,036	4,991,042	5,704,048		1,426,010	1,568,611	1,711,216
#NAME?	1,031,462	1,122,106	987,261	1,128,140	1,055,973	977,605	977,605	982,972	956,818	903,748	878,818	834,113
#NAME?	16,827,361	24,164,861	31,502,361	38,839,861	27,377,361	8,508,889	15,846,389	23,183,889	30,521,389	37,858,889	27,158,611	10,904,444
#NAME?	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
#NAME?	0	0	0	0	0	0	0	0	(6,225)	(6,225)		
#NAME?	194,043	194,265	201,693	201,916	202,133	201,323	201,540	201,540	200,423	200,642	200,876	197,644
#NAME?	(1,121,763)	301,100	301,100	301,100	301,100	301,100	301,100	301,100	301,100	301,100	398,048	398,048
#NAME?	0	0	57,087,477	28,166,499	37,433,052	498,082	8,391,031	26,849,679	6,631,273	15,215,084	30,092,424	9,364,538
#NAME?			(1)	(1)	(1)	1,773,093	1,773,093	1,683,591	(89,502)	1,683,591	1,683,591	(1)
#NAME?	12,377,526	12,469,886	18,401,297	3,817,932	5,250,210	0	0	0	451,916	223,369	3,415,251	0
#NAME?	(1)	(1)	(1)	(1)	(1)	0	0	0	(1)	(1)	(30,849)	0
#NAME?	9,260,705	6,856,925	10,394,040	12,799,877	6,020,421	8,152,067	10,150,948	3,499,947	5,361,999	7,980,071	2,336,547	4,354,733
#NAME?	63,218,245	44,299,822	50,640,054	56,186,165	62,836,204	61,434,290	67,733,115	65,102,991	64,767,361	70,277,599	76,517,705	86,747,893
#NAME?	40,284,667	37,237,333	34,190,000	31,142,667	28,095,333	25,048,000	22,000,667	18,953,333	15,906,000	12,858,667	9,811,333	52,147,200
#NAME?	(233,451)	(308,749)	(274,047)	(239,345)	(204,643)	(279,941)	(245,239)	(210,537)	(285,835)	(404,916)	(370,214)	(337,512)
#NAME?	43,832	61,727	83,269	87,500	105,251	122,505	140,500	157,857	158,901	162,366	165,073	167,270
#NAME?	13,996,796	12,321,320	16,215,242	18,311,095	4,285,225	5,097,393	5,832,520	1,818,714	2,539,505	4,097,515	4,114,264	6,822,195
#NAME?	468,635	548,098	597,380	4,139	8,412	13,950	8,946	14,820	20,158	4,801	7,143	1,604
#NAME?	260,715	42,641	(68,830)	79,739	174,541	92,061	22,070	(10,369)	(98)	20,195	302,282	538,587
#NAME?	192,280,630	159,555,198	243,076,092	214,634,783	198,533,389	140,322,687	157,090,722	168,426,480	149,094,585	174,660,078	180,924,494	192,568,885
#NAME?												
#NAME?												
#NAME?	0	0	0	0	0	0	0	0	0	0	0	(688,065)
#NAME?												688,065
#NAME?												(3,231,057)
#NAME?	0	0	0	0	0	0	0	0	0	0	0	3,231,057
#NAME?	-	-	-	-	-	-	-	-	-	-	-	0
#NAME?												
#NAME?												14,417,851
#NAME?	43,048	70		310								
#NAME?			488,701	89,535	150,333	903,941	12,365	98,964				
#NAME?	1,794,176	8,980,378	2,574,836	7,806,069	5,047,448	3,844,132	550,923	713,296	41,479	351,613	164,987	
#NAME?									377,645	670,605	796,672	

#NAME?	9,201,918	9,385,683	13,212,532	13,212,532	13,212,532	9,882,627	9,449,764	9,761,880	17,098,205	17,053,537	17,052,506	3,509
#NAME?												
#NAME?	7,042,557	6,585,316	6,281,196	5,875,165	5,469,156	5,062,826	4,657,186	4,251,453	3,845,804	3,440,181	3,034,637	2,489,151
#NAME?	32,097,211	31,981,009	31,441,432	31,399,820	31,358,208	30,669,451	30,627,839	30,586,227	29,897,470	29,855,858	29,814,246	17,293,323
#NAME?	39,139,768	38,566,325	37,722,628	37,274,985	36,827,364	35,732,277	35,285,024	34,837,680	33,743,274	33,296,039	32,848,883	19,782,474
#NAME?												
#NAME?	155,603,025	155,603,025	157,621,778	157,621,778	157,621,778	160,169,826	160,169,826	160,157,791	157,856,365	157,856,365	157,856,365	158,178,363
#NAME?	15,325,346	13,608,802	14,665,155	14,654,787	13,800,392	15,022,890	14,026,805	13,044,957	13,323,515	12,494,144	11,661,607	11,548,196
#NAME?	6,031,108	6,031,108	5,996,108	5,996,108	5,996,108	5,966,108	5,536,108	5,496,792	5,433,234	5,376,456	5,396,601	5,376,456
#NAME?	10,792,436	12,125,863	13,085,113	14,293,814	15,502,515	16,711,216	17,919,917	19,128,618	20,337,319	21,546,020	22,754,721	23,963,426
#NAME?	4,212,043	5,487,224	6,685,068	6,881,345	6,943,110	6,968,506	6,978,308	7,073,194	7,178,200	7,399,439	694,631	
#NAME?	1,654,241	1,321,111	506,790	39,064	670,577	1,810,411	2,371,683	2,636,873	2,925,250	3,214,226	2,010,766	1,938,383
#NAME?	193,618,199	194,177,132	198,560,011	199,486,895	200,504,479	206,648,956	207,002,647	207,577,540	207,117,441	207,943,429	200,354,546	201,024,968
#NAME?												
#NAME?	(22,424,429)	(22,424,429)	(22,424,429)	(22,424,429)	(22,424,429)	(22,424,429)	(7,561,193)	(7,561,193)	(7,561,193)	(7,561,193)	(7,561,193)	(7,561,193)
#NAME?	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741	29,072,741
#NAME?	538,802	538,802	477,501	477,501	477,501	480,119	480,119	583,403	512,700	501,995	501,995	549,380
#NAME?	4,200,273	4,200,273	4,200,273	4,200,273	4,200,273	4,719,374	4,719,374	4,719,374	4,635,148	4,635,148	4,635,148	4,562,736
#NAME?	10,079,716	10,009,408	9,939,100	9,868,792	9,798,484	9,728,176	9,657,868	9,587,560	9,517,252	9,827,687	10,138,122	10,218,360
#NAME?	370,458	370,273	350,583	347,864	351,474	346,683	332,923	354,374	344,734	349,617	355,425	337,550
#NAME?	47,700	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
#NAME?	620,000	620,000	200,000	200,000	200,000	212,500	212,500	212,500	212,500	212,500	212,500	125,000
#NAME?	5,214	183,353	189,166	157,500	124,112	89,134	64,708	44,358	1,086			
#NAME?	73,283,272	72,410,135	35,682,321	35,339,222	34,984,686	34,641,587	34,287,051	33,932,515	33,589,416	33,234,880	32,891,781	32,537,245
#NAME?	500,000	500,000	1,220,000	1,220,000	1,220,000	1,270,000	1,270,000	820,000	837,000	837,000	837,000	87,000
#NAME?	10,117,741	9,560,746	8,997,277	8,674,949	8,303,101	7,884,323	7,545,017	7,153,543	6,923,009	6,232,773	5,663,506	8,486,353
#NAME?	164,048	160,700	157,352	154,004	150,656	147,308	140,612	133,917	137,264	133,917	130,569	127,221
#NAME?	1,178,078	1,178,078	1,178,078	1,140,652	1,140,652	1,140,652	1,103,225	1,103,225	1,103,225	1,103,225	1,103,225	1,103,225
#NAME?	2,841,038	2,911,786	2,982,534	3,053,282	3,124,030	3,194,778	3,265,526	3,336,274	3,407,022	3,477,770	3,714,868	3,785,616
#NAME?	110,594,652	109,291,865	72,222,499	71,482,351	70,723,282	70,502,946	84,590,471	83,492,592	82,731,904	82,058,060	81,695,687	83,431,234
#NAME?												
#NAME?	2,658,693,287	2,667,237,869	2,661,929,855	2,661,054,243	2,667,725,998	2,675,920,098	2,698,533,117	2,699,175,615	2,707,334,659	2,706,300,739	2,704,706,852	2,668,432,040
#NAME?												
#NAME?	6,292,549,870	6,407,707,300	6,230,690,188	6,186,308,732	6,159,886,941	6,239,108,256	6,216,304,299	6,325,566,732	6,343,500,911	6,404,747,720	7,366,381,239	7,044,443,581
#NAME?												
#NAME?												
#NAME?												
#NAME?												
#NAME?												
#NAME?												
#NAME?	3,404,699,175	3,403,219,494	3,403,219,494	3,403,219,494	3,403,219,494	3,403,219,494	3,403,219,494	3,403,219,494	3,403,161,206	3,403,161,206	3,403,161,206	3,403,161,206
#NAME?	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146	8,053,146
#NAME?	4,282	1,483,963	1,499,933	1,499,933	1,499,933	1,499,933	1,499,933	1,499,933	1,499,933	1,499,933	1,499,933	1,499,810
#NAME?	3,412,756,602	3,412,756,602	3,412,772,572	3,412,772,572	3,412,772,572	3,412,772,572	3,412,772,572	3,412,772,572	3,412,714,284	3,412,714,284	3,412,714,284	3,412,714,161
#NAME?												
#NAME?	473,587	473,587	298,189	298,189	298,189	300,108	300,108	260,915	261,441	261,967	262,493	304,686
#NAME?	(155,810)	(155,810)	(98,104)	(98,104)	(98,104)	(98,735)	(98,735)	(85,841)	(86,014)	(86,187)	(86,360)	(100,242)
#NAME?	(28,415)	(28,415)	(17,891)	(17,891)	(17,891)	(18,006)	(18,006)	(15,655)	(15,686)	(15,718)	(15,750)	(18,281)
#NAME?	27,763	10,856	0	0	0	0	0	0	0	0	0	0
#NAME?	0	0	0	0	0	0	0	0	1,146,590	1,048,582	2,206,599	4,922,465
#NAME?	0	0	0	0	0	0	0	0	(377,228)	(344,983)	(725,971)	(1,619,491)
#NAME?	0	0	0	0	0	0	0	0	(68,795)	(62,915)	(132,396)	(295,348)
#NAME?	(390,749)	(5,294,947)	(571,280)	(4,516,330)	(1,325,877)	(439,883)	4,388,347	2,708,947	2,952,812	2,552,313	2,492,583	2,806,392
#NAME?	(437,706)	(437,706)	(417,577)	(417,577)	(417,577)	(422,891)	(422,891)	(428,961)	(430,773)	(432,593)	(434,421)	(432,908)
#NAME?	(5,039,383)	(5,039,383)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)	(4,553,049)
#NAME?	1,657,957	1,657,957	1,497,953	1,497,953	1,497,953	1,497,953	1,497,953	1,497,953	1,497,953	1,497,953	1,497,953	1,497,953
#NAME?	302,363	302,363	273,183	273,183	273,183	273,183	273,183	273,183	273,183	273,183	273,183	273,183
#NAME?	(1,246,818)	(1,246,818)	(1,737,567)	(1,737,567)	(1,737,567)	(1,737,567)	(1,737,567)	(1,737,567)	(1,737,567)	(1,746,619)	(1,746,619)	(1,746,619)
#NAME?	(51,852,536)	(51,485,805)	(51,567,338)	(51,187,917)	(50,808,496)	(50,429,075)	(50,049,655)	(49,670,234)	(49,290,813)	(48,911,392)	(48,531,972)	(48,152,551)
#NAME?	17,059,484	16,938,830	16,965,654	16,840,825	16,715,995	16,591,166	16,466,337	16,341,507	16,216,677	16,091,848	15,967,019	15,842,189
#NAME?	3,111,152	3,089,148	3,094,040	3,071,275	3,048,510	3,025,745	3,002,979	2,980,214	2,957,449	2,934,684	2,911,918	2,889,153
#NAME?	(31,770,689)	(31,770,689)	(30,845,548)	(30,844,543)	(30,844,543)	(30,411,151)	(30,411,197)	(30,413,994)	(29,979,602)	(30,139,286)	(30,139,286)	(29,702,631)
#NAME?	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629	1,388,629
#NAME?	3,804,863	3,548,029	3,698,922	3,674,364	3,649,754	3,623,173	3,598,457	3,223,836	3,201,808	3,179,736	3,157,619	3,524,142
#NAME?	10,676,437	10,749,854	12,219,139	12,216,033	12,212,898	10,970,665	10,967,469	11,156,360	13,599,913	13,595,037	13,590,125	12,573,885
#NAME?	1,947,071	1,960,460	2,228,414	2,227,848	2,227,276	2,000,729	2,000,146	2,034,595	2,480,227	2,479,338	2,478,442	2,293,110
#NAME?	0	0	0	0	0	0	0	0	1,638,221	1,029,492	1,138,341	1,426,887
#NAME?	0	0	0	0	0	0	0	0	(538,975)	(338,703)	(374,514)	(469,446)
#NAME?	0	0	0	0	0	0	0	0	(98,293)	(61,770)	(68,300)	(85,613)
#NAME?	(368,847)	(474,322)	0	0	0	(257,553)	1,076,607	428,845	0	0	0	0
#NAME?	(36,256,040)	(36,222,357)	(40,839,162)	(40,805,165)	(40,771,025)	(36,968,658)	(36,934,228)	(37,133,746)	(44,538,929)	(44,502,038)	(44,464,991)	(41,742,637)
#NAME?	(87,097,686)	(92,036,539)	(88,983,392)	(92,689,843)	(89,261,741)	(85,664,219)	(79,265,114)	(81,744,063)	(84,100,822)	(84,862,491)	(83,908,724)	(79,176,142)
#NAME?												
#NAME?	38,106,299	78,882,671	160,888,431	188,458,378	218,890,567	245,917,845	271,868,616	298,449,973	357,140,205	397,786,063	433,385,690	456,645,032
#NAME?	(744,365,194)	(839,765,194)	(839,765,194)	(839,765,194)	(839,765,194)	(908,065,194)	(908,065,194)	(988,165,194)	(988,165,194)	(988,165,194)	(1,436,165,194)	(1,436,165,194)
#NAME?	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277	983,836,277
#NAME?	277,577,382	222,953,754	304,959,514	332,529,462	362,961,650	321,688,928	347,639,700	294,111,056	352,811,288	393,457,146	(18,943,227)	4,316,116
#NAME?												
#NAME?	3,603,236,298	3,543,673,817	3,628,748,694	3,652,612,191	3,686,472,482	3,648,797,281	3,681,147,158	3,625,139,566	3,681,424,751	3,721,308,939	3,309,862,333	3,337,854,135
#NAME?												
#NAME?	3,603,236,298	3,543,673,817	3,628,748,694	3,652,612,191	3,686,472,482	3,648,797,281	3,681,147,158	3,625,139,566	3,681,424,751	3,721,308,939	3,309,862,333	3,337,854,135

#NAME?

#NAME?

#NAME?

#NAME?

9,895,786,169	9,951,381,117	9,859,438,882	9,838,920,923	9,846,359,422	9,887,905,537	9,897,451,457	9,950,706,298	10,024,925,662	10,126,056,659	10,676,243,573	10,382,297,716
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VIRGINIA ELECTRIC AND POWER COMPANY
Cost of Capital and Capital Structure
December 31, 2013

Description	Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost
Long-Term Debt:					
Pollution Control Financings	906,642,914	4.836%	15,626,269	1.724%	0.083%
Senior Notes	6,984,598,289	37.252%	368,083,782	5.270%	1.963%
Total Long-Term Debt	7,891,241,203	42.088%	383,710,051	4.862%	2.046%
Short-Term Debt:					
Commercial Paper	738,625,000	3.939%	2,653,047	0.359%	0.014%
VPSE Intercompany Note to DRI	44,398,846	0.237%	159,475	0.359%	0.001%
Intercompany Note to DRI	53,958,846	0.288%	193,813	0.359%	0.001%
Total Short-Term Debt	836,982,692	4.464%	3,006,336	0.359%	0.016%
Total Debt	8,728,223,895	46.552%	386,716,387	4.431%	2.062%
Total Preferred Stock	252,597,980	1.347%	16,492,469	6.529%	0.088%
Common Equity:					
Common Stock	5,737,401,834	30.600%		10.000%	3.060%
Other Paid-In Capital	1,112,874,492	5.935%		10.000%	0.594%
Retained Earnings	2,899,838,325	15.466%		10.000%	1.547%
Adjustments	4,483,094	0.024%		10.000%	0.002%
Total Common Equity	9,754,597,745	52.026%			5.203%
Job Development Tax Credits					
Allocation: Debt	6,221,241	0.033%		4.862%	0.002%
Preferred	199,141	0.001%		6.529%	0.000%
Equity	7,690,261	0.041%		10.000%	0.004%
Total JDC	14,110,644	0.075%		7.686%	0.006%
Total	\$18,749,530,264	100.000%			7.359%

85,758,559

Assumed Tax Rate

38.91%

After-Tax After-Tax
Embedded Weighted
Cost Cost

2.970% 1.250%

0.219% 0.010%

2.707% 1.260%

6.529% 0.088%

10.000% 5.203%

2.970%

6.529%

10.000%

6.861% 0.005%

6.556%

Virginia Electric and Power Company
Preferred Securities
As of December 31, 2013

Description	Issue Date	Maturity Date	Par Amount Issued	Original Net Proceeds	Dividend Rate**	Par Value Outstanding	Net Amount Outstanding	Effective Cost Rate	Cash Flow Requirement	Current or First Call Rate @ Date
\$5.00 Preferred Stock	05/05/1944	Perpetual	\$2,847,200	\$3,329,422	\$5.000	\$1,066,700	\$11,177,080	4.7721%	\$533,385	112.5 @ 3/20/1953
\$4.04 Preferred Stock	03/14/1950	Perpetual	\$1,000,000	\$1,001,791	\$4.040	\$1,292,600	\$1,292,832	4.0393%	\$62,221	102.27 @ 3/20/1960
\$4.20 Preferred Stock	03/14/1951	Perpetual	\$1,000,000	\$1,006,760	\$4.200	\$1,479,700	\$1,480,700	4.1972%	\$62,147	102.5 @ 3/19/1961
\$4.12 Preferred Stock	12/14/1955	Perpetual	\$1,500,000	\$1,492,866	\$4.120	\$3,253,400	\$3,251,543	4.1224%	\$134,040	103.73 @ 1/1/1966
\$4.80 Preferred Stock	08/01/1962	Perpetual	\$3,000,000	\$29,864,747	\$4.800	\$7,320,600	\$7,287,596	4.8217%	\$351,389	101 @ 8/1/1977
\$7.05 Preferred Stock	07/08/1993	Perpetual	\$5,000,000	\$48,235,134	\$7.050	\$50,000,000	\$48,235,134	7.3080%	\$3,525,000	100 @ 8/1/2013
\$6.98 Preferred Stock	08/18/1993	Perpetual	\$6,000,000	\$56,782,250	\$6.980	\$60,000,000	\$56,782,250	7.3755%	\$4,188,000	100 @ 9/1/2013
Flex IMP 2002 Series	12/12/2002	Perpetual	\$125,000,000	\$123,090,846	\$6.120	\$125,000,000	\$123,090,846	6.2149%	\$7,650,000	100 @ 3/20/2011
Subtotal - Fixed/Not Mandatory Redemption:			\$326,447,200	\$320,803,816	\$6.001	\$259,014,000	\$252,597,980	6.5291%	\$16,492,469	
LOR \$7.30 Pfd Stk	12/05/1994	05/20/2024								(\$3,713) NA
Subtotal - Amortization of LOR:			\$0	\$0	\$0.000	\$0	\$0	0.0000%		(\$3,713)
Total Preferred Securities:			\$326,447,200	\$320,803,816	\$6.001	\$259,014,000	\$252,597,980	6.5291%	\$16,492,469	

Notes:

* Indicates issues that are based upon estimated issuance expenses

** rate per \$100 par value; variable rates are an average of effective dividend rates between Dec 1, 2013 and Dec 31, 2013

Par value for Trust Preferred Stock is \$25. Par value for all other series is \$100.

From: James F Gabbert (Services - 6)
Sent: Friday, January 10, 2014 11:32 AM
To: Tuyet T Tran (Services - 6)
Subject: RE: Tax Rate for 2013

What is this being used for? Our effective rate reconciliations are not done at this time.

It looks like the rates below are statutory rates. If that is what you need the rates are as follows.

DRI 38.9%
VP 38.91%
DGH 38.9%

The DGH rate above is for Dom Gas holdings separate company. The group's rate will vary – since 3 companies flow up to this consolidated group.

Let me know if you need anything else.

MatureDate	PrincipalIssued	OriginalProceeds	Rate	tx PrinOut	NetOut	txCostRate	txtTotalExpense	txtCallRate
02/01/2019							47327	
02/01/2019							64537	
02/01/2019							18422	
02/01/2032	\$30,000,000.00	\$30,000,000.00	1.180%	\$30,000,000.00	\$30,000,000.00	1.18%	354000	105bps : Reset
06/01/2017	\$75,000,000.00	\$74,208,642.00	1.230%	\$75,000,000.00	\$74,498,202.00	1.4354%	1069368	110bps : 12/1/2016 Put
08/01/2016	\$7,400,000.00	\$7,075,399.00	0.650%	\$7,400,000.00	\$7,371,305.00	0.8032%	59208	11/20/1986
09/01/2024	\$19,500,000.00	\$19,117,863.00	0.320%	\$19,500,000.00	\$19,365,100.00	0.3875%	75047	03/30/1994
03/01/2026	\$24,500,000.00	\$24,113,959.00	0.350%	\$24,500,000.00	\$24,337,788.00	0.4071%	99082	02/29/1996
12/01/2041	\$100,000,000.00	\$99,409,808.00	1.260%	\$100,000,000.00	\$99,465,471.00	1.2860%	1279147	+114.5bps (thru 2/1/2018)
11/01/2027	\$56,000,000.00	\$55,506,889.00	0.650%	\$56,000,000.00	\$55,804,040.00	0.6777%	378166	11/24/1992
11/01/2035	\$60,000,000.00	\$60,000,000.00	0.700%	\$60,000,000.00	\$60,000,000.00	0.70%	420000	87.5bps) : Reset
11/01/2035	\$62,000,000.00	\$62,000,000.00	0.700%	\$62,000,000.00	\$62,000,000.00	0.70%	434000	87.5bps) : Reset
08/01/2016	\$11,200,000.00	\$11,122,678.00	0.600%	\$11,200,000.00	\$11,196,404.00	0.6126%	68592	10/08/1986
10/01/2040	\$160,000,000.00	\$158,611,718.00	1.111%	\$160,000,000.00	\$158,798,518.00	1.1472%	1821795	100bps (before
11/01/2031	\$14,000,000.00	\$13,662,633.00	5.600%	\$14,000,000.00	\$13,710,524.00	5.6760%	778209	100.00% @ 11/01/2017
05/01/2023	\$40,000,000.00	\$39,260,525.00	5.000%	\$40,000,000.00	\$39,449,013.00	4.9449%	1950714	5/1/2019
09/01/2030	\$30,000,000.00	\$29,773,604.00	2.500%	\$30,000,000.00	\$29,873,305.00	2.5360%	757602	Redeem 4/1/2014; Last
11/01/2035	\$37,500,000.00	\$37,154,486.00	1.500%	\$37,500,000.00	\$37,219,505.00	4.9760%	575347	Last Reset 3yr @
04/01/2022	\$10,000,000.00	\$9,689,259.00	2.500%	\$10,000,000.00	\$9,896,305.00	2.6532%	262569	Redeem 4/1/2014; Last
11/01/2040	\$105,000,000.00	\$104,049,431.00	2.375%	\$105,000,000.00	\$104,119,572.00	2.3637%	2461074	10/31/2015
05/01/2033	\$70,000,000.00	\$69,471,991.00	4.050%	\$70,000,000.00	\$69,537,862.00	4.0012%	2782349	4/30/2014
				\$912,100,000.00	\$906,642,914.00	1.724%	\$15,626,269.00	
12/15/2015	\$200,000,000.00	\$198,568,863.00	5.250%	\$200,000,000.00	\$199,705,539.00	5.3327%	10649697	12/9/2003
10/15/2017	\$105,800,000.00	\$118,547,723.00	7.250%	\$24,800,000.00	\$25,650,852.00	4.7380%	1215337	11/22/2004
01/15/2016	\$450,000,000.00	\$445,537,065.00	5.400%	\$450,000,000.00	\$448,897,435.00	5.1584%	23155925	1/13/2006
01/15/2036	\$550,000,000.00	\$543,593,802.00	6.000%	\$550,000,000.00	\$544,363,646.00	6.0162%	32750006	1/13/2006
05/15/2037	\$600,000,000.00	\$592,823,283.00	6.000%	\$600,000,000.00	\$593,509,357.00	6.0186%	35720954	5/17/2007
09/15/2017	\$600,000,000.00	\$590,806,109.00	5.950%	\$600,000,000.00	\$595,951,550.00	5.7552%	34298204	9/11/2007
11/30/2037	\$450,000,000.00	\$444,802,728.00	6.350%	\$450,000,000.00	\$445,228,056.00	6.4377%	28662447	12/4/2007
04/30/2018	\$600,000,000.00	\$579,292,771.00	5.400%	\$600,000,000.00	\$589,674,928.00	5.4852%	32344849	4/17/2008
11/15/2038	\$700,000,000.00	\$703,161,604.00	8.875%	\$700,000,000.00	\$703,019,514.00	8.7731%	61676605	11/6/2008
06/30/2019	\$350,000,000.00	\$370,121,419.00	5.000%	\$350,000,000.00	\$362,024,667.00	4.0055%	14500898	6/26/2009
09/01/2022	\$300,000,000.00	\$291,933,890.00	3.450%	\$300,000,000.00	\$293,826,147.00	3.4968%	10274513	9/1/2010
01/15/2022	\$450,000,000.00	\$413,142,446.00	2.950%	\$450,000,000.00	\$419,323,706.00	3.6529%	15317476	T+15bps @ 1/12/2012
01/15/2018	\$250,000,000.00	\$237,689,052.00	1.200%	\$250,000,000.00	\$240,005,233.00	1.8890%	4533699	1/8/2013
01/15/2043	\$500,000,000.00	\$416,939,860.00	4.000%	\$500,000,000.00	\$418,124,480.00	5.0106%	20950545	1/8/2013
03/15/2023	\$500,000,000.00	\$482,293,379.00	2.750%	\$500,000,000.00	\$483,513,684.00	2.8715%	13884095	3/14/2014
08/15/2043	\$585,000,000.00	\$600,815,489.00	4.650%	\$585,000,000.00	\$600,718,932.00	4.4127%	26507924	8/15/2013

02/15/2016	\$62,336,321.00	\$64,268,747.00	8.625%	\$13,707,437.00	\$13,967,478.00	7.2092%	1006943
01/15/2025	\$297,215.00	\$297,215.00	7.250%	\$211,835.00	\$211,834.00	7.0441%	14922 3/15/2005
04/01/2032	\$6,156,544.00	\$6,156,544.00	7.250%	\$5,242,394.00	\$5,242,394.00	7.1146%	372975 4/1/2005
03/17/2025	\$2,133,076.00	\$2,133,076.00	7.250%	\$1,535,518.00	\$1,535,514.00	7.0466%	108202 5/17/2005
01/15/2025	\$144,996.00	\$144,996.00	7.250%	\$103,343.00	\$103,343.00	7.0441%	7280 3/15/2005

				\$7,130,600,527.00	\$6,984,598,289.00	5.268%	\$367,953,496.00
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				\$8,042,700,527.00	\$7,891,241,203.00	4.862%	\$383,710,051.00
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Virginia Electric and Power Company - Consolidated

As of December 31, 2013

Description	Net Outstanding	Company	Notes
Other Paid-In Capital	\$1,112,874,491.89	VEPCO	
Common Stock	\$5,737,401,834.00	VEPCO	
Subtotal - Common Stock	\$6,850,276,325.89		
Retained Earnings	\$2,899,838,325.00	VEPCO	
Subtotal - Retained Earnings	\$2,899,838,325.00		
Reverse impact of Flex MMP's issuance expenses because this balance is already included in the 'Restore Common Equity - Issuance Expenses' adjustment below	(\$1,893,939.00)	VEPCO	
Remove investment in VP Svcs & VP Comm	\$0.00	VEPCO	
Reverse 6/98 Reg.Asset writeoff-adj for recoveries	\$0.00	VEPCO	
Reverse effect of SFAS90	\$0.00	VEPCO	
Subtotal - Other:	(\$1,893,939.00)		
Restore Common Equity for Unamortized Balance of LOR \$7.30 Pfd Stk (not refunded)	(\$38,987.00)	VEPCO	
Subtotal - Unamortized Balance of Redeemed, Not Refunded Preferred Stock:	(\$38,987.00)		
Restore Common Equity for Unamortized Balance of Preferred Issuance Expenses and Gain/Loss on Reacquired and Refunded (excluding issuance expenses of Trust Preferred)	\$6,416,020.00		
Total Common Equity:	\$9,754,597,745.00		

This is the difference between the par value outstanding and the net amount outstanding once adjusted for the issuance costs that were book

<<Hard code value from report for checking purposes

\$9,754,597,744.89

Common Equity check

OK

Virginia Electric and Power Company
Common Equity for Ratemaking - Virginia
As of December 31, 2013

Description	Amount
Other Paid-In Capital	\$1,112,874,492
Common Stock	\$5,737,401,834
Subtotal - Common Stock:	\$6,850,276,326
Retained Earnings	\$2,899,838,325
Subtotal - Retained Earnings:	\$2,899,838,325
Reverse Impact of Flex MMP's Issuance Expenses because this balance is already included in the 'Restore Common Equity - Issuance Expenses' adjustment below	(\$1,893,939)
Remove Investment in VP Svcs & VP Comm	\$0
Reverse 6/98 Reg.Asset writeoff-adj for recoveries	\$0
Reverse effect of SFAS90	\$0
Subtotal - Other:	(\$1,893,939)
Restore Common Equity for Unamortized Balance of LOR \$7.30 Pfd Stk (not refunded)	(\$38,987)
Subtotal - Unamortized Balance of Redeemed, Not Refunded Preferred Stock:	(\$38,987)
Restore Common Equity for Unamortized Balance of Preferred Issuance Expenses and Gain/Loss on Reacquired and Refunded (excluding issuance expenses of Trust Preferred)	\$6,416,020
Total Common Equity:	\$9,754,597,745

	<u>PRINCIPAL</u>	<u>DISC/PREM</u>	<u>LOSS/GAIN</u>	<u>BALANCE</u>
JDC #192: Also G/L 2212010				
31-Dec-05 Mature	\$ (1,280,274)			\$ 106,595,988
31-Jan-10 Mature				\$ 18,463,564
28-Feb-10 Mature				\$ 18,360,668
31-Mar-10 Mature				\$ 18,263,551
30-Apr-10 Mature				\$ 18,166,434
31-May-10 Mature				\$ 18,069,317
30-Jun-10 Mature				\$ 17,972,200
31-Jul-10 Mature	\$ (97,117)			\$ 17,875,083
31-Aug-10 Mature	\$ (97,117)			\$ 17,777,966
30-Sep-10 Mature	\$ (97,117)			\$ 17,680,849
31-Oct-10 Mature				\$ 17,583,732
30-Nov-10 Mature				\$ 17,486,615
31-Dec-10 Mature				\$ 17,506,657
31-Jan-11 Mature	\$ (87,355)			\$ 17,419,302
28-Feb-11 Mature	\$ (87,355)			\$ 17,331,947
31-Mar-11 Mature	\$ (87,355)			\$ 17,244,592
30-Apr-11 Mature	\$ (87,355)			\$ 17,157,237
31-May-11 Mature	\$ (87,355)			\$ 17,069,882
30-Jun-11 Mature	\$ (87,355)			\$ 16,982,527
31-Jul-11 Mature	\$ (87,355)			\$ 16,895,172
31-Aug-11 Mature	\$ (87,355)			\$ 16,807,817
30-Sep-11 Mature	\$ (87,355)			\$ 16,720,462
31-Oct-11 Mature	\$ (87,355)			\$ 16,633,107
30-Nov-11 Mature	\$ (87,355)			\$ 16,545,752
31-Dec-11 Mature	\$ (272,662)			\$ 16,273,090
31-Jan-12 Mature	\$ (95,436)			\$ 16,177,654
29-Feb-12 Mature	\$ (95,436)			\$ 16,082,218
31-Mar-12 Mature	\$ (95,436)			\$ 15,986,782
30-Apr-12 Mature	\$ (95,436)			\$ 15,891,346
31-May-12 Mature	\$ (95,436)			\$ 15,795,910
30-Jun-12 Mature	\$ (95,436)			\$ 15,700,474
31-Jul-12 Mature	\$ (95,436)			\$ 15,605,038
31-Aug-12 Mature	\$ (95,436)			\$ 15,509,602
30-Sep-12 Mature	\$ (95,436)			\$ 15,414,166
31-Oct-12 Mature	\$ (95,436)			\$ 15,318,730
30-Nov-12 Mature	\$ (95,436)			\$ 15,223,294
31-Dec-12 Mature	\$ (95,430)			\$ 15,127,864
31-Jan-13 Mature	\$ (95,191)			\$ 15,032,673
28-Feb-13 Mature	\$ (95,191)			\$ 14,937,482
31-Mar-13 Mature	\$ (95,191)			\$ 14,842,291
30-Apr-13 Mature	\$ (95,191)			\$ 14,747,100
31-May-13 Mature	\$ (95,191)			\$ 14,651,909
30-Jun-13 Mature	\$ (95,191)			\$ 14,556,718
31-Jul-13 Mature	\$ (95,191)			\$ 14,461,527
31-Aug-13 Mature	\$ (95,191)			\$ 14,366,336
30-Sep-13 Mature	\$ (95,191)			\$ 14,271,145
31-Oct-13 Mature	\$ (95,191)			\$ 14,175,954
30-Nov-13 Mature	\$ 19,458			\$ 14,195,412
31-Dec-13 Mature	\$ (84,767)			\$ 14,110,645
				\$ 14,110,644

CP #186: Also G/L 2150010

31-Dec-04 Mature	\$ (63,850,000)	0	0 Max: 429,9	\$ 267,002,000
30-Apr-10 Mature				\$ -
31-May-10 Mature				\$ -
30-Jun-10 Mature				\$ -
31-Jul-10 Mature				\$ -
31-Aug-10 Mature				\$ 100,000,000
30-Sep-10 Mature				\$ 100,000,000
31-Oct-10 Mature				\$ -
30-Nov-10 Mature				\$ -
31-Dec-10 Mature				\$ 600,000,000
31-Jan-11 Mature				\$ 736,000,000
28-Feb-11 Mature				\$ 692,227,000
31-Mar-11 Mature				\$ 582,448,000

30-Apr-11 Mature	\$	604,940,000	
31-May-11 Mature	\$	727,600,000	
30-Jun-11 Mature	\$	933,353,000	
31-Jul-11 Mature	\$	860,050,000	
31-Aug-11 Mature	\$	276,550,000	
30-Sep-11 Mature	\$	550,082,000	
31-Oct-11 Mature	\$	415,000,000	
30-Nov-11 Mature	\$	786,000,000	
31-Dec-11 Mature	\$	894,464,000	
31-Jan-12 Mature	\$	426,000,000	
29-Feb-12 Mature	\$	265,000,000	
31-Mar-12 Mature	\$	255,000,000	
30-Apr-12 Mature	\$	349,200,000	
31-May-12 Mature	\$	382,360,000	
30-Jun-12 Mature	\$	464,510,000	
31-Jul-12 Mature	\$	353,025,000	
31-Aug-12 Mature	\$	143,925,000	
30-Sep-12 Mature	\$	105,000,000	
31-Oct-12 Mature	\$	217,000,000	
30-Nov-12 Mature	\$	992,277,000	
31-Dec-12 Mature	\$	992,277,000	
31-Jan-13 Mature	\$	540,000,000	
28-Feb-13 Mature	\$	909,273,000	
31-Mar-13 Mature	\$	661,000,000	
30-Apr-13 Mature	\$	746,900,000	
31-May-13 Mature	\$	985,000,000	
30-Jun-13 Mature	\$	1,084,350,000	
31-Jul-13 Mature	\$	1,056,383,000	
31-Aug-13 Mature	\$	516,600,000	
30-Sep-13 Mature	\$	485,000,000	
31-Oct-13 Mature	\$	217,342,000	
30-Nov-13 Mature	\$	566,500,000	
31-Dec-13 Mature	\$	841,500,000	\$ 738,625,000

DRI I/C Note #715: Also G/L 2112420

30-Jun-06 Mature	\$	-	
30-Apr-10 Mature	\$	64,140,000	
31-May-10 Mature	\$	351,585,000	
30-Jun-10 Mature	\$	762,884,000	
31-Jul-10 Mature	\$	826,373,000	
31-Aug-10 Mature	\$	625,482,000	
30-Sep-10 Mature	\$	204,856,000	
31-Oct-10 Mature	\$	74,522,000	
30-Nov-10 Mature	\$	123,207,000	
31-Dec-10 Mature	\$	79,276,000	
31-Jan-11 Mature	\$	-	
28-Feb-11 Mature	\$	-	
31-Mar-11 Mature	\$	-	
30-Apr-11 Mature	\$	-	
31-May-11 Mature	\$	-	
30-Jun-11 Mature	\$	-	
31-Jul-11 Mature	\$	-	
31-Aug-11 Mature	\$	166,034,000	
30-Sep-11 Mature	\$	49,386,000	
31-Oct-11 Mature	\$	190,605,000	
30-Nov-11 Mature	VPSE Money Pool	\$	-
31-Dec-11 Mature		\$	-
31-Jan-12 Mature		\$	-
29-Feb-12 Mature		\$	-
31-Mar-12 Mature		\$	-
30-Apr-12 Mature		\$	-
31-May-12 Mature		\$	-
30-Jun-12 Mature		\$	-
31-Jul-12 Mature		\$	-
31-Aug-12 Mature		\$	-
30-Sep-12 Mature		\$	-
31-Oct-12 Mature		\$	50,000,000

30-Nov-12 Mature	\$	-	
31-Dec-12 Mature	\$	242,588,000	
31-Jan-13 Mature	\$	38,797,000	
28-Feb-13 Mature	\$	-	
31-Mar-13 Mature	\$	57,332,000	
30-Apr-13 Mature	\$	-	
31-May-13 Mature	\$	-	
30-Jun-13 Mature	\$	50,240,000	
31-Jul-13 Mature	\$	-	
31-Aug-13 Mature	\$	-	
30-Sep-13 Mature	\$	-	
31-Oct-13 Mature	\$	215,235,000	
30-Nov-13 Mature	\$	-	
31-Dec-13 Mature	\$	97,273,000	\$ 53,958,846

VPSE Moneypool #602	PRINCIPAL	DISC/PREM	LOSS/GAIN	BALANCE
31-Dec-11 Mature	\$ 187,164,000			187164000
31-Jan-12 Mature	\$ 187,164,000			187164000
29-Feb-12 Mature	\$ 187,164,000			187164000
31-Mar-12 Mature	\$ 187,164,000			187164000
30-Apr-12 Mature	\$ 187,164,000			187164000
31-May-12 Mature	\$ 187,164,000			187164000
30-Jun-12 Mature	\$ 187,164,000			187164000
31-Jul-12 Mature	\$ 187,164,000			187164000
31-Aug-12 Mature	\$ 187,164,000			187164000
30-Sep-12 Mature	\$ 187,164,000			187164000
31-Oct-12 Mature	\$ 143,771,000			143771000
30-Nov-12 Mature	\$ 159,319,000			159319000
31-Dec-12 Mature	\$ 192,395,000			192395000
31-Jan-13 Mature	\$ 192,395,000			192395000
28-Feb-13 Mature	\$ 192,395,000			192395000
31-Mar-13 Mature	0			0
30-Apr-13 Mature	0			0
31-May-13 Mature	0			0
30-Jun-13 Mature	0			0
31-Jul-13 Mature	0			0
31-Aug-13 Mature	0			0
30-Sep-13 Mature	0			0
31-Oct-13 Mature	0			0
30-Nov-13 Mature	0			0
31-Dec-13 Mature	0			0
				\$ 44,398,846

G/L Account Balance Display

Account number: 2212010, Company code: 1000, Business area: 1900, Fiscal year: 2013

Period	Debit	Credit	Balance	Cum. balance
Balance Ca				15,127,863.39
1	95,191.00		95,191.00	15,032,672.39
2	95,191.00		95,191.00	14,937,481.39
3	95,191.00		95,191.00	14,842,290.39
4	95,191.00		95,191.00	14,747,099.39
5	95,191.00		95,191.00	14,651,908.39
6	95,191.00		95,191.00	14,556,717.39
7	95,191.00		95,191.00	14,461,526.39
8	95,191.00		95,191.00	14,366,335.39
9	95,191.00		95,191.00	14,271,144.39
10	95,191.00		95,191.00	14,175,953.39
11		19,458.00	19,458.00	14,156,495.39
12	84,767.13		84,767.13	14,111,644.26
13				14,111,644.26
14				14,111,644.26
15				14,111,644.26
16				14,111,644.26
Total	1,036,677.13	19,458.00	1,017,219.13	14,111,644.26

G/L Account Balance Display

Account number: 2150010, Company code: 1000, Business area: 1900, Fiscal year: 2013

Period	Debit	Credit	Balance	Cum. balance
Balance Ca				992,277,000.00
1	991,777,000.00	539,500,000.00	452,277,000.00	540,000,000.00
2	215,727,000.00	585,000,000.00	369,273,000.00	909,273,000.00
3	1,386,273,000.00	1,138,000,000.00	248,273,000.00	661,000,000.00
4	364,100,000.00	450,000,000.00	85,900,000.00	746,900,000.00
5	956,900,000.00	1,195,000,000.00	238,100,000.00	985,000,000.00
6	1,140,650,000.00	1,240,000,000.00	99,350,000.00	1,084,350,000.00
7	1,576,967,000.00	1,549,000,000.00	27,967,000.00	1,056,383,000.00
8	779,783,000.00	240,000,000.00	539,783,000.00	516,600,000.00
9	551,600,000.00	520,000,000.00	31,600,000.00	485,000,000.00
10	515,000,000.00	247,342,000.00	267,658,000.00	217,342,000.00
11	140,842,000.00	490,000,000.00	349,158,000.00	566,500,000.00
12	250,000,000.00	525,000,000.00	275,000,000.00	841,500,000.00
13				841,500,000.00
14				841,500,000.00
15				841,500,000.00
16				841,500,000.00
Total	8,869,619,000.00	8,718,842,000.00	150,777,000.00	841,500,000.00

Dec-13	0.325400%
Nov-13	0.337720%
Oct-13	0.414442%
Total	0.359%

For Period: 10/01/2013 - 10/31/2013, Report By: L001545, 01/22/2014 15:20:53

Product	PERIOD	HOLDINGS					
FLY Description W/Issues	Total PV of Issues	WALM of Issues	Avg Cost per Issue	Total PV at EOP	WALM at EOP	Max Per During P	Min Per During P
CP CP Diamond 000011	247,342,000.00	0.415113	217,342,000.00	0.414442	495,000,000.00		
	22,472,047.35	51.159920	406,411,096.77	39.540909	217,342,000.00		
Overall total	247,342,000.00	0.415113	217,342,000.00	0.414442	495,000,000.00		

For Period: 11/01/2013 - 11/30/2013, Report By: L001545, 01/22/2014 15:24:08

Product	PERIOD	HOLDINGS					
FLY Description W/Issues	Total PV of Issues	WALM of Issues	Avg Cost per Issue	Total PV at EOP	WALM at EOP	Max Per During P	Min Per During P
CP CP Diamond 000022	490,000,000.00	0.315353	566,500,000.00	0.337722	576,142,000.00		
	22,263,706.19	46.230237	474,718,333.33	30.637178	217,342,000.00		
Overall total	490,000,000.00	0.315353	566,500,000.00	0.337722	576,142,000.00		

For Period: 12/01/2013 - 12/31/2013, Report By: L001545, 01/22/2014 15:28:19

Product	PERIOD	HOLDINGS					
FLY Description W/Issues	Total PV of Issues	WALM of Issues	Avg Cost per Issue	Total PV at EOP	WALM at EOP	Max Per During P	Min Per During P
CP CP Diamond 000024	526,000,000.00	0.309574	841,500,000.00	0.325400	841,500,000.00		
	21,864,533.67	55.220493	797,415,870.97	27.500830	566,500,000.00		
Overall total	526,000,000.00	0.309574	841,500,000.00	0.325400	841,500,000.00		

Vary Rates

Choose a Security: DRI-VEPCO I/C Loan / VEPCO

Security Short Name: DRI-VEPCO I/C Loan / VEPCO

Rate Date: 12/1/2013, Vary Spread: displaced VP borrowing cost

Rate: 0.33000%

Comment: Mary Collins Email

Vary Rate History ~ Display Only

Rate Date	Rate	Comment
12/1/2013	0.33000%	Mary Collins Email
9/1/2013	0.31000%	weighted avg of rate during Sep13
6/1/2013	0.32000%	weighted avg of rate during Jun13
3/1/2013	0.37600%	weighted avg of rate during Mar13
2/1/2013	0.39300%	weighted avg of rate during Feb13
1/1/2013	0.39300%	weighted avg of rate during Jan13
12/1/2012	0.46800%	weighted avg of rates during Dec12
11/1/2012	0.46800%	weighted avg of rates during Nov12

Records: 1 of 60, Filtered, Search

INTER-COMPANY CREDIT NOTE GRID				
Transaction Date	Principal Amount	Interest Rate(1)	Stated Maturity Date(2)	Aggregate Principal Amount Outstanding as of Transaction Date(3)
10/31/2013	\$215,235,000.00	0.4144418%	11/1/2013	\$215,235,000.00
11/1/2013	\$228,269,000.00	0.4144418%	11/4/2013	\$228,269,000.00
11/4/2013	\$227,806,000.00	0.4144418%	11/5/2013	\$227,806,000.00
12/20/2013	\$11,141,000.00	0.3253998%	12/23/2013	\$11,141,000.00
12/24/2013	\$56,530,000.00	0.3253998%	12/26/2013	\$56,530,000.00
12/26/2013	\$56,610,000.00	0.3253998%	12/27/2013	\$56,610,000.00
12/27/2013	\$132,714,000.00	0.3253998%	12/30/2013	\$132,714,000.00
12/30/2013	\$126,984,000.00	0.3253998%	12/31/2013	\$126,984,000.00
12/31/2013	\$97,273,000.00	0.3253998%	1/2/2014	\$97,273,000.00

IC: Embedded Cost
 Dec-13 0.3253998%
 Nov-13 0.3377202%
 Oct-13 0.4144418%

0.359%

Activity to Date: 1/22/2014					Comments
	Principal (+/-)	Disc(+)/Prem(-)	Loss(+)/Gain(-)		(If Refund, reference new security)
12/31/2013	Mature	\$0.00	\$0.00	\$0.00	
11/30/2013	Mature	\$0.00	\$0.00	\$0.00	
10/31/2013	Mature	\$0.00	\$0.00	\$0.00	
9/30/2013	Mature	\$0.00	\$0.00	\$0.00	
8/31/2013	Mature	\$0.00	\$0.00	\$0.00	
7/31/2013	Mature	\$0.00	\$0.00	\$0.00	
6/30/2013	Mature	\$0.00	\$0.00	\$0.00	
5/31/2013	Mature	\$0.00	\$0.00	\$0.00	
4/30/2013	Mature	\$0.00	\$0.00	\$0.00	
3/31/2013	Mature	\$0.00	\$0.00	\$0.00	March ending balance unreg moneypool VPSE-6300 \$0
2/28/2013	Mature	(\$192,395,000.00)	\$0.00	\$0.00	
1/31/2013	Mature	\$0.00	\$0.00	\$0.00	
12/31/2012	Mature	\$33,076,000.00	\$0.00	\$0.00	December ending balance unreg moneypool VPSE-6300 \$192,395,000
11/30/2012	Mature	\$15,548,000.00	\$0.00	\$0.00	November ending balance unreg moneypool VPSE-6300 \$159,319,000
10/31/2012	Mature	(\$43,393,000.00)	\$0.00	\$0.00	October ending balance unreg moneypool VPSE-6300 \$143,771,000

Long term debt

1. Run the Ratemaking CCS Long Term Debt report for quarter end from the Treasury database (see report below run for 12/31/2012)

Report Parameters Worksheet

Parent Company Name: Virginia Electric and Power Company
 Subsidiary Company Name:
 2nd Tier Subsidiary Name:
 Data Option: Parent Company Only
 Consolidated Subsidiary Data

Company Title on Report: Virginia Electric and Power Company

Report: Ratemaking CCS Long Term Debt
 Report Date: 12/31/2012
 Period Dates: Start Date: 12/1/2012, End Date: 12/31/2012
 Generate Report

For Foreign Denomination(s)
 Exchange Rate Date: Latest Available 5/31/2007
 Specific Date
 Report Date (<=)
 Clear All
 Close

Generate Report
 View Report On Screen
 Print Report to Default Printer
 Export Report to Another Program

Export To
 Microsoft Word File Path: C:\
 Microsoft Excel File Name:
 Access Snapshot Whole File String: C:\

2. Print the report from the Database (see below) and export the report in Excel format

Virginia Electric and Power Company
Long-Term Debt Securities Outstanding - Ratemaking
 As of December 31, 2012

Description	Issue Date	Maturity Date	Principal Issued	Original Net	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
Mortgage Bonds										
LOR 89-A (\$11M) Mtg Bond	11/03/1993	02/01/2019							\$47,327	/
LOR 89-A (\$15M) Mtg Bond	09/30/1993	02/01/2019							\$64,537	/
LOR 89-A (\$5M) Mtg Bond	03/05/1992	02/01/2019							\$18,422	/
Amortization of LOR - Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Total Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Pollution Control Bonds										
Chesterfield 11-A	12/20/2011	06/01/2017	\$75,000,000	\$74,201,559	1.260%	\$75,000,000	\$74,343,513	1.4711%	\$1,093,639	75% x 1mLibor + 110bps : 12/1/2016 Put @ 12/1/2016
Grant 86	11/20/1986	08/01/2016	\$7,400,000	\$7,075,399	0.950%	\$7,400,000	\$7,360,197	1.1061%	\$81,408	CP Mode : 100.00% @ 11/20/1986
Grant 94	03/30/1994	09/01/2024	\$19,500,000	\$19,117,863	0.390%	\$19,500,000	\$19,362,453	0.4583%	\$88,697	CP Mode : 100.00% @

Common Equity

1. Run CCS Common Equity report (VEPCO only) from database

Report Parameters Worksheet

Parent Company Name: Virginia Electric and Power Company
 Subsidiary Company Name:
 2nd Tier Subsidiary Name:
 Data Option: Parent Company Only
 Consolidated Subsidiary Data

Company Title on Report: Virginia Electric and Power Company

Report: CCS Common Equity (Vepco Only)
 Report Date: 12/31/2012
 Period Dates: Start Date: 12/1/2012, End Date: 12/31/2012
 Generate Report

For Foreign Denomination(s)
 Exchange Rate Date: Latest Available 5/31/2007
 Specific Date
 Report Date (<=)
 Clear All
 Close

Generate Report
 View Report On Screen
 Print Report to Default Printer
 Export Report to Another Program

Export To
 Microsoft Word File Path: C:\
 Microsoft Excel File Name:
 Access Snapshot Whole File String: C:\

2. Export report to excel and copy/paste information from report in "rptCCSCommonEqVepco" tab on this spreadsheet

Grant #	03/30/1994	03/01/2026	\$19,500,000	\$19,117,853	0.590%	\$19,500,000	\$19,324,456	0.4563%	\$88,097	CP Mode : 100.00% @ 03/30/1994
Grant 96	02/29/1996	03/01/2026	\$24,500,000	\$24,113,959	0.500%	\$24,500,000	\$24,324,456	0.5584%	\$135,832	CP Mode : 100.00% @ 02/29/1996
Halifax 10-A	12/23/2010	12/01/2041	\$100,000,000	\$99,409,808	1.290%	\$100,000,000	\$99,446,323	1.3164%	\$1,309,147	1mL x 65% +114.5bps (thru 2/1/2018) : 100.00% @ 12/23/2010
Halifax 92	11/24/1992	11/01/2027	\$56,000,000	\$55,506,889	0.950%	\$56,000,000	\$55,789,875	0.9790%	\$546,166	CP Mode : 100.00% @ 11/24/1992
Prince William 86	10/08/1986	08/01/2016	\$11,200,000	\$11,122,678	0.900%	\$11,200,000	\$11,195,012	0.9128%	\$102,192	CP Mode : 100.00% @ 10/08/1986
Wise 09-A	09/30/2009	10/01/2040	\$160,000,000	\$158,611,718	1.143%	\$160,000,000	\$158,753,603	1.1803%	\$1,873,787	1mL x 67% + 100bps; prior to Mar2011=SIFMA+150bps : End of SunTrust purchase agreement; Remarket @ 4/1/2016
Variable - Pollution Control Bonds:			\$453,600,000	\$449,159,874	1.095%	\$453,600,000	\$450,565,433	1.1610%	\$5,230,868	
Chesapeake 08-A (pre var)	01/30/2008	02/01/2032	\$30,000,000	\$29,864,464	3.600%	\$30,000,000	\$29,928,984	3.5713%	\$1,068,854	Reset Term/Rate @ 1/31/2013
Chesterfield 07-A	11/15/2007	11/01/2031	\$14,000,000	\$13,662,633	5.600%	\$14,000,000	\$13,701,500	5.6760%	\$777,697	100.00% @ 11/01/2017

Thursday, April 25, 2013

Page 1 of 4

3. Go to the CSS Debt tab and replace the information in the tab with the exported excel report
4. Count number of securities from report and verify all securities transferred properly. Also spot check securities from printed report

ST Debt and JDC

1. Check either security ID (186) in database for STD or run SAP report for a given month

Debt Performance Report

Program selections

Comp Code to

As of Dt (Frm): 04/25/2013 to

Product type CP to

Output format

SAP List Viewer

ABAP List Display as table

Graphic Word processing

ABC analysis Spreadsheet

Executive Info System (EIS) Private file

File store

Save with ID

2. Update both the weighted average rate and balances for CP on the ST Debt and JDC tab

3. Update formula to gather 13 mo average for STD and 3 mo average for rate
- both calculations were decided on by the Company and SCC. Since STD balances and rates are so volatile, the average rate and balance gives a better picture of actual capital structure. Rate is 3 month because it represents one quarter of activity

4. Update JDC and Intercompany notes using the same records in the database. G/L accounts are also listed on ST Debt and JDC tab for SAP checking

Intercompany Note

1. Database should be updated based on email from Mary Collins

Reporting > Monthly Reporting > Cash Mgt > DRI-VP Direct Note > 2013

View Tools Help

Burn New folder

ites	Name	Date modified	Type	Size
vnloads	~Svp2dri note grid 4-24-2013.xlsm	4/25/2013 4:59 PM	Microsoft Office E...	1 KB
ent Places	vp2dri note grid 4-24-2013.xlsm	4/17/2013 12:06 PM	Microsoft Office E...	159 KB

2. Data entered into the database should be the balance at the end of a given month and the rate at the end of the month
-this information per Rhonda Boggs, if there is no balance for the month, assume the rate is the same as the previous month

Preferred Stock

1. Run "Ratemaking CCS Preferred Stock" for VEPCO Parent Company Only

Report Parameters Worksheet

Parent Company Name: Virginia Electric and Power Company **Data Option**
 Parent Company Only
 Consolidated Subsidiary Data

Subsidiary Company Name:

2nd Tier Subsidiary Name:

Company Title on Report: Virginia Electric and Power Company

Report: Ratemaking CCS Preferred Stock **Generate Report**

Report Date: 3/31/2013

Period Dates
 Start Date: 3/1/2013
 End Date: 3/31/2013

For Foreign Denomination(s) **Clear All**

Generate Report
 View Report On Screen
 Print Report to Default Printer
 Export Report to Another Program

Exchange Rate Date
 Latest Available: 5/31/2007
 Specific Date:
 Report Date (=) **Close**

Export To
 Microsoft Word File Path: C:\
 Microsoft Excel File Name:
 Access Snapshot Whole File String: C:\

2. Update for any changes on the "VA" tab and copy/paste screenshot on first page

Virginia Electric and Power Company
Long-Term Debt Securities Outstanding - Ratemaking

As of December 31, 2013

Description	Issue Date	Maturity Date	Principal Issued	Original Net Proceeds	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
Mortgage Bonds										
LOR 89-A (\$11M) Mtg Bond	#####	02/01/2019							\$47,327	
LOR 89-A (\$15M) Mtg Bond	#####	02/01/2019							\$64,537	
LOR 89-A (\$5M) Mtg Bond	#####	02/01/2019							\$18,422	
Amortization of LOR - Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Total Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Pollution Control Bonds										
Chesapeake 08-A (post var)	#####	02/01/2032	\$30,000,000	\$30,000,000	#####	\$30,000,000	\$30,000,000		\$354,000	1mLIBOR x 75% + 105bps : Reset Term/Rate @ 1/31/2013
Chesterfield 11-A	#####	06/01/2017	\$75,000,000	\$74,208,642	#####	\$75,000,000	\$74,498,202	1.4354%	\$1,069,368	1mLIBOR x 75% + 110bps : 12/1/2016 Put @ 12/1/2016
Grant 86	#####	08/01/2016	\$7,400,000	\$7,075,399	#####	\$7,400,000	\$7,371,305	0.8032%	\$59,208	CP Mode : 100.00% @ 11/20/1986
Grant 94	#####	09/01/2024	\$19,500,000	\$19,117,863	#####	\$19,500,000	\$19,365,100	0.3875%	\$75,047	CP Mode : 100.00% @ 03/30/1994
Grant 96	#####	03/01/2026	\$24,500,000	\$24,113,959	#####	\$24,500,000	\$24,337,788	0.4071%	\$99,082	CP Mode : 100.00% @ 02/29/1996
Halifax 10-A	#####	12/01/2041	\$100,000,000	\$99,409,808	#####	\$100,000,000	\$99,465,471	1.2860%	\$1,279,147	1mLIBOR x 65% +114.5bps (thru 2/1/2018) : 100.00% @ 12/23/2010
Halifax 92	#####	11/01/2027	\$56,000,000	\$55,506,889	#####	\$56,000,000	\$55,804,040	0.6777%	\$378,166	CP Mode : 100.00% @ 11/24/1992
Louisa 08-A (post var)	#####	11/01/2035	\$60,000,000	\$60,000,000	#####	\$60,000,000	\$60,000,000		\$420,000	67% x (1mLIBOR + 87.5bps) : Reset Term/Rate @ 12/1/2013
Louisa 08-B (post var)	#####	11/01/2035	\$62,000,000	\$62,000,000	#####	\$62,000,000	\$62,000,000		\$434,000	67% x (1mLIBOR + 87.5bps) : Reset Term/Rate @ 12/1/2013
Prince William 86	#####	08/01/2016	\$11,200,000	\$11,122,678	#####	\$11,200,000	\$11,196,404	0.6126%	\$68,592	CP Mode : 100.00% @ 10/08/1986

Description	Issue Date	Maturity Date	Principal Issued	Original Net Proceeds	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
Wise 09-A	#####	10/01/2040	\$160,000,000	\$158,611,718	#####	\$160,000,000	\$158,798,518	1.1472%	\$1,821,795	1mLIBOR x 67% + 100bps (before Mar2011=SIFMA+150bps) : End of SunTrust purchase agreement; Remarket @ 4/1/2016
Variable - Pollution Control Bonds:			\$605,600,000	\$601,166,957	0.957%	\$605,600,000	\$602,836,829	1.0050%	\$6,058,405	
Chesterfield 07-A	#####	11/01/2031	\$14,000,000	\$13,662,633	#####	\$14,000,000	\$13,710,524	5.6760%	\$778,209	100.00% @ 11/01/2017
Chesterfield 09-A	#####	05/01/2023	\$40,000,000	\$39,260,525	#####	\$40,000,000	\$39,449,013	4.9449%	\$1,950,714	Optional Redemption @ 5/1/2019
Louisa 00	#####	09/01/2030	\$30,000,000	\$29,773,604	#####	\$30,000,000	\$29,873,305	2.5360%	\$757,602	Fixed 'til 4/1/2014 : Redeem 4/1/2014; Last Reset Term/Rate @ 3/31/2011
Louisa 08-C	#####	11/01/2035	\$37,500,000	\$37,154,486	#####	\$37,500,000	\$37,219,505	4.9760%	\$575,347	Reset Term/Rate in 2014; Last Reset 3yr @ 11/30/2011
Louisa 97	#####	04/01/2022	\$10,000,000	\$9,689,259	#####	\$10,000,000	\$9,896,305	2.6532%	\$262,569	Fixed 'til 4/1/2014 : Redeem 4/1/2014; Last Reset Term/Rate @ 3/31/2011
Wise 10-A	#####	11/01/2040	\$105,000,000	\$104,049,431	#####	\$105,000,000	\$104,119,572	2.3637%	\$2,461,074	Reset Term/Rate @ 10/31/2015
York 09-A	#####	05/01/2033	\$70,000,000	\$69,471,991	#####	\$70,000,000	\$69,537,862	4.0012%	\$2,782,349	Reset Term/Rate @ 4/30/2014
Fixed - Pollution Control Bonds:			\$306,500,000	\$303,061,930	3.157%	\$306,500,000	\$303,806,086	3.1493%	\$9,567,865	
Total Pollution Control Bonds:			\$912,100,000	\$904,228,887	1.696%	\$912,100,000	\$906,642,915	1.7235%	\$15,626,270	
Senior Notes										
03-C Sr Notes	#####	12/15/2015	\$200,000,000	\$198,568,863	#####	\$200,000,000	\$199,705,539	5.3327%	\$10,649,697	MW: T+20bps @ 12/9/2003
04-A Sr Notes (Meck Exchan	#####	10/15/2017	\$105,800,000	\$118,547,723	#####	\$24,800,000	\$25,650,852	4.7380%	\$1,215,337	MW: T+50bps @ 11/22/2004
06-A Sr Notes	#####	01/15/2016	\$450,000,000	\$445,537,065	#####	\$450,000,000	\$448,897,435	5.1584%	\$23,155,925	MW: T+20bps @ 1/13/2006
06-B Sr Notes	#####	01/15/2036	\$550,000,000	\$543,593,802	#####	\$550,000,000	\$544,363,646	6.0162%	\$32,750,006	MW: T+25bps @ 1/13/2006
07-A Sr Notes	#####	05/15/2037	\$600,000,000	\$592,823,283	#####	\$600,000,000	\$593,509,357	6.0186%	\$35,720,954	MW: T+25bps @ 5/17/2007
07-B Sr Notes	#####	09/15/2017	\$600,000,000	\$590,806,109	#####	\$600,000,000	\$595,951,550	5.7552%	\$34,298,204	MW: T+25bps @ 9/11/2007

Description	Issue Date	Maturity Date	Principal Issued	Original Net Proceeds	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
07-D Sr Notes	#####	11/30/2037	\$450,000,000	\$444,802,728	#####	\$450,000,000	\$445,228,056	6.4377%	\$28,662,447	MW: T+30bps @ 12/4/2007
08-A Sr Notes	#####	04/30/2018	\$600,000,000	\$579,292,771	#####	\$600,000,000	\$589,674,928	5.4852%	\$32,344,849	MW: T+35bps @ 4/17/2008
08-B Sr Notes	#####	11/15/2038	\$700,000,000	\$703,161,604	#####	\$700,000,000	\$703,019,514	8.7731%	\$61,676,605	MW: T+50bps @ 11/6/2008
09-A Sr Notes	#####	06/30/2019	\$350,000,000	\$370,121,419	#####	\$350,000,000	\$362,024,667	4.0055%	\$14,500,898	MW: T+25bps @ 6/26/2009
10-A Sr Notes	#####	09/01/2022	\$300,000,000	\$291,933,890	#####	\$300,000,000	\$293,826,147	3.4968%	\$10,274,513	MW: T+15bps @ 9/1/2010
12-A Sr Notes	#####	01/15/2022	\$450,000,000	\$413,142,446	#####	\$450,000,000	\$419,323,706	3.6529%	\$15,317,476	Par call 10/15/2021; MW: T+15bps @ 1/12/2012
13-A Sr Notes	#####	01/15/2018	\$250,000,000	\$237,689,052	#####	\$250,000,000	\$240,005,233	1.8890%	\$4,533,699	MW: T+10bps @ 1/8/2013
13-B Sr Notes	#####	01/15/2043	\$500,000,000	\$416,939,860	#####	\$500,000,000	\$418,124,480	5.0106%	\$20,950,545	MW: T+15bps @ 1/8/2013
13-C Sr Notes	#####	03/15/2023	\$500,000,000	\$482,293,379	#####	\$500,000,000	\$483,513,684	2.8715%	\$13,884,095	MW: T + 12.5bps @ 3/14/2014
13-D Sr Notes	#####	08/15/2043	\$585,000,000	\$600,815,489	#####	\$585,000,000	\$600,718,932	4.4127%	\$26,507,924	MW: T + 15bps @ 8/15/2013
Rosemary 8.625% Notes	#####	02/15/2016	\$62,336,321	\$64,268,747	#####	\$13,707,437	\$13,967,478	7.2092%	\$1,006,943	
Fixed - Senior Notes:			\$7,253,136,321	\$7,094,338,228	5.203%	\$7,123,507,437	\$6,977,505,205	5.2662%	\$367,450,118	
Total Senior Notes:			\$7,253,136,321	\$7,094,338,228	5.203%	\$7,123,507,437	\$6,977,505,205	5.2662%	\$367,450,118	
Senior Notes - Promissory										
Fort Eustis	#####	01/15/2025	\$297,215	\$297,215	#####	\$211,835	\$211,834	7.0441%	\$14,922	Puttable at Par @ 3/15/2005
Fort Lee	#####	04/01/2032	\$6,156,544	\$6,156,544	#####	\$5,242,394	\$5,242,394	7.1146%	\$372,975	Puttable at Par @ 4/1/2005
Fort Monroe	#####	03/17/2025	\$2,133,076	\$2,133,076	#####	\$1,535,518	\$1,535,514	7.0466%	\$108,202	Puttable at Par @ 5/17/2005
Fort Story	#####	01/15/2025	\$144,996	\$144,996	#####	\$103,343	\$103,343	7.0441%	\$7,280	Puttable at Par @ 3/15/2005
Fixed - Senior Notes - Promissory:			\$8,731,831	\$8,731,831	7.250%	\$7,093,090	\$7,093,085	7.0967%	\$503,378	
Total Senior Notes - Promissory:			\$8,731,831	\$8,731,831	7.250%	\$7,093,090	\$7,093,085	7.0967%	\$503,378	

Description	Issue Date	Maturity Date	Principal Issued	Original Net Proceeds	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
Grand Total Long-Term Debt:			\$8,173,968,152	\$8,007,298,946	4.807%	\$8,042,700,527	\$7,891,241,205	4.8625%	\$383,710,052	

Notes:

* indicates issues that are based upon estimated issuance expenses

(1) variable interest rates are an average of the end-of-month effective interest rates for each security between Dec-2013 and Dec-2013

(2) as developed for ratemaking purposes (i.e., annual cashflows)

|

VIRGINIA ELECTRIC AND POWER COMPANY

**Cost of Capital and Capital Structure
Actual December 31, 2014**

Assumed Tax Rate

38.91%

**After-Tax After-Tax
Embedded Weighted
Cost Cost**

Description	Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	After-Tax Embedded Cost	After-Tax Weighted Cost
Long-Term Debt:							
Pollution Control Financings	867,692,158	4.34%	12,574,761	1.45%	0.06%		
Senior Notes	7,953,696,482	39.74%	403,701,423	5.08%	2.02%		
Total Long-Term Debt	8,821,388,640	44.08%	416,276,184	4.72%	2.08%	2.883%	1.271%
Short-Term Debt:							
Commercial Paper	1,105,583,538	5.52%	3,542,076	0.32%	0.02%		
VPSE Intercompany Note to DRI	0	0.00%	0	0.32%	0.00%		
Intercompany Note to DRI	68,026,923	0.34%	214,543	0.32%	0.00%		
Total Short-Term Debt	1,173,610,462	5.86%	3,756,619	0.32%	0.02%	0.195%	0.011%
Total Debt	9,994,999,102	49.94%	420,032,803	4.20%	2.10%	2.567%	1.282%
Total Preferred Stock	0	0.00%	(3,713)	0.00%	0.00%	0.000%	0.000%
Common Equity:							
Common Stock	5,737,401,834	28.67%		10.00%	2.87%		
Other Paid-In Capital	1,112,875,819	5.56%		10.00%	0.56%		
Retained Earnings	3,154,339,670	15.76%		10.00%	1.58%		
Adjustments	(35,274)	0.00%		10.00%	0.00%		
Total Common Equity	10,004,582,049	49.99%			5.00%	10.000%	4.999%
Job Development Tax Credits							
Allocation: Debt	6,567,564	0.03%		4.72%	0.00%	2.883%	
Preferred	0	0.00%		0.00%	0.00%	0.000%	
Equity	7,448,457	0.04%		10.00%	0.00%	10.000%	
Total JDC	14,016,021	0.07%		7.53%	0.01%	6.645%	0.005%
Total	\$20,013,597,171	100.00%			7.10%		6.286%
	1,349,835,466						

From: Tuyen T Tran (Services - 6)
To: Louis T Jacquet (Services - 6)
Cc:
Subject: RE: Tax Rate for 2013

He said the rates are the same as shown below (January's email)

From: Louis T Jacquet (Services - 6)
Sent: Tuesday, April 15, 2014 10:58 AM
To: Tuyen T Tran (Services - 6)
Subject: RE: Tax Rate for 2013

Tuyen,

Did James provide an update for 2014 tax rates?

From: James F Gabbert (Services - 6)
Sent: Friday, January 10, 2014 11:32 AM
To: Tuyen T Tran (Services - 6)
Subject: RE: Tax Rate for 2013

What is this being used for? Our effective rate reconciliations are not done at this time.

It looks like the rates below are statutory rates. If that is what you need the rates are as follows.

DRI 38.9%
VP 38.91%
DGH 38.9%

The DGH rate above is for Dom Gas holdings separate company. The group's rate will vary – since 3 companies flow up to this consolidated group.

Let me know if you need anything else.

txtUnAmo	IssueDate	MatureDate	PrincipallIssued	OriginalProceeds	Rate	tx PrinOut	NetOut	txCostRate	txtTotalExpense	txtCallRate
	11/03/1993	02/01/2019							47327	
	09/30/1993	02/01/2019							64537	
	03/05/1992	02/01/2019							18422	
	01/30/2008	02/01/2032	\$30,000,000.00	\$30,000,000.00	1.17%	\$30,000,000.00	\$30,000,000.00		351000	105bps : Reset
	12/20/2011	06/01/2017	\$75,000,000.00	\$74,208,642.00	1.22%	\$75,000,000.00	\$74,645,069.00	1.42%	1061868	110bps : 12/1/2016 Put
	11/20/1986	08/01/2016	\$7,400,000.00	\$7,075,399.00	0.45%	\$7,400,000.00	\$7,382,413.00	0.60%	44408	11/20/1986
	03/30/1994	09/01/2024	\$19,500,000.00	\$19,117,863.00	0.26%	\$19,500,000.00	\$19,377,747.00	0.33%	63347	03/30/1994
	02/29/1996	03/01/2026	\$24,500,000.00	\$24,113,959.00	0.32%	\$24,500,000.00	\$24,351,121.00	0.38%	91732	02/29/1996
	12/23/2010	12/01/2041	\$100,000,000.00	\$99,409,808.00	1.25%	\$100,000,000.00	\$99,484,618.00	1.28%	1269447	+114.5bps (thru 2/1/2018)
	11/24/1992	11/01/2027	\$56,000,000.00	\$55,506,889.00	0.45%	\$56,000,000.00	\$55,818,206.00	0.48%	266166	11/24/1992
	11/20/2008	11/01/2035	\$60,000,000.00	\$60,000,000.00	0.69%	\$60,000,000.00	\$60,000,000.00		414362	87.5bps) : Reset
	11/20/2008	11/01/2035	\$62,000,000.00	\$62,000,000.00	0.69%	\$62,000,000.00	\$62,000,000.00		428174	87.5bps) : Reset
	10/08/1986	08/01/2016	\$11,200,000.00	\$11,122,678.00	0.40%	\$11,200,000.00	\$11,197,796.00	0.41%	46192	10/08/1986
	09/30/2009	10/01/2040	\$160,000,000.00	\$158,611,718.00	1.10%	\$160,000,000.00	\$158,843,434.00	1.14%	1811879	100bps (before
	11/15/2007	11/01/2031	\$14,000,000.00	\$13,662,633.00	5.60%	\$14,000,000.00	\$13,720,083.00	5.68%	778752	100.00% @ 11/01/2017
	05/19/2009	05/01/2023	\$40,000,000.00	\$39,260,525.00	5.00%	\$40,000,000.00	\$39,496,142.00	4.94%	1953045	5/1/2019
	11/20/2008	11/01/2035	\$37,500,000.00	\$37,154,486.00	0.70%	\$37,500,000.00	\$37,232,352.00	4.98%	275347	11/30/2014
	11/16/2010	11/01/2040	\$105,000,000.00	\$104,049,431.00	2.38%	\$105,000,000.00	\$104,143,177.00	2.36%	2461632	10/31/2015
	05/19/2009	05/01/2033	\$70,000,000.00	\$70,000,000.00	1.88%	\$70,000,000.00	\$70,000,000.00	1.80%	1257410	5/16/2019
						\$872,100,000.00	\$867,692,158.00	1.796%	\$12,574,761.00	
e)	12/09/2003	12/15/2015	\$200,000,000.00	\$198,568,863.00	5.25%	\$200,000,000.00	\$199,855,431.00	5.33%	10657691	12/9/2003
	11/22/2004	10/15/2017	\$105,800,000.00	\$118,547,723.00	7.25%	\$13,600,000.00	\$14,035,202.00	4.74%	664988	11/22/2004
	01/13/2006	01/15/2016	\$450,000,000.00	\$445,537,065.00	5.40%	\$450,000,000.00	\$449,433,528.00	5.16%	23183579	1/13/2006
	01/13/2006	01/15/2036	\$550,000,000.00	\$543,593,802.00	6.00%	\$550,000,000.00	\$544,489,562.00	6.02%	32757581	1/13/2006
	05/17/2007	05/15/2037	\$600,000,000.00	\$592,823,283.00	6.00%	\$600,000,000.00	\$593,639,434.00	6.02%	35728783	5/17/2007
	09/11/2007	09/15/2017	\$600,000,000.00	\$590,806,109.00	5.95%	\$600,000,000.00	\$596,966,884.00	5.76%	34356638	9/11/2007
	12/04/2007	11/30/2037	\$450,000,000.00	\$444,802,728.00	6.35%	\$450,000,000.00	\$445,315,497.00	6.44%	28668076	12/4/2007
	04/17/2008	04/30/2018	\$600,000,000.00	\$579,292,771.00	5.40%	\$600,000,000.00	\$591,878,898.00	5.49%	32465741	4/17/2008
	11/06/2008	11/15/2038	\$700,000,000.00	\$703,161,604.00	8.88%	\$700,000,000.00	\$702,984,323.00	8.77%	61673518	11/6/2008
	06/26/2009	06/30/2019	\$350,000,000.00	\$370,121,419.00	5.00%	\$350,000,000.00	\$360,009,322.00	4.01%	14420173	6/26/2009
	09/01/2010	09/01/2022	\$300,000,000.00	\$291,933,890.00	3.45%	\$300,000,000.00	\$294,441,147.00	3.50%	10296018	9/1/2010
	01/12/2012	01/15/2022	\$450,000,000.00	\$413,142,446.00	2.95%	\$450,000,000.00	\$422,650,901.00	3.65%	15439015	T+15bps @ 1/12/2012
	01/08/2013	01/15/2018	\$250,000,000.00	\$237,689,052.00	1.20%	\$250,000,000.00	\$242,420,465.00	1.89%	4579323	1/8/2013
	01/08/2013	01/15/2043	\$500,000,000.00	\$416,939,860.00	4.00%	\$500,000,000.00	\$419,395,468.00	5.01%	21014229	1/8/2013
	03/14/2013	03/15/2023	\$500,000,000.00	\$482,293,379.00	2.75%	\$500,000,000.00	\$485,088,979.00	2.87%	13929330	3/14/2014
	08/15/2013	08/15/2043	\$585,000,000.00	\$600,815,489.00	4.65%	\$585,000,000.00	\$600,458,188.00	4.41%	26496418	8/15/2013
	02/07/2014	02/15/2024	\$350,000,000.00	\$362,861,389.00	3.45%	\$350,000,000.00	\$361,854,107.00	2.80%	10117441	2/7/2014
	02/07/2014	02/15/2044	\$400,000,000.00	\$401,095,585.00	4.45%	\$400,000,000.00	\$401,079,077.00	4.37%	17511915	2/7/2014
	10/23/2014	02/15/2044	\$200,000,000.00	\$213,127,761.00	4.45%	\$200,000,000.00	\$213,083,223.00	4.02%	8568289	10/23/2014
	02/08/2005	02/15/2016	\$62,336,321.00	\$64,268,747.00	8.63%	\$7,577,875.00	\$7,783,143.00	7.21%	561102	
	12/15/2004	01/15/2025	\$297,215.00	\$297,215.00	7.25%	\$198,590.00	\$198,590.00	7.04%	13989	3/15/2005

04/01/2005	04/01/2032	\$6,156,544.00	\$6,156,544.00	7.25%	\$5,096,668.00	\$5,096,668.00	7.11%	362608	4/1/2005
02/17/2005	03/17/2025	\$2,133,076.00	\$2,133,076.00	7.25%	\$1,441,567.00	\$1,441,563.00	7.05%	101581	5/17/2005
12/15/2004	01/15/2025	\$144,996.00	\$144,996.00	7.25%	\$96,882.00	\$96,882.00	7.04%	6824	3/15/2005

					\$8,063,011,582.00	\$7,953,696,482.00	5.074%	\$403,574,850.00
					\$8,935,111,582.00	\$8,821,388,640.00	4.719%	\$416,279,897.00

Virginia Electric and Power Company - Consolidated

As of December 31, 2014

<u>Description</u>	<u>Net Outstanding</u>	<u>Company</u>	<u>Notes</u>
Other Paid-In Capital	\$1,112,875,818.89	VEPCO	
Common Stock	\$5,737,401,834.00	VEPCO	
Subtotal - Common Stock	\$6,850,277,652.89		
Retained Earnings	\$3,154,339,669.70	VEPCO	
Subtotal - Retained Earnings	\$3,154,339,669.70		
Reverse impact of Flex MMP's issuance expenses because this balance is already included in the 'Restore Common Equity - Issuance Expenses' adjustment below	\$0.00	VEPCO	
Remove investment in VP Svcs & VP Comm	\$0.00	VEPCO	
Reverse 6/98 Reg.Asset writeoff-adj for recoveries	\$0.00	VEPCO	
Reverse effect of SFAS90	\$0.00	VEPCO	
Subtotal - Other:	\$0.00		
Restore Common Equity for Unamortized Balance of LOR \$7.30 Pfd Stk (not refunded)	\$0.00	VEPCO	
Subtotal - Unamortized Balance of Redeemed, Not Refunded Preferred Stock:	\$0.00		
Restore Common Equity for Unamortized Balance of Preferred Issuance Expenses and Gain/Loss on Reaquired and Refunded (excluding issuance expenses of Trust Preferred)	(\$35,274.00)		This is the difference between the par value outstanding and the net amount outstanding once adjusted for the issuance costs that were book
Total Common Equity:	\$10,004,582,048.59		<<Hard code value from report for checking purposes

\$10,004,582,048.59

Common Equity check

OK

Not Updated (Screenshot). Updates from BPC

Virginia Electric and Power Company

Preferred Securities

As of December 31, 2014

Description	Issue Date	Maturity Date	Par Amount Issued	Original Net Proceeds	Dividend Rate**	Par Value Outstanding	Net Amount Outstanding	Effective Cost Rate	Cash Flow Requirement	Current or First Call Rate @ Date
LOR \$7.30 Pfd Stk	12/05/1994	08/20/2024							(\$3,713)	N/A
Subtotal - Amortization of LOR:			\$0	\$0	\$0.000	\$0	\$0	0.0000%	(\$3,713)	
Total Preferred Securities:			<u>\$0</u>	<u>\$0</u>	<u>\$0.000</u>	<u>\$0</u>	<u>\$0</u>	<u>0.0000%</u>	<u>(\$3,713)</u>	

Notes:

* indicates issues that are based upon estimated issuance expenses

** rate per \$100 par value; variable rates are an average of effective dividend rates between Dec 1, 2014 and Dec 31, 2014

Par value for Trust Preferred Stock is \$25. Par value for all other series is \$100.



	PRINCIPAL	DISC/PREM	LOSS/GAIN	BALANCE
JDC #192: Also G/L 2212010				
31-Dec-09 Mature	\$ (97,111)			\$ 76,532,492
31-Jan-10 Mature				\$ 18,463,564
28-Feb-10 Mature				\$ 18,360,668
31-Mar-10 Mature				\$ 18,263,551
30-Apr-10 Mature				\$ 18,166,434
31-May-10 Mature				\$ 18,069,317
30-Jun-10 Mature				\$ 17,972,200
31-Jul-10 Mature	\$ (97,117)			\$ 17,875,083
31-Aug-10 Mature	\$ (97,117)			\$ 17,777,966
30-Sep-10 Mature	\$ (97,117)			\$ 17,680,849
31-Oct-10 Mature				\$ 17,583,732
30-Nov-10 Mature				\$ 17,486,615
31-Dec-10 Mature				\$ 17,506,657
31-Jan-11 Mature	\$ (87,355)			\$ 17,419,302
28-Feb-11 Mature	\$ (87,355)			\$ 17,331,947
31-Mar-11 Mature	\$ (87,355)			\$ 17,244,592
30-Apr-11 Mature	\$ (87,355)			\$ 17,157,237
31-May-11 Mature	\$ (87,355)			\$ 17,069,882
30-Jun-11 Mature	\$ (87,355)			\$ 16,982,527
31-Jul-11 Mature	\$ (87,355)			\$ 16,895,172
31-Aug-11 Mature	\$ (87,355)			\$ 16,807,817
30-Sep-11 Mature	\$ (87,355)			\$ 16,720,462
31-Oct-11 Mature	\$ (87,355)			\$ 16,633,107
30-Nov-11 Mature	\$ (87,355)			\$ 16,545,752
31-Dec-11 Mature	\$ (272,662)			\$ 16,273,090
31-Jan-12 Mature	\$ (95,436)			\$ 16,177,654
29-Feb-12 Mature	\$ (95,436)			\$ 16,082,218
31-Mar-12 Mature	\$ (95,436)			\$ 15,986,782
30-Apr-12 Mature	\$ (95,436)			\$ 15,891,346
31-May-12 Mature	\$ (95,436)			\$ 15,795,910
30-Jun-12 Mature	\$ (95,436)			\$ 15,700,474
31-Jul-12 Mature	\$ (95,436)			\$ 15,605,038
31-Aug-12 Mature	\$ (95,436)			\$ 15,509,602
30-Sep-12 Mature	\$ (95,436)			\$ 15,414,166
31-Oct-12 Mature	\$ (95,436)			\$ 15,318,730
30-Nov-12 Mature	\$ (95,436)			\$ 15,223,294
31-Dec-12 Mature	\$ (95,430)			\$ 15,127,864
31-Jan-13 Mature	\$ (95,191)			\$ 15,032,673
28-Feb-13 Mature	\$ (95,191)			\$ 14,937,482
31-Mar-13 Mature	\$ (95,191)			\$ 14,842,291
30-Apr-13 Mature	\$ (95,191)			\$ 14,747,100
31-May-13 Mature	\$ (95,191)			\$ 14,651,909
30-Jun-13 Mature	\$ (95,191)			\$ 14,556,718
31-Jul-13 Mature	\$ (95,191)			\$ 14,461,527
31-Aug-13 Mature	\$ (95,191)			\$ 14,366,336
30-Sep-13 Mature	\$ (95,191)			\$ 14,271,145
31-Oct-13 Mature	\$ (95,191)			\$ 14,175,954
30-Nov-13 Mature	\$ 19,458			\$ 14,195,412
31-Dec-13 Mature	\$ (84,767)			\$ 14,110,645
31-Jan-14 Mature	\$ (77,218)			\$ 14,033,427
28-Feb-14 Mature	\$ (77,218)			\$ 13,956,209
31-Mar-14 Mature	\$ (77,218)			\$ 13,878,991
30-Apr-14 Mature	\$ (77,218)			\$ 13,801,773
31-May-14 Mature	\$ (77,218)			\$ 13,724,555
30-Jun-14 Mature	\$ (77,218)			\$ 13,647,337
31-Jul-14 Mature	\$ (77,218)			\$ 13,570,119
31-Aug-14 Mature	\$ (77,218)			\$ 13,492,901
30-Sep-14 Mature	\$ (77,218)			\$ 13,415,683
31-Oct-14 Mature	\$ (77,218)			\$ 13,338,465
30-Nov-14 Mature	\$ (77,218)			\$ 13,261,247
31-Dec-14 Mature	\$ 754,775			\$ 14,016,022
				\$ 14,016,021

31-Mar-10 Mature	\$	-
30-Apr-10 Mature	\$	-
31-May-10 Mature	\$	-
30-Jun-10 Mature	\$	-
31-Jul-10 Mature	\$	-
31-Aug-10 Mature	\$	100,000,000
30-Sep-10 Mature	\$	100,000,000
31-Oct-10 Mature	\$	-
30-Nov-10 Mature	\$	-
31-Dec-10 Mature	\$	600,000,000
31-Jan-11 Mature	\$	736,000,000
28-Feb-11 Mature	\$	692,227,000
31-Mar-11 Mature	\$	582,448,000
30-Apr-11 Mature	\$	604,940,000
31-May-11 Mature	\$	727,600,000
30-Jun-11 Mature	\$	933,353,000
31-Jul-11 Mature	\$	860,050,000
31-Aug-11 Mature	\$	276,550,000
30-Sep-11 Mature	\$	550,082,000
31-Oct-11 Mature	\$	415,000,000
30-Nov-11 Mature	\$	786,000,000
31-Dec-11 Mature	\$	894,464,000
31-Jan-12 Mature	\$	426,000,000
29-Feb-12 Mature	\$	265,000,000
31-Mar-12 Mature	\$	255,000,000
30-Apr-12 Mature	\$	349,200,000
31-May-12 Mature	\$	382,360,000
30-Jun-12 Mature	\$	464,510,000
31-Jul-12 Mature	\$	353,025,000
31-Aug-12 Mature	\$	143,925,000
30-Sep-12 Mature	\$	105,000,000
31-Oct-12 Mature	\$	217,000,000
30-Nov-12 Mature	\$	992,277,000
31-Dec-12 Mature	\$	992,277,000
31-Jan-13 Mature	\$	540,000,000
28-Feb-13 Mature	\$	909,273,000
31-Mar-13 Mature	\$	661,000,000
30-Apr-13 Mature	\$	746,900,000
31-May-13 Mature	\$	985,000,000
30-Jun-13 Mature	\$	1,084,350,000
31-Jul-13 Mature	\$	1,056,383,000
31-Aug-13 Mature	\$	516,600,000
30-Sep-13 Mature	\$	485,000,000
31-Oct-13 Mature	\$	217,342,000
30-Nov-13 Mature	\$	566,500,000
31-Dec-13 Mature	\$	841,500,000
31-Jan-14 Mature	\$	1,152,732,000
28-Feb-14 Mature	\$	299,700,000
31-Mar-14 Mature	\$	503,100,000
30-Apr-14 Mature	\$	956,041,000
31-May-14 Mature	\$	1,200,000,000
30-Jun-14 Mature	\$	1,322,550,000
31-Jul-14 Mature	\$	1,350,000,000
31-Aug-14 Mature	\$	1,286,250,000
30-Sep-14 Mature	\$	1,403,000,000
31-Oct-14 Mature	\$	1,335,000,000
30-Nov-14 Mature	\$	1,361,913,000
31-Dec-14 Mature	\$	1,360,800,000
		\$ 1,105,583,538

DRI I/C Note #715: Also G/L 2112420






31-Mar-10 Mature	\$	-
30-Apr-10 Mature	\$	64,140,000
31-May-10 Mature	\$	351,585,000
30-Jun-10 Mature	\$	762,884,000
31-Jul-10 Mature	\$	826,373,000
31-Aug-10 Mature	\$	625,482,000
30-Sep-10 Mature	\$	204,856,000

31-Oct-10 Mature		\$	74,522,000
30-Nov-10 Mature		\$	123,207,000
31-Dec-10 Mature		\$	79,276,000
31-Jan-11 Mature		\$	-
28-Feb-11 Mature		\$	-
31-Mar-11 Mature		\$	-
30-Apr-11 Mature		\$	-
31-May-11 Mature		\$	-
30-Jun-11 Mature		\$	-
31-Jul-11 Mature		\$	-
31-Aug-11 Mature		\$	166,034,000
30-Sep-11 Mature		\$	49,386,000
31-Oct-11 Mature		\$	190,605,000
30-Nov-11 Mature		\$	-
31-Dec-11 Mature		\$	-
31-Jan-12 Mature		\$	-
29-Feb-12 Mature		\$	-
31-Mar-12 Mature		\$	-
30-Apr-12 Mature		\$	-
31-May-12 Mature		\$	-
30-Jun-12 Mature		\$	-
31-Jul-12 Mature		\$	-
31-Aug-12 Mature		\$	-
30-Sep-12 Mature		\$	-
31-Oct-12 Mature		\$	50,000,000
30-Nov-12 Mature		\$	-
31-Dec-12 Mature		\$	242,588,000
31-Jan-13 Mature		\$	38,797,000
28-Feb-13 Mature		\$	-
31-Mar-13 Mature		\$	57,332,000
30-Apr-13 Mature		\$	-
31-May-13 Mature		\$	-
30-Jun-13 Mature		\$	50,240,000
31-Jul-13 Mature		\$	-
31-Aug-13 Mature		\$	-
30-Sep-13 Mature		\$	-
31-Oct-13 Mature		\$	215,235,000
30-Nov-13 Mature		\$	-
31-Dec-13 Mature		\$	97,273,000
31-Jan-14 Mature		\$	-
28-Feb-14 Mature		\$	86,478,000
31-Mar-14 Mature		\$	159,052,000
30-Apr-14 Mature		\$	-
31-May-14 Mature		\$	-
30-Jun-14 Mature		\$	-
31-Jul-14 Mature		\$	-
31-Aug-14 Mature		\$	-
30-Sep-14 Mature		\$	17,008,000
31-Oct-14 Mature		\$	-
30-Nov-14 Mature		\$	97,752,000
31-Dec-14 Mature		\$	426,787,000
			\$ 68,026,923

VPSE Moneypool #602	PRINCIPAL	DISC/PREM	LOSS/GAIN	BALANCE
31-Dec-11 Mature	\$ 187,164,000			187164000
31-Jan-12 Mature	\$ 187,164,000			187164000
29-Feb-12 Mature	\$ 187,164,000			187164000
31-Mar-12 Mature	\$ 187,164,000			187164000
30-Apr-12 Mature	\$ 187,164,000			187164000
31-May-12 Mature	\$ 187,164,000			187164000
30-Jun-12 Mature	\$ 187,164,000			187164000
31-Jul-12 Mature	\$ 187,164,000			187164000
31-Aug-12 Mature	\$ 187,164,000			187164000
30-Sep-12 Mature	\$ 187,164,000			187164000
31-Oct-12 Mature	\$ 143,771,000			143771000
30-Nov-12 Mature	\$ 159,319,000			159319000
31-Dec-12 Mature	\$ 192,395,000			192395000
31-Jan-13 Mature	\$ 192,395,000			192395000

28-Feb-13 Mature	\$ 192,395,000	192395000
31-Mar-13 Mature	0	0
30-Apr-13 Mature	0	0
31-May-13 Mature	0	0
30-Jun-13 Mature	0	0
31-Jul-13 Mature	0	0
31-Aug-13 Mature	0	0
30-Sep-13 Mature	0	0
31-Oct-13 Mature	0	0
30-Nov-13 Mature	0	0
31-Dec-13 Mature	0	0
31-Jan-14 Mature	0	0
28-Feb-14 Mature	0	0
31-Mar-14 Mature	0	0
		\$ -

G/L Account Balance Display

 |
  Document currency |
  Document currency |
  Document currency |
  Bus

Account number 2212010 Acc Defd ITC-NonCurr
 Company code 1000 Va Electric & Power Co.
 Business area 1900 Wires - Regulated Retail
 Fiscal year 2014
 All documents in currency * Display currency USD



Period	Debit	Credit	Balance	Cum. balance
Balance Ca...				14,110,644.26-
1	77,218.00		77,218.00	14,033,426.26-
2	77,218.00		77,218.00	13,956,208.26-
3	77,218.00		77,218.00	13,878,990.26-
4	77,218.00		77,218.00	13,801,772.26-
5	77,218.00		77,218.00	13,724,554.26-
6	77,218.00		77,218.00	13,647,336.26-
7	77,218.00		77,218.00	13,570,118.26-
8	77,218.00		77,218.00	13,492,900.26-
9	77,218.00		77,218.00	13,415,682.26-
10	77,218.00		77,218.00	13,338,464.26-
11	77,218.00		77,218.00	13,261,246.26-
12	1,015,910.00	1,770,685.00	754,775.00-	14,016,021.26-

CP Embedded Cost

Dec-14 0.359383%
 Nov-14 0.310612%
 Oct-14 0.291147%

0.320%

Debt Performance Report						
For Period: 10/01/2014 - 10/31/2014 Report By: LOUIS45 01/13/2015 10:18:29						
Comp Code: 1000 -						
Product	PERIOD		HOLDINGS			
FTy Description NIssues	Total FV of Issues	WAYM of Issues	Total FV at EOP	WAYM at EOP	Max Par During P	
	Avg Cost per Issue	WADM of Issues	Avg Daily Holdngs	WADM at EOP	Min Par During P	
CP CP Discntd 000070	1,565,000,000.00	0.284681	1,335,000,000.00	0.291147	1,472,163,000.00	
	22,349,871.95	38.791332	1,370,452,935.48	30.474023	1,214,500,000.00	
Overall total	1,565,000,000.00	0.284681	1,335,000,000.00	0.291147	1,472,163,000.00	*
	22,349,871.95	38.791332	1,370,452,935.48	30.474023	1,214,500,000.00	*

Legend: PTy - Product Type
 FV - Par Value
 WADM - Weighted Average Days to Maturity
 WAYM - Weighted Average Yield to Maturity
 EOP - End of Period

Debt Performance Report						
For Period: 11/01/2014 - 11/30/2014 Report By: LOUIS45 01/13/2015 10:21:07						
Comp Code: 1000 -						
Product	PERIOD		HOLDINGS			
FTy Description NIssues	Total FV of Issues	WAYM of Issues	Total FV at EOP	WAYM at EOP	Max Par During P	
	Avg Cost per Issue	WADM of Issues	Avg Daily Holdngs	WADM at EOP	Min Par During P	
CP CP Discntd 000036	870,000,000.00	0.303601	1,361,913,000.00	0.310612	1,361,913,000.00	
	24,159,055.16	36.316695	1,327,574,500.00	23.847420	1,276,237,000.00	
Overall total	870,000,000.00	0.303601	1,361,913,000.00	0.310612	1,361,913,000.00	*
	24,159,055.16	36.316695	1,327,574,500.00	23.847420	1,276,237,000.00	*

Legend: PTy - Product Type
 FV - Par Value
 WADM - Weighted Average Days to Maturity
 WAYM - Weighted Average Yield to Maturity
 EOP - End of Period

Debt Performance Report						
For Period: 12/01/2014 - 12/31/2014 Report By: LOUIS45 01/13/2015 10:23:30						
Comp Code: 1000 -						
Product	PERIOD		HOLDINGS			
FTy Description NIssues	Total FV of Issues	WAYM of Issues	Total FV at EOP	WAYM at EOP	Max Par During P	
	Avg Cost per Issue	WADM of Issues	Avg Daily Holdngs	WADM at EOP	Min Par During P	
CP CP Discntd 000037	910,250,000.00	0.359944	1,360,800,000.00	0.359383	1,471,913,000.00	
	24,592,056.81	34.838254	1,388,921,096.77	19.144534	1,360,800,000.00	
Overall total	910,250,000.00	0.359944	1,360,800,000.00	0.359383	1,471,913,000.00	*
	24,592,056.81	34.838254	1,388,921,096.77	19.144534	1,360,800,000.00	*

Legend: PTy - Product Type
 FV - Par Value
 WADM - Weighted Average Days to Maturity
 WAYM - Weighted Average Yield to Maturity
 EOP - End of Period

G/L Account Balance Display				
Document currency Document currency Document currency Business area Bus				
Account number	2150010	Note Pay-Comm Paper		
Company code	1000	Va Electric & Power Co.		
Business area	1900	Wires - Regulated Retail		
Fiscal year	2013			
All documents in currency	*	Display currency	USD	
Period	Debit	Credit	Balance	Cum. balance
Balance Ca...				992,277,000.00-
1	991,777,000.00	539,500,000.00	452,277,000.00	540,000,000.00-
2	215,727,000.00	585,000,000.00	369,273,000.00-	909,273,000.00-
3	1,386,273,000.00	1,138,000,000.00	248,273,000.00	661,000,000.00-
4	364,100,000.00	450,000,000.00	85,900,000.00-	746,900,000.00-
5	956,900,000.00	1,195,000,000.00	238,100,000.00-	985,000,000.00-
6	1,140,650,000.00	1,240,000,000.00	99,350,000.00-	1,084,350,000.00-
7	1,576,967,000.00	1,549,000,000.00	27,967,000.00	1,056,383,000.00-
8	779,783,000.00	240,000,000.00	539,783,000.00	516,600,000.00-
9	551,600,000.00	520,000,000.00	31,600,000.00	485,000,000.00-
10	515,000,000.00	247,342,000.00	267,658,000.00	217,342,000.00-
11	140,842,000.00	490,000,000.00	349,158,000.00-	566,500,000.00-
12	250,000,000.00	525,000,000.00	275,000,000.00-	841,500,000.00-
13				841,500,000.00-
14				841,500,000.00-
15				841,500,000.00-
16				841,500,000.00-
Total	8,869,619,000.00	8,718,842,000.00	150,777,000.00	841,500,000.00-

G/L Account Balance Display				
Document currency Document currency Document currency Bus				
Account number	2150010	Note Pay-Comm Paper		
Company code	1000	Va Electric & Power Co.		
Business area	1900	Wires - Regulated Retail		
Fiscal year	2014			
All documents in currency	*	Display currency	USD	
Period	Debit	Credit	Balance	Cum. balance
Balance Ca...				841,500,000.00-
1	653,768,000.00	965,000,000.00	311,232,000.00-	1,152,732,000.00-
2	903,032,000.00	50,000,000.00	853,032,000.00	299,700,000.00-
3	866,600,000.00	1,070,000,000.00	203,400,000.00-	503,100,000.00-
4	1,457,059,000.00	1,910,000,000.00	452,941,000.00-	956,041,000.00-
5	1,121,041,000.00	1,365,000,000.00	243,959,000.00-	1,200,000,000.00-
6	937,450,000.00	1,060,000,000.00	122,550,000.00-	1,322,550,000.00-
7	1,437,550,000.00	1,465,000,000.00	27,450,000.00-	1,350,000,000.00-
8	1,748,750,000.00	1,685,000,000.00	63,750,000.00	1,286,250,000.00-
9	1,708,250,000.00	1,825,000,000.00	116,750,000.00-	1,403,000,000.00-
10	1,753,000,000.00	1,685,000,000.00	68,000,000.00	1,335,000,000.00-
11	843,087,000.00	870,000,000.00	26,913,000.00-	1,361,913,000.00-
12	1,031,113,000.00	1,030,000,000.00	1,113,000.00	1,360,800,000.00-

VIRGINIA ELECTRIC AND POWER COMPANY				
INTER-COMPANY CREDIT NOTE GRID				
Transaction Date	Principal Amount	Interest Rate(1)	Stated Maturity Date(2)	Aggregate Principal Amount Outstanding as of Transaction Date(3)
10/25/2013	\$99,503,000.00	0.38%	10/28/2013	\$99,503,000.00
10/28/2013	\$120,077,000.00	0.39%	10/29/2013	\$120,077,000.00
10/29/2013	\$92,620,000.00	0.39%	10/30/2013	\$92,620,000.00
10/30/2013	\$141,889,000.00	0.39%	10/31/2013	\$141,889,000.00
10/31/2013	\$215,235,000.00	0.41%	11/1/2013	\$215,235,000.00
11/1/2013	\$228,269,000.00	0.41%	11/4/2013	\$228,269,000.00
11/4/2013	\$227,806,000.00	0.41%	11/5/2013	\$227,806,000.00
12/20/2013	\$11,141,000.00	0.33%	12/23/2013	\$11,141,000.00
12/24/2013	\$56,530,000.00	0.33%	12/26/2013	\$56,530,000.00
12/26/2013	\$56,610,000.00	0.33%	12/27/2013	\$56,610,000.00
12/27/2013	\$132,714,000.00	0.33%	12/30/2013	\$132,714,000.00
12/30/2013	\$126,984,000.00	0.33%	12/31/2013	\$126,984,000.00
12/31/2013	\$97,273,000.00	0.33%	1/2/2014	\$97,273,000.00
1/6/2014	\$25,161,000.00	0.31%	1/7/2014	\$25,161,000.00
1/7/2014	\$2,162,000.00	0.31%	1/8/2014	\$2,162,000.00
1/9/2014	\$91,257,000.00	0.31%	1/10/2014	\$91,257,000.00
1/13/2014	\$19,324,000.00	0.30%	1/14/2014	\$19,324,000.00
1/15/2014	\$13,251,000.00	0.30%	1/16/2014	\$13,251,000.00
1/16/2014	\$16,208,000.00	0.30%	1/17/2014	\$16,208,000.00
2/5/2014	\$29,605,000.00	0.29%	2/6/2014	\$29,605,000.00
2/6/2014	\$17,825,000.00	0.29%	2/7/2014	\$17,825,000.00
2/28/2014	\$86,478,000.00	0.30%	3/3/2014	\$86,478,000.00
3/5/2014	\$15,239,000.00	0.28%	3/6/2014	\$15,239,000.00
3/21/2014	\$25,739,000.00	0.26%	3/24/2014	\$25,739,000.00
3/24/2014	\$68,192,000.00	0.27%	3/25/2014	\$68,192,000.00
3/25/2014	\$72,273,000.00	0.26%	3/26/2014	\$72,273,000.00
3/26/2014	\$63,378,000.00	0.26%	3/27/2014	\$63,378,000.00
3/28/2014	\$83,081,000.00	0.25%	3/31/2014	\$83,081,000.00
3/31/2014	\$159,052,000.00	0.26%	4/1/2014	\$159,052,000.00

VIRGINIA ELECTRIC AND POWER COMPANY				
INTER-COMPANY CREDIT NOTE GRID				
Transaction Date	Principal Amount	Interest Rate(1)	Stated Maturity Date(2)	Aggregate Principal Amount Outstanding as of Transaction Date(3)
3/26/2014	\$63,378,000.00	0.26%	3/27/2014	\$63,378,000.00
3/28/2014	\$83,081,000.00	0.25%	3/31/2014	\$83,081,000.00
3/31/2014	\$159,052,000.00	0.26%	4/1/2014	\$159,052,000.00
4/1/2014	\$40,685,000.00	0.25%	4/2/2014	\$40,685,000.00
5/16/2014	\$42,565,000.00	0.27%	5/19/2014	\$42,565,000.00
6/13/2014	\$11,541,000.00	0.26%	6/16/2014	\$11,541,000.00
7/2/2014	\$3,314,000.00	0.25%	7/3/2014	\$3,314,000.00
7/3/2014	\$195,564,000.00	0.25%	7/7/2014	\$195,564,000.00
7/7/2014	\$233,219,000.00	0.25%	7/8/2014	\$233,219,000.00
7/8/2014	\$272,864,000.00	0.25%	7/9/2014	\$272,864,000.00
7/9/2014	\$214,935,000.00	0.25%	7/10/2014	\$214,935,000.00
7/10/2014	\$68,942,000.00	0.25%	7/11/2014	\$68,942,000.00
7/11/2014	\$42,704,000.00	0.25%	7/14/2014	\$42,704,000.00
7/18/2014	\$10,156,000.00	0.25%	7/21/2014	\$10,156,000.00
7/25/2014	\$32,834,000.00	0.25%	7/28/2014	\$32,834,000.00
7/28/2014	\$26,868,000.00	0.25%	7/29/2014	\$26,868,000.00
8/6/2014	\$41,165,000.00	0.25%	8/7/2014	\$41,165,000.00
8/7/2014	\$100,922,000.00	0.25%	8/12/2014	\$100,922,000.00
8/12/2014	\$7,357,000.00	0.25%	8/13/2014	\$7,357,000.00
8/15/2014	\$7,002,000.00	0.26%	8/18/2014	\$7,002,000.00
9/26/2014	\$23,336,000.00	0.25%	9/29/2014	\$23,336,000.00
9/29/2014	\$36,747,000.00	0.26%	9/30/2014	\$36,747,000.00
9/30/2014	\$17,008,000.00	0.28%	10/1/2014	\$17,008,000.00
10/22/2014	\$27,981,000.00	0.28%	10/23/2014	\$27,981,000.00

11/17/2014	\$3,570,000.00	0.31%	11/18/2014	\$3,570,000.00
11/25/2014	\$3,468,000.00	0.31%	11/26/2014	\$3,468,000.00
11/26/2014	\$60,448,000.00	0.31%	11/28/2014	\$60,448,000.00
11/28/2014	\$97,752,000.00	0.31%	12/1/2014	\$97,752,000.00
12/3/2014	\$32,179,000.00	0.32%	12/4/2014	\$32,179,000.00
12/4/2014	\$13,287,000.00	0.32%	12/5/2014	\$13,287,000.00
12/5/2014	\$9,445,000.00	0.33%	12/8/2014	\$9,445,000.00
12/8/2014	\$34,295,000.00	0.34%	12/9/2014	\$34,295,000.00
12/9/2014	\$22,828,000.00	0.34%	12/10/2014	\$22,828,000.00
12/10/2014	\$30,923,000.00	0.34%	12/11/2014	\$30,923,000.00
12/11/2014	\$36,610,000.00	0.35%	12/12/2014	\$36,610,000.00
12/12/2014	\$93,552,000.00	0.36%	12/15/2014	\$93,552,000.00
12/15/2014	\$237,287,000.00	0.35%	12/16/2014	\$237,287,000.00
12/16/2014	\$200,042,000.00	0.35%	12/17/2014	\$200,042,000.00
12/17/2014	\$171,324,000.00	0.35%	12/18/2014	\$171,324,000.00
12/18/2014	\$177,404,000.00	0.35%	12/19/2014	\$177,404,000.00
12/19/2014	\$310,621,000.00	0.36%	12/22/2014	\$310,621,000.00
12/22/2014	\$309,702,000.00	0.35%	12/23/2014	\$309,702,000.00
12/23/2014	\$275,500,000.00	0.36%	12/24/2014	\$275,500,000.00
12/24/2014	\$340,231,000.00	0.36%	12/26/2014	\$340,231,000.00
12/26/2014	\$409,342,000.00	0.36%	12/29/2014	\$409,342,000.00
12/29/2014	\$381,015,000.00	0.36%	12/30/2014	\$381,015,000.00
12/30/2014	\$368,489,000.00	0.36%	12/31/2014	\$368,489,000.00
12/31/2014	\$426,787,000.00	0.36%	1/2/2015	\$426,787,000.00

Per Instructions: if no balance at end of month, copy rate from previous month for which there was a balance

I/C Embedded Cost

Dec-14	0.3593765%
Nov-14	0.3106107%
Oct-14	0.2761497%

0.315%

Activity to Date: 4/15/2014

		Principal (+/-)	Disc(+)/Prem(-)	Loss(+)/Gain(-)	Comments (If Refund, reference new security)
1/31/2014	Mature	\$0.00	\$0.00	\$0.00	

Activity to Date: 1/22/2014

		Principal (+/-)	Disc(+)/Prem(-)	Loss(+)/Gain(-)	Comments (If Refund, reference new security)
12/31/2013	Mature	\$0.00	\$0.00	\$0.00	
11/30/2013	Mature	\$0.00	\$0.00	\$0.00	
10/31/2013	Mature	\$0.00	\$0.00	\$0.00	
9/30/2013	Mature	\$0.00	\$0.00	\$0.00	
8/31/2013	Mature	\$0.00	\$0.00	\$0.00	
7/31/2013	Mature	\$0.00	\$0.00	\$0.00	
6/30/2013	Mature	\$0.00	\$0.00	\$0.00	
5/31/2013	Mature	\$0.00	\$0.00	\$0.00	
4/30/2013	Mature	\$0.00	\$0.00	\$0.00	
3/31/2013	Mature	\$0.00	\$0.00	\$0.00	March ending balance unreg moneypool VPSE-6300 \$0
2/28/2013	Mature	(\$192,395,000.00)	\$0.00	\$0.00	
1/31/2013	Mature	\$0.00	\$0.00	\$0.00	

Long term debt

1. Run the Ratemaking CCS Long Term Debt report for quarter end from the Treasury database (see report below run for 12/31/2012)

Report Parameters Worksheet

Parent Company Name: Virginia Electric and Power Company
 Subsidiary Company Name:
 2nd Tier Subsidiary Name:
 Data Option:
 Parent Company Only
 Consolidated Subsidiary Data

Company Title on Report: Virginia Electric and Power Company

Report: Ratemaking CCS Long Term Debt
 Report Date: 12/31/2012
 Period Dates: Start Date: 12/1/2012, End Date: 12/31/2012

Generate Report

For Foreign Denomination(s) Clear All

Exchange Rate Date: Latest Available 5/31/2007
 Specific Date
 Report Date (<=)

Close

Generate Report: View Report On Screen
 Print Report to Default Printer
 Export Report to Another Program

Export To: Microsoft Word File Path: C:\
 Microsoft Excel File Name:
 Access Snapshot Whole File String: C:\

2. Print the report from the Database (see below) and export the report in Excel format

Virginia Electric and Power Company
Long-Term Debt Securities Outstanding - Ratemaking
 As of December 31, 2012

Description	Issue Date	Maturity Date	Principal Issued	Original Net	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
Mortgage Bonds										
LOR 89-A (\$11M) Mtg Bond	11/03/1993	02/01/2019							\$47,327	/
LOR 89-A (\$15M) Mtg Bond	09/30/1993	02/01/2019							\$64,537	/
LOR 89-A (\$5M) Mtg Bond	03/05/1992	02/01/2019							\$18,422	/
Amortization of LOR - Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Total Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Pollution Control Bonds										
Chesterfield 11-A	12/20/2011	06/01/2017	\$75,000,000	\$74,201,559	1.260%	\$75,000,000	\$74,343,513	1.4711%	\$1,093,639	75% x 1mLibor + 110bps : 12/1/2016 Put @ 12/1/2016
Grant 86	11/20/1986	08/01/2016	\$7,400,000	\$7,075,399	0.950%	\$7,400,000	\$7,360,197	1.1061%	\$81,408	CP Mode : 100.00% @ 11/20/1986
Grant 94	03/30/1994	09/01/2024	\$19,500,000	\$19,117,863	0.390%	\$19,500,000	\$19,362,453	0.4583%	\$88,607	CP Mode : 100.00% @

Common Equity

1. Run CCS Common Equity report (VEPCO only) from database

Report Parameters Worksheet

Parent Company Name: Virginia Electric and Power Company
 Subsidiary Company Name:
 2nd Tier Subsidiary Name:
 Data Option:
 Parent Company Only
 Consolidated Subsidiary Data

Company Title on Report: Virginia Electric and Power Company

Report: CCS Common Equity (Vepco Only)
 Report Date: 12/31/2012
 Period Dates: Start Date: 12/1/2012, End Date: 12/31/2012

Generate Report

For Foreign Denomination(s) Clear All

Exchange Rate Date: Latest Available 5/31/2007
 Specific Date
 Report Date (<=)

Close

Generate Report: View Report On Screen
 Print Report to Default Printer
 Export Report to Another Program

Export To: Microsoft Word File Path: C:\
 Microsoft Excel File Name:
 Access Snapshot Whole File String: C:\

2. Export report to excel and copy/paste information from report in "rptCCSCommonEqVepco" tab on this spreadsheet

Grant #	03/30/1994	03/01/2026	\$19,500,000	\$19,117,853	0.590%	\$19,500,000	\$19,324,456	0.4563%	\$88,097	CP Mode : 100.00% @ 03/30/1994
Grant 96	02/29/1996	03/01/2026	\$24,500,000	\$24,113,959	0.500%	\$24,500,000	\$24,324,456	0.5584%	\$135,832	CP Mode : 100.00% @ 02/29/1996
Halifax 10-A	12/23/2010	12/01/2041	\$100,000,000	\$99,409,808	1.290%	\$100,000,000	\$99,446,323	1.3164%	\$1,309,147	1mL x 65% +114.5bps (thru 2/1/2018) : 100.00% @ 12/23/2010
Halifax 92	11/24/1992	11/01/2027	\$56,000,000	\$55,506,889	0.950%	\$56,000,000	\$55,789,875	0.9790%	\$546,166	CP Mode : 100.00% @ 11/24/1992
Prince William 86	10/08/1986	08/01/2016	\$11,200,000	\$11,122,678	0.900%	\$11,200,000	\$11,195,012	0.9128%	\$102,192	CP Mode : 100.00% @ 10/08/1986
Wise 09-A	09/30/2009	10/01/2040	\$160,000,000	\$158,611,718	1.143%	\$160,000,000	\$158,753,603	1.1803%	\$1,873,787	1mL x 67% + 100bps; prior to Mar2011=SIFMA+150bps : End of SunTrust purchase agreement; Remarket @ 4/1/2016
Variable - Pollution Control Bonds:			\$453,600,000	\$449,159,874	1.095%	\$453,600,000	\$450,565,433	1.1610%	\$5,230,868	
Chesapeake 08-A (pre var)	01/30/2008	02/01/2032	\$30,000,000	\$29,864,464	3.600%	\$30,000,000	\$29,928,984	3.5713%	\$1,068,854	Reset Term/Rate @ 1/31/2013
Chesterfield 07-A	11/15/2007	11/01/2031	\$14,000,000	\$13,662,633	5.600%	\$14,000,000	\$13,701,500	5.6760%	\$777,697	100.00% @ 11/01/2017

Thursday, April 25, 2013

Page 1 of 4

3. Go to the CSS Debt tab and replace the information in the tab with the exported excel report
4. Count number of securities from report and verify all securities transferred properly. Also spot check securities from printed report

ST Debt and JDC

1. Check either security ID (186) in database for STD or run SAP report for a given month

Debt Performance Report

Program selections

Comp Code to

As of Dt (Frm): 04/25/2013 to

Product type CP to

Output format

SAP List Viewer

ABAP List Display as table

Graphic Word processing

ABC analysis Spreadsheet

Executive Info System (EIS) Private file

File store

Save with ID

2. Update both the weighted average rate and balances for CP on the ST Debt and JDC tab

3. Update formula to gather 13-mo average for STD and 3-mo average for rate

- both calculations were decided on by the Company and SCC. Since STD balances and rates are so volatile, the average rate and balance gives a better picture of actual capital structure. Rate is 3 month because it represents one quarter of activity

4. Update JDC and intercompany notes using the same records in the database. G/L accounts are also listed on ST Debt and JDC tab for SAP checking

Intercompany Note

1. Database should be updated based on email from Mary Collins

« ditreasury (\\Ojrfscdata\rvfs01\services\drs) (Y:) » Reporting » Monthly Reporting » Cash Mgt » DRI-VP Direct Note » 2013

View Tools Help

▼ Burn New folder

ites	Name	Date modified	Type	Size
downloads	-Svp2dri note grid 4-24-2013.xlsm	4/25/2013 4:59 PM	Microsoft Office E...	1 KB
ent Places	vp2dri note grid 4-24-2013.xlsm	4/17/2013 12:06 PM	Microsoft Office E...	159 KB
ktop				

2. Data entered into the database should be the balance at the end of a given month and the rate at the end of the month -this information per Rhonda Boggs, if there is no balance for the month, assume the rate is the same as the previous month

Preferred Stock

1. Run "Ratemaking CCS Preferred Stock" for VEPCO Parent Company Only

Report Parameters Worksheet

Parent Company Name Virginia Electric and Power Company **Data Option**

Subsidiary Company Name Parent Company Only

2nd Tier Subsidiary Name Consolidated Subsidiary Data

Company Title on Report: Virginia Electric and Power Company

Report: Ratemaking CCS Preferred Stock **Generate Report**

Report Date: 3/31/2013

Period Dates

Start Date: 3/1/2013

End Date: 3/31/2013

For Foreign Denomination(s) **Clear All**

Generate Report

View Report On Screen

Print Report to Default Printer

Export Report to Another Program

Exchange Rate Date

Latest Available 5/31/2007

Specific Date

Report Date (<=)

Close

Export To

Microsoft Word File Path: C:\

Microsoft Excel File Name:

Access Snapshot Whole File String: C:\

2. Update for any changes on the "VA" tab and copy/paste screenshot on first page

Virginia Electric and Power Company
Long-Term Debt Securities Outstanding - Ratemaking

As of December 31, 2013

Description	Issue Date	Maturity Date	Principal Issued	Original Net Proceeds	Coupon Rate ⁽¹⁾	Principal Outstanding	Net Amount Outstanding	Effective Cost Rate ⁽²⁾	Annualized Embedded Cost	Variable Rate Index + Spread Current or First Call Rate/Date
Mortgage Bonds										
LOR 89-A (\$11M) Mtg Bond	#####	02/01/2019							\$47,327	
LOR 89-A (\$15M) Mtg Bond	#####	02/01/2019							\$64,537	
LOR 89-A (\$5M) Mtg Bond	#####	02/01/2019							\$18,422	
Amortization of LOR - Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Total Mortgage Bonds:			\$0	\$0	0.000%	\$0	\$0	0.0000%	\$130,286	
Pollution Control Bonds										
Chesapeake 08-A (post var)	#####	02/01/2032	\$30,000,000	\$30,000,000	#####	\$30,000,000	\$30,000,000		\$354,000	1mLIBOR x 75% + 105bps : Reset Term/Rate @ 1/31/2013
Chesterfield 11-A	#####	06/01/2017	\$75,000,000	\$74,208,642	#####	\$75,000,000	\$74,498,202	1.4354%	\$1,069,368	1mLIBOR x 75% + 110bps : 12/1/2016 Put @ 12/1/2016
Grant 86	#####	08/01/2016	\$7,400,000	\$7,075,399	#####	\$7,400,000	\$7,371,305	0.8032%	\$59,208	CP Mode : 100.00% @ 11/20/1986
Grant 94	#####	09/01/2024	\$19,500,000	\$19,117,863	#####	\$19,500,000	\$19,365,100	0.3875%	\$75,047	CP Mode : 100.00% @ 03/30/1994
Grant 96	#####	03/01/2026	\$24,500,000	\$24,113,959	#####	\$24,500,000	\$24,337,788	0.4071%	\$99,082	CP Mode : 100.00% @ 02/29/1996
Halifax 10-A	#####	12/01/2041	\$100,000,000	\$99,409,808	#####	\$100,000,000	\$99,465,471	1.2860%	\$1,279,147	1mLIBOR x 65% +114.5bps (thru 2/1/2018) : 100.00% @ 12/23/2010
Halifax 92	#####	11/01/2027	\$56,000,000	\$55,506,889	#####	\$56,000,000	\$55,804,040	0.6777%	\$378,166	CP Mode : 100.00% @ 11/24/1992
Louisa 08-A (post var)	#####	11/01/2035	\$60,000,000	\$60,000,000	#####	\$60,000,000	\$60,000,000		\$420,000	67% x (1mLIBOR + 87.5bps) : Reset Term/Rate @ 12/1/2013
Louisa 08-B (post var)	#####	11/01/2035	\$62,000,000	\$62,000,000	#####	\$62,000,000	\$62,000,000		\$434,000	67% x (1mLIBOR + 87.5bps) : Reset Term/Rate @ 12/1/2013
Prince William 86	#####	08/01/2016	\$11,200,000	\$11,122,678	#####	\$11,200,000	\$11,196,404	0.6126%	\$68,592	CP Mode : 100.00% @ 10/08/1986

VIRGINIA ELECTRIC AND POWER COMPANY

Cost of Capital and Capital Structure

Actual December 31, 2015

Description	Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	Assumed Tax Rate	
						38.90%	
						After-Tax Embedded Cost	After-Tax Weighted Cost
Long-Term Debt:							
Pollution Control Financings	868,351,571	4.05%	16,555,356	1.91%	0.08%		
Senior Notes	8,397,951,823	39.20%	420,543,510	5.01%	1.96%		
Total Long-Term Debt	9,266,303,394	43.26%	437,098,866	4.72%	2.04%	2.882%	1.247%
Short-Term Debt:							
Commercial Paper	1,463,102,112	6.83%	7,949,521	0.54%	0.04%		
Intercompany Note w/ DRI	78,791,067	0.37%	422,845	0.54%	0.00%		
Total Short-Term Debt	1,541,893,179	7.20%	8,372,367	0.54%	0.04%	0.332%	0.024%
Total Debt	10,808,196,573	50.45%	445,471,233	4.12%	2.08%	2.519%	1.271%
Total Preferred Stock	0	0.00%	(3,713)	0.00%	0.00%	0.000%	0.000%
Common Equity:							
Common Stock	5,737,401,834	26.78%		10.00%	2.68%		
Other Paid-In Capital	1,112,875,104	5.20%		10.00%	0.52%		
Retained Earnings	3,750,676,751	17.51%		10.00%	1.75%		
Adjustments	(31,561)	0.00%		10.00%	0.00%		
Total Common Equity	10,600,922,128	49.49%			4.95%	10.000%	4.949%
Job Development Tax Credits							
Allocation: Debt	6,270,504	0.03%		4.72%	0.00%	2.882%	
Preferred	0	0.00%		0.00%	0.00%	0.000%	
Equity	7,173,640	0.03%		10.00%	0.00%	10.000%	
Total JDC	13,444,143	0.06%		7.54%	0.00%	6.565%	0.004%
Total	\$21,422,562,845	100.00%			7.03%		6.223%
	2,758,801,139						

and December 31, 2015

txtSecurit	txtExpens	SecurityStxt	UnAmort	IssueDate	MatureDate	Principall	Issued	Original	Proceeds	Rate	txtProjected	PrinOut	NetOut	txCostRa	txtTotalE	txtCallRate
Mortgage Bonds																
LOR 89-A (\$11M) Mtg Bond				11/03/1993	02/01/2019											47327
LOR 89-A (\$15M) Mtg Bond				09/30/1993	02/01/2019											64537
LOR 89-A (\$5M) Mtg Bond				03/05/1992	02/01/2019											18422
						txtTtlPrinIssue:	\$0.00	txtTtlOrigProc:	\$0.00			txtTtlPrinOut:	\$0.00	txtTtlNetOut:	\$0.00	
						Text107:	\$0.00	Text108:	\$0.00			Text109:	\$0.00	TxtTotNetOut:	\$0.00	

Pollution Control Bonds

Chesapeake 08-A (post bank	01/30/2008	02/01/2032	\$30,000,000.00	\$29,857,986.00	1.750%	\$30,000,000.00	\$29,859,807.00	533717	reset by a remarket R x 75% +
Chesterfield 11-A	12/20/2011	06/01/2017	\$75,000,000.00	\$74,208,642.00	1.280%	\$75,000,000.00	\$74,791,937.00	1106868	110bps : Mode : 100.00%
Grant 86	11/20/1986	08/01/2016	\$7,400,000.00	\$7,075,399.00	0.450%	\$7,400,000.00	\$7,393,521.00	44408	@ Mode : 100.00%
Grant 94	03/30/1994	09/01/2024	\$19,500,000.00	\$19,117,863.00	0.480%	\$19,500,000.00	\$19,390,394.00	106247	@ Mode : 100.00%
Grant 96	02/29/1996	03/01/2026	\$24,500,000.00	\$24,113,959.00	0.450%	\$24,500,000.00	\$24,364,453.00	123582	@ Mode : 100.00%
Halifax 10-A (post bank mode	12/23/2010	12/01/2041	\$100,000,000.00	\$99,305,564.00	2.150%	\$100,000,000.00	\$99,312,643.00	2176522	Reset by a remarket Mode : 100.00%
Halifax 92	11/24/1992	11/01/2027	\$56,000,000.00	\$55,506,889.00	0.500%	\$56,000,000.00	\$55,832,372.00	294166	@ Mode : 100.00%
Louisa 08-A (post bank mode	11/20/2008	11/01/2035	\$60,000,000.00	\$59,739,634.00	1.750%	\$60,000,000.00	\$59,742,588.00	1062979	reset by a remarket
Louisa 08-B (post bank mode	11/20/2008	11/01/2035	\$62,000,000.00	\$61,691,444.00	2.150%	\$62,000,000.00	\$61,694,998.00	1348378	reset by a remarket Mode : 100.00%
Prince William 86	10/08/1986	08/01/2016	\$11,200,000.00	\$11,122,678.00	0.450%	\$11,200,000.00	\$11,199,188.00	51792	@
Wise 09-A (post bank mode)	09/30/2009	10/01/2040	\$160,000,000.00	\$159,241,128.00	2.150%	\$160,000,000.00	\$159,248,486.00	3470364	@ 09/01/20
Wise 10-A (post remarketing)	11/16/2010	11/01/2040	\$105,000,000.00	\$105,000,000.00	1.875%	\$105,000,000.00	\$105,000,000.00	1968750	Reset - Mandato
			txtTtlPrinIssue:	\$710,600,000.00	txtTtlOrigProc:	\$705,981,186.00	txtTtlPrinOut:	\$710,600,000.00	txtTtlNetOut: #####
Chesterfield 07-A	11/15/2007	11/01/2031	\$14,000,000.00	\$13,662,633.00	5.600%	\$14,000,000.00	\$13,730,211.00	779327	@ 11/01/20
Chesterfield 09-A	05/19/2009	05/01/2023	\$40,000,000.00	\$39,260,525.00	5.000%	\$40,000,000.00	\$39,545,774.00	1955499	Redemp tion @
Louisa 08-C	11/20/2008	11/01/2035	\$37,500,000.00	\$37,154,486.00	0.700%	\$37,500,000.00	\$37,245,199.00	275347	Term/Ra te @ 11/30/20

												Term/Ra
York 09-A (Post Remarketing	05/19/2009	05/01/2033	\$70,000,000.00		\$70,000,000.00	1.875%	\$70,000,000.00	\$70,000,000.00	1.7963%	1257410	te @	
			txtTtlPrinIssue: \$161,500,000.00		txtTtlOrigProc: \$160,077,644.00		txtTtlPrinOut: \$161,500,000.00		txtTtlNetOut: #####			
			Text107: \$872,100,000.00		Text108: \$866,058,830.00		Text109: \$872,100,000.00		TxtTotNetOut: #####			

Senior Notes

04-A Sr Notes (Meck Exchan	11/22/2004	10/15/2017	\$105,800,000.00		\$118,547,723.00	7.250%	\$9,400,000.00	\$9,582,774.00	4.7380%	454032	11/22/20 T+50bps @
06-A Sr Notes	01/13/2006	01/15/2016	\$450,000,000.00		\$445,537,065.00	5.400%	\$450,000,000.00	\$450,000,000.00	5.1584%	2.3E+07	@	T+20bps @
06-B Sr Notes	01/13/2006	01/15/2036	\$550,000,000.00		\$543,593,802.00	6.000%	\$550,000,000.00	\$544,623,357.00	6.0162%	3.3E+07	1/13/200 T+25bps @
07-A Sr Notes	05/17/2007	05/15/2037	\$600,000,000.00		\$592,823,283.00	6.000%	\$600,000,000.00	\$593,777,652.00	6.0186%	3.6E+07	5/17/200 T+25bps @
07-B Sr Notes	09/11/2007	09/15/2017	\$600,000,000.00		\$590,806,109.00	5.950%	\$600,000,000.00	\$598,046,517.00	5.7552%	3.4E+07	9/11/200 T+30bps @
07-D Sr Notes	12/04/2007	11/30/2037	\$450,000,000.00		\$444,802,728.00	6.350%	\$450,000,000.00	\$445,408,735.00	6.4377%	2.9E+07	12/4/200 T+35bps @
08-A Sr Notes	04/17/2008	04/30/2018	\$600,000,000.00		\$579,292,771.00	5.400%	\$600,000,000.00	\$594,215,508.00	5.4852%	3.3E+07	4/17/200 T+50bps @
08-B Sr Notes	11/06/2008	11/15/2038	\$700,000,000.00		\$703,161,604.00	8.875%	\$700,000,000.00	\$702,945,894.00	8.7731%	6.2E+07	@	T+25bps @
09-A Sr Notes	06/26/2009	06/30/2019	\$350,000,000.00		\$370,121,419.00	5.000%	\$350,000,000.00	\$357,905,838.00	4.0055%	1.4E+07	@ T+15bps @
10-A Sr Notes	09/01/2010	09/01/2022	\$300,000,000.00		\$291,933,890.00	3.450%	\$300,000,000.00	\$295,079,472.00	3.4968%	1E+07	9/1/2010 10/15/20
12-A Sr Notes	01/12/2012	01/15/2022	\$450,000,000.00		\$413,142,446.00	2.950%	\$450,000,000.00	\$426,111,755.00	3.6529%	1.6E+07	21; MW: T+15bps T+10bps @
13-A Sr Notes	01/08/2013	01/15/2018	\$250,000,000.00		\$237,689,052.00	1.200%	\$250,000,000.00	\$244,890,504.00	1.8890%	4625982	1/8/2013 T+15bps @
13-B Sr Notes	01/08/2013	01/15/2043	\$500,000,000.00		\$416,939,860.00	4.000%	\$500,000,000.00	\$420,732,549.00	5.0106%	2.1E+07	1/8/2013 12.5bps @
13-C Sr Notes	03/14/2013	03/15/2023	\$500,000,000.00		\$482,293,379.00	2.750%	\$500,000,000.00	\$486,714,859.00	2.8715%	1.4E+07	3/14/201 15bps
13-D Sr Notes	08/15/2013	08/15/2043	\$585,000,000.00		\$600,815,489.00	4.650%	\$585,000,000.00	\$600,185,504.00	4.4127%	2.6E+07	@	T+15bps @
14-A Sr Notes	02/07/2014	02/15/2024	\$350,000,000.00		\$362,835,317.00	3.450%	\$350,000,000.00	\$360,680,936.00	2.7960%	1E+07	@	15bps
14-B Sr Notes	02/07/2014	02/15/2044	\$400,000,000.00		\$401,068,433.00	4.450%	\$400,000,000.00	\$401,034,166.00	4.3666%	1.8E+07	@	15bps @
14-B Sr Notes (Reopen)	10/23/2014	02/15/2044	\$200,000,000.00		\$213,002,089.00	4.450%	\$200,000,000.00	\$212,720,214.00	4.0211%	8553693	@ T+15 bps @
15-A Sr Notes	05/13/2015	05/15/2025	\$350,000,000.00		\$311,780,937.00	3.100%	\$350,000,000.00	\$313,738,099.00	4.1354%	1.3E+07	5/13/201	

15-B Sr Notes	05/13/2015	05/15/2045	\$350,000,000.00	\$331,044,781.00	4.200%	\$350,000,000.00	\$331,235,640.00	4.4629%	1.5E+07	5/13/201 20 bps @
Rosemary 8.625% Notes	02/08/2005	02/15/2016	\$62,336,321.00	\$64,268,747.00	8.625%	\$1,507,688.00	\$1,698,379.00	7.2092%	122440		
			txtTtlPrinIssue: \$8,703,136,321.00	txtTtlOrigProc: \$8,515,500,924.00		txtTtlPrinOut: \$8,545,907,688.00	txtTtlNetOut: #####				
			Text107: \$8,703,136,321.00	Text108: \$8,515,500,924.00		Text109: \$8,545,907,688.00	TxtTotNetOut: #####				

Senior Notes - Promissory

Fort Eustis	12/15/2004	01/15/2025	\$297,215.00	\$297,215.00	7.250%	\$184,386.00	\$184,385.00	7.0441%	12988	5	Puttable at Par @ 3/15/200
Fort Lee	04/01/2005	04/01/2032	\$6,156,544.00	\$6,156,544.00	7.250%	\$4,940,377.00	\$4,940,377.00	7.1146%	351488	5	at Par @ 4/1/2005
Fort Monroe	02/17/2005	03/17/2025	\$2,133,076.00	\$2,133,076.00	7.250%	\$1,768,628.00	\$1,408,757.00	7.0466%	99269	5	at Par @ 5/17/200
Fort Story	12/15/2004	01/15/2025	\$144,996.00	\$144,996.00	7.250%	\$89,952.00	\$89,952.00	7.0441%	6336	5	at Par @ 3/15/200
			txtTtlPrinIssue: \$8,731,831.00	txtTtlOrigProc: \$8,731,831.00		txtTtlPrinOut: \$6,983,343.00	txtTtlNetOut: #####				
			Text107: \$8,731,831.00	Text108: \$8,731,831.00		Text109: \$6,983,343.00	TxtTotNetOut: #####				
			txtGTPrinIssue: \$9,583,968,152.00	txtGTOrgProc: \$9,390,291,585.00		txtGTPrinOut: \$9,424,991,031.00	txtGTNetOut: #####				

	<u>PRINCIPAL</u>	<u>DISC/PREM</u>	<u>LOSS/GAIN</u>	<u>BALANCE</u>
JDC #192: Also G/L 2212010				
31-Dec-09 Mature	\$ (97,111)			\$ 76,532,492
31-Jan-10 Mature				\$ 18,463,564
28-Feb-10 Mature				\$ 18,360,668
31-Mar-10 Mature				\$ 18,263,551
30-Apr-10 Mature				\$ 18,166,434
31-May-10 Mature				\$ 18,069,317
30-Jun-10 Mature				\$ 17,972,200
31-Jul-10 Mature	\$ (97,117)			\$ 17,875,083
31-Aug-10 Mature	\$ (97,117)			\$ 17,777,966
30-Sep-10 Mature	\$ (97,117)			\$ 17,680,849
31-Oct-10 Mature				\$ 17,583,732
30-Nov-10 Mature				\$ 17,486,615
31-Dec-10 Mature				\$ 17,506,657
31-Jan-11 Mature	\$ (87,355)			\$ 17,419,302
28-Feb-11 Mature	\$ (87,355)			\$ 17,331,947
31-Mar-11 Mature	\$ (87,355)			\$ 17,244,592
30-Apr-11 Mature	\$ (87,355)			\$ 17,157,237
31-May-11 Mature	\$ (87,355)			\$ 17,069,882
30-Jun-11 Mature	\$ (87,355)			\$ 16,982,527
31-Jul-11 Mature	\$ (87,355)			\$ 16,895,172
31-Aug-11 Mature	\$ (87,355)			\$ 16,807,817
30-Sep-11 Mature	\$ (87,355)			\$ 16,720,462
31-Oct-11 Mature	\$ (87,355)			\$ 16,633,107
30-Nov-11 Mature	\$ (87,355)			\$ 16,545,752
31-Dec-11 Mature	\$ (272,662)			\$ 16,273,090
31-Jan-12 Mature	\$ (95,436)			\$ 16,177,654
29-Feb-12 Mature	\$ (95,436)			\$ 16,082,218
31-Mar-12 Mature	\$ (95,436)			\$ 15,986,782
30-Apr-12 Mature	\$ (95,436)			\$ 15,891,346
31-May-12 Mature	\$ (95,436)			\$ 15,795,910
30-Jun-12 Mature	\$ (95,436)			\$ 15,700,474
31-Jul-12 Mature	\$ (95,436)			\$ 15,605,038
31-Aug-12 Mature	\$ (95,436)			\$ 15,509,602
30-Sep-12 Mature	\$ (95,436)			\$ 15,414,166
31-Oct-12 Mature	\$ (95,436)			\$ 15,318,730
30-Nov-12 Mature	\$ (95,436)			\$ 15,223,294
31-Dec-12 Mature	\$ (95,430)			\$ 15,127,864
31-Jan-13 Mature	\$ (95,191)			\$ 15,032,673
28-Feb-13 Mature	\$ (95,191)			\$ 14,937,482
31-Mar-13 Mature	\$ (95,191)			\$ 14,842,291
30-Apr-13 Mature	\$ (95,191)			\$ 14,747,100
31-May-13 Mature	\$ (95,191)			\$ 14,651,909
30-Jun-13 Mature	\$ (95,191)			\$ 14,556,718
31-Jul-13 Mature	\$ (95,191)			\$ 14,461,527
31-Aug-13 Mature	\$ (95,191)			\$ 14,366,336
30-Sep-13 Mature	\$ (95,191)			\$ 14,271,145
31-Oct-13 Mature	\$ (95,191)			\$ 14,175,954
30-Nov-13 Mature	\$ 19,458			\$ 14,195,412
31-Dec-13 Mature	\$ (84,767)			\$ 14,110,645
31-Jan-14 Mature	\$ (77,218)			\$ 14,033,427
28-Feb-14 Mature	\$ (77,218)			\$ 13,956,209
31-Mar-14 Mature	\$ (77,218)			\$ 13,878,991
30-Apr-14 Mature	\$ (77,218)			\$ 13,801,773
31-May-14 Mature	\$ (77,218)			\$ 13,724,555
30-Jun-14 Mature	\$ (77,218)			\$ 13,647,337
31-Jul-14 Mature	\$ (77,218)			\$ 13,570,119
31-Aug-14 Mature	\$ (77,218)			\$ 13,492,901
30-Sep-14 Mature	\$ (77,218)			\$ 13,415,683
31-Oct-14 Mature	\$ (77,218)			\$ 13,338,465
30-Nov-14 Mature	\$ (77,218)			\$ 13,261,247
31-Dec-14 Mature	\$ 754,775			\$ 14,016,022
31-Jan-15 Mature	\$ (93,915)			\$ 13,922,107
28-Feb-15 Mature	\$ (55,459)			\$ 13,866,648

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31-Mar-15 Mature	\$ 1,166,188	\$ 15,032,836
30-Apr-15 Mature	\$ (74,687)	\$ 14,958,149
31-May-15 Mature	\$ (74,687)	\$ 14,883,462
30-Jun-15 Mature	\$ 1,166,188	\$ 16,049,650
31-Jul-15 Mature	\$ (74,687)	\$ 15,974,962
31-Aug-15 Mature	\$ (64,871)	\$ 15,910,091
30-Sep-15 Mature	\$ 1,166,188	\$ 17,076,279
31-Oct-15 Mature	\$ (74,687)	\$ 17,001,592
30-Nov-15 Mature	\$ (74,687)	\$ 16,926,905
31-Dec-15 Mature	\$ (3,482,761)	\$ 13,444,143
		\$ 13,444,143

CP #186: Also G/L 2150010

31-Mar-10 Mature	\$ -
30-Apr-10 Mature	\$ -
31-May-10 Mature	\$ -
30-Jun-10 Mature	\$ -
31-Jul-10 Mature	\$ -
31-Aug-10 Mature	\$ 100,000,000
30-Sep-10 Mature	\$ 100,000,000
31-Oct-10 Mature	\$ -
30-Nov-10 Mature	\$ -
31-Dec-10 Mature	\$ 600,000,000
31-Jan-11 Mature	\$ 736,000,000
28-Feb-11 Mature	\$ 692,227,000
31-Mar-11 Mature	\$ 582,448,000
30-Apr-11 Mature	\$ 604,940,000
31-May-11 Mature	\$ 727,600,000
30-Jun-11 Mature	\$ 933,353,000
31-Jul-11 Mature	\$ 860,050,000
31-Aug-11 Mature	\$ 276,550,000
30-Sep-11 Mature	\$ 550,082,000
31-Oct-11 Mature	\$ 415,000,000
30-Nov-11 Mature	\$ 786,000,000
31-Dec-11 Mature	\$ 894,464,000
31-Jan-12 Mature	\$ 426,000,000
29-Feb-12 Mature	\$ 265,000,000
31-Mar-12 Mature	\$ 255,000,000
30-Apr-12 Mature	\$ 349,200,000
31-May-12 Mature	\$ 382,360,000
30-Jun-12 Mature	\$ 464,510,000
31-Jul-12 Mature	\$ 353,025,000
31-Aug-12 Mature	\$ 143,925,000
30-Sep-12 Mature	\$ 105,000,000
31-Oct-12 Mature	\$ 217,000,000
30-Nov-12 Mature	\$ 992,277,000
31-Dec-12 Mature	\$ 992,277,000
31-Jan-13 Mature	\$ 540,000,000
28-Feb-13 Mature	\$ 909,273,000
31-Mar-13 Mature	\$ 661,000,000
30-Apr-13 Mature	\$ 746,900,000
31-May-13 Mature	\$ 985,000,000
30-Jun-13 Mature	\$ 1,084,350,000
31-Jul-13 Mature	\$ 1,056,383,000
31-Aug-13 Mature	\$ 516,600,000
30-Sep-13 Mature	\$ 485,000,000
31-Oct-13 Mature	\$ 217,342,000
30-Nov-13 Mature	\$ 566,500,000
31-Dec-13 Mature	\$ 841,500,000
31-Jan-14 Mature	\$ 1,152,732,000
28-Feb-14 Mature	\$ 299,700,000
31-Mar-14 Mature	\$ 503,100,000
30-Apr-14 Mature	\$ 956,041,000
31-May-14 Mature	\$ 1,200,000,000
30-Jun-14 Mature	\$ 1,322,550,000
31-Jul-14 Mature	\$ 1,350,000,000

31-Aug-14 Mature	\$	1,286,250,000	
30-Sep-14 Mature	\$	1,403,000,000	
31-Oct-14 Mature	\$	1,335,000,000	
30-Nov-14 Mature	\$	1,361,913,000	
31-Dec-14 Mature	\$	1,360,800,000	
31-Jan-15 Mature	\$	1,647,752,764	
28-Feb-15 Mature	\$	1,720,093,694	
31-Mar-15 Mature	\$	1,588,150,000	
30-Apr-15 Mature	\$	1,693,100,000	
31-May-15 Mature	\$	1,131,650,000	
30-Jun-15 Mature	\$	1,440,950,000	
31-Jul-15 Mature	\$	1,346,050,000	
31-Aug-15 Mature	\$	1,253,500,000	
30-Sep-15 Mature	\$	1,362,356,000	
31-Oct-15 Mature	\$	1,279,825,000	
30-Nov-15 Mature	\$	1,539,891,000	
31-Dec-15 Mature	\$	1,656,209,000	\$ 1,463,102,112

DRI I/C Note #715: Also G/L 2112420

31-Mar-10 Mature	\$	-	
30-Apr-10 Mature	\$	64,140,000	
31-May-10 Mature	\$	351,585,000	
30-Jun-10 Mature	\$	762,884,000	
31-Jul-10 Mature	\$	826,373,000	
31-Aug-10 Mature	\$	625,482,000	
30-Sep-10 Mature	\$	204,856,000	
31-Oct-10 Mature	\$	74,522,000	
30-Nov-10 Mature	\$	123,207,000	
31-Dec-10 Mature	\$	79,276,000	
31-Jan-11 Mature	\$	-	
28-Feb-11 Mature	\$	-	
31-Mar-11 Mature	\$	-	
30-Apr-11 Mature	\$	-	
31-May-11 Mature	\$	-	
30-Jun-11 Mature	\$	-	
31-Jul-11 Mature	\$	-	
31-Aug-11 Mature	\$	166,034,000	
30-Sep-11 Mature	\$	49,386,000	
31-Oct-11 Mature	\$	190,605,000	
30-Nov-11 Mature	\$	-	
31-Dec-11 Mature	\$	-	
31-Jan-12 Mature	\$	-	
29-Feb-12 Mature	\$	-	
31-Mar-12 Mature	\$	-	
30-Apr-12 Mature	\$	-	
31-May-12 Mature	\$	-	
30-Jun-12 Mature	\$	-	
31-Jul-12 Mature	\$	-	
31-Aug-12 Mature	\$	-	
30-Sep-12 Mature	\$	-	
31-Oct-12 Mature	\$	50,000,000	
30-Nov-12 Mature	\$	-	
31-Dec-12 Mature	\$	242,588,000	
31-Jan-13 Mature	\$	38,797,000	
28-Feb-13 Mature	\$	-	
31-Mar-13 Mature	\$	57,332,000	
30-Apr-13 Mature	\$	-	
31-May-13 Mature	\$	-	
30-Jun-13 Mature	\$	50,240,000	
31-Jul-13 Mature	\$	-	
31-Aug-13 Mature	\$	-	
30-Sep-13 Mature	\$	-	
31-Oct-13 Mature	\$	215,235,000	
30-Nov-13 Mature	\$	-	
31-Dec-13 Mature	\$	97,273,000	
31-Jan-14 Mature	\$	-	

28-Feb-14 Mature	\$	86,478,000	
31-Mar-14 Mature	\$	159,052,000	
30-Apr-14 Mature	\$	-	
31-May-14 Mature	\$	-	
30-Jun-14 Mature	\$	-	
31-Jul-14 Mature	\$	-	
31-Aug-14 Mature	\$	-	
30-Sep-14 Mature	\$	17,008,000	
31-Oct-14 Mature	\$	-	
30-Nov-14 Mature	\$	97,752,000	
31-Dec-14 Mature	\$	426,787,000	
31-Jan-15 Mature	\$	167,474,000	
28-Feb-15 Mature	\$	24,573,000	
31-Mar-15 Mature	\$	10,458,000	
30-Apr-15 Mature	\$	17,663,000	
31-May-15 Mature	\$	-	
30-Jun-15 Mature	\$	-	
31-Jul-15 Mature	\$	-	
31-Aug-15 Mature	\$	-	
30-Sep-15 Mature	\$	-	
31-Oct-15 Mature	\$	1,000,000	
30-Nov-15 Mature	\$	-	
31-Dec-15 Mature	\$	376,328,875	\$ 78,791,067

VPSE Moneypool #602

	<u>PRINCIPAL</u>	<u>DISC/PREM</u>	<u>LOSS/GAIN</u>	<u>BALANCE</u>
31-Dec-11 Mature	\$ 187,164,000			187164000
31-Jan-12 Mature	\$ 187,164,000			187164000
29-Feb-12 Mature	\$ 187,164,000			187164000
31-Mar-12 Mature	\$ 187,164,000			187164000
30-Apr-12 Mature	\$ 187,164,000			187164000
31-May-12 Mature	\$ 187,164,000			187164000
30-Jun-12 Mature	\$ 187,164,000			187164000
31-Jul-12 Mature	\$ 187,164,000			187164000
31-Aug-12 Mature	\$ 187,164,000			187164000
30-Sep-12 Mature	\$ 187,164,000			187164000
31-Oct-12 Mature	\$ 143,771,000			143771000
30-Nov-12 Mature	\$ 159,319,000			159319000
31-Dec-12 Mature	\$ 192,395,000			192395000
31-Jan-13 Mature	\$ 192,395,000			192395000
28-Feb-13 Mature	\$ 192,395,000			192395000
31-Mar-13 Mature	0			0
30-Apr-13 Mature	0			0
31-May-13 Mature	0			0
30-Jun-13 Mature	0			0
31-Jul-13 Mature	0			0
31-Aug-13 Mature	0			0
30-Sep-13 Mature	0			0
31-Oct-13 Mature	0			0
30-Nov-13 Mature	0			0
31-Dec-13 Mature	0			0
31-Jan-14 Mature	0			0
28-Feb-14 Mature	0			0
31-Mar-14 Mature	0			0
30-Apr-14 Mature	0			0
31-May-14 Mature	0			0
30-Jun-14 Mature	0			0
31-Jul-14 Mature	0			0
31-Aug-14 Mature	0			0
30-Sep-14 Mature	0			0
31-Oct-14 Mature	0			0
30-Nov-14 Mature	0			0
31-Dec-14 Mature	0			\$ -

G/L Account Balance Display

Document currency | Document currency | Document currency | Busi

Account number: 2212010 Acc Defd ITC-NonCurr
 Company code: 1000 Va Electric & Power Co.
 Business area: 1900 Wires - Regulated Retail
 Fiscal year: 2015
 All documents in currency: * Display currency: USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Car...				14,016,021.26-
1	93,915.00		93,915.00	13,922,106.26-
2	55,459.00		55,459.00	13,866,647.26-
3	74,687.00	1,240,875.00	1,166,188.00-	15,032,835.26-
4	74,687.00		74,687.00	14,958,148.26-
5	74,687.00		74,687.00	14,883,461.26-
6	74,687.00	1,240,875.00	1,166,188.00-	16,049,649.26-
7	74,687.00		74,687.00	15,974,962.26-
8	74,687.00	9,816.00	64,871.00	15,910,091.26-
9		1,166,187.75	1,166,187.75-	17,076,279.01-
10	74,687.25		74,687.25	17,001,591.76-
11	74,687.25		74,687.25	16,926,904.51-
12	3,482,761.25		3,482,761.25	13,444,143.26-
13				13,444,143.26-
14				13,444,143.26-
15				13,444,143.26-
16				13,444,143.26-
Total	4,229,631.75	3,657,753.75	571,878.00	13,444,143.26-

CP Embedded Cost

Oct-15 0.510000%
 Nov-15 0.530000%
 Dec-15 0.590000%

0.543%

G/L Account Balance Display

Document currency | Document currency | Document currency | Busi

Account number: 2150010 Note Pay-Comm Paper
 Company code: 1000 Va Electric & Power Co.
 Business area: 1900 Wires - Regulated Retail
 Fiscal year: 2014
 All documents in currency: * Display currency: USD

Period	Debit	Credit	Balance	Cum. balance
Balance Ca...				841,500,000.00-
1	653,768,000.00	965,000,000.00	311,232,000.00-	1,152,732,000.00-
2	903,032,000.00	50,000,000.00	853,032,000.00-	299,700,000.00-
3	866,600,000.00	1,070,000,000.00	203,400,000.00-	503,100,000.00-
4	1,457,059,000.00	1,910,000,000.00	452,941,000.00-	956,041,000.00-
5	1,121,041,000.00	1,365,000,000.00	243,959,000.00-	1,200,000,000.00-
6	937,450,000.00	1,060,000,000.00	122,550,000.00-	1,322,550,000.00-
7	1,437,550,000.00	1,465,000,000.00	27,450,000.00-	1,350,000,000.00-
8	1,748,750,000.00	1,685,000,000.00	63,750,000.00-	1,286,250,000.00-
9	1,708,250,000.00	1,825,000,000.00	116,750,000.00-	1,403,000,000.00-
10	1,753,000,000.00	1,685,000,000.00	68,000,000.00-	1,335,000,000.00-
11	843,087,000.00	870,000,000.00	26,913,000.00-	1,361,913,000.00-
12	1,031,113,000.00	1,030,000,000.00	1,113,000.00-	1,360,800,000.00-

Account number: 2150010 Note Pay-Comm Paper

For Period: 04/01/2015 - 04/30/2015 Report By: LOUIS45 07/21/2015 13:35:12
 Comp Code: 1000 -

Product	P E R I O D			H O L D I N G S		
PTY Description	N Issues	Total PV of Issues	WADM of Issues	Total PV at EOP	WADM at EOP	Max Par During P
		Avg Cost per Issue	WADM of Issues	Avg Daily Holdings	WADM at EOP	Min Par During P
CP CP Discntd 000058		1,105,000,000.00	0.502540	1,693,100,000.00	0.520824	1,706,100,000.00
		19,039,227.45	45.554386	1,610,768,333.33	27.910307	1,486,600,000.00
Overall total		1,105,000,000.00	0.502540	1,693,100,000.00	0.520824	1,706,100,000.00 *
		19,039,227.45	45.554386	1,610,768,333.33	27.910307	1,486,600,000.00 *

Legend: PTy - Product Type
 FV - Par Value
 WADM - Weighted Average Days to Maturity
 WAYM - Weighted Average Yield to Maturity
 EOP - End of Period

For Period: 05/01/2015 - 05/31/2015 Report By: LOUIS45 07/21/2015 13:38:09
 Comp Code: 1000 -

Product	P E R I O D	H O L D I N G S
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Company code 1000 Va Electric & Power Co.
 Business area *
 Fiscal year 2015
 All documents in currency * Display currency USD

Period	Debit	Credit	Balance	Cum. balance
Balance Ca.				1,360,800,000.00
1	1,117,993,000.00	1,404,945,763.89	286,952,763.89	1,647,752,763.89
2	852,407,000.00	924,747,930.11	72,340,930.11	1,720,093,694.00
3	1,711,350,000.00	1,579,406,306.00	131,943,694.00	1,588,150,000.00
4	1,010,050,000.00	1,115,000,000.00	104,950,000.00	1,693,100,000.00
5	1,336,400,888.89	774,950,888.89	561,450,000.00	1,131,650,000.00
6	937,700,000.00	1,247,000,000.00	309,300,000.00	1,440,950,000.00
7	737,965,000.00	584,615,000.00	153,350,000.00	1,287,600,000.00
8				1,287,600,000.00
9				1,287,600,000.00
10				1,287,600,000.00
11				1,287,600,000.00
12				1,287,600,000.00
13				1,287,600,000.00
14				1,287,600,000.00
15				1,287,600,000.00
16				1,287,600,000.00
Total	7,703,865,888.89	7,630,665,888.89	73,200,000.00	1,287,600,000.00

Product	PERIOD	HOLDINGS			
FTy Description	NIssues	Total PV of Issues	WYAM of Issues	WADM of Issues	WYWM of Issues
CP CP Discntd	000030	600,000,000.00	0.424930	1,131,650,000.00	0.503619
		19,992,516.94	29.403366	1,377,554,838.71	19.114646
Overall total		600,000,000.00	0.424930	1,131,650,000.00	0.503619
		19,992,516.94	29.403366	1,377,554,838.71	19.114646

For Period: 06/01/2015 - 06/30/2015 Report By: LOUIS45 07/21/2015 13:41:03
 Comp Code: 1000 -

Product	PERIOD	HOLDINGS			
FTy Description	NIssues	Total PV of Issues	WYAM of Issues	WADM of Issues	WYWM of Issues
CP CP Discntd	000062	1,172,000,000.00	0.436618	1,440,950,000.00	0.445506
		18,893,600.70	40.928743	1,279,563,333.33	24.010083
Overall total		1,172,000,000.00	0.436618	1,440,950,000.00	0.445506
		18,893,600.70	40.928743	1,279,563,333.33	24.010083

VIRGINIA ELECTRIC AND POWER COMPANY				
INTER-COMPANY CREDIT NOTE GRID				
Transaction Date	Principal Amount	Interest Rate(1)	Stated Maturity Date(2)	Aggregate Principal Amount Outstanding as of Transaction Date(3)
10/25/2013	\$99,503,000.00	0.38%	10/28/2013	\$99,503,000.00
10/28/2013	\$120,077,000.00	0.39%	10/29/2013	\$120,077,000.00
10/29/2013	\$92,620,000.00	0.39%	10/30/2013	\$92,620,000.00
10/30/2013	\$141,889,000.00	0.39%	10/31/2013	\$141,889,000.00
10/31/2013	\$215,235,000.00	0.41%	11/1/2013	\$215,235,000.00
11/1/2013	\$228,269,000.00	0.41%	11/4/2013	\$228,269,000.00
11/4/2013	\$227,806,000.00	0.41%	11/5/2013	\$227,806,000.00
12/20/2013	\$11,141,000.00	0.33%	12/23/2013	\$11,141,000.00
12/24/2013	\$56,530,000.00	0.33%	12/26/2013	\$56,530,000.00
12/26/2013	\$56,610,000.00	0.33%	12/27/2013	\$56,610,000.00
12/27/2013	\$132,714,000.00	0.33%	12/30/2013	\$132,714,000.00
12/30/2013	\$126,984,000.00	0.33%	12/31/2013	\$126,984,000.00
12/31/2013	\$97,273,000.00	0.33%	1/2/2014	\$97,273,000.00
1/8/2014	\$25,161,000.00	0.31%	1/7/2014	\$25,161,000.00
1/7/2014	\$2,162,000.00	0.31%	1/8/2014	\$2,162,000.00
1/9/2014	\$91,257,000.00	0.31%	1/10/2014	\$91,257,000.00
1/13/2014	\$19,324,000.00	0.30%	1/14/2014	\$19,324,000.00
1/15/2014	\$13,251,000.00	0.30%	1/16/2014	\$13,251,000.00
1/16/2014	\$16,208,000.00	0.30%	1/17/2014	\$16,208,000.00
2/5/2014	\$29,605,000.00	0.29%	2/6/2014	\$29,605,000.00
2/6/2014	\$17,825,000.00	0.29%	2/7/2014	\$17,825,000.00
2/28/2014	\$86,478,000.00	0.30%	3/3/2014	\$86,478,000.00
3/5/2014	\$15,239,000.00	0.28%	3/6/2014	\$15,239,000.00
3/21/2014	\$25,739,000.00	0.26%	3/24/2014	\$25,739,000.00
3/24/2014	\$68,192,000.00	0.27%	3/25/2014	\$68,192,000.00
3/25/2014	\$72,273,000.00	0.26%	3/26/2014	\$72,273,000.00
3/26/2014	\$63,378,000.00	0.26%	3/27/2014	\$63,378,000.00
3/28/2014	\$83,081,000.00	0.25%	3/31/2014	\$83,081,000.00
3/31/2014	\$159,052,000.00	0.26%	4/1/2014	\$159,052,000.00

1/2/2015	\$424,991,000.00	0.36%	1/5/2015	\$424,991,000.00
1/5/2015	\$285,686,000.00	0.39%	1/6/2015	\$285,686,000.00
1/6/2015	\$370,891,000.00	0.39%	1/7/2015	\$370,891,000.00
1/7/2015	\$363,709,000.00	0.40%	1/8/2015	\$363,709,000.00
1/8/2015	\$348,477,000.00	0.41%	1/9/2015	\$348,477,000.00
1/9/2015	\$355,501,000.00	0.42%	1/12/2015	\$355,501,000.00
1/12/2015	\$324,357,000.00	0.43%	1/13/2015	\$324,357,000.00
1/13/2015	\$316,177,000.00	0.43%	1/14/2015	\$316,177,000.00
1/14/2015	\$310,858,000.00	0.44%	1/15/2015	\$310,858,000.00
1/15/2015	\$202,915,000.00	0.45%	1/16/2015	\$202,915,000.00
1/16/2015	\$199,969,000.00	0.45%	1/20/2015	\$199,969,000.00
1/20/2015	\$148,368,000.00	0.45%	1/21/2015	\$148,368,000.00
1/21/2015	\$30,130,000.00	0.45%	1/22/2015	\$30,130,000.00
1/23/2015	\$60,236,000.00	0.46%	1/26/2015	\$60,236,000.00
1/26/2015	\$147,690,000.00	0.46%	1/27/2015	\$147,690,000.00
1/27/2015	\$159,466,000.00	0.46%	1/28/2015	\$159,466,000.00
1/28/2015	\$141,997,000.00	0.46%	1/29/2015	\$141,997,000.00
1/29/2015	\$212,242,000.00	0.46%	1/30/2015	\$212,242,000.00
1/30/2015	\$167,474,000.00	0.46%	2/2/2015	\$167,474,000.00
2/2/2015	\$157,179,000.00	0.46%	2/3/2015	\$157,179,000.00
2/3/2015	\$127,984,000.00	0.46%	2/4/2015	\$127,984,000.00
2/4/2015	\$144,013,000.00	0.46%	2/5/2015	\$144,013,000.00
2/6/2015	\$4,433,000.00	0.47%	2/9/2015	\$4,433,000.00
2/17/2015	\$18,341,000.00	0.47%	2/18/2015	\$18,341,000.00
2/27/2015	\$24,573,000.00	0.46%	3/2/2015	\$24,573,000.00
3/2/2015	\$34,197,000.00	0.46%	3/3/2015	\$34,197,000.00
3/4/2015	\$3,373,000.00	0.45%	3/5/2015	\$3,373,000.00
3/25/2015	\$48,391,000.00	0.50%	3/26/2015	\$48,391,000.00
3/26/2015	\$49,051,000.00	0.51%	3/27/2015	\$49,051,000.00
3/27/2015	\$52,350,000.00	0.51%	3/30/2015	\$52,350,000.00
3/30/2015	\$49,590,000.00	0.51%	3/31/2015	\$49,590,000.00
3/31/2015	\$10,458,000.00	0.52%	4/1/2015	\$10,458,000.00

VIRGINIA ELECTRIC AND POWER COMPANY				
INTER-COMPANY CREDIT NOTE GRID				
Transaction Date	Principal Amount	Interest Rate(1)	Stated Maturity Date(2)	Aggregate Principal Amount Outstanding as of Transaction Date(3)
3/26/2014	\$63,378,000.00	0.26%	3/27/2014	\$63,378,000.00
3/28/2014	\$83,081,000.00	0.25%	3/31/2014	\$83,081,000.00
3/31/2014	\$159,052,000.00	0.26%	4/1/2014	\$159,052,000.00
4/1/2014	\$40,685,000.00	0.25%	4/2/2014	\$40,685,000.00
5/16/2014	\$42,565,000.00	0.27%	5/19/2014	\$42,565,000.00
6/13/2014	\$11,541,000.00	0.26%	6/16/2014	\$11,541,000.00
7/2/2014	\$3,314,000.00	0.25%	7/3/2014	\$3,314,000.00
7/3/2014	\$195,564,000.00	0.25%	7/7/2014	\$195,564,000.00
7/7/2014	\$233,219,000.00	0.25%	7/8/2014	\$233,219,000.00
7/8/2014	\$272,864,000.00	0.25%	7/9/2014	\$272,864,000.00
7/9/2014	\$214,935,000.00	0.25%	7/10/2014	\$214,935,000.00
7/10/2014	\$68,942,000.00	0.25%	7/11/2014	\$68,942,000.00
7/11/2014	\$42,704,000.00	0.25%	7/14/2014	\$42,704,000.00
7/18/2014	\$10,156,000.00	0.25%	7/21/2014	\$10,156,000.00
7/25/2014	\$32,834,000.00	0.25%	7/28/2014	\$32,834,000.00
7/28/2014	\$26,868,000.00	0.25%	7/29/2014	\$26,868,000.00
8/6/2014	\$41,165,000.00	0.25%	8/7/2014	\$41,165,000.00
8/7/2014	\$100,922,000.00	0.25%	8/12/2014	\$100,922,000.00
8/12/2014	\$7,357,000.00	0.25%	8/13/2014	\$7,357,000.00
8/15/2014	\$7,002,000.00	0.26%	8/18/2014	\$7,002,000.00
9/26/2014	\$23,336,000.00	0.25%	9/29/2014	\$23,336,000.00
9/29/2014	\$36,747,000.00	0.26%	9/30/2014	\$36,747,000.00
9/30/2014	\$17,008,000.00	0.28%	10/1/2014	\$17,008,000.00
10/22/2014	\$27,981,000.00	0.28%	10/23/2014	\$27,981,000.00

11/17/2014	\$3,570,000.00	0.31%	11/18/2014	\$3,570,000.00
11/25/2014	\$3,468,000.00	0.31%	11/26/2014	\$3,468,000.00
11/26/2014	\$60,448,000.00	0.31%	11/28/2014	\$60,448,000.00
11/28/2014	\$67,752,000.00	0.31%	12/1/2014	\$67,752,000.00

11/20/2014	\$91,132,000.00	0.317%	12/1/2014	\$91,132,000.00
12/3/2014	\$32,179,000.00	0.32%	12/4/2014	\$32,179,000.00
12/4/2014	\$13,287,000.00	0.32%	12/5/2014	\$13,287,000.00
12/5/2014	\$9,445,000.00	0.33%	12/8/2014	\$9,445,000.00
12/8/2014	\$34,295,000.00	0.34%	12/9/2014	\$34,295,000.00
12/9/2014	\$22,828,000.00	0.34%	12/10/2014	\$22,828,000.00
12/10/2014	\$30,923,000.00	0.34%	12/11/2014	\$30,923,000.00
12/11/2014	\$36,610,000.00	0.35%	12/12/2014	\$36,610,000.00
12/12/2014	\$93,552,000.00	0.36%	12/15/2014	\$93,552,000.00
12/15/2014	\$237,287,000.00	0.35%	12/16/2014	\$237,287,000.00
12/16/2014	\$200,042,000.00	0.35%	12/17/2014	\$200,042,000.00
12/17/2014	\$171,324,000.00	0.35%	12/18/2014	\$171,324,000.00
12/18/2014	\$177,404,000.00	0.35%	12/19/2014	\$177,404,000.00
12/19/2014	\$310,621,000.00	0.36%	12/22/2014	\$310,621,000.00
12/22/2014	\$309,702,000.00	0.35%	12/23/2014	\$309,702,000.00
12/23/2014	\$275,500,000.00	0.36%	12/24/2014	\$275,500,000.00
12/24/2014	\$340,231,000.00	0.36%	12/26/2014	\$340,231,000.00
12/26/2014	\$409,342,000.00	0.36%	12/29/2014	\$409,342,000.00
12/29/2014	\$381,015,000.00	0.36%	12/30/2014	\$381,015,000.00
12/30/2014	\$368,489,000.00	0.36%	12/31/2014	\$368,489,000.00
12/31/2014	\$426,787,000.00	0.36%	1/2/2015	\$426,787,000.00

Per Instructions: if no balance at end of month, copy rate from previous month for which there was a balance

I/C Embedded Cost

Oct-15	0.5100000%	
Nov-15	0.5100000%	<October rate
Dec-15	0.5900000%	

0.537%

Do not include Investment balances!!

Activity to Date: 4/15/2014		Principal (+/-)	Disc(+)/Prem(-)	Loss(+)/Gain(-)	Comments (If Refund, reference new security)
1/31/2014	Mature	\$0.00	\$0.00	\$0.00	
Activity to Date: 1/22/2014		Principal (+/-)	Disc(+)/Prem(-)	Loss(+)/Gain(-)	Comments (If Refund, reference new security)
12/31/2013	Mature	\$0.00	\$0.00	\$0.00	
11/30/2013	Mature	\$0.00	\$0.00	\$0.00	
10/31/2013	Mature	\$0.00	\$0.00	\$0.00	
9/30/2013	Mature	\$0.00	\$0.00	\$0.00	
8/31/2013	Mature	\$0.00	\$0.00	\$0.00	
7/31/2013	Mature	\$0.00	\$0.00	\$0.00	
6/30/2013	Mature	\$0.00	\$0.00	\$0.00	
5/31/2013	Mature	\$0.00	\$0.00	\$0.00	
4/30/2013	Mature	\$0.00	\$0.00	\$0.00	
3/31/2013	Mature	\$0.00	\$0.00	\$0.00	March ending balance unreg moneypool VPSE-6300 \$0
2/28/2013	Mature	(\$192,395,000.00)	\$0.00	\$0.00	
1/31/2013	Mature	\$0.00	\$0.00	\$0.00	

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	
#NAME?	1,849,992	63,413,286	47,378,340	33,668,067	16,653,606	2,953,230	104,993,269	299,506
#NAME?	3,764	3,065	195,087	3,657,923	52,595	93,756	78,642	732
#NAME?	2,261,164		4,650,334	9,957,566	7,025,599	2,171,027	10,864,726	4,786,484
#NAME?	6,921,938	40,246	10,254,690	26,869,576	9,230,885	9,890,832	13,363,237	11,626,769
#NAME?	65,618	67,349	69,057	70,369	72,416	25,986	27,397	29,203
#NAME?	5,487	5,487	5,446	5,446	5,446	5,446	5,442	
#NAME?	1	17,000,001	1	1	1	1	1	1
#NAME?			136				62	1,696
#NAME?	36,871	205,360	907,235	151,323	350,852	175,272	398,208	549,514
#NAME?		877,541	413,297	3,453,521	6,005,730	625,852	2,215,036	661,676
#NAME?	11,144,836	81,612,336	63,873,624	77,833,792	39,397,129	15,941,403	131,946,021	17,955,581
#NAME?								
#NAME?	(35,963,731)	(43,587,596)	(47,414,701)	(49,660,155)	(50,274,040)	(52,909,631)	(55,337,040)	(57,312,761)
#NAME?	(8,904,690)	(10,054,837)	(11,292,424)	(12,395,939)	(13,587,123)	(14,831,752)	(15,953,416)	(21,537,795)
#NAME?	19,583,712	25,157,723	30,222,416	33,571,384	37,076,454	40,956,673	44,505,746	52,065,846
#NAME?	762,233	804,175	832,352	869,178	856,168	842,855	847,093	816,423
#NAME?	467,155,502	544,325,067	589,797,077	629,078,709	600,628,965	501,387,331	457,314,498	457,520,173
#NAME?	11,333,296	8,719,767	10,418,447	9,958,510	9,828,461	8,384,290	8,755,868	9,975,868
#NAME?	(241,131)	(250,019)	(845)	(801)	(719)	(719)	(719)	(1,177)
#NAME?	354,029	252,844	48,864	170,490	53,402	27,111	(25,065)	47,266
#NAME?	1,104,934	2,123,877	1,013,732	853,472	1,028,541	1,071,999	796,813	1,661,311
#NAME?	18,199,144	17,195,603	17,497,935	17,507,874	17,346,096	19,425,961	20,425,067	21,440,888
#NAME?	54,703,033	51,509,604	52,762,179	41,678,714	31,947,680	33,607,326	35,478,822	38,240,259
#NAME?								16
#NAME?	3,460,280	2,581,484	2,495,324	2,577,997	2,488,610	2,580,304	2,522,826	2,354,817
#NAME?	349,511,193	387,031,234	381,326,043	382,641,696	316,787,909	277,993,209	349,921,750	307,751,757
#NAME?	4,266,434	2,890,976	840,083	19,105,803	17,448,510	15,723,671	14,057,984	12,336,775
#NAME?	140		277,000	3,367,632	3,844,590	5,339,284	6,958,627	2,569,950
#NAME?	65,000	518,544	381,000	245,000	239,000	293,000	283,000	1,831,341
#NAME?	10,501,416	7,832,206	8,660,407	9,509,984	10,332,103	11,136,551	11,859,844	12,636,038
#NAME?	1	1	1	1	1			
#NAME?	119,764	(0)	(0)	(0)	(0)	128,895	337,185	309,220
#NAME?	2,573,312	1,447,095	(0)	(0)	35	35	1,053,587	520,976
#NAME?	2,276,996	3,542,459	3,198,395	2,358,899	2,099,193	1,796,416	1,493,639	1,190,862
#NAME?	367	71,771	(147,179)				5,924	28,515
#NAME?	(26,558,403)	(34,616,379)	(25,146,371)	(57,321,838)	(33,428,014)	(22,652,762)	(49,520,909)	(22,402,728)
#NAME?	874,302,829	967,495,599	1,015,769,737	1,034,116,612	954,715,821	830,300,048	835,781,124	822,043,840
#NAME?								
#NAME?	35,944	32,030	26,548	22,485	17,939	13,496	11,113	7,552
#NAME?	3,623	(0)	156	(0)	650	(0)	(0)	(0)
#NAME?	510	510	1,181	1,181	1,181	1,129	983	1,129
#NAME?	25,356,001	11,825,565	10,511,733	7,553,563	14,029,034	7,205,089	9,952,325	14,684,817
#NAME?	2,921,686	920,696	731,216	1,201,681	1,516,750	1,606,471	1,772,248	5,341,839
#NAME?	2	2	2	2	2	2	2	4,791,514
#NAME?	34,898	34,898	34,898	34,898	34,898	34,898	34,898	34,898
#NAME?	6,989,998	6,591,435	6,720,032	6,796,497	6,546,356	7,458,127	7,542,228	8,709,958
#NAME?	608,788	8,519,961	13,843,173	14,887,326	39,479,147	32,624,242	39,306,782	58,509,059

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	
#NAME?	7,398,701	7,461,149	8,805,045	10,261,875	28,225,082	23,968,466	8,157,924	12,499,037
#NAME?	44,446	6,865,667	6,979,721	6,394,750	3,912,273	3,911,648	3,881,031	3,877,145
#NAME?	23	23	23	23	23	23	23	23
#NAME?	2,035,495	2,035,495	2,035,495	2,035,495	2,035,495	2,035,495	2,035,495	2,035,495
#NAME?	(1,254,268)	(1,167,205)	(1,097,340)	(1,066,522)	(960,060)	(911,780)	(885,323)	(661,370)
#NAME?	(2,193)	(69,147)	(311,891)				(12,223)	(556,588)
#NAME?	44,173,653	43,051,079	48,279,993	48,123,254	94,838,772	77,947,305	71,797,505	109,274,508
#NAME?								
#NAME?	419,641	430,312	430,335	525,895	538,037	452,344	455,874	453,651
#NAME?	60,388	195,912	281,668	340,182	424,051	1,098,861	101,615	267,418,830
#NAME?	0	0	0	0	0	0	0	0
#NAME?	480,029	626,225	712,003	866,077	962,088	1,551,205	557,489	267,872,481
#NAME?								
#NAME?	498,322,657	500,291,435	503,422,175	510,921,292	514,088,093	515,500,540	520,752,575	527,835,866
#NAME?	2,542,765	2,370,139	2,157,479	1,966,322	2,593,490	2,469,467	2,362,273	2,109,792
#NAME?	(24,110,027)	(24,299,769)	(24,423,099)	(24,545,058)	(24,787,633)	(24,974,409)	(25,569,747)	(25,712,044)
#NAME?	1,193,493	1,162,817	1,200,932	1,200,005	1,219,659	1,164,277	1,276,527	1,300,783
#NAME?	(4,796,839)	(4,588,910)	(5,039,223)	(5,039,223)	(4,636,710)	(5,039,223)	(4,655,551)	(3,734,356)
#NAME?	473,152,050	474,935,713	477,318,265	484,503,339	488,476,900	489,120,653	494,166,076	501,800,041
#NAME?								
#NAME?	171,797,478	165,992,603	157,144,970	150,295,641	158,792,922	150,759,188	151,498,175	153,676,569
#NAME?	(24,396,284)	(24,232,461)	(23,171,707)	(19,041,677)	(19,869,131)	(19,506,754)	(19,870,274)	(19,399,672)
#NAME?	139,704,709	144,338,746	150,398,124	154,213,785	156,662,840	154,400,626	154,324,570	154,600,345
#NAME?	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
#NAME?	20,004,044	20,004,044	17,604,517	18,472,515	24,864,733	24,737,499	24,737,499	24,737,499
#NAME?	38,917,933	37,949,737	30,645,198	27,707,007	27,939,727	41,282,164	47,660,516	40,985,376
#NAME?	15	3			0	(358)	(0)	9,847,350
#NAME?	154,459	154,459	152,994	184,043	169,762	158,960	164,649	164,649
#NAME?	3,257,326	4,033,941	3,831,166	3,539,181	3,896,593	4,251,029	4,406,705	3,629,538
#NAME?	2,652	(115,985)	3,027	2,652	2,652	2,652	0	0
#NAME?	2,903,611	4,140,576	3,547,876	2,556,574	1,533,085	2,742,156	2,915,295	3,258,589
#NAME?	352,345,942	352,265,662	340,156,165	337,929,721	353,993,183	358,827,164	365,837,136	371,500,244
#NAME?								
#NAME?								
#NAME?	825,497,992	827,201,375	817,474,429	822,433,060	842,470,082	847,947,817	860,003,212	873,300,285
#NAME?								
#NAME?								
#NAME?	197,695	316,778	300,519	283,703	132,204	115,896	99,792	82,972
#NAME?	13,442,870	4,746,334	7,066,451	13,010,169	17,529,765	18,663,107	15,055,170	9,628,297
#NAME?	20,302,512	25,181,479	34,465,637	26,378,662	22,817,947	14,631,790	8,007,662	8,832,980
#NAME?	33,943,077	30,244,591	41,832,606	39,672,534	40,479,916	33,410,793	23,162,624	18,544,248
#NAME?								
#NAME?								
#NAME?								
#NAME?	(59,250)		2,000,000	2,000,000	(176)	(176)		
#NAME?	(59,250)		2,000,000	2,000,000	(176)	(176)		
#NAME?								

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	329,225	0	0	0	0	0	0	0
#NAME?	0	0	0	0	0	0	0	10,182,644
#NAME?								
#NAME?	563,957	394,122	224,287	54,452	1,814,022	1,646,636	1,479,249	1,311,863
#NAME?	1,828,509	1,409,173	989,837	570,501	3,019,799	3,881,790	3,299,217	2,869,248
#NAME?	1,439,751	1,234,072	1,028,393	822,715	617,036	411,357	205,679	0
#NAME?	3,669,980	3,302,982	2,935,984	2,568,986	2,201,988	1,834,990	1,467,993	1,100,995
#NAME?	745,482	670,934	596,385	521,837	447,289	372,741	298,193	223,644
#NAME?	4,108,047	3,275,309	2,442,571	1,609,833	1,109,983	277,334	7,394,432	6,717,169
#NAME?	208,603	170,171	146,460	121,326	94,417	67,508	40,599	13,690
#NAME?	11,250	10,000	8,750	7,500	6,250	5,000	3,750	2,500
#NAME?	485,505	355,645	225,784	95,924	1,236,790	1,106,907	977,025	835,671
#NAME?	353,870	273,590	204,584	143,006	302,524	440,215	420,020	389,530
#NAME?	4,009,399	3,678,456	5,214,765	5,130,345	4,429,217	3,771,277	3,625,905	3,039,325
#NAME?	289,557	422,291	445,155	335,716	419,186	529,456	746,479	533,124
#NAME?	2,788,065	2,788,065	5,434,065	5,574,303	5,574,303	8,360,541	8,360,541	8,360,541
#NAME?	(46,999)	(46,999)	(222,391)	(231,687)	(231,687)	(416,375)	(416,375)	(416,375)
#NAME?	(2,737,296)	(2,737,296)	(5,207,904)	(5,338,847)	(5,338,847)	(7,940,397)	(7,940,397)	(7,944,167)
#NAME?	25,031	85,709	85,709	22,052	76,877	33,133	76,877	61,492
#NAME?	2,838,342	3,864,241	3,242,077	2,789,365	2,791,544	2,458,351	2,031,617	2,537,502
#NAME?	5,095,064	4,531,790	4,019,343	3,792,547	5,124,094	4,728,781	4,280,121	8,275,973
#NAME?	26,005,341	23,682,253	21,813,855	18,589,875	23,694,784	21,569,247	26,350,923	38,094,368
#NAME?								
#NAME?	0	0	0	0	0	0	0	0
#NAME?	0	0	0	0	0	0	0	0
#NAME?	0	0	0	0	0	0	0	0
#NAME?	-	-	-	-	-	-	-	-
#NAME?								
#NAME?	0	0	0	0	0	0	0	0
#NAME?	4,922,440	8,684,840	8,696,591	8,856,394	8,902,768	8,949,123	8,995,675	8,984,807
#NAME?								8,453,189
#NAME?	4,842,445	4,150,667	3,458,889	2,767,111	2,075,333	1,383,556	691,778	10,284,277
#NAME?	(0)	(0)	(0)	(0)	(0)			
#NAME?	112,656,896	110,721,684	108,681,880	106,732,694	105,047,536	103,568,093	102,143,440	100,473,938
#NAME?	(1)	(1)	(1)	(1)	(1)			
#NAME?	0	0	0	0	0			
#NAME?								
#NAME?	29,469,973	25,338,669	21,069,654	16,800,639	12,669,335	8,400,320	4,269,015	14,592,856
#NAME?	23,250,705	15,668,953	7,834,477	86,479,972	79,428,848	72,100,592	65,008,730	57,680,473
#NAME?	(1,812,063)	(1,630,857)	(1,449,650)	(1,268,444)	(1,087,238)	(906,032)	(724,826)	(543,620)
#NAME?	(1,538,198)	(1,384,378)	(1,230,558)	(1,076,739)	(922,919)	(769,099)	(615,279)	(461,460)
#NAME?	(1,634,697)	(1,471,227)	(1,307,758)	(1,144,288)	(980,819)	(817,349)	(653,879)	(490,410)
#NAME?	7,038,113	6,251,629	5,604,844	4,958,059	4,617,272	3,970,487	3,323,703	2,676,918
#NAME?	13,697,172	12,327,455	10,957,737	9,588,020	8,218,303	6,848,586	5,478,868	4,109,151
#NAME?	11,004,861	9,904,375	8,803,889	7,703,403	6,602,916	5,502,430	4,401,944	3,301,458
#NAME?	46,055,481	46,627,855	44,643,854	44,427,289	41,793,369	40,715,525	40,139,656	39,104,635
#NAME?	1,158,586	1,158,586	1,158,586	1,158,586	1,158,586	1,158,586	1,158,586	1,158,586

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	113,143	113,722	114,303	114,888	115,476	116,067	116,661	117,258
#NAME?	1,358,652	1,358,652	1,358,652	1,358,652	1,264,208	1,132,210	1,018,989	905,768
#NAME?	593,400	593,400	593,400	593,400	593,400	593,400	593,400	593,400
#NAME?	245,267	245,267	245,267	245,267	245,267	245,267	245,267	245,267
#NAME?	855,866	778,060	700,254	(3,906,291)	(3,606,701)	(3,307,112)	(3,007,523)	(2,707,933)
#NAME?	494,529	741,755	722,503	829,616	811,365	792,387	775,977	757,477
#NAME?	81,003,183	75,634,320	69,831,011	63,388,746	59,430,212	67,955,442	78,763,422	75,212,778
#NAME?	1,274,584	1,246,982	1,219,380	1,191,778	1,164,176	1,136,573	1,108,971	1,081,369
#NAME?	335,050,337	317,060,406	291,707,205	349,798,751	327,540,693	318,769,052	313,232,575	325,530,183
#NAME?								
#NAME?	2,134,080	2,091,984	2,212,006	2,348,359	2,130,177	2,091,385	1,984,157	1,759,442
#NAME?	376,800	612,623	745,462	698,744	105,070	303,969	24,199	1,330,087
#NAME?			47,914	2,002	18,339	16,604	173	
#NAME?		36,257		32,894	72,253	58,634	109,056	9,106
#NAME?	326,741	278,782	230,604	198,272	151,704	104,923	57,930	17,202
#NAME?	2,837,621	3,019,646	3,235,986	3,280,270	2,477,543	2,575,515	2,175,515	3,115,838
#NAME?								
#NAME?	2,153,376,466	2,293,993,509	2,306,699,437	2,396,714,226	2,326,576,652	2,150,012,210	2,265,006,988	2,475,731,333
#NAME?								
#NAME?								
#NAME?								
#NAME?	1,349,489,083	1,352,518,615	1,363,672,218	1,367,483,532	1,382,390,628	1,390,967,780	1,406,482,455	1,404,065,444
#NAME?	626,240,979	595,320,072	615,839,136	536,608,668	492,523,487	578,202,704	565,497,512	540,409,347
#NAME?	1,975,730,062	1,947,838,687	1,979,511,354	1,904,092,200	1,874,914,115	1,969,170,484	1,971,979,967	1,944,474,792
#NAME?								
#NAME?	1,744,346	1,758,222	1,579,677	1,597,674	1,551,182	1,534,777	1,597,414	1,602,934
#NAME?	1,918,792	1,918,792	1,918,792	1,418,792	1,418,792	1,418,792	1,418,792	1,427,605
#NAME?	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
#NAME?	3,663,134	3,677,010	3,498,465	3,016,462	2,969,971	2,953,565	3,016,202	3,030,535
#NAME?								
#NAME?	1,979,393,196	1,951,515,697	1,983,009,819	1,907,108,662	1,877,884,085	1,972,124,049	1,974,996,168	1,947,505,327
#NAME?								
#NAME?	6,028,122	7,143,100	6,785,523	15,819,710	71,448,789	150,743,372	143,236,171	74,342,668
#NAME?	3,760,035	3,760,035	3,760,035	3,760,035	3,760,035	3,760,035	3,760,035	3,760,035
#NAME?	634,944,904	635,052,918	635,855,918	636,721,848	636,721,848	636,721,848	636,721,848	645,818,915
#NAME?	704,367,895	704,367,895	704,367,895	704,367,895	704,367,895	704,367,895	704,367,895	646,662,037
#NAME?	20,203,350	15,155,456	19,018,496	27,216,780	27,216,780	33,365,496	33,365,496	10,320,597
#NAME?	(1,246,546)	(935,091)	(1,100,297)	(1,679,274)	(1,679,274)	(2,058,650)	(2,058,650)	(636,780)
#NAME?	89,361,530	86,250,091	62,790,542	62,812,697	62,812,697	62,812,697	62,812,697	88,779,448
#NAME?	(5,513,609)	(5,321,633)	(3,874,179)	(3,875,546)	(3,875,546)	(3,875,546)	(3,875,546)	(5,477,695)
#NAME?	0	0	0	0	0	0	0	0
#NAME?	0	0	0	0	0	0	0	0
#NAME?	(1)	(1)	29,568,894	29,546,739	29,546,739	(1)	(1)	(1)
#NAME?			(3,429,992)	(3,427,422)	(3,427,422)	(0)	(0)	(0)
#NAME?								
#NAME?	20,330,380	35,103,363	35,103,363	35,103,363				

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	
#NAME?	2,650,032,221	2,623,832,805	2,669,794,858	2,703,670,975	2,769,641,639	2,871,763,269	2,873,697,198	2,784,443,454
#NAME?	262,458	416,655	692,989	696,687	697,235	715,373	777,422	855,541
#NAME?	616,232,099	617,447,329	618,886,840	619,290,667	622,041,390	625,351,451	625,565,670	633,833,317
#NAME?	260,502,978	260,417,818	262,073,305	262,157,857	262,360,148	262,516,313	262,830,605	264,719,123
#NAME?	15,596,981,976	15,639,532,285	15,650,385,595	15,691,082,006	15,712,295,445	15,723,441,987	15,751,735,166	15,840,667,223
#NAME?	5,915,237,535	6,063,180,591	6,124,944,691	6,164,712,636	6,203,180,237	6,230,490,863	6,354,288,520	6,590,569,705
#NAME?	9,518,637,811	9,568,010,520	9,609,534,794	9,651,197,656	9,704,890,639	9,750,193,006	9,791,112,743	9,828,249,370
#NAME?	40,366,292	40,409,144	40,571,733	41,060,996	41,487,972	41,803,399	41,978,339	43,844,638
#NAME?	345,221,036	346,758,149	339,264,162	339,569,375	339,693,183	340,492,950	341,585,003	344,790,112
#NAME?	15,295,266	15,491,191	15,491,191	15,760,805	15,725,292	15,725,292	15,725,292	15,725,292
#NAME?	16,328,165	16,328,165	16,328,165	16,328,165	16,328,165	16,328,165	16,328,165	16,328,165
#NAME?	30,450,782	30,450,782	30,450,782	30,450,782	30,450,782	30,726,217	30,726,217	30,726,217
#NAME?	5,363,203	5,361,077	5,361,077	5,361,077	5,361,077	5,361,077	5,361,077	5,361,077
#NAME?	252,800	252,800	252,800	252,800	252,800	252,800	252,800	252,800
#NAME?	43,237,444	43,237,444	43,237,444	43,237,444	43,237,444	43,237,444	43,237,444	43,237,444
#NAME?	(132,341,889)	26,820,201	25,207,119	25,309,535	25,310,207	25,309,862	25,284,478	33,011,993
#NAME?	26,946,612	26,947,439	24,361,339	20,721,102	20,430,456	20,218,707	20,220,112	20,220,112
#NAME?	(26,346,528)	(26,377,049)	(24,091,217)	(20,577,601)	(20,332,585)	(20,122,471)	(20,123,149)	(19,104,573)
#NAME?	(1,611,624)	(1,567,705)	(1,267,437)	(1,140,817)	(1,095,187)	(1,093,552)	(1,094,279)	(1,094,279)
#NAME?	(69,836,452)	(70,368,170)	(70,515,971)	(71,151,828)	(71,402,203)	(71,704,731)	(71,937,555)	(72,650,481)
#NAME?	6,375,931	5,422,879	3,088,448	3,960,425	7,270,733	8,503,797	3,409,773	8,065,085
#NAME?	(231,594,793)	(232,247,409)	(232,423,641)	(232,171,469)	(238,090,989)	(236,486,474)	(238,130,557)	(236,079,607)
#NAME?	15,849	15,849	15,849	15,849	23,773	23,773	23,773	23,773
#NAME?	(282,979)	(282,979)	(282,979)	(282,979)	(282,979)	(891,579)	(241,579)	(241,579)
#NAME?	36,097,962,253	36,480,065,943	36,640,208,133	36,815,878,972	37,016,367,216	37,267,994,086	37,450,942,624	37,639,323,146
#NAME?								
#NAME?	(158,636,453)	(159,183,184)	(159,761,545)	(160,299,831)	(160,864,451)	(161,415,583)	(161,969,713)	(162,572,415)
#NAME?	(112,825,463)	(112,980,127)	(113,261,689)	(113,708,591)	(114,034,409)	(114,469,370)	(114,890,944)	(115,355,066)
#NAME?	(6,031,142,228)	(6,057,941,762)	(6,087,616,227)	(6,115,931,244)	(6,145,605,221)	(6,178,166,545)	(6,212,790,524)	(6,243,038,835)
#NAME?	(1,102,427,892)	(1,111,657,363)	(1,122,632,740)	(1,133,833,230)	(1,144,784,128)	(1,157,042,301)	(1,167,365,588)	(1,179,476,264)
#NAME?	(4,090,663,298)	(4,110,781,013)	(4,132,714,172)	(4,148,670,807)	(4,168,876,730)	(4,187,712,320)	(4,206,036,410)	(4,227,615,001)
#NAME?	(16,811,797)	(16,858,652)	(16,796,946)	(16,923,646)	(16,508,196)	(16,636,625)	(16,761,635)	(16,849,424)
#NAME?	(187,326,714)	(188,599,550)	(182,012,913)	(183,078,718)	(184,243,719)	(185,478,041)	(186,308,566)	(187,550,651)
#NAME?	(6,455,446)	(6,646,211)	(6,829,903)	(7,022,586)	(7,176,314)	(7,382,008)	(7,547,596)	(7,713,188)
#NAME?	(10,644,403)	(10,790,883)	(10,937,363)	(11,083,845)	(11,230,324)	(11,376,804)	(11,523,286)	(11,669,765)
#NAME?	(465,082)	(466,847)	(468,612)	(470,379)	(472,144)	(473,908)	(475,674)	(477,439)
#NAME?	(59,031)	(59,031)	(59,031)	(59,031)	(59,031)	(59,031)	(59,031)	(59,031)
#NAME?	(40,043,960)	(40,159,869)	(40,275,779)	(40,391,688)	(40,507,598)	(40,623,507)	(40,739,416)	(40,855,325)
#NAME?	16,659	16,659	16,659	16,659	16,659	16,659	16,659	16,659
#NAME?	(21,997,215)	(22,165,939)	(21,980,067)	(21,789,025)	(21,598,298)	(21,407,229)	(21,191,036)	(21,000,228)
#NAME?	(233,348,940)	(239,606,528)	(239,876,366)	(240,371,913)	(240,702,477)	(241,288,787)	(241,376,909)	(242,039,015)
#NAME?	19,374,306		5,790,426	10,416,464		8,073,161	19,278,542	
#NAME?	8,896,326	9,078,083	9,261,279	9,444,979	9,630,434	9,816,657	10,002,676	10,189,923
#NAME?	1,635,806,211	1,666,741,610	1,666,741,610	1,666,741,610	1,698,343,466	1,698,343,466	1,698,343,466	1,730,317,571
#NAME?	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
#NAME?	(3,562,904)	(3,562,904)	(3,562,904)	(3,562,904)	(3,562,904)	(3,562,904)	(3,562,904)	(3,562,904)
#NAME?	(305,015,617)	(320,486,607)	(333,709,256)	(349,685,696)	(365,263,880)	(377,599,004)	(387,476,158)	(342,329,004)

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	(704,367,895)	(704,367,895)	(704,367,895)	(704,367,895)	(704,367,895)	(704,367,895)	(646,662,037)
#NAME?	(11,361,700,838)	(11,430,478,014)	(11,495,053,438)	(11,564,631,320)	(11,621,867,162)	(11,692,811,921)	(11,708,301,440)
#NAME?							
#NAME?	24,736,261,415	25,049,587,929	25,145,154,695	25,251,247,652	25,394,500,054	25,575,182,164	25,931,021,706
#NAME?							
#NAME?							
#NAME?	53,484,214	55,398,171	56,833,778	57,719,025	56,313,598	55,732,593	51,198,429
#NAME?	234,517,322	227,509,952	229,246,917	230,769,739	232,477,185	234,850,392	245,040,359
#NAME?	2,851,615	3,011,465	2,960,920	3,126,332	4,589,785	4,562,994	4,617,695
#NAME?	(81,469,937)	(76,457,482)	(78,489,604)	(80,527,460)	(81,502,602)	(83,733,740)	(87,531,867)
#NAME?	209,383,214	209,462,106	210,552,011	211,087,635	211,877,966	211,412,239	213,324,616
#NAME?							
#NAME?	0	0	0	0	0		
#NAME?							
#NAME?	4,155,902	1,982,943	697,567	(1,715,972)	(4,507,668)	(6,092,810)	(7,382,207)
#NAME?	8,301,335	8,301,335	8,301,335	8,301,335	8,301,335	8,301,335	8,301,335
#NAME?	0	0	0	0	0		
#NAME?							
#NAME?	70,151,762	68,497,279	68,117,000	67,888,209	66,692,699	60,667,635	76,398,940
#NAME?	35,552,552	35,594,445	35,879,617	27,224,840	26,574,214	27,531,643	20,241,942
#NAME?	17,423,203	17,293,227	17,162,445	16,988,593	16,850,965	16,712,532	16,433,232
#NAME?	137,296,975	55,864,824	55,109,634	52,900,430	124,538,521	123,775,320	110,174,959
#NAME?	3,800,642	3,697,607	3,594,070	3,511,968	3,410,238	3,308,015	3,102,083
#NAME?	484,756	459,711	434,666	372,075	347,511	322,921	273,661
#NAME?	(16,742,016)	(16,609,613)	(16,476,446)	(16,265,582)	(16,126,300)	(15,986,244)	(15,703,791)
#NAME?	233,583,101	233,583,101	233,583,101	233,583,101	233,583,101	233,583,101	233,583,101
#NAME?	(233,583,101)	(233,583,101)	(233,583,101)	(233,583,101)	(233,583,101)	(233,583,101)	(233,583,101)
#NAME?	438,238	434,385	430,532	426,679	422,826	418,973	411,267
#NAME?	131,694	126,170	120,646	115,122	109,598	104,074	93,026
#NAME?	16,591,855	17,158,082	17,673,246	17,852,630	18,486,807	18,819,256	19,474,876
#NAME?	7,913,844	7,943,191	7,989,259	8,038,602	8,282,073	8,412,084	8,654,746
#NAME?	14,094	13,859	13,624	13,389	13,154	12,919	12,449
#NAME?	53,867	50,724	47,581	44,438	41,295	38,152	31,866
#NAME?	3,011,552						
#NAME?	66,495,624	72,395,546	78,007,727	(0)	2,968,799	15,069,423	30,151,824
#NAME?	6,609,452	6,087,389	4,970,392	3,270,794	4,015,188	4,402,386	4,186,487
#NAME?		24,249					1,540,391
#NAME?	339,663	226,442	113,221	94,444			
#NAME?	3,350,167	3,260,052	3,169,938	3,079,824	2,989,710	2,899,596	2,719,368
#NAME?	44,957,856	45,861,246	43,549,816	42,117,955	39,620,391	44,387,105	47,930,427
#NAME?	16,102,035	16,277,184	14,554,939	14,735,558	15,853,260	16,872,057	17,041,326
#NAME?	10,115,783	10,735,529	9,829,446	9,322,939	6,105,181	7,893,908	9,799,991
#NAME?	48,630,936	50,359,145	51,950,748	53,486,925	55,133,489	56,844,701	60,330,463
#NAME?	4,719,848	3,530,971	1,465,252	465,500	(420,839)	4,469,267	8,275,268
#NAME?	190,969	95,851	95,851	95,851	95,851	95,851	95,851
#NAME?	9,557,627	11,997,442	10,701,939	11,015,841	11,657,487	12,204,664	13,145,411
#NAME?	7,465,905	6,750,486	5,269,875	5,542,279	5,939,436	6,763,806	6,527,301

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	
#NAME?	6,665,517	7,016,214	4,990,503	5,455,540	6,117,755	6,752,833	7,028,485	7,061,072
#NAME?	(4,606,921)	(4,723,653)	(4,776,771)	299,530	(533,374)	(192,635)	986,557	2,633,055
#NAME?	6,719,811	6,623,263	6,526,715	6,430,167	6,333,619	6,237,071	6,140,523	6,043,975
#NAME?	888,184	878,439	868,644	858,799	848,904	838,958	828,961	818,913
#NAME?	840,650	791,200	741,750	692,300	642,850	593,400	543,950	494,500
#NAME?	1,034,207	1,013,768	993,329	972,890	952,451	932,012	911,573	891,134
#NAME?	4,620,184	4,857,540	4,857,540	4,857,540	4,457,170	4,457,170	4,457,170	4,362,314
#NAME?	393,610	507,459	645,750	810,498	1,007,637	1,227,779	1,469,357	3,189,099
#NAME?		1,326,758	1,993,640	2,660,939	3,327,858	3,994,570	4,708,460	5,406,094
#NAME?	4,769	20,564	34,018	47,927	62,738	77,923	93,758	
#NAME?		240,165	434,223	647,860	893,344	1,208,793	1,547,618	1,937,082
#NAME?								192,400,000
#NAME?	523,676,131	446,961,418	440,083,262	352,658,657	421,506,172	444,376,442	466,478,127	666,580,598
#NAME?								
#NAME?	52,179,552	55,830,771	59,180,169	62,658,749	66,220,741	69,503,295	73,081,529	76,856,192
#NAME?	52,179,552	55,830,771	59,180,169	62,658,749	66,220,741	69,503,295	73,081,529	76,856,192
#NAME?								
#NAME?								
#NAME?								
#NAME?	130,238	36,634,203	37,670,769	37,941,470	12,563,397	11,751,493	8,273,264	12,700,286
#NAME?	91,058,709	49,399,886	52,342,851	65,126,816	92,463,867	105,311,638	104,960,393	92,279,366
#NAME?		699,083	702,340	1,472,993	4,798,796	3,357,732	3,404,222	3,772,951
#NAME?	91,188,947	86,733,172	90,715,960	104,541,279	109,826,060	120,420,863	116,637,879	108,752,602
#NAME?								
#NAME?								
#NAME?	1,207,565	1,171,017	1,134,412	1,111,761	2,914,505	2,848,099	2,796,864	2,766,720
#NAME?	55,536,781	55,797,232	55,522,357	55,265,955	54,959,085	54,649,506	54,338,751	54,360,503
#NAME?	42,582,270	43,686,375	48,113,021	49,523,723	18,118,531	21,670,924	22,323,836	23,085,144
#NAME?	(253,880)	(250,210)	(241,942)	(236,428)	(233,712)	(228,299)	(224,591)	(218,506)
#NAME?	1,907,857	(2)	247,577	40,650		235,303	13,251	
#NAME?	0	0	0	0	0			
#NAME?	17,101,666	18,603,032	19,428,707	313,573	980,310	2,107,782	3,552,516	5,088,734
#NAME?	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000
#NAME?	10,774,006	9,167,020	7,822,634	8,047,014	6,365,468	7,484,770	8,442,384	8,533,619
#NAME?		186,986	280,972	375,018	469,009	562,972	663,583	761,904
#NAME?	10,318,365	10,344,644	10,344,644	10,344,644	10,344,644	10,344,644	10,344,644	10,344,644
#NAME?	(10,318,365)	(10,344,645)	(10,344,645)	(10,344,645)	(10,344,645)	(10,344,645)	(10,344,645)	(10,344,645)
#NAME?	18,136,043	18,685,387	18,875,806	18,958,065	19,007,615	19,097,125	19,157,291	19,273,516
#NAME?	35,304,992	32,887,196	29,851,609	24,026,763	26,664,663	21,918,905	23,717,830	25,328,519
#NAME?		327,219			257,065			66,619
#NAME?		38,813	1,904	1,823,380	32,982	96,703	95,089	(20,682)
#NAME?	1,963						3,268	
#NAME?	(46,943)	(84,272)	(65,269)	(54,887)	(59,246)	(50,055)	(64,239)	(37,906)
#NAME?	(14,855)		9,740	(57,414)		1,096	1,079	
#NAME?	379,080	368,550	358,020	347,490	336,960	6,585,110	7,244,580	7,234,050
#NAME?	(1,911,428)	(1,909,853)	(1,909,853)	(1,909,853)	(1,909,853)	(1,909,853)	(1,909,853)	(1,909,853)
#NAME?	8,763,937	11,292,368	11,292,368	11,292,368	13,525,420	13,650,289	13,650,289	13,667,751

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	869,087	869,153	869,235	869,235	869,316	869,398	869,477
#NAME?	1,603,130	1,591,311	1,608,762	1,596,320	1,590,110	1,577,530	3,112,977
#NAME?	7,068,106	6,511,085	6,511,085	6,511,085	6,658,307	6,658,307	6,658,307
#NAME?							4,860,261
#NAME?	199,020,375	198,949,405	199,722,145	177,854,818	150,557,533	157,836,611	164,453,689
#NAME?							173,339,472
#NAME?	1,075,448,218	997,936,873	1,000,253,547	908,801,139	959,988,473	1,003,549,450	1,032,497,354
#NAME?							1,238,853,481
#NAME?	29,944,479,295	30,293,034,008	30,435,117,498	30,463,871,678	30,558,949,263	30,700,867,873	30,966,641,188
#NAME?							31,593,111,846
#NAME?							
#NAME?	650,189,231	650,190,299	650,220,739	650,185,900	650,186,988	650,188,082	650,189,182
#NAME?	9,623,064	9,623,064	9,623,064	8,115,376	8,115,376	9,015,376	7,507,688
#NAME?				18,600,000	18,600,000	18,600,000	18,600,000
#NAME?	194,200	192,834	191,459	159,189	139,051	162,570	143,537
#NAME?	(169,061)	(143,289)	(117,400)	(100,204)	(75,204)	(50,092)	(24,866)
#NAME?	659,837,434	659,862,908	659,917,862	676,960,262	676,966,211	677,915,935	676,415,541
#NAME?							476,419,090
#NAME?	1,131,650,000	1,440,950,000	1,346,050,000	1,209,003,000	1,362,356,000	1,279,825,000	1,528,917,000
#NAME?	1,131,650,000	1,440,950,000	1,346,050,000	1,209,003,000	1,362,356,000	1,279,825,000	1,528,917,000
#NAME?							
#NAME?	259,765,312	209,964,819	200,934,732	225,121,515	225,935,255	214,803,806	205,681,521
#NAME?	(61,627)	(74,887)	(49,404)	(51,220)	(60,794)	(76,270)	(53,635)
#NAME?	2,193					8,976	44,182
#NAME?	44,089,486	37,934,631	35,428,241	34,559,221	25,202,310	30,800,748	35,092,130
#NAME?	177,402	214,534	200,755	325,781	211,095	182,829	222,434
#NAME?	260,917	442,637	186,627	548,977	640,267	602,640	242,857
#NAME?	344,970	967,879	710,659	504,034	1,109,970	426,278	478,839
#NAME?	740,482	376,334	242,679	406,115	2,414,135	273,446	849,059
#NAME?	18,199,144	17,195,603	17,497,935	17,507,874	17,346,096	19,425,961	20,425,067
#NAME?	51,333,820	25,404,625	12,208,689	12,891,100	14,212,176	13,649,884	73,339,554
#NAME?	(11,172,001)	3,805,173	4,119,318	3,842,163	3,605,706	3,095,963	3,445,707
#NAME?	10,677,736	8,377,558	5,588,148	4,206,872	3,895,968	5,357,030	8,775,326
#NAME?	50,447,193	48,808,033	45,057,785	44,009,626	38,390,250	34,505,907	39,630,144
#NAME?	6,922,051	7,061,637	6,630,768	7,560,203	8,424,622	8,219,558	7,868,903
#NAME?	10,477,770					1,645,999	
#NAME?	(19,794)	(19,794)	(69,837)	(115,862)	(115,862)	(115,862)	(71,443)
#NAME?		209,119	1,561,001	2,081,865	1,200,251		
#NAME?	300,881	185,202	280,154	294,366	352,361	345,428	352,033
#NAME?	31,927,144	48,213,414	41,959,456	27,034,754	28,707,103	18,687,741	29,788,388
#NAME?	474,413,079	409,066,517	372,487,708	380,727,385	371,470,908	351,840,061	426,111,066
#NAME?							365,960,704
#NAME?							
#NAME?	8,272	8,272	8,272	8,272	8,272	8,272	8,272
#NAME?	70,173,978	93,014,156	87,544,593	80,272,806	59,316,745	58,717,773	63,608,664
#NAME?	121,100,000			146,000,000			74,700,000
#NAME?	191,282,250	93,022,428	87,552,865	226,281,078	59,325,017	58,726,045	138,316,936
#NAME?							73,466,200

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?						1,000,000	376,328,876
#NAME?						1,000,000	376,328,876
#NAME?	14,204,323	17,227,568	18,213,930	20,309,409	13,753,492	13,059,119	17,345,140
#NAME?	15,295,167	15,674,493	14,416,122	13,119,335	11,902,876	10,479,425	7,601,327
#NAME?	8,190,843	9,885,777	11,580,711	13,275,645		3,342,560	4,011,076
#NAME?	473,504	520,042	507,528	525,846	442,725	332,795	348,897
#NAME?	1,016,680	1,439,359	2,021,533	2,573,347	3,855,785	5,136,972	4,178,670
#NAME?	103,292,229	110,755,946	100,053,715	103,076,745	109,266,973	128,735,649	110,077,571
#NAME?	29,922	28,817	23,838	30,505	23,828	45,165	25,367
#NAME?	(0)	(0)	(0)	(0)	(0)	(0)	
#NAME?	820,056	827,734	841,808	844,447	850,858	856,665	876,215
#NAME?	28,272	28,305	42,774	34,404	46,221	295,933	38,889
#NAME?	6,575	6,583	9,947	8,001	10,749	68,822	9,044
#NAME?	634,609	(371,637)	325,310	454,271	703,344	762,044	925,967
#NAME?	167,052	190,111	145,702	127,754	170,841	174,169	212,893
#NAME?	0	7,815,957	106,708,210	153,300,713	61,583,896	90,640,005	1,034,639
#NAME?	0	8,205,431	8,205,431	8,205,431	8,205,431	8,205,431	8,428,723
#NAME?	115,812	4,219,395	20,871,591	33,406,647	16,196,599	12,078,049	0
#NAME?	(217)	1,869,247	1,869,247	1,869,247	1,869,247	1,869,247	0
#NAME?	5,721,740	228,527	4,533,869	8,537,450	76,458	3,134,504	(94,844)
#NAME?	0	(0)	(0)	(0)	(0)	(0)	0
#NAME?	56,730,641	61,450,684	75,703,358	89,594,151	105,318,268	118,857,350	34,082,118
#NAME?	1,787,862	1,787,862	1,787,863	1,787,827	1,787,863	1,787,863	1,787,863
#NAME?	(509,631)	(1,009,631)	(439,131)	(357,631)	(276,131)	(186,156)	(281,543)
#NAME?	13,577	21,590	9,671	14,247	19,060	4,716	(10,931)
#NAME?						(35,943)	(35,943)
#NAME?							(624,382)
#NAME?	208,019,017	240,802,161	367,433,026	450,737,791	335,808,385	399,644,384	301,938,590
#NAME?							189,928,286
#NAME?							
#NAME?	22,594,147	20,830,875	18,827,128	21,121,456	20,478,119	19,775,023	39,172
#NAME?	(22,132)	(37,047)	(35,515)	(38,205)	(38,613)	(38,964)	(39,172)
#NAME?	28,242,688	41,307,598	29,158,415	40,212,980	60,468,231	56,333,275	(1,038,789)
#NAME?	(120,194)	(201,632)	(193,391)	(208,038)	(210,264)	(212,522)	(214,888)
#NAME?	1,254,366	1,254,366	1,254,366	1,254,366	1,254,366	1,254,366	1,254,366
#NAME?	51,948,876	63,154,160	49,011,002	62,342,559	81,951,838	77,111,178	0
#NAME?							
#NAME?	32,514,624	16,011,593	16,011,593	16,011,593	38,506,995	38,506,995	56,535,112
#NAME?	(369,375)	(163,835)					
#NAME?	6,146,568	3,623,904	3,070,033	1,819,343	3,571,060	6,846,532	19,686,827
#NAME?	1,171,994	1,617,308	2,099,942	2,064,746	1,867,918	1,105,914	3,292,254
#NAME?	39,463,812	21,088,970	21,181,567	19,895,683	43,945,973	46,459,441	79,514,193
#NAME?							
#NAME?	111,372,745	111,637,560	112,595,693	113,607,053	114,817,786	116,251,172	118,492,220
#NAME?	111,372,745	111,637,560	112,595,693	113,607,053	114,817,786	116,251,172	118,492,220
#NAME?							

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?							
#NAME?							
#NAME?							
#NAME?	166,835	155,953	141,476	127,078	113,226	98,828	70,525
#NAME?	16,144,244	19,885,804	27,313,410	20,518,513	17,679,729	11,414,487	4,387,235
#NAME?	6,018,132	13,680	13,680	13,680	7,011,322	7,011,322	7,011,322
#NAME?	6,647,660	2,046,648	3,874,438	9,404,769	11,730,896	9,930,650	3,117,150
#NAME?	848,000	848,000	848,000	848,000	848,000	848,000	848,000
#NAME?	23,131	56,266	64,722	95,684	130,575	143,472	153,167
#NAME?	16,146	14,650	12,784	11,197	9,821	8,412	6,955
#NAME?		1,500,000	1,500,000	1,700,000	1,800,000	1,962,000	1,435,978
#NAME?	7,430,071	6,724,347	6,018,622	5,312,898	4,607,174	3,817,597	3,125,848
#NAME?							2,525,702
#NAME?							19,723,285
#NAME?	37,294,219	31,245,347	39,787,133	38,031,819	43,930,743	35,234,768	20,170,559
#NAME?							35,063,467
#NAME?	212,138	269,249	142,283	192,677	244,549	148,951	202,504
#NAME?	3,960	2,480	(10,293)	(7,985)	1,740	12,291	9,837
#NAME?				50			(1,696)
#NAME?							
#NAME?	13,006,270	15,280,526	15,947,439	15,215,852	15,072,816	14,482,633	12,103,554
#NAME?	649,208	1,145,212	947,959	789,010	630,539	510,104	277,912
#NAME?	35	104	66	121	42	18	36
#NAME?							106
#NAME?					(378)	(378)	(755)
#NAME?	126,392	52,094	120,087	112,264	147,956	120,647	140,712
#NAME?	4,866,295	6,569,795	7,474,252	7,074,149	6,689,401	5,570,955	4,317,453
#NAME?	2,728,148	2,742,146	2,731,231	2,741,727	2,701,973	2,647,275	2,582,501
#NAME?	2,280,444	2,360,414	1,039,790	1,202,328	1,342,170	1,423,362	1,518,692
#NAME?	320	2,123			1,468	179	179
#NAME?	423	423	381	381	381	381	378
#NAME?	331	331					
#NAME?	5,987,601	5,929,317	7,322,807	7,321,255	7,167,771	6,477,487	6,466,305
#NAME?	2,495,137	2,455,818	2,408,649	2,361,480	2,316,200	2,275,257	2,049,472
#NAME?	80	(6,246)	(601)	63,021	(311,542)	(601)	(298,365)
#NAME?	277,541	5,181					(601)
#NAME?	50,714		10,017				2
#NAME?	6,149,294	179,972,978	171,132,455	166,217,861	159,260,662	153,191,729	149,986,040
#NAME?	24,144,458	22,435,159	21,888,986	30,357,058	29,082,553	29,835,004	30,494,639
#NAME?	920,060	238,439	385,676	550,663	715,650	18,519	183,506
#NAME?	93,194	550,201	18,593	153,917	99,753	26,510	348,493
#NAME?	5,515,972	10,940,576	11,534,557	9,983,542	8,412,396	6,781,080	5,784,349
#NAME?	11,884,151	11,790,804	8,747,555		24,484	(24,484)	4,724,495
#NAME?	86,569,778	102,976,413	82,198,225	88,196,617	119,955,476	130,719,830	95,765,240
#NAME?							115,343,552
#NAME?							546,375
#NAME?	15,038,241	16,527,469	16,605,250	16,682,184	16,752,666	16,818,499	16,873,810
#NAME?	10,763,051	10,763,051	10,763,051	10,763,051	10,763,051	10,763,051	10,763,051
#NAME?	254,821	254,821	254,821	254,821	254,821	254,821	254,821
#NAME?							273,008

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	11,028	6,172	6,111	6,050	5,989	5,928	5,867	17,507
#NAME?	194,029,086	393,265,048	361,669,346	360,232,095	381,332,587	382,059,048	339,481,738	358,130,701
#NAME?								
#NAME?	3,099,310,516	3,464,095,099	3,417,686,202	3,537,818,724	3,471,905,448	3,426,067,033	3,676,113,520	3,729,512,736
#NAME?								
#NAME?	753,500,000	753,500,000	753,500,000	753,500,000	753,500,000	753,500,000	753,500,000	753,500,000
#NAME?	8,091,861,123	8,091,845,315	8,091,829,415	8,091,857,970	8,091,841,883	8,091,825,702	8,091,809,426	8,091,793,055
#NAME?	6,400,000	6,400,000	6,400,000	6,400,000	6,400,000	3,400,000	3,400,000	3,400,000
#NAME?	118,600,000	118,600,000	118,600,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000
#NAME?	15,135,751	15,091,958	15,048,002	14,890,508	14,855,802	14,779,200	14,749,734	14,720,656
#NAME?	(15,309,063)	(15,204,576)	(15,102,893)	(14,425,421)	(14,324,756)	(14,225,726)	(14,126,319)	(14,600,797)
#NAME?	8,970,187,812	8,970,232,697	8,970,274,523	8,952,223,056	8,952,272,929	8,949,279,176	8,949,332,841	8,948,812,914
#NAME?								
#NAME?								
#NAME?								
#NAME?	8,970,187,812	8,970,232,697	8,970,274,523	8,952,223,056	8,952,272,929	8,949,279,176	8,949,332,841	8,948,812,914
#NAME?								
#NAME?								
#NAME?	14,883,461	16,049,649	15,974,962	15,910,091	17,076,279	17,001,592	16,926,905	13,444,143
#NAME?	3,875,424,019	3,757,371,622	3,757,804,388	3,738,703,105	3,739,090,655	3,736,379,302	3,739,043,781	3,985,282,503
#NAME?	(23,033,920)	(11,142,363)	(11,142,363)	(11,142,363)	(2,334,481)	(2,522,687)	(2,522,687)	(2,521,377)
#NAME?	281,685,939	303,850,873	296,401,284	291,885,379	267,034,189	275,128,735	283,474,648	304,275,312
#NAME?	26,638,671	28,369,753	27,918,757	23,379,601	18,771,569	23,094,937	22,486,157	21,732,937
#NAME?	7,742,641	8,627,215	8,627,215	8,627,215	9,408,784	9,452,488	9,452,488	9,458,599
#NAME?	246,559,065	224,470,932	226,523,722	224,986,088	228,847,926	233,396,866	235,679,915	231,976,205
#NAME?	(13,880,414)	(11,791,665)	(11,791,665)	(11,791,665)	(10,270,774)	(9,733,044)	(9,733,044)	(9,736,787)
#NAME?	53,300,807	63,692,481	57,562,870	52,418,180	52,188,504	51,210,204	49,960,918	67,671,164
#NAME?	4,891,991	5,209,891	5,127,069	4,293,487	3,447,257	4,234,189	4,085,908	3,949,042
#NAME?	4,474,212,259	4,384,708,387	4,373,006,237	4,337,269,118	4,323,259,907	4,337,642,582	4,348,854,987	4,625,531,741
#NAME?								
#NAME?	861,810,852	1,018,081,506	1,020,896,218	1,025,387,834	1,029,781,816	1,034,175,454	1,038,569,037	1,103,561,666
#NAME?	861,810,852	1,018,081,506	1,020,896,218	1,025,387,834	1,029,781,816	1,034,175,454	1,038,569,037	1,103,561,666
#NAME?								
#NAME?	32,156,244	28,855			28,971,090	28,971,090	28,971,090	4,408,751
#NAME?			408,878		216,045	952,856	2,087,501	1,856,605
#NAME?	32,156,244	28,855	408,878		29,187,135	29,923,946	31,058,591	6,265,356
#NAME?								
#NAME?	259,707,384	267,816,781	275,926,175	284,035,573	292,144,968	300,254,364	308,363,761	316,473,157
#NAME?	259,707,384	267,816,781	275,926,175	284,035,573	292,144,968	300,254,364	308,363,761	316,473,157
#NAME?								
#NAME?	10,251,063	37,962,565	36,439,160	54,689,871	72,927,617	74,821,292	71,725,706	97,125,323
#NAME?								
#NAME?	3,748,250	3,722,198	3,696,114	3,679,389	3,654,342	3,629,247	3,604,103	3,578,910
#NAME?	1,543,923,798	1,523,042,904	1,552,483,648	1,490,958,562	1,465,319,439	1,538,807,455	1,538,305,601	1,524,063,054
#NAME?	108,804,900	107,889,609	109,449,199	105,309,378	103,829,381	108,571,618	108,650,139	107,780,923
#NAME?	864,224,393	865,180,138	870,193,783	870,193,783	885,905,169	885,905,169	885,905,169	890,334,406
#NAME?	(663,127,318)	(666,390,569)	(669,142,204)	(671,905,202)	(674,679,610)	(677,465,474)	(680,262,842)	(680,964,278)

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	(152,057,665)	(151,541,841)	(150,906,107)	(150,270,372)	(149,634,638)	(148,998,904)	(148,363,170)	(147,271,652)
#NAME?	27	21	17	13	11			
#NAME?	918,357	847,714	777,071	706,429	635,786	565,143	494,500	11,968,411
#NAME?					16,176,766			
#NAME?	3,897,399	3,988,152	5,760,728	5,754,994	5,718,792	5,713,058	6,100,684	6,889,877
#NAME?		6,169,101	6,169,101	6,169,101	8,651,204	7,736,774	7,736,774	18,267,824
#NAME?	76,525,739	41,515,664	44,235,558	55,970,480	81,557,978	106,701,114	105,485,454	95,124,918
#NAME?	1,781,214	1,879,034	1,897,869	1,893,623	1,991,205	2,091,989	2,177,675	2,325,925
#NAME?	1,798,890,157	1,774,264,691	1,811,053,936	1,773,150,047	1,822,053,443	1,908,078,480	1,901,559,794	1,929,223,640
#NAME?								
#NAME?	10,853,172	10,844,041	10,844,041	10,844,041	10,844,041	10,844,041	10,844,041	2
#NAME?	21,962,440	9,340,194	9,340,194	9,340,194	(1)	(1)	(1)	(1)
#NAME?	4,246,278	3,990,005	3,897,333	4,026,262	3,606,934	3,521,831	3,436,513	3,463,582
#NAME?	15,180,571	14,860,906	14,860,906	14,860,906	14,607,758	14,607,758	14,607,758	14,372,801
#NAME?	21,646,254	21,524,471	21,402,688	21,280,905	21,159,122	21,951,896	22,744,670	22,337,783
#NAME?	176,537	176,537	176,537	176,537	176,537	176,537	176,537	188,415
#NAME?	251,662	253,045	253,121	254,284	252,800	251,763	254,720	255,682
#NAME?	3,769,649	3,812,672	3,853,884	3,808,515	3,796,362	3,756,847	4,428,470	4,374,506
#NAME?	496,000	496,000	496,000	496,000	496,000	496,000	496,000	496,000
#NAME?	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
#NAME?	170,191,102	44,433,277	45,524,669	47,996,526	49,595,817	53,197,335	52,549,657	229,676,301
#NAME?	194,503	194,503	194,503	194,503	194,503	194,503	194,503	194,503
#NAME?	5,879	5,879	5,879	5,879	5,879	5,879	(0)	(0)
#NAME?	263,048	263,048	263,048	263,048	263,048	263,048	263,048	263,048
#NAME?	366,580	1,145,667	1,393,173	4,877,519	9,634,587	10,681,178	11,149,346	16,880,243
#NAME?	15,036	205,761	213,069	213,069	227,546	227,546	293,872	293,872
#NAME?	249,643,709	111,571,005	112,744,043	118,663,186	114,885,931	120,201,160	121,464,131	292,821,736
#NAME?								
#NAME?	7,676,420,604	7,556,471,224	7,594,035,487	7,538,505,759	7,611,313,200	7,730,275,986	7,749,870,301	8,273,877,297
#NAME?								
#NAME?	19,745,918,932	19,990,799,020	19,981,996,212	20,028,547,540	20,035,491,578	20,105,622,194	20,375,316,662	20,952,202,947
#NAME?								
#NAME?								
#NAME?								
#NAME?								
#NAME?	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834
#NAME?	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834	5,737,401,834
#NAME?								
#NAME?								
#NAME?	13,256,264	13,256,264	13,256,264	13,256,264	13,256,264	13,256,264	13,256,264	13,256,264
#NAME?	1,096,380,413	1,096,380,413	1,096,380,413	1,096,380,413	1,096,380,413	1,096,380,413	1,096,380,413	1,096,380,413
#NAME?	3,239,142	3,239,142	3,239,142	3,239,142	3,239,142	3,238,427	3,238,427	3,238,427
#NAME?	1,112,875,819	1,112,875,819	1,112,875,819	1,112,875,819	1,112,875,819	1,112,875,104	1,112,875,104	1,112,875,104
#NAME?								
#NAME?	(303,517)	(612,368)	(614,171)	(656,041)	(660,244)	(664,444)	(668,662)	(668,093)
#NAME?	99,827	201,408	202,001	215,772	217,154	218,535	220,057	219,869

#NAME?
 Balance Sheet - By Month Detail
 #NAME?

#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
#NAME?	18,332	36,987	37,096	39,625	39,879	40,066	39,986	39,952
#NAME?	7	5	5	5	3			
#NAME?	(2)	(2)	(2)	(2)	(1)			
#NAME?	(0)	(0)	(0)	(0)	(0)			
#NAME?	(56,664)	(17,968)	1	1	1	1		
#NAME?	0	0	0	0	0	0	0	0
#NAME?	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
#NAME?	30,860	28,738	26,169	23,506	20,944	18,281	15,705	13,045
#NAME?	(10,150)	(9,452)	(8,607)	(7,731)	(6,888)	(6,012)	(5,169)	(4,293)
#NAME?	(1,864)	(1,736)	(1,581)	(1,420)	(1,265)	(1,102)	(939)	(780)
#NAME?	(11,789,993)	(2,901,136)	(2,877,595)	(4,327,315)	(11,879,341)	(11,822,448)	(11,765,301)	(10,452,838)
#NAME?	3,877,729	954,184	946,441	1,423,254	3,907,115	3,888,403	3,871,961	3,440,029
#NAME?	712,116	175,229	173,807	261,370	717,512	712,894	703,565	625,080
#NAME?	(1)	4	4	4	4			
#NAME?	0	(1)	(1)	(1)	(1)			
#NAME?	0	(0)	(0)	(0)	(0)			
#NAME?								
#NAME?								
#NAME?								
#NAME?	92,783,216	89,157,602	87,762,834	75,411,535	68,953,125	82,041,169	80,091,515	76,490,327
#NAME?	(30,516,400)	(29,323,935)	(28,865,196)	(24,802,854)	(22,678,683)	(26,983,340)	(26,358,118)	(25,172,967)
#NAME?	(5,604,106)	(5,385,119)	(5,300,875)	(4,554,857)	(4,164,769)	(4,947,082)	(4,789,473)	(4,574,122)
#NAME?	49,239,389	52,302,438	51,480,330	43,024,851	34,464,545	42,494,920	41,355,127	39,955,210
#NAME?								
#NAME?	(339,045,071)	(339,045,071)	(339,045,071)	(339,045,071)	(339,045,071)	(339,045,071)	(339,045,071)	(339,045,071)
#NAME?	414,303,652	514,915,228	666,623,633	803,281,964	899,975,818	963,734,152	1,035,652,791	1,086,637,081
#NAME?	(1,168,135,755)	(1,168,135,755)	(1,168,135,755)	(1,168,135,755)	(1,168,135,755)	(1,168,135,755)	(1,168,135,755)	(1,168,135,755)
#NAME?	(7,076,286,258)	(7,076,286,258)	(7,076,286,258)	(7,222,286,258)	(7,222,286,258)	(7,222,286,258)	(7,296,986,258)	(7,296,986,258)
#NAME?	11,613,113,570	11,613,113,570	11,613,113,570	11,613,113,570	11,613,113,570	11,613,113,570	11,613,113,570	11,613,113,570
#NAME?	49,449	49,449	49,449	49,449	49,449	49,449	49,449	49,449
#NAME?	(9,551,137)	(9,551,137)	(9,551,137)	(9,551,137)	(9,551,137)	(9,551,137)	(9,551,137)	(9,551,137)
#NAME?								
#NAME?	(10,900,532)	(10,900,532)	(10,900,532)	(10,900,532)	(10,900,532)	(10,900,532)	(10,900,532)	(10,900,532)
#NAME?	(124,504,597)	(124,504,597)	(124,504,597)	(124,504,597)	(124,504,597)	(124,504,597)	(124,504,597)	(124,504,597)
#NAME?	3,299,043,322	3,399,654,897	3,551,363,303	3,542,021,634	3,638,715,488	3,702,473,821	3,699,692,461	3,750,676,751
#NAME?								
#NAME?	10,198,560,363	10,302,234,988	10,453,121,286	10,435,324,138	10,523,457,685	10,595,245,679	10,591,324,526	10,640,908,899
#NAME?								
#NAME?								
#NAME?	10,198,560,363	10,302,234,988	10,453,121,286	10,435,324,138	10,523,457,685	10,595,245,679	10,591,324,526	10,640,908,899
#NAME?								
#NAME?	29,944,479,295	30,293,034,008	30,435,117,498	30,463,871,678	30,558,949,263	30,700,867,873	30,966,641,188	31,593,111,846
#NAME?								
#NAME?								



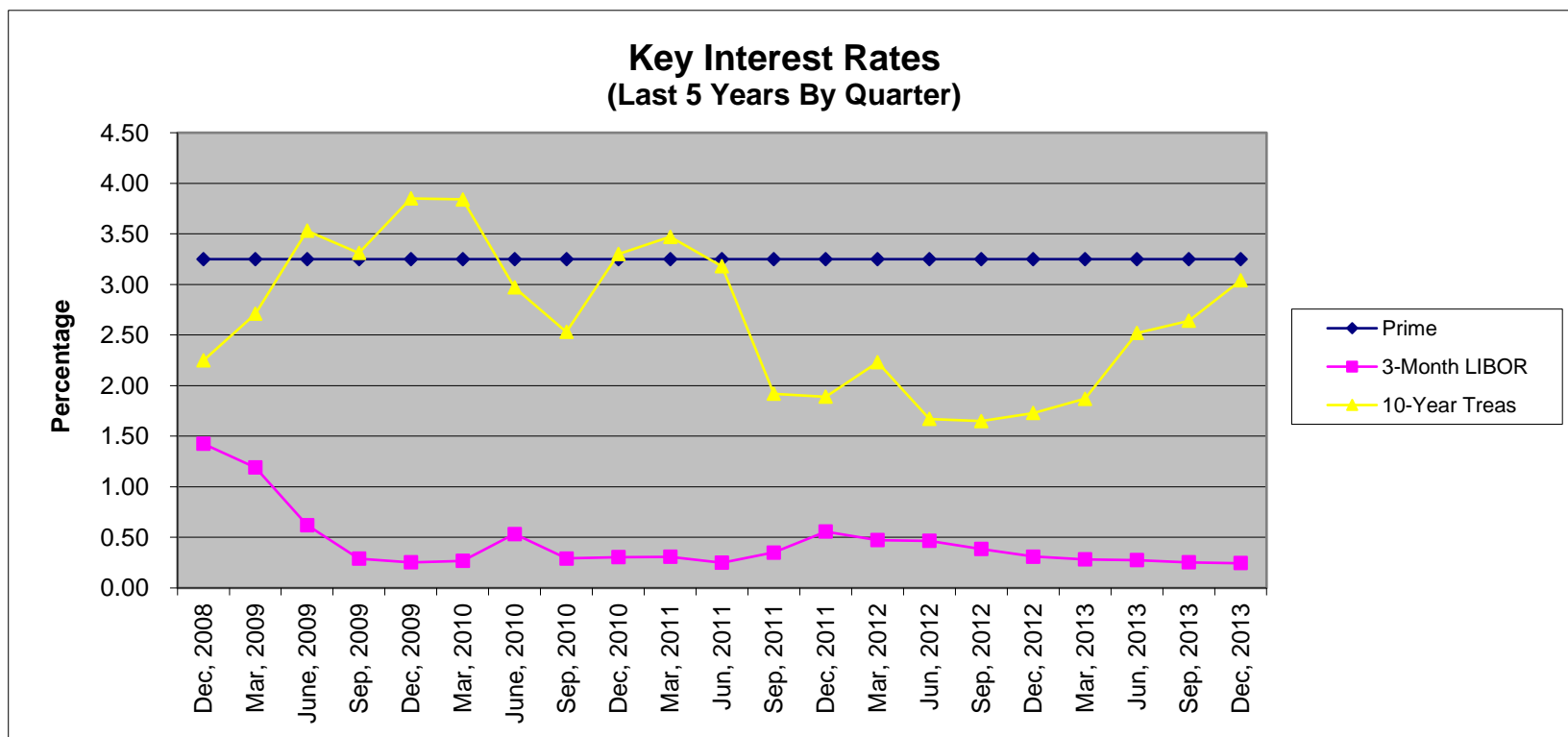
EMBEDDED COST REPORT

Quarter Ending: December 2013
 Actual Date: 12/31/2013

December 2013 INTEREST RATES

Prime Rate =	3.2500
Nuclear Fuel Rate	
Unit 1 -Commerical Paper	0.2739
Unit 2 -Commerical Paper	0.2600
Unit 3 -Commerical Paper	0.2580
Fossil Fuel Rate	
Commerical Paper	0.2759
Emission Allowances Rate	
Commerical Paper	0.0000
SCEG Commercial Paper =	0.0000
SCANA Loan Rate ¹ =	0.00025

¹ Calculated as the weighted cost of debt for all SCANA Loans



SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2013

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS									
FIRST MORTGAGE BONDS									
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								3,628,770,000	201,139,511
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	10/23/2012	10/26/2017		1,225,000	1,115,548	-	-	2,340,548
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	10/23/2012	10/26/2015		350,000	176,202	-	-	526,202
SCFC LINE OF CREDIT DRAW	0.000	10/23/2012	10/23/2017		875,000	709,958	-	-	1,584,958
SUB-TOTAL								3,628,770,000	205,591,219
WEIGHTED AVERAGE COST									5.67%

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2013

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
SOUTH CAROLINA GENERATING COMPANY									
POLLUTION CONTROL BONDS									
4.875% Due 2014 - Berkeley	4.875	8/26/2003	10/31/2014	35,850,000	35,401,875	988	4.9367	35,850,000	1,769,807
Floating Rate Due 2038 - Industrial Revenue	3.680	11/14/2008	12/1/2038	36,400,000	35,733,685	982	3.7486	33,265,000	1,246,972
OTHER LONG-TERM DEBT									
Prudential Note Due 2024	5.490	2/11/2004	2/1/2024	100,000,000	99,950,000	1,000	5.4927	73,333,333	4,027,980
Private Placement A-Note	6.060	5/30/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160
Private Placement A-Note	6.060	10/1/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160
SUB-TOTAL								302,448,333	16,765,079
WEIGHTED AVERAGE COST									5.54%

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2013

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
CAROLINA GAS TRANSMISSION CORP									
ADVANCES FROM ASSOC. CO. ¹	5.440	12/31/2009	10/1/2019	100,000,000	100,000,000	1,000	5.4400	55,000,000	2,992,000
OTHER LONG-TERM DEBT									
Equitable Note Due 2013	6.720	9/30/1993	9/30/2013	15,000,000	15,000,000	1,000	6.7200	-	-
American United Note Due 2013	6.720	9/30/1993	9/30/2013	10,000,000	10,000,000	1,000	6.7200	-	-
SUB-TOTAL								55,000,000	2,992,000
WEIGHTED AVERAGE COST									5.44%

PSNC ENERGY

Senior Debenture	6.990	1/1/1996	1/15/2026	50,000,000	49,313,951	986	7.0872	50,000,000	3,543,600
Senior Debenture	7.450	12/15/1996	12/15/2026	50,000,000	49,416,475	988	7.5380	50,000,000	3,769,000
Private Placement Debenture	6.540	3/30/2010	3/30/2020	100,000,000	100,000,000	1,000	6.5400	100,000,000	6,540,000
Medium Term Note	4.590	2/14/2011	2/14/2021	150,000,000	150,000,000	1,000	4.5900	150,000,000	6,885,000
SUB-TOTAL								350,000,000	20,737,600

	RATE	ISSUE DATE	MATURITY DATE	ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
LINE OF CREDIT DRAW	0.000	10/23/2012	10/23/2017	125,000	274,497	-	-	399,497
SUB-TOTAL							350,000,000	21,137,097

WEIGHTED AVERAGE COST **6.04%**

SCANA CORPORATION

Medium Term Notes	4.125	1/25/2012	2/1/2022	250,000,000	195,344,160	781	5.2791	250,000,000	13,197,750
Medium Term Notes	4.750	5/15/2011	5/15/2021	300,000,000	297,267,000	991	4.7937	300,000,000	14,381,100
Enhance Junior Subordinated Notes (2009 series A)	7.700	11/24/2009	1/30/2065	150,000,000	145,907,500	973	7.9160	150,000,000	11,874,000
Senior Note	6.169	12/3/2007	6/1/2034	110,000,000	109,450,000	995	6.1997	92,400,000	5,728,523

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2013

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
Medium- Term Notes	6.250	3/12/2008	4/1/2020	250,000,000	247,505,000	990	6.3130	250,000,000	15,782,500
SUB-TOTAL								1,042,400,000	60,963,873
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
LINE OF CREDIT DRAW	0.000	10/23/2012	10/23/2017		675,000	178,796	-	-	853,796
SUB-TOTAL								1,042,400,000	61,817,669
WEIGHTED AVERAGE COST									5.93%
TOTALS FROM INDIVIDUAL COMPANIES								5,378,618,333	308,303,063
ELIMINATION OF INTER-COMPANY ADVANCES AND LOANS								(55,000,000)	(2,992,000)
CONSOLIDATED TOTAL - SCANA CORPORATION								5,323,618,333	305,311,063
CONSOLIDATED WEIGHTED AVERAGE COST OF LONG-TERM DEBT CAPITAL									5.74%

NOTES:

¹ - Only Long-Term Debt Advances are shown on this report

² - For these issuances, the effective cost of money is calculated using associated swap interest rates

³ - Floating Rate Debt (Interest Rate changes quarterly)

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2013

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
<u>Reconciliation to SCANA Balance Sheet:</u>									
Balance Sheet "Long-Term Debt, Net"				5,395,104,791	*				
Balance Sheet "Total Contra - Current Portion of Other LTD"				54,023,918	*				
Balance Sheet "Total Contra - Current Portion of Bonds"				-					
Balance Sheet "Unamort Prem/Disc on LTD"				(5,425,629)	*				
PSNC Monroe Pipeline Capital Lease				(2,725,906)	*				
Charleston Air Force Base Purchase Price Credit				(319,631.77)	*				
DOE D&D Fund Obligations				-					
City of Columbia				-	*				
SC Transportation Infrastructure Bank				(2,950,000.00)	*				
B.O.A. Interest Rate Swap				-	*				
SCANA Communications - Leases				-					
SCANA Services - Computer Equipment Lease				(1,836,189.84)	*				
SCE&G - PC Leases				(2,122,353.73)	*				
SCE&G - Vehicle Leases				(10,229,128.48)	*				
Fair Value Swap on MTN's				-	*				
SCFC - Nuclear Fuel Contract				(99,901,537.00)					
UBS Warburg Settled Swaps				-	*				
Check to LTD Above				5,323,618,333.32					
								-	Balance to BS.

SCANA CORPORATION
STATEMENT OF SHORT-TERM DEBT BY COMPANY
@ 12/31/2013

	RATE	EXPIRATION DATE	TOTAL AVAILABLE CREDIT	ANNUAL COMMITMENT FEE	OTHER ANNUAL FEES	AMOUNT OUTSTANDING	ANNUAL INTEREST COST	ANNUAL COST INCLUDING FEES
	%		\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS								
COMMERCIAL PAPER - 5 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		700,000,000	-	-	-	-	- *
COMMERCIAL PAPER - 3 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		200,000,000	-	-	-	-	-
WEIGHTED AVERAGE COST								#DIV/0!
SOUTH CAROLINA FUEL COMPANY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.271		500,000,000	-	-	251,264,000	680,423	680,423 *
WEIGHTED AVERAGE COST								0.27%
PSNC ENERGY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.443		100,000,000	-	-	-	-	- *
WEIGHTED AVERAGE COST								#DIV/0!
SCANA CORPORATION								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.388		300,000,000			124,900,000	484,112	484,112 *
WEIGHTED AVERAGE COST								0.39%
CONSOLIDATED TOTAL - SCANA CORPORATION			<u>1,800,000,000</u>			<u>376,164,000</u>		<u>1,164,535</u>
CONSOLIDATED WEIGHTED AVERAGE COST OF SHORT-TERM DEBT								<u>0.31%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
AMORTIZATION OF LOSS / GAIN ON REACQUIRED DEBT FOR REGULATORY COST OF CAPITAL
(Account 189)
as of 12/31/2013

ISSUE	AMORT END DATE	REMAINING PERIODS	MONTHLY EXPENSE \$\$\$	REMAINING BALANCE \$\$\$	ANNUALIZED COST \$\$\$
LOSSES					
10.125% Due 2009	5/1/2015	16	1,015	16,239	12,180 *
8.000% Due 1999	5/1/2015	16	2,084	33,348	25,011 *
9.125% Due 1999	5/1/2015	16	1,235	19,759	14,819 *
8.000% Due 2001	5/1/2015	16	2,934	46,937	35,203 *
9.125% Due 2006	5/1/2015	16	8,017	128,267	96,200 *
8.400% Due 2006	5/1/2015	16	8,233	131,723	98,792 *
8.375% Due 2007	5/1/2015	16	4,678	74,850	56,138 *
8.900% Due 2008	5/1/2015	16	5,365	85,842	64,382 *
9.875% Due 2009	5/1/2015	16	8,209	131,342	98,507 *
8.750% Due 2017	5/1/2015	16	29,919	478,704	359,028 *
8.875% Due 2021	8/15/2021	92	12,236	1,125,718	146,833 *
Fairfield 1984	11/1/2027	166	9,672	1,605,565	116,065 *
Fairfield 1986	11/1/2027	166	171	28,467	2,058 *
Colleton / Dorchester 1987	11/1/2012	-	2,096	-	- *
4.000% Due 2028	2/1/2028	169	7,129	1,201,237	85,548
7.625% Due 2025	3/1/2035	254	7,117	1,807,713	85,404 *
3.220% Due 2021	10/18/2021	94	4,841	455,021	58,088
5.450% Due 2032	10/31/2032	226	3,433	775,865	41,196
8.875% Due 2021	2/1/2032	217	15,359	3,332,810	184,303 *
7.625% Due 2023	5/15/2033	233	12,635	2,944,037	151,624 *
7.500% Due 2023	5/15/2033	233	19,158	4,463,698	229,890 *
7.550% Due 2027	5/15/2033	233	3,448	803,405	41,377 *
Richland 2014	9/1/2014	8	2,048	16,382	16,382 *

GAINS

N/A

NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT	<u>171,031</u>	<u>19,706,928</u>	<u>2,019,026</u>
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SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY STATEMENT OF LONG-TERM DEBT CAPITAL
@ 12/31/2013

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
FIRST MORTGAGE BONDS									
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								3,628,770,000	201,139,511
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000				1,225,000	1,115,548	-	-	2,340,548
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000				350,000	176,202	-	-	526,202
SCFC LINE OF CREDIT DRAW	0.000				875,000	709,958	-	-	1,584,958
SUB-TOTAL								3,628,770,000	205,591,219
WEIGHTED AVERAGE COST									5.67%
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT									2,019,026

TOTAL

3,628,770,000

207,610,245

TOTAL WEIGHTED AVERAGE COST

5.72%

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS
12/31/2013

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 3,628,770,000	45.34%	5.72%	2.59%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,374,494,320</u>	<u>54.66%</u>	10.25%	<u>5.60%</u>
Total Capitalization	<u>\$ 8,003,364,320</u>	<u>100.00%</u>		<u>8.20%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR GAS OPERATIONS
12/31/2013

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 3,628,770,000	45.34%	5.72%	2.59%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,374,494,320</u>	<u>54.66%</u>	10.25%	<u>5.60%</u>
Total Capitalization	<u>\$ 8,003,364,320</u>	<u>100.00%</u>		<u>8.20%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2013

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 3,628,770,000	43.96%	5.67%	2.49%
Short-Term Debt	\$ 251,264,000	3.04%	0.27%	0.01%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,374,494,320</u>	<u>52.99%</u>	10.25%	<u>5.43%</u>
Total Capitalization	<u>\$ 8,254,628,320</u>	<u>100.00%</u>		<u>7.93%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

SOUTH CAROLINA GENERATING CO. (GENCO)
CAPITALIZATION RATIOS
AS OF 12/31/2013

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 302,448,333	72.46%	5.54%	4.02%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 114,937,920</u>	<u>27.54%</u>	11.50%	<u>3.17%</u>
Total Capitalization	<u>\$ 417,386,253</u>	<u>100.00%</u>		<u>7.18%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY GROUP CONSOLIDATED
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2013

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 3,931,218,333	45.33%	5.66%	2.56%
Short-Term Debt	\$ 251,264,000	2.90%	0.27%	0.01%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,489,432,240</u>	<u>51.77%</u>	10.25%	<u>5.31%</u>
Total Capitalization	<u>\$ 8,672,014,573</u>	<u>100.00%</u>		<u>7.88%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

PSNC ENERGY
CAPITALIZATION RATIOS ¹
AS OF 12/31/2013

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 350,000,000	33.13%	6.04%	2.00%
Short-Term Debt	\$ -	0.00%	0.00%	0.00%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 706,511,147</u>	<u>66.87%</u>	10.60%	<u>7.09% *</u>
Total Capitalization	<u>\$ 1,056,511,147</u>	<u>100.00%</u>		<u>9.09%</u>

¹ - Per books calculation; not to be used for regulatory purposes

SCANA CORPORATION
CAPITALIZATION RATIOS
12/31/2013

	AMOUNT	RATIO	EMBEDDED COSTS	WEIGHTED AVERAGE COST OF CAPITAL
Long-Term Debt	\$ 5,323,618,333	53.30%	5.74%	3.06%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,664,291,321</u>	<u>46.70%</u>	10.25%	<u>4.79% *</u>
Total Capitalization	<u>\$ 9,988,009,655</u>	<u>100.00%</u>		<u>7.84%</u>

SCANA CORPORATION
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2013

	AMOUNT	RATIO	EMBEDDED COSTS	WEIGHTED AVERAGE COST OF CAPITAL
Long-Term Debt	\$ 5,323,618,333	51.37%	5.74%	2.95%
Short-Term Debt	\$ 376,164,000	3.63%	0.31%	0.01%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,664,291,321</u>	<u>45.00%</u>	10.25%	<u>4.61%</u>
Total Capitalization	<u>\$ 10,364,173,655</u>	<u>100.00%</u>		<u>7.57%</u>



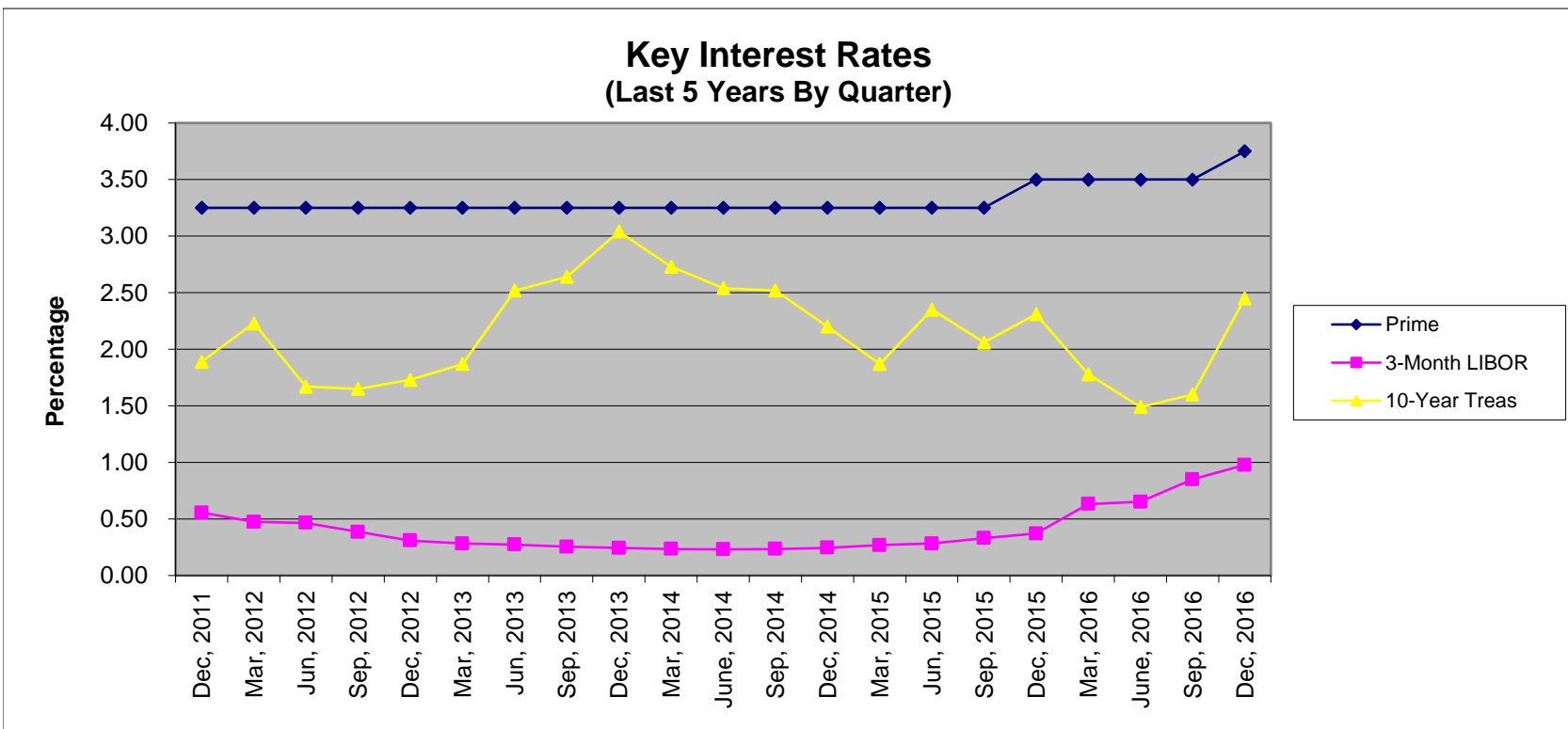
EMBEDDED COST REPORT

Quarter Ending: December 2016
 Actual Date: 12/31/2016

December 2016 INTEREST RATES

Prime Rate =	3.7500
Nuclear Fuel Rate	
Unit 1 -Commerical Paper	1.0896
Unit 2 -Commerical Paper	1.0817
Unit 3 -Commerical Paper	1.0973
Fossil Fuel Rate	
Commerical Paper	1.1205
Emission Allowances Rate	
Commerical Paper	0.0000
SCEG Commercial Paper =	1.0160
SCANA Loan Rate ¹ =	0.0097

¹ Calculated as the weighted cost of debt for all SCANA Loans



SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2016

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST																																														
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$																																														
SOUTH CAROLINA ELECTRIC AND GAS																																																							
FIRST MORTGAGE BONDS																																																							
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400																																														
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5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750																																														
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6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500																																														
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000																																														
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500																																														
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500																																														
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630																																														
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4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250																																														
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000																																														
4.500% Due 2064 (1)	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200																																														
5.100% Due 2065	5.100	5/22/2015	6/1/2065	500,000,000	343,958,524	688	7.4137	500,000,000	37,068,500																																														
4.100% Due 2046	4.100	6/8/2016	6/15/2046	425,000,000	299,381,051	704	5.8203	425,000,000	24,736,275																																														
4.500% Due 2064 (Reissue off of (1))	4.500	6/8/2016	6/1/2064	75,000,000	51,368,717	685	6.5701	75,000,000	4,927,575																																														
POLLUTION CONTROL BONDS																																																							
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425																																														
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329																																														
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663																																														
SUB-TOTAL								4,928,770,000	283,452,061																																														
<table border="0" style="width: 100%;"> <thead> <tr> <th></th> <th>RATE</th> <th></th> <th></th> <th>ANNUAL FACILITY FEE</th> <th>OTHER ANNUAL FEES</th> <th>ANNUAL INTEREST COST</th> <th>AMOUNT OUTSTANDING</th> <th>ANNUAL COST INCLUDING FEES</th> </tr> </thead> <tbody> <tr> <td>SCE&G LINE OF CREDIT DRAW - 5 Year</td> <td>0.000</td> <td>12/17/2015</td> <td>12/17/2020</td> <td>1,225,000</td> <td>849,086</td> <td>-</td> <td>-</td> <td>2,074,086</td> </tr> <tr> <td>SCE&G LINE OF CREDIT DRAW - 3 Year</td> <td>0.000</td> <td>12/17/2015</td> <td>12/17/2018</td> <td>350,000</td> <td>178,667</td> <td>-</td> <td>-</td> <td>528,667</td> </tr> <tr> <td>SCFC LINE OF CREDIT DRAW</td> <td>0.000</td> <td>12/17/2015</td> <td>12/17/2020</td> <td>875,000</td> <td>133,788</td> <td>-</td> <td>-</td> <td>1,008,788</td> </tr> <tr> <td colspan="8">SUB-TOTAL</td> <td>4,928,770,000</td> <td>287,063,602</td> </tr> </tbody> </table>											RATE			ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES	SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	12/17/2015	12/17/2020	1,225,000	849,086	-	-	2,074,086	SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	12/17/2015	12/17/2018	350,000	178,667	-	-	528,667	SCFC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020	875,000	133,788	-	-	1,008,788	SUB-TOTAL								4,928,770,000	287,063,602
	RATE			ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES																																															
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	12/17/2015	12/17/2020	1,225,000	849,086	-	-	2,074,086																																															
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	12/17/2015	12/17/2018	350,000	178,667	-	-	528,667																																															
SCFC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020	875,000	133,788	-	-	1,008,788																																															
SUB-TOTAL								4,928,770,000	287,063,602																																														
WEIGHTED AVERAGE COST									5.82%																																														
SOUTH CAROLINA GENERATING COMPANY																																																							
POLLUTION CONTROL BONDS																																																							
4.875% Due 2014 - Berkeley	4.875	8/26/2003	10/31/2014	35,850,000	35,401,875	988	4.9367	-	-																																														
Floating Rate Due 2038 - Industrial Revenue	3.680	11/14/2008	12/1/2038	36,400,000	35,733,685	982	3.7486	33,265,000	1,246,972																																														
OTHER LONG-TERM DEBT																																																							
Prudential Note Due 2024	5.490	2/11/2004	2/1/2024	100,000,000	99,950,000	1,000	5.4927	53,333,333	2,929,440																																														
Private Placement A-Note	6.060	5/30/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160																																														
Private Placement A-Note	6.060	10/1/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160																																														
SUB-TOTAL								246,598,333	13,896,732																																														
WEIGHTED AVERAGE COST									5.64%																																														

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2016

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
PSNC ENERGY									
Senior Debenture	6.990	1/1/1996	1/15/2026	50,000,000	49,313,951	986	7.0872	50,000,000	3,543,600
Senior Debenture	7.450	12/15/1996	12/15/2026	50,000,000	49,416,475	988	7.5380	50,000,000	3,769,000
Private Placement Debenture	6.540	3/30/2010	3/30/2020	100,000,000	100,000,000	1,000	6.5400	100,000,000	6,540,000
Medium Term Note	4.590	2/14/2011	2/14/2021	150,000,000	150,000,000	1,000	4.5900	150,000,000	6,885,000
Senior Note	4.130	6/22/2016	6/22/2046	100,000,000	99,695,000	997	4.1426	100,000,000	4,142,600
SUB-TOTAL								450,000,000	24,880,200
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
PSNC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		250,000	86,991	-	-	336,991
SUB-TOTAL								450,000,000	25,217,191
WEIGHTED AVERAGE COST									5.60%
SCANA CORPORATION									
Medium Term Notes	4.125	1/25/2012	2/1/2022	250,000,000	195,344,160	781	5.2791	250,000,000	13,197,750
Medium Term Notes	4.750	5/15/2011	5/15/2021	300,000,000	297,267,000	991	4.7937	300,000,000	14,381,100
Senior Note	6.169	12/3/2007	6/1/2034	110,000,000	109,450,000	995	6.1997	79,200,000	4,910,162
Medium- Term Notes	6.250	3/12/2008	4/1/2020	250,000,000	247,505,000	990	6.3130	250,000,000	15,782,500
SUB-TOTAL								879,200,000	48,271,512
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCANA LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		900,000	260,348	-	-	1,160,348
SUB-TOTAL								879,200,000	49,431,860
WEIGHTED AVERAGE COST									5.62%
TOTALS FROM INDIVIDUAL COMPANIES								6,504,568,333	375,609,385
ELIMINATION OF INTER-COMPANY ADVANCES AND LOANS								-	-
CONSOLIDATED TOTAL - SCANA CORPORATION								6,504,568,333	375,609,385
CONSOLIDATED WEIGHTED AVERAGE COST OF LONG-TERM DEBT CAPITAL									5.77%

NOTES:

- ¹ - Only Long-Term Debt Advances are shown on this report
- ² - For these issuances, the effective cost of money is calculated using associated swap interest rates
- ³ - Floating Rate Debt (Interest Rate changes quarterly)

SCANA CORPORATION
STATEMENT OF SHORT-TERM DEBT BY COMPANY
@ 12/31/2016

	RATE	EXPIRATION DATE	TOTAL AVAILABLE CREDIT	ANNUAL COMMITMENT FEE	OTHER ANNUAL FEES	AMOUNT OUTSTANDING	ANNUAL INTEREST COST	ANNUAL COST INCLUDING FEES
	%		\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS								
COMMERCIAL PAPER - 5 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	1.016		700,000,000	-	-	520,100,000	5,284,216	5,284,216
COMMERCIAL PAPER - 3 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		200,000,000	-	-	-	-	-
WEIGHTED AVERAGE COST								1.02%
SOUTH CAROLINA FUEL COMPANY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	1.091		500,000,000	-	-	284,221,000	3,101,988	3,101,988
WEIGHTED AVERAGE COST								1.09%
PSNC ENERGY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	1.074		200,000,000	-	-	71,800,000	771,419	771,419
WEIGHTED AVERAGE COST								1.07%
SCANA CORPORATION								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	1.428		400,000,000	-	-	64,400,000	919,310	919,310
WEIGHTED AVERAGE COST								1.43%
CONSOLIDATED TOTAL - SCANA CORPORATION			<u>2,000,000,000</u>			<u>940,521,000</u>		<u>10,076,933</u>
CONSOLIDATED WEIGHTED AVERAGE COST OF SHORT-TERM DEBT								<u>1.07%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
AMORTIZATION OF LOSS / GAIN ON REACQUIRED DEBT FOR REGULATORY COST OF CAPITAL
(Account 189)
as of 12/31/2016

ISSUE	AMORT END DATE	REMAINING PERIODS	MONTHLY EXPENSE \$\$\$	REMAINING BALANCE \$\$\$	ANNUALIZED COST \$\$\$
LOSSES					
10.125% Due 2009	5/1/2015	-	1,015	-	-
8.000% Due 1999	5/1/2015	-	2,084	-	-
9.125% Due 1999	5/1/2015	-	1,235	-	-
8.000% Due 2001	5/1/2015	-	2,934	-	-
9.125% Due 2006	5/1/2015	-	8,017	-	-
8.400% Due 2006	5/1/2015	-	8,233	-	-
8.375% Due 2007	5/1/2015	-	4,678	-	-
8.900% Due 2008	5/1/2015	-	5,365	-	-
9.875% Due 2009	5/1/2015	-	8,209	-	-
8.750% Due 2017	5/1/2015	-	29,919	-	-
8.875% Due 2021	8/15/2021	56	12,236	685,220	146,833
Fairfield 1984	11/1/2027	130	9,672	1,257,370	116,065
Fairfield 1986	11/1/2027	130	171	22,294	2,058
Colleton / Dorchester 1987	11/1/2012	-	2,096	-	-
4.000% Due 2028	2/1/2028	133	7,129	944,593	85,548
7.625% Due 2025	3/1/2035	218	7,117	1,551,502	85,404
3.220% Due 2021	11/1/2024	58	4,841	280,758	58,088
5.450% Due 2032	2/1/2033	190	3,433	652,276	41,196
8.875% Due 2021	2/1/2032	181	15,359	2,779,901	184,303
7.625% Due 2023	5/15/2033	197	12,635	2,489,164	151,624
7.500% Due 2023	5/15/2033	197	19,158	3,774,028	229,890
7.550% Due 2027	5/15/2033	197	3,448	679,274	41,377
Richland 2014	9/1/2014	-	2,048	-	-
GAINS					
N/A					
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT			171,031	15,116,378	1,142,386

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY STATEMENT OF LONG-TERM DEBT CAPITAL
@ 12/31/2016

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%		DATE	\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
FIRST MORTGAGE BONDS									
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
4.500% Due 2064 (1)	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200
5.100% Due 2065	5.100	5/22/2015	6/1/2065	500,000,000	343,958,524	688	7.4137	500,000,000	37,068,500
4.100% Due 2046	4.100	6/8/2016	6/15/2046	425,000,000	299,381,051	704	5.8203	425,000,000	24,736,275
4.500% Due 2064 (Reissue off of (1))	4.500	6/8/2016	6/1/2064	75,000,000	51,368,717	685	6.5701	75,000,000	4,927,575
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								4,928,770,000	283,452,061
	<u>RATE</u>				<u>ANNUAL FACILITY FEE</u>	<u>OTHER ANNUAL FEES</u>	<u>ANNUAL INTEREST COST</u>	<u>AMOUNT OUTSTANDING</u>	<u>ANNUAL COST INCLUDING FEES</u>
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000				1,225,000	849,086	-	-	2,074,086
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000				350,000	178,667	-	-	528,667
SCFC LINE OF CREDIT DRAW	0.000				875,000	133,788	-	-	1,008,788
SUB-TOTAL								4,928,770,000	287,063,602
WEIGHTED AVERAGE COST									5.82%
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT									1,142,386
TOTAL								4,928,770,000	288,205,988
TOTAL WEIGHTED AVERAGE COST									5.85%

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS
12/31/2016

	AMOUNT	RATIO	EMBEDDED COSTS	WEIGHTED AVERAGE COST OF CAPITAL
Long-Term Debt	\$ 4,928,770,000	47.99%	5.85%	2.81%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,341,172,357</u>	<u>52.01%</u>	10.25%	<u>5.33%</u>
Total Capitalization	<u>\$ 10,270,042,357</u>	<u>100.00%</u>		<u>8.14%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR GAS OPERATIONS
12/31/2016

	AMOUNT	RATIO	EMBEDDED COSTS	WEIGHTED AVERAGE COST OF CAPITAL
Long-Term Debt	\$ 4,928,770,000	47.99%	5.85%	2.81%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,341,172,357</u>	<u>52.01%</u>	10.25%	<u>5.33%</u>
Total Capitalization	<u>\$ 10,270,042,357</u>	<u>100.00%</u>		<u>8.14%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2016

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 4,928,770,000	44.51%	5.82%	2.59%
Short-Term Debt	\$ 804,321,000	7.26%	1.04%	0.08%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,341,172,357</u>	<u>48.23%</u>	10.25%	<u>4.94%</u>
Total Capitalization	<u>\$ 11,074,363,357</u>	<u>100.00%</u>		<u>7.61%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

SOUTH CAROLINA GENERATING CO. (GENCO)
CAPITALIZATION RATIOS
AS OF 12/31/2016

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 246,598,333	65.22%	5.64%	3.68%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 131,523,050</u>	<u>34.78%</u>	11.50%	<u>4.00%</u>
Total Capitalization	<u><u>\$ 378,121,383</u></u>	<u><u>100.00%</u></u>		<u><u>7.68%</u></u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY GROUP CONSOLIDATED
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2016

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 5,175,368,333	45.19%	5.82%	2.63%
Short-Term Debt	\$ 804,321,000	7.02%	1.04%	0.07%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,472,695,406</u>	<u>47.79%</u>	10.25%	<u>4.90%</u>
Total Capitalization	<u>\$ 11,452,484,740</u>	<u>100.00%</u>		<u>7.60%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

PSNC ENERGY
CAPITALIZATION RATIOS ¹
AS OF 12/31/2016

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 450,000,000	34.67%	5.60%	1.94%
Short-Term Debt	\$ 71,800,000	5.53%	1.07%	0.06%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 776,326,765</u>	<u>59.80%</u>	9.70%	<u>5.80%</u>
Total Capitalization	<u>\$ 1,298,126,765</u>	<u>100.00%</u>		<u>7.80%</u>

¹ - Per books calculation; not to be used for regulatory purposes

SCANA CORPORATION
CAPITALIZATION RATIOS
12/31/2016

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 6,504,568,333	53.19%	5.77%	3.07%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,725,342,789</u>	<u>46.81%</u>	10.25%	<u>4.80%</u>
Total Capitalization	<u>\$ 12,229,911,122</u>	<u>100.00%</u>		<u>7.87%</u>

SCANA CORPORATION
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2016

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 6,504,568,333	49.39%	5.77%	2.85%
Short-Term Debt	\$ 940,521,000	7.14%	1.07%	0.08%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,725,342,789</u>	<u>43.47%</u>	10.25%	<u>4.46%</u>
Total Capitalization	<u>\$ 13,170,432,122</u>	<u>100.00%</u>		<u>7.38%</u>



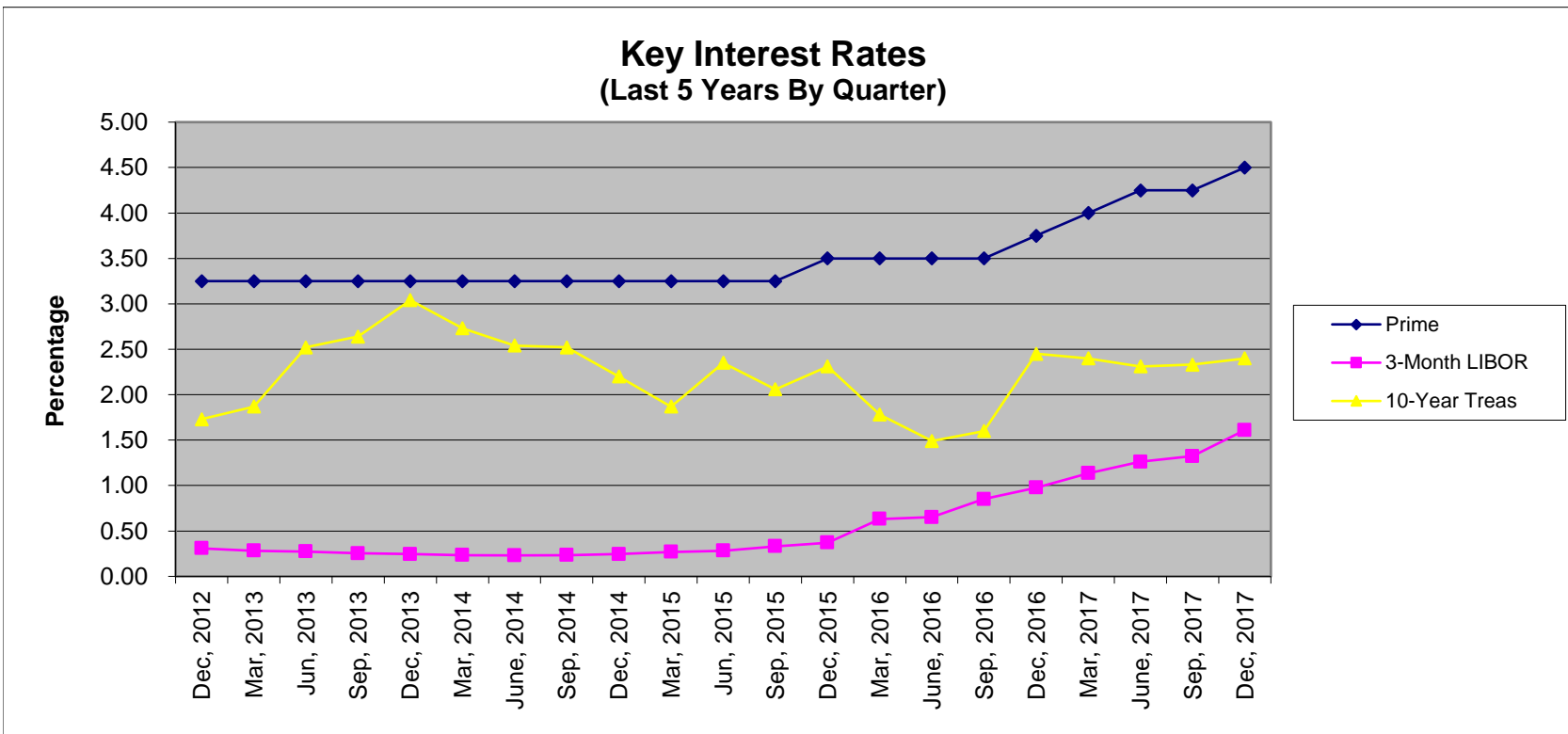
EMBEDDED COST REPORT

Quarter Ending: December 2017
 Actual Date: 12/31/2017

December 2017 INTEREST RATES

Prime Rate =	4.5000
Nuclear Fuel Rate	
Unit 1 -Commerical Paper	1.9140
Unit 2 -Commerical Paper	1.8932
Unit 3 -Commerical Paper	1.9391
Fossil Fuel Rate	
Commerical Paper	2.0297
Emission Allowances Rate	
Commerical Paper	0.0000
SCEG Commercial Paper =	0.0000
SCANA Loan Rate ¹ =	0.0173

¹ Calculated as the weighted cost of debt for all SCANA Loans



SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
12/31/2017

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST																																														
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$																																														
SOUTH CAROLINA ELECTRIC AND GAS																																																							
FIRST MORTGAGE BONDS																																																							
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	296,158,038	987	6.7109	300,000,000	20,132,700																																														
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,796,601	989	5.8646	200,000,000	11,729,200																																														
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000																																														
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750																																														
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	95,433,159	954	5.5012	100,000,000	5,501,200																																														
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625																																														
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	512,947,937	959	6.3101	535,000,000	33,759,035																																														
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500																																														
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	140,336,500	936	5.8787	150,000,000	8,818,050																																														
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500																																														
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	88,304,567	883	6.1718	100,000,000	6,171,800																																														
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630																																														
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,180,246	1,041	4.1798	250,000,000	10,449,500																																														
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	270,667,546	1,083	4.0178	250,000,000	10,044,500																																														
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000																																														
4.500% Due 2064 (1)	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200																																														
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POLLUTION CONTROL BONDS																																																							
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,237,700	978	2.9503	34,555,000	1,019,476																																														
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	41,992,805	1,064	3.7606	39,480,000	1,484,685																																														
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,409,185	978	3.7070	14,735,000	546,226																																														
SUB-TOTAL								4,928,770,000	283,994,927																																														
<table border="0" style="width: 100%;"> <thead> <tr> <th></th> <th>RATE</th> <th></th> <th></th> <th>ANNUAL FACILITY FEE</th> <th>OTHER ANNUAL FEES</th> <th>ANNUAL INTEREST COST</th> <th>AMOUNT OUTSTANDING</th> <th>ANNUAL COST INCLUDING FEES</th> </tr> </thead> <tbody> <tr> <td>SCE&G LINE OF CREDIT DRAW - 5 Year</td> <td>0.000</td> <td>12/17/2015</td> <td>12/17/2020</td> <td>1,225,000</td> <td>849,086</td> <td>-</td> <td>-</td> <td>2,074,086</td> </tr> <tr> <td>SCE&G LINE OF CREDIT DRAW - 3 Year</td> <td>0.000</td> <td>12/17/2015</td> <td>12/17/2018</td> <td>350,000</td> <td>178,667</td> <td>-</td> <td>-</td> <td>528,667</td> </tr> <tr> <td>SCFC LINE OF CREDIT DRAW</td> <td>0.000</td> <td>12/17/2015</td> <td>12/17/2020</td> <td>875,000</td> <td>133,788</td> <td>-</td> <td>-</td> <td>1,008,788</td> </tr> <tr> <td colspan="8">SUB-TOTAL</td> <td>4,928,770,000</td> <td>287,606,469</td> </tr> </tbody> </table>											RATE			ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES	SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	12/17/2015	12/17/2020	1,225,000	849,086	-	-	2,074,086	SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	12/17/2015	12/17/2018	350,000	178,667	-	-	528,667	SCFC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020	875,000	133,788	-	-	1,008,788	SUB-TOTAL								4,928,770,000	287,606,469
	RATE			ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES																																															
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	12/17/2015	12/17/2020	1,225,000	849,086	-	-	2,074,086																																															
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	12/17/2015	12/17/2018	350,000	178,667	-	-	528,667																																															
SCFC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020	875,000	133,788	-	-	1,008,788																																															
SUB-TOTAL								4,928,770,000	287,606,469																																														
WEIGHTED AVERAGE COST									5.84%																																														
SOUTH CAROLINA GENERATING COMPANY																																																							
POLLUTION CONTROL BONDS																																																							
Due 2014 - Berkeley	4.875	8/26/2003	10/31/2014	35,850,000	35,401,875	988	4.9367	-	-																																														
Floating Rate Due 2038 - Industrial Revenue	3.680	11/14/2008	12/1/2038	36,400,000	35,733,685	982	3.7486	33,265,000	1,246,972																																														
OTHER LONG-TERM DEBT																																																							
Prudential Note Due 2024	5.490	2/11/2004	2/1/2024	100,000,000	99,950,000	1,000	5.4927	46,666,667	2,563,260																																														
Private Placement A-Note	6.060	5/30/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160																																														
Private Placement A-Note	6.060	10/1/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160																																														
SUB-TOTAL								239,931,667	13,530,552																																														
WEIGHTED AVERAGE COST									5.64%																																														

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
12/31/2017

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
PSNC ENERGY									
Senior Debenture	6.990	1/1/1996	1/15/2026	50,000,000	49,313,951	986	7.0872	50,000,000	3,543,600
Senior Debenture	7.450	12/15/1996	12/15/2026	50,000,000	49,416,475	988	7.5380	50,000,000	3,769,000
Private Placement Debenture	6.540	3/30/2010	3/30/2020	100,000,000	100,000,000	1,000	6.5400	100,000,000	6,540,000
Medium Term Note	4.590	2/14/2011	2/14/2021	150,000,000	150,000,000	1,000	4.5900	150,000,000	6,885,000
Senior Note	4.130	6/22/2016	6/22/2046	100,000,000	99,695,000	997	4.1426	100,000,000	4,142,600
Senior Debenture	4.180	6/30/2017	6/30/2047	150,000,000	150,000,000	1,000	4.1800	150,000,000	6,270,000
SUB-TOTAL								600,000,000	31,150,200
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
PSNC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		250,000	86,991	-	-	336,991
SUB-TOTAL								600,000,000	31,487,191
WEIGHTED AVERAGE COST									5.25%
SCANA CORPORATION									
Medium Term Notes	4.125	1/25/2012	2/1/2022	250,000,000	195,344,160	781	5.2791	250,000,000	13,197,750
Medium Term Notes	4.750	5/15/2011	5/15/2021	300,000,000	297,267,000	991	4.7937	300,000,000	14,381,100
Senior Note	6.169	12/3/2007	6/1/2034	110,000,000	109,450,000	995	6.1997	74,800,000	4,637,376
Medium- Term Notes	6.250	3/12/2008	4/1/2020	250,000,000	247,505,000	990	6.3130	250,000,000	15,782,500
SUB-TOTAL								874,800,000	47,998,726
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCANA LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		900,000	260,348	-	-	1,160,348
SUB-TOTAL								874,800,000	49,159,073
WEIGHTED AVERAGE COST									5.62%
TOTALS FROM INDIVIDUAL COMPANIES								6,643,501,667	381,783,285
ELIMINATION OF INTER-COMPANY ADVANCES AND LOANS								-	-
CONSOLIDATED TOTAL - SCANA CORPORATION								6,643,501,667	381,783,285
CONSOLIDATED WEIGHTED AVERAGE COST OF LONG-TERM DEBT CAPITAL									5.75%

NOTES:

- ¹ - Only Long-Term Debt Advances are shown on this report
- ² - For these issuances, the effective cost of money is calculated using associated swap interest rates
- ³ - Floating Rate Debt (Interest Rate changes quarterly)

SCANA CORPORATION
STATEMENT OF SHORT-TERM DEBT BY COMPANY
12/31/2017

	RATE	EXPIRATION DATE	TOTAL AVAILABLE CREDIT	ANNUAL COMMITMENT FEE	OTHER ANNUAL FEES	AMOUNT OUTSTANDING	ANNUAL INTEREST COST	ANNUAL COST INCLUDING FEES
	%		\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS								
COMMERCIAL PAPER - 5 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		700,000,000	-	-	-	-	-
COMMERCIAL PAPER - 3 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		200,000,000	-	-	-	-	-
WEIGHTED AVERAGE COST								0.00%
SOUTH CAROLINA FUEL COMPANY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	1.925		500,000,000	-	-	251,600,000	4,842,042	4,842,042
WEIGHTED AVERAGE COST								1.92%
PSNC ENERGY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	1.929		200,000,000	-	-	98,661,000	1,902,973	1,902,973
WEIGHTED AVERAGE COST								1.93%
SCANA CORPORATION								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.000		400,000,000	-	-	-	-	-
WEIGHTED AVERAGE COST								0.00%
CONSOLIDATED TOTAL - SCANA CORPORATION			<u>2,000,000,000</u>			<u>350,261,000</u>		<u>6,745,015</u>
CONSOLIDATED WEIGHTED AVERAGE COST OF SHORT-TERM DEBT								<u>1.93%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
AMORTIZATION OF LOSS / GAIN ON REACQUIRED DEBT FOR REGULATORY COST OF CAPITAL
(Account 189)
12/31/2017

ISSUE	AMORT END DATE	REMAINING PERIODS	MONTHLY EXPENSE \$\$\$	REMAINING BALANCE \$\$\$	ANNUALIZED COST \$\$\$
LOSSES					
8.875% Due 2021	8/15/2021	44	12,236	538,387	146,833
Fairfield 1984	11/1/2027	118	9,672	1,141,305	116,065
Fairfield 1986	11/1/2027	118	171	20,236	2,058
Colleton / Dorchester 1987	11/1/2012	-	2,096	-	-
4.000% Due 2028	2/1/2028	121	7,129	859,045	85,548
7.625% Due 2025	3/1/2035	206	7,117	1,466,098	85,404
3.220% Due 2021	11/1/2024	46	4,841	222,670	58,088
5.450% Due 2032	2/1/2033	178	3,433	611,079	41,196
8.875% Due 2021	2/1/2032	169	15,359	2,595,598	184,303
7.625% Due 2023	5/15/2033	185	12,635	2,337,540	151,624
7.500% Due 2023	5/15/2033	185	19,158	3,544,138	229,890
7.550% Due 2027	5/15/2033	185	3,448	637,897	41,377
Richland 2014	9/1/2014	-	2,048	-	-
GAINS					
N/A					
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT			99,343	13,973,992	1,142,386

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY STATEMENT OF LONG-TERM DEBT CAPITAL
12/31/2017

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%		DATE	\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
FIRST MORTGAGE BONDS									
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	95,433,159	954	5.5012	100,000,000	5,501,200
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	296,158,038	987	6.7109	300,000,000	20,132,700
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	512,947,937	959	6.3101	535,000,000	33,759,035
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,796,601	989	5.8646	200,000,000	11,729,200
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	140,336,500	936	5.8787	150,000,000	8,818,050
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	88,304,567	883	6.1718	100,000,000	6,171,800
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,180,246	1,041	4.1798	250,000,000	10,449,500
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	270,667,546	1,083	4.0178	250,000,000	10,044,500
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
4.500% Due 2064 (1)	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200
5.100% Due 2065	5.100	5/22/2015	6/1/2065	500,000,000	343,958,524	688	7.4137	500,000,000	37,068,500
4.100% Due 2046	4.100	6/8/2016	6/15/2046	425,000,000	299,381,051	704	5.8203	425,000,000	24,736,275
4.500% Due 2064 (Reissue off of (1))	4.500	6/8/2016	6/1/2064	75,000,000	51,368,717	685	6.5701	75,000,000	4,927,575
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,237,700	978	2.9503	34,555,000	1,019,476
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	41,992,805	1,064	3.7606	39,480,000	1,484,685
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,409,185	978	3.7070	14,735,000	546,226
SUB-TOTAL								4,928,770,000	283,994,927
	<u>RATE</u>				<u>ANNUAL FACILITY FEE</u>	<u>OTHER ANNUAL FEES</u>	<u>ANNUAL INTEREST COST</u>	<u>AMOUNT OUTSTANDING</u>	<u>ANNUAL COST INCLUDING FEES</u>
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000				1,225,000	849,086	-	-	2,074,086
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000				350,000	178,667	-	-	528,667
SCFC LINE OF CREDIT DRAW	0.000				875,000	133,788	-	-	1,008,788
SUB-TOTAL								4,928,770,000	287,606,469
WEIGHTED AVERAGE COST									5.84%
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT									1,142,386
TOTAL								4,928,770,000	288,748,855
TOTAL WEIGHTED AVERAGE COST									5.86%

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 4,928,770,000	50.44%	5.86%	2.95%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,843,040,888</u>	<u>49.56%</u>	10.25%	<u>5.08%</u>
Total Capitalization	<u>\$ 9,771,910,888</u>	<u>100.00%</u>		<u>8.03%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR GAS OPERATIONS
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 4,928,770,000	50.44%	5.86%	2.95%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,843,040,888</u>	<u>49.56%</u>	10.25%	<u>5.08%</u>
Total Capitalization	<u>\$ 9,771,910,888</u>	<u>100.00%</u>		<u>8.03%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 4,928,770,000	49.17%	5.84%	2.87%
Short-Term Debt	\$ 251,600,000	2.51%	1.92%	0.05%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,843,040,888</u>	<u>48.32%</u>	10.25%	<u>4.95%</u>
Total Capitalization	<u>\$ 10,023,510,888</u>	<u>100.00%</u>		<u>7.87%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

SOUTH CAROLINA GENERATING CO. (GENCO)
CAPITALIZATION RATIOS
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 239,931,667	63.58%	5.64%	3.59%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 137,425,039</u>	<u>36.42%</u>	11.50%	<u>4.19%</u>
Total Capitalization	<u><u>\$ 377,356,706</u></u>	<u><u>100.00%</u></u>		<u><u>7.77%</u></u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY GROUP CONSOLIDATED
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 5,168,701,667	49.69%	5.83%	2.90%
Short-Term Debt	\$ 251,600,000	2.42%	1.92%	0.05%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,980,465,927</u>	<u>47.89%</u>	10.25%	<u>4.91%</u>
Total Capitalization	<u>\$ 10,400,867,594</u>	<u>100.00%</u>		<u>7.85%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

PSNC ENERGY
CAPITALIZATION RATIOS ¹
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 600,000,000	39.81%	5.25%	2.09%
Short-Term Debt	\$ 98,661,000	6.55%	1.93%	0.13%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 808,513,020</u>	<u>53.64%</u>	9.70%	<u>5.20%</u>
Total Capitalization	<u>\$ 1,507,174,020</u>	<u>100.00%</u>		<u>7.42%</u>

¹ - Per books calculation; not to be used for regulatory purposes

SCANA CORPORATION
CAPITALIZATION RATIOS
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 6,643,501,667	55.76%	5.75%	3.20%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,271,730,501</u>	<u>44.24%</u>	10.25%	<u>4.53%</u>
Total Capitalization	<u>\$ 11,915,232,168</u>	<u>100.00%</u>		<u>7.74%</u>

SCANA CORPORATION
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2017

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 6,643,501,667	54.16%	5.75%	3.11%
Short-Term Debt	\$ 350,261,000	2.86%	1.93%	0.05%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,271,730,501</u>	<u>42.98%</u>	10.25%	<u>4.41%</u>
Total Capitalization	<u>\$ 12,265,493,168</u>	<u>100.00%</u>		<u>7.57%</u>



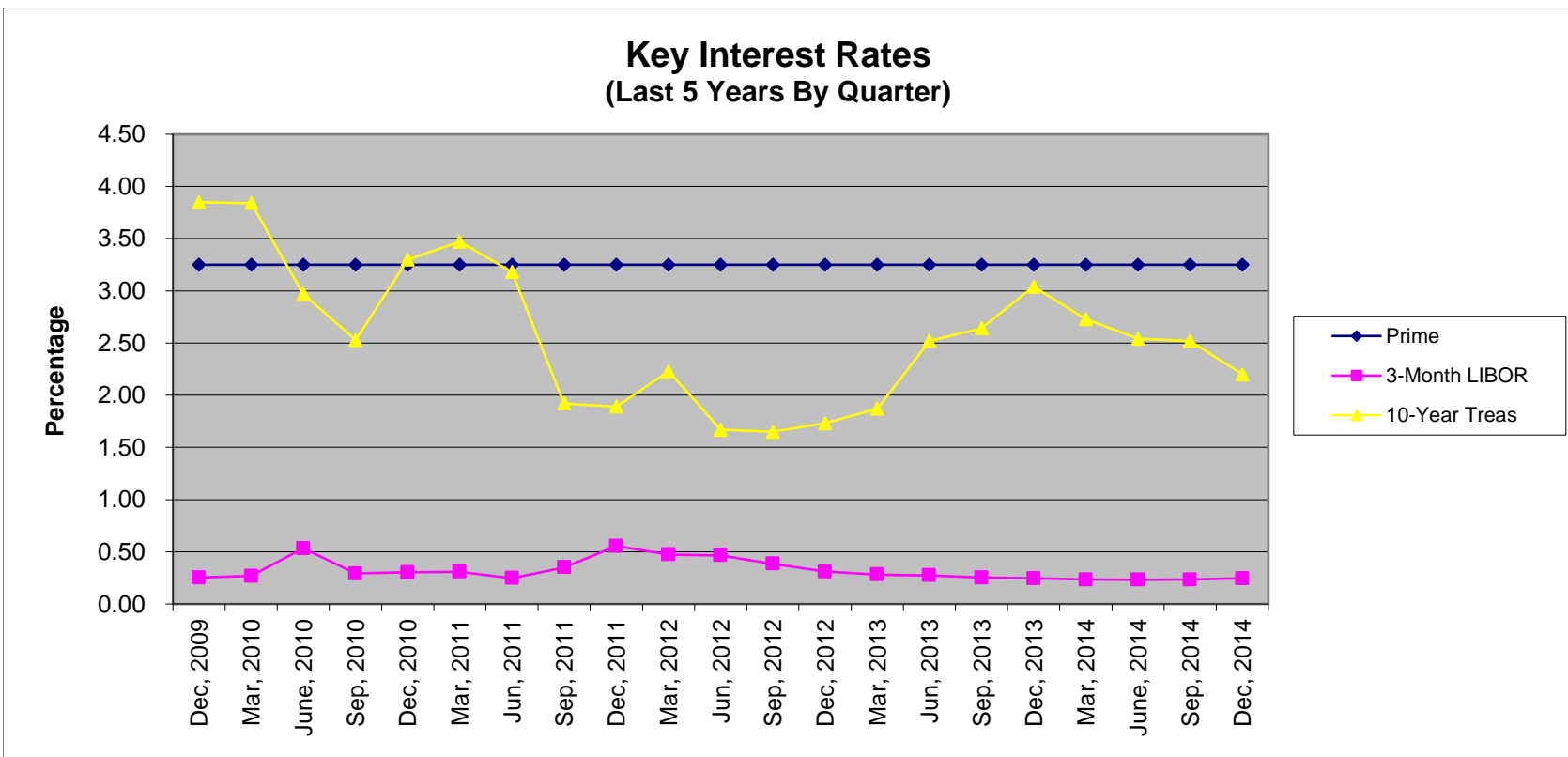
EMBEDDED COST REPORT

Quarter Ending: December 2014
 Actual Date: 12/31/2014

December 2014 INTEREST RATES

Prime Rate =	3.2500
Nuclear Fuel Rate	
Unit 1 -Commerical Paper	0.4406
Unit 2 -Commerical Paper	0.3918
Unit 3 -Commerical Paper	0.4646
Fossil Fuel Rate	
Commerical Paper	0.5827
Emission Allowances Rate	
Commerical Paper	0.0000
SCEG Commercial Paper =	0.5430
SCANA Loan Rate ¹ =	0.00325

¹ Calculated as the weighted cost of debt for all SCANA Loans



SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2014

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%		DATE	\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS									
FIRST MORTGAGE BONDS									
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
4.500% Due 2064	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								3,928,770,000	216,719,711
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	10/23/2012	10/26/2017		1,225,000	1,115,548	-	-	2,340,548
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	10/23/2012	10/26/2015		350,000	176,202	-	-	526,202
SCFC LINE OF CREDIT DRAW	0.000	10/23/2012	10/23/2017		875,000	709,958	-	-	1,584,958
SUB-TOTAL								3,928,770,000	221,171,419
WEIGHTED AVERAGE COST									5.63%
SOUTH CAROLINA GENERATING COMPANY									
POLLUTION CONTROL BONDS									
4.875% Due 2014 - Berkeley	4.875	8/26/2003	10/31/2014	35,850,000	35,401,875	988	4.9367	-	-
Floating Rate Due 2038 - Industrial Revenue	3.680	11/14/2008	12/1/2038	36,400,000	35,733,685	982	3.7486	33,265,000	1,246,972
OTHER LONG-TERM DEBT									
Prudential Note Due 2024	5.490	2/11/2004	2/1/2024	100,000,000	99,950,000	1,000	5.4927	66,666,667	3,661,800
Private Placement A-Note	6.060	5/30/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160
Private Placement A-Note	6.060	10/1/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160
SUB-TOTAL								259,931,667	14,629,092
WEIGHTED AVERAGE COST									5.63%

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2014

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
<u>Reconciliation to SCANA Balance Sheet:</u>									
Balance Sheet "Long-Term Debt, Net"				5,531,308,044	*				
Balance Sheet "Contra - Current Portion of Other LTD"				165,908,521	*				
Balance Sheet "Contra - Current Portion of Bonds"				-					
Balance Sheet "Unamort Prem/Disc on LTD"				(3,188,453)	*				
PSNC Monroe Pipeline Capital Lease				(1,679,556)	*				
Charleston Air Force Base Purchase Price Credit				(302,435)	*				
DOE D&D Fund Obligations				-					
City of Columbia				-	*				
SC Transportation Infrastructure Bank				-	*				
B.O.A. Interest Rate Swap				-	*				
SCANA Communications - Leases				-					
SCANA Services - Computer Equipment Lease				(1,395,812)	*				
SCE&G - PC Leases				(2,065,756)	*				
SCE&G - Vehicle Leases				(11,981,349)	*				
Fair Value Swap on MTN's				-	*				
SCFC - Nuclear Fuel Contract				(99,901,537)	*				
UBS Warburg Settled Swaps				-	*				
Check to LTD Above				5,576,701,666.64					
								-	Balance to BS.

SCANA CORPORATION
STATEMENT OF SHORT-TERM DEBT BY COMPANY
@ 12/31/2014

	RATE	EXPIRATION DATE	TOTAL AVAILABLE CREDIT	ANNUAL COMMITMENT FEE	OTHER ANNUAL FEES	AMOUNT OUTSTANDING	ANNUAL INTEREST COST	ANNUAL COST INCLUDING FEES
	%		\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS								
COMMERCIAL PAPER - 5 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.543		700,000,000	-	-	521,300,000	2,830,659	2,830,659
COMMERCIAL PAPER - 3 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		200,000,000	-	-	-	-	-
WEIGHTED AVERAGE COST								0.54%
SOUTH CAROLINA FUEL COMPANY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.451		500,000,000	-	-	187,347,000	845,122	845,122
WEIGHTED AVERAGE COST								0.45%
PSNC ENERGY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.660		100,000,000	-	-	30,000,000	198,000	198,000
WEIGHTED AVERAGE COST								0.66%
SCANA CORPORATION								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.541		300,000,000			179,350,000	971,001	971,001
WEIGHTED AVERAGE COST								0.54%
CONSOLIDATED TOTAL - SCANA CORPORATION			<u>1,800,000,000</u>			<u>917,997,000</u>		<u>4,844,782</u>
CONSOLIDATED WEIGHTED AVERAGE COST OF SHORT-TERM DEBT								<u>0.53%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
AMORTIZATION OF LOSS / GAIN ON REACQUIRED DEBT FOR REGULATORY COST OF CAPITAL
(Account 189)
as of 12/31/2014

ISSUE	AMORT END DATE	REMAINING PERIODS	MONTHLY EXPENSE	REMAINING BALANCE	ANNUALIZED COST
			\$\$\$	\$\$\$	\$\$\$
LOSSES					
10.125% Due 2009	5/1/2015	4	1,015	4,060	4,060
8.000% Due 1999	5/1/2015	4	2,084	8,337	8,337
9.125% Due 1999	5/1/2015	4	1,235	4,940	4,940
8.000% Due 2001	5/1/2015	4	2,934	11,734	11,734
9.125% Due 2006	5/1/2015	4	8,017	32,067	32,067
8.400% Due 2006	5/1/2015	4	8,233	32,931	32,931
8.375% Due 2007	5/1/2015	4	4,678	18,713	18,713
8.900% Due 2008	5/1/2015	4	5,365	21,461	21,461
9.875% Due 2009	5/1/2015	4	8,209	32,836	32,836
8.750% Due 2017	5/1/2015	4	29,919	119,676	119,676
8.875% Due 2021	8/15/2021	80	12,236	978,886	146,833
Fairfield 1984	11/1/2027	154	9,672	1,489,500	116,065
Fairfield 1986	11/1/2027	154	171	26,409	2,058
Colleton / Dorchester 1987	11/1/2012	-	2,096	-	-
4.000% Due 2028	2/1/2028	157	7,129	1,115,689	85,548
7.625% Due 2025	3/1/2035	242	7,117	1,722,309	85,404
3.220% Due 2021	10/18/2021	82	4,841	396,933	58,088
5.450% Due 2032	10/31/2032	214	3,433	734,668	41,196
8.875% Due 2021	2/1/2032	205	15,359	3,148,507	184,303
7.625% Due 2023	5/15/2033	221	12,635	2,792,412	151,624
7.500% Due 2023	5/15/2033	221	19,158	4,233,808	229,890
7.550% Due 2027	5/15/2033	221	3,448	762,028	41,377
Richland 2014	9/1/2014	-	2,048	-	-
GAINS					
N/A					
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT			171,031	17,687,902	1,429,139

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY STATEMENT OF LONG-TERM DEBT CAPITAL
@ 12/31/2014

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%		DATE	\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
FIRST MORTGAGE BONDS									
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
4.500% Due 2064	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								3,928,770,000	216,719,711
	<u>RATE</u>				<u>ANNUAL FACILITY FEE</u>	<u>OTHER ANNUAL FEES</u>	<u>ANNUAL INTEREST COST</u>	<u>AMOUNT OUTSTANDING</u>	<u>ANNUAL COST INCLUDING FEES</u>
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000				1,225,000	1,115,548	-	-	2,340,548
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000				350,000	176,202	-	-	526,202
SCFC LINE OF CREDIT DRAW	0.000				875,000	709,958	-	-	1,584,958
SUB-TOTAL								3,928,770,000	221,171,419
WEIGHTED AVERAGE COST									5.63%
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT									1,429,139
TOTAL								3,928,770,000	222,600,557
TOTAL WEIGHTED AVERAGE COST									5.67%

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS
12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 3,928,770,000	45.87%	5.67%	2.60%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,636,064,277</u>	<u>54.13%</u>	10.25%	<u>5.55%</u>
Total Capitalization	<u>\$ 8,564,934,277</u>	<u>100.00%</u>		<u>8.15%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR GAS OPERATIONS
12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 3,928,770,000	45.87%	5.67%	2.60%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,636,064,277</u>	<u>54.13%</u>	10.25%	<u>5.55%</u>
Total Capitalization	<u>\$ 8,564,934,277</u>	<u>100.00%</u>		<u>8.15%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 3,928,770,000	42.37%	5.63%	2.38%
Short-Term Debt	\$ 708,647,000	7.64%	0.52%	0.04%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,636,064,277</u>	<u>49.99%</u>	10.25%	<u>5.12%</u>
Total Capitalization	<u>\$ 9,273,581,277</u>	<u>100.00%</u>		<u>7.55%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

SOUTH CAROLINA GENERATING CO. (GENCO)
CAPITALIZATION RATIOS
AS OF 12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 259,931,667	68.21%	5.63%	3.84%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 121,119,863</u>	<u>31.79%</u>	11.50%	<u>3.66%</u>
Total Capitalization	<u><u>\$ 381,051,530</u></u>	<u><u>100.00%</u></u>		<u><u>7.49%</u></u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY GROUP CONSOLIDATED
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 4,188,701,667	43.39%	5.63%	2.44%
Short-Term Debt	\$ 708,647,000	7.34%	0.52%	0.04%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,757,184,140</u>	<u>49.27%</u>	10.25%	<u>5.05%</u>
Total Capitalization	<u>\$ 9,654,632,806</u>	<u>100.00%</u>		<u>7.53%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

PSNC ENERGY
CAPITALIZATION RATIOS ¹
AS OF 12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 350,000,000	31.46%	6.04%	1.90%
Short-Term Debt	\$ 30,000,000	2.70%	0.66%	0.02%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 732,485,835</u>	<u>65.84%</u>	10.60%	<u>6.98%</u>
Total Capitalization	<u>\$ 1,112,485,835</u>	<u>100.00%</u>		<u>8.90%</u>

¹ - Per books calculation; not to be used for regulatory purposes

SCANA CORPORATION
CAPITALIZATION RATIOS
12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 5,576,701,667	52.79%	5.71%	3.02%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,986,591,238</u>	<u>47.21%</u>	10.25%	<u>4.84%</u>
Total Capitalization	<u>\$ 10,563,392,905</u>	<u>100.00%</u>		<u>7.86%</u>

SCANA CORPORATION
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2014

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 5,576,701,667	48.57%	5.71%	2.78%
Short-Term Debt	\$ 917,997,000	8.00%	0.53%	0.04%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 4,986,591,238</u>	<u>43.43%</u>	10.25%	<u>4.45%</u>
Total Capitalization	<u>\$ 11,481,389,905</u>	<u>100.00%</u>		<u>7.27%</u>



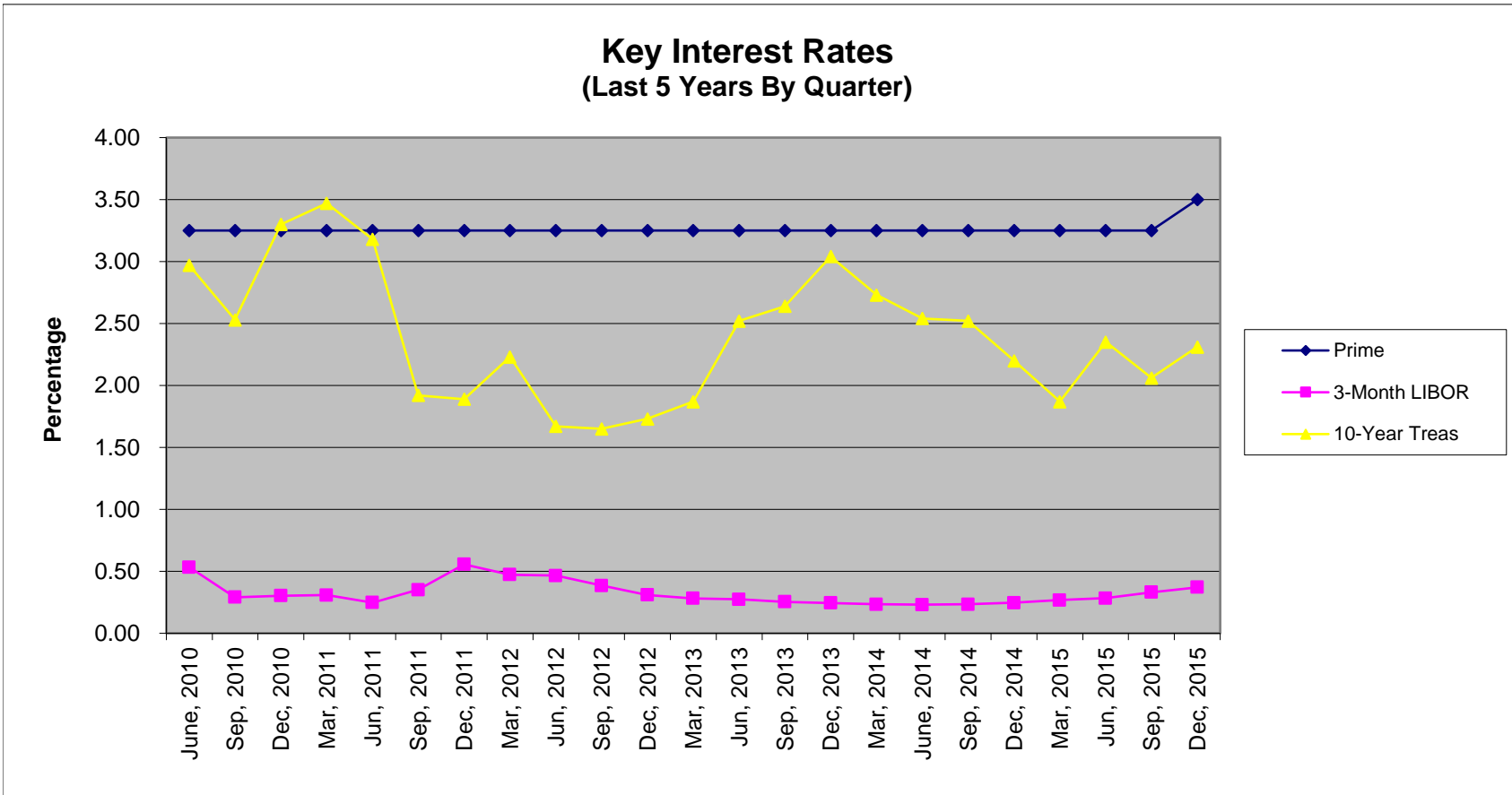
EMBEDDED COST REPORT

Quarter Ending: December 2015
 Actual Date: 12/31/2015

December 2015 INTEREST RATES

Prime Rate =	3.5000
Nuclear Fuel Rate	
Unit 1 -Commerical Paper	0.6482
Unit 2 -Commerical Paper	0.6152
Unit 3 -Commerical Paper	0.7342
Fossil Fuel Rate	
Commerical Paper	0.7698
Emission Allowances Rate	
Commerical Paper	0.0000
SCEG Commercial Paper =	0.8257
SCANA Loan Rate ¹ =	0.00517

¹ Calculated as the weighted cost of debt for all SCANA Loans



SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2015

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%		DATE	\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS									
FIRST MORTGAGE BONDS									
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
4.500% Due 2064	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200
5.100% Due 2065	5.100	5/22/2015	6/1/2065	500,000,000	343,958,524	688	7.4137	500,000,000	37,068,500
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								4,428,770,000	253,788,211
					ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000	12/17/2015	12/17/2020		1,225,000	849,086	-	-	2,074,086
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000	12/17/2015	12/17/2018		350,000	178,667	-	-	528,667
SCFC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		875,000	133,788	-	-	1,008,788
SUB-TOTAL								4,428,770,000	257,399,752
WEIGHTED AVERAGE COST									5.81%
SOUTH CAROLINA GENERATING COMPANY									
POLLUTION CONTROL BONDS									
4.875% Due 2014 - Berkeley	4.875	8/26/2003	10/31/2014	35,850,000	35,401,875	988	4.9367	-	-
Floating Rate Due 2038 - Industrial Revenue	3.680	11/14/2008	12/1/2038	36,400,000	35,733,685	982	3.7486	33,265,000	1,246,972
OTHER LONG-TERM DEBT									
Prudential Note Due 2024	5.490	2/11/2004	2/1/2024	100,000,000	99,950,000	1,000	5.4927	60,000,000	3,295,620
Private Placement A-Note	6.060	5/30/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160
Private Placement A-Note	6.060	10/1/2008	6/1/2018	80,000,000	79,800,000	998	6.0752	80,000,000	4,860,160
SUB-TOTAL								253,265,000	14,262,912
WEIGHTED AVERAGE COST									5.63%

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2015

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
PSNC ENERGY									
Senior Debenture	6.990	1/1/1996	1/15/2026	50,000,000	49,313,951	986	7.0872	50,000,000	3,543,600
Senior Debenture	7.450	12/15/1996	12/15/2026	50,000,000	49,416,475	988	7.5380	50,000,000	3,769,000
Private Placement Debenture	6.540	3/30/2010	3/30/2020	100,000,000	100,000,000	1,000	6.5400	100,000,000	6,540,000
Medium Term Note	4.590	2/14/2011	2/14/2021	150,000,000	150,000,000	1,000	4.5900	150,000,000	6,885,000
SUB-TOTAL								350,000,000	20,737,600
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
PSNC LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		250,000	86,991	-	-	336,991
SUB-TOTAL								350,000,000	21,074,591
WEIGHTED AVERAGE COST									6.02%
SCANA CORPORATION									
Medium Term Notes	4.125	1/25/2012	2/1/2022	250,000,000	195,344,160	781	5.2791	250,000,000	13,197,750
Medium Term Notes	4.750	5/15/2011	5/15/2021	300,000,000	297,267,000	991	4.7937	300,000,000	14,381,100
Senior Note	6.169	12/3/2007	6/1/2034	110,000,000	109,450,000	995	6.1997	83,600,000	5,182,949
Medium- Term Notes	6.250	3/12/2008	4/1/2020	250,000,000	247,505,000	990	6.3130	250,000,000	15,782,500
SUB-TOTAL								883,600,000	48,544,299
	RATE				ANNUAL FACILITY FEE	OTHER ANNUAL FEES	ANNUAL INTEREST COST	AMOUNT OUTSTANDING	ANNUAL COST INCLUDING FEES
SCANA LINE OF CREDIT DRAW	0.000	12/17/2015	12/17/2020		900,000	260,348	-	-	1,160,348
SUB-TOTAL								883,600,000	49,704,647
WEIGHTED AVERAGE COST									5.63%
TOTALS FROM INDIVIDUAL COMPANIES								5,915,635,000	342,441,902
ELIMINATION OF INTER-COMPANY ADVANCES AND LOANS								-	-
CONSOLIDATED TOTAL - SCANA CORPORATION								5,915,635,000	342,441,902
CONSOLIDATED WEIGHTED AVERAGE COST OF LONG-TERM DEBT CAPITAL									5.79%

NOTES:

- ¹ - Only Long-Term Debt Advances are shown on this report
- ² - For these issuances, the effective cost of money is calculated using associated swap interest rates
- ³ - Floating Rate Debt (Interest Rate changes quarterly)

SCANA CORPORATION
STATEMENT OF LONG-TERM DEBT CAPITAL BY COMPANY
@ 12/31/2015

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%			\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
<u>Reconciliation to SCANA Balance Sheet:</u>									
Balance Sheet "Long-Term Debt, Net"				5,917,917,305	*				
Balance Sheet "Contra - Current Portion of Other LTD"				115,887,449	*				
Balance Sheet "Contra - Current Portion of Bonds"				-					
Balance Sheet "Unamort Prem/Disc on LTD"				(127,025)	*				
PSNC Monroe Pipeline Capital Lease				(575,062)	*				
Charleston Air Force Base Purchase Price Credit				(284,430)	*				
DOE D&D Fund Obligations				-					
City of Columbia				-	*				
SC Transportation Infrastructure Bank				-	*				
B.O.A. Interest Rate Swap				-	*				
SCANA Communications - Leases				-					
SCANA Services - Computer Equipment Lease				(943,216)	*				
SCE&G - PC Leases				(3,217,589)	*				
SCE&G - Vehicle Leases				(13,120,896)	*				
Fair Value Swap on MTN's				-	*				
SCFC - Nuclear Fuel Contract				(99,901,537)					
UBS Warburg Settled Swaps				-	*				
Check to LTD Above				5,915,634,999.97					
								-	Balance to BS.

SCANA CORPORATION
STATEMENT OF SHORT-TERM DEBT BY COMPANY
@ 12/31/2015

	RATE	EXPIRATION DATE	TOTAL AVAILABLE CREDIT	ANNUAL COMMITMENT FEE	OTHER ANNUAL FEES	AMOUNT OUTSTANDING	ANNUAL INTEREST COST	ANNUAL COST INCLUDING FEES
	%		\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$	\$\$\$
SOUTH CAROLINA ELECTRIC AND GAS								
COMMERCIAL PAPER - 5 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.826		700,000,000	-	-	200,100,000	1,652,226	1,652,226
COMMERCIAL PAPER - 3 YEAR LINE OF CREDIT DRAW - Classified as long-term debt	0.000		200,000,000	-	-	-	-	-
WEIGHTED AVERAGE COST								0.83%
SOUTH CAROLINA FUEL COMPANY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.653		500,000,000	-	-	220,125,000	1,436,976	1,436,976
WEIGHTED AVERAGE COST								0.65%
PSNC ENERGY								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	0.766		200,000,000	-	-	73,819,000	565,158	565,158
WEIGHTED AVERAGE COST								0.77%
SCANA CORPORATION								
COMMERCIAL PAPER LINE OF CREDIT DRAW - Classified as long-term debt	1.190		400,000,000			37,360,000	444,435	444,435
WEIGHTED AVERAGE COST								1.19%
CONSOLIDATED TOTAL - SCANA CORPORATION			<u>2,000,000,000</u>			<u>531,404,000</u>		<u>4,098,795</u>
CONSOLIDATED WEIGHTED AVERAGE COST OF SHORT-TERM DEBT								<u>0.77%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
AMORTIZATION OF LOSS / GAIN ON REACQUIRED DEBT FOR REGULATORY COST OF CAPITAL
(Account 189)
as of 12/31/2015

ISSUE	AMORT END DATE	REMAINING PERIODS	MONTHLY EXPENSE \$\$\$	REMAINING BALANCE \$\$\$	ANNUALIZED COST \$\$\$
LOSSES					
10.125% Due 2009	5/1/2015	-	1,015	-	-
8.000% Due 1999	5/1/2015	-	2,084	-	-
9.125% Due 1999	5/1/2015	-	1,235	-	-
8.000% Due 2001	5/1/2015	-	2,934	-	-
9.125% Due 2006	5/1/2015	-	8,017	-	-
8.400% Due 2006	5/1/2015	-	8,233	-	-
8.375% Due 2007	5/1/2015	-	4,678	-	-
8.900% Due 2008	5/1/2015	-	5,365	-	-
9.875% Due 2009	5/1/2015	-	8,209	-	-
8.750% Due 2017	5/1/2015	-	29,919	-	-
8.875% Due 2021	8/15/2021	68	12,236	832,053	146,833
Fairfield 1984	11/1/2027	142	9,672	1,373,435	116,065
Fairfield 1986	11/1/2027	142	171	24,352	2,058
Colleton / Dorchester 1987	11/1/2012	-	2,096	-	-
4.000% Due 2028	2/1/2028	145	7,129	1,030,141	85,548
7.625% Due 2025	3/1/2035	230	7,117	1,636,905	85,404
3.220% Due 2021	10/18/2021	70	4,841	338,846	58,088
5.450% Due 2032	10/31/2032	202	3,433	693,472	41,196
8.875% Due 2021	2/1/2032	193	15,359	2,964,204	184,303
7.625% Due 2023	5/15/2033	209	12,635	2,640,788	151,624
7.500% Due 2023	5/15/2033	209	19,158	4,003,918	229,890
7.550% Due 2027	5/15/2033	209	3,448	720,651	41,377
Richland 2014	9/1/2014	-	2,048	-	-
GAINS					
N/A					
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT			171,031	16,258,764	1,142,386

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY STATEMENT OF LONG-TERM DEBT CAPITAL
@ 12/31/2015

	RATE	ISSUE DATE	MATURITY DATE	AMOUNT OF ISSUE	NET PROCEEDS	PER \$1000	COST OF MONEY	AMOUNT OUTSTANDING	ANNUAL COST
	%		DATE	\$\$\$	\$\$\$	\$\$\$	%	\$\$\$	\$\$\$
FIRST MORTGAGE BONDS									
5.300% Due 2033	5.300	5/21/2003	5/15/2033	300,000,000	284,841,750	949	5.5820	300,000,000	16,746,000
5.250% Due 2018	5.250	11/6/2003	11/1/2018	250,000,000	243,981,227	976	5.3795	250,000,000	13,448,750
5.250% Due 2035	5.250	3/8/2005	3/1/2035	100,000,000	99,174,841	992	5.2937	100,000,000	5,293,700
6.625% Due 2032	6.625	1/31/2002	2/1/2032	300,000,000	294,978,000	983	6.7378	300,000,000	20,213,400
6.250% Due 2036	6.250	6/27/2006	7/1/2036	125,000,000	132,278,193	1,058	5.9061	125,000,000	7,382,625
6.050% Due 2038	6.050	1/14/2008	1/15/2038	535,000,000	493,004,686	922	6.5654	535,000,000	35,124,890
6.500% Due 2018	6.500	10/2/2008	11/1/2018	300,000,000	297,189,000	991	6.5615	300,000,000	19,684,500
5.800% Due 2033	5.800	1/23/2003	1/15/2033	200,000,000	197,604,000	988	5.8703	200,000,000	11,740,600
5.500% Due 2039	5.500	12/9/2009	12/15/2039	150,000,000	168,574,467	1,124	4.8940	150,000,000	7,341,000
5.450% Due 2041	5.450	1/20/2011	2/1/2041	250,000,000	229,383,880	918	5.9398	250,000,000	14,849,500
5.450% Due 2041	5.450	5/17/2011	2/1/2041	100,000,000	90,075,817	901	6.0505	100,000,000	6,050,500
3.220% Due 2021	3.220	10/18/2011	10/18/2021	30,000,000	29,795,519	993	3.2421	30,000,000	972,630
4.350% Due 2042	4.350	1/30/2012	2/1/2042	250,000,000	260,150,038	1,041	4.1803	250,000,000	10,450,750
4.350% Due 2042	4.350	7/13/2012	2/1/2042	250,000,000	275,591,504	1,102	3.9461	250,000,000	9,865,250
4.600% Due 2043	4.600	6/14/2013	6/15/2043	400,000,000	388,554,963	971	4.7355	400,000,000	18,942,000
4.500% Due 2064	4.500	5/27/2014	6/1/2064	300,000,000	259,947,418	866	5.1934	300,000,000	15,580,200
5.100% Due 2065	5.100	5/22/2015	6/1/2065	500,000,000	343,958,524	688	7.4137	500,000,000	37,068,500
POLLUTION CONTROL BONDS									
Floating Rate Due 2038 - Industrial Revenue	2.886	12/1/2008	12/1/2038	35,000,000	34,510,050	986	2.9270	34,555,000	1,011,425
4.000% Due 2028 - Industrial Revenue	4.000	1/15/2013	2/1/2028	39,480,000	42,174,115	1,068	3.7445	39,480,000	1,478,329
3.625% Due 2033 - Industrial Revenue	3.625	1/15/2013	2/1/2033	14,735,000	14,476,843	982	3.6896	14,735,000	543,663
SUB-TOTAL								4,428,770,000	253,788,211
	<u>RATE</u>				<u>ANNUAL FACILITY FEE</u>	<u>OTHER ANNUAL FEES</u>	<u>ANNUAL INTEREST COST</u>	<u>AMOUNT OUTSTANDING</u>	<u>ANNUAL COST INCLUDING FEES</u>
SCE&G LINE OF CREDIT DRAW - 5 Year	0.000				1,225,000	849,086	-	-	2,074,086
SCE&G LINE OF CREDIT DRAW - 3 Year	0.000				350,000	178,667	-	-	528,667
SCFC LINE OF CREDIT DRAW	0.000				875,000	133,788	-	-	1,008,788
SUB-TOTAL								4,428,770,000	257,399,752
WEIGHTED AVERAGE COST									5.81%
NET AMORTIZATION OF LOSS/GAIN ON REACQUIRED DEBT									1,142,386
TOTAL								4,428,770,000	258,542,138
TOTAL WEIGHTED AVERAGE COST									5.84%

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS
12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 4,428,770,000	46.84%	5.84%	2.73%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,025,634,135</u>	<u>53.16%</u>	10.25%	<u>5.45%</u>
Total Capitalization	<u>\$ 9,454,504,135</u>	<u>100.00%</u>		<u>8.18%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR GAS OPERATIONS
12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 4,428,770,000	46.84%	5.84%	2.73%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,025,634,135</u>	<u>53.16%</u>	10.25%	<u>5.45%</u>
Total Capitalization	<u>\$ 9,454,504,135</u>	<u>100.00%</u>		<u>8.18%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 4,428,770,000	44.85%	5.81%	2.61%
Short-Term Debt	\$ 420,225,000	4.26%	0.74%	0.03%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,025,634,135</u>	<u>50.89%</u>	10.25%	<u>5.22%</u>
Total Capitalization	<u>\$ 9,874,729,135</u>	<u>100.00%</u>		<u>7.85%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

SOUTH CAROLINA GENERATING CO. (GENCO)
CAPITALIZATION RATIOS
AS OF 12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 253,265,000	66.78%	5.63%	3.76%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 126,008,349</u>	<u>33.22%</u>	11.50%	<u>3.82%</u>
Total Capitalization	<u><u>\$ 379,273,349</u></u>	<u><u>100.00%</u></u>		<u><u>7.58%</u></u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY GROUP CONSOLIDATED
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt ¹	\$ 4,682,035,000	45.66%	5.80%	2.65%
Short-Term Debt	\$ 420,225,000	4.10%	0.74%	0.03%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,151,642,485</u>	<u>50.24%</u>	10.25%	<u>5.15%</u>
Total Capitalization	<u>\$ 10,254,002,485</u>	<u>100.00%</u>		<u>7.83%</u>

¹ - The Embedded Cost of Long-Term Debt does not include Net Amortization of Loss/Gain on Reacquired Debt

PSNC ENERGY
CAPITALIZATION RATIOS ¹
AS OF 12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 350,000,000	29.75%	6.02%	1.79%
Short-Term Debt	\$ 73,819,000	6.28%	0.77%	0.05%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	<u>\$ 752,513,413</u>	<u>63.97%</u>	10.60%	<u>6.78%</u>
Total Capitalization	<u>\$ 1,176,332,413</u>	<u>100.00%</u>		<u>8.62%</u>

¹ - Per books calculation; not to be used for regulatory purposes

SCANA CORPORATION
CAPITALIZATION RATIOS
12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 5,915,635,000	52.08%	5.79%	3.01%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,443,508,331</u>	<u>47.92%</u>	10.25%	<u>4.91%</u>
Total Capitalization	<u>\$ 11,359,243,331</u>	<u>100.00%</u>		<u>7.93%</u>

SCANA CORPORATION
CAPITALIZATION RATIOS (INCLUDING SHORT-TERM)
12/31/2015

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 5,915,635,000	49.75%	5.79%	2.88%
Short-Term Debt	\$ 531,404,000	4.47%	0.77%	0.03%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	<u>\$ 5,443,508,331</u>	<u>45.78%</u>	10.25%	<u>4.69%</u>
Total Capitalization	<u>\$ 11,890,647,331</u>	<u>100.00%</u>		<u>7.61%</u>