

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states.

Under the Customer Benefits Plan presented in the Joint Petition:

- SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000.
- SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
- The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.
- Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers.
- SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.
- If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021.
- Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

The request also seeks accounting directives and a rate provision to implement this proposal.

The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate refunds. It involves total write offs of investment of \$810 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudence determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger.

Customer bills will not increase in this proceeding under any proposal.

A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **April 12, 2018**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. ***Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket.*** Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before **April 12, 2018**. ***Please refer to Docket No. 2017-370-E*** in your correspondence.

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Order No. 2018-80, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc.sc.gov) and the Commission's Docket Management System.

For the most recent information regarding this docket, please refer to www.psc.sc.gov and ***Docket No. 2017-370-E***.

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding **MUST** present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

2/6/18

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2/6/18

To view this email as a web page, go [here](#).



To view this email as a web page [go here](#).

Your new SCE&G bill is now available online.



Dominion Energy Merger
[Learn how it may affect you](#)

Service Address:

SCE&G Account Ending In:

Amount To Be Charged:

Payment Date:

[View My Bill](#)

It is our pleasure to serve your energy needs and to provide you with the convenience of managing your account(s) online.

Thank you,
SCE&G Customer Service

[Update My Account Settings](#)



This email was sent to: DBALENO@ICLOUD.COM
This email was sent by SCE&G
P.O. Box 100255 Columbia, SC 29202
We respect your privacy. [View our policy](#).

Additional Information

In connection with the proposed transaction, Dominion Energy will file a registration statement on Form S-4, which will include a document that serves as a prospectus of Dominion Energy and a proxy statement of SCANA (the “proxy statement/prospectus”), and each party will file other documents regarding the proposed transaction with the SEC. INVESTORS AND SECURITY HOLDERS ARE URGED TO READ THE PROXY STATEMENT/PROSPECTUS AND OTHER RELEVANT DOCUMENTS FILED WITH THE SEC, WHEN THEY BECOME AVAILABLE, BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION. A definitive proxy statement/prospectus will be sent to SCANA’s shareholders. Investors and security holders will be able to obtain the registration statement and the proxy statement/prospectus free of charge from the SEC’s website (<http://www.sec.gov>) or from Dominion Energy or SCANA. The documents filed by Dominion Energy with the SEC may be obtained free of charge by directing a request to Dominion Energy, Inc., 120 Tredegar Street, Richmond, Virginia 23219, Attention: Corporate Secretary, Corporate.Secretary@dominionenergy.com, and the documents filed by SCANA with the SEC may be obtained free of charge to SCANA Corporation, 220 Operation Way, Mail Code D133, Cayce, South Carolina 29033, Attention: Office of the Corporate Secretary, BoardInformation@scana.com.

Participants in the Solicitation

Dominion Energy and SCANA and their respective directors and executive officers and other members of management and employees may be deemed to be participants in the solicitation of proxies in respect of the proposed transaction. Information about Dominion Energy’s directors and executive officers is available in Dominion Energy’s Annual Report on Form 10-K for the fiscal year ended December 31, 2016, in its proxy statement dated March 20, 2017, for its 2017 Annual Meeting of Shareholders, and certain of its Current Reports on Form 8-K. Information about SCANA’s directors and executive officers is available in SCANA’s Annual Report on Form 10-K for the fiscal year ended December 31, 2016, in its proxy statement dated March 24, 2017, for its 2017 Annual Meeting of Shareholders and certain of its Current Reports on Form 8-K. Other information regarding the participants in the proxy solicitation and a description of their direct and indirect interests, by security holdings or otherwise, will be contained in the proxy statement/prospectus and other relevant materials to be filed with the SEC regarding the transaction when they become available. Investors should read the proxy statement/prospectus carefully when it becomes available before making any voting or investment decisions. You may obtain free copies of these documents from Dominion Energy or SCANA as indicated above.

For more information, visit brighterenergyfuture.com



SCANA Corporation, the parent company of South Carolina Electric & Gas, is merging with Dominion Energy to create one of America's largest and fastest growing energy companies.

What this will mean for South Carolina customers



\$1,000

Immediately to the average SCE&G electric customer following the closing of merger



\$1.3 Billion

Cash payments to SCE&G electric customers



At least a 5%

Rate reduction



SCE&G Headquarters Will Stay

In South Carolina



\$1 Million

Additional dollars annually for at least five years for local charities to strengthen community partnerships



Continue

To provide safe and reliable energy

For more information, visit brighterenergyfuture.com

\$1,000 cash payment?*

Visit BrighterEnergyFuture.com
to contact your state legislators
and tell them you want the
benefits of South Carolina
Electric & Gas joining with
Dominion Energy.



*On average to every SCE&G electric customer. Within 90 days of closing, based on typical residential customer usage.

Additional Information

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BUDGET BILLING AMOUNT

\$276.00

Due Mar 6, 2018

Payment(s) Scheduled - \$276.00

Make a Payment



My Bills & Payments

My Energy Use

Service Requests

Profile & Settings

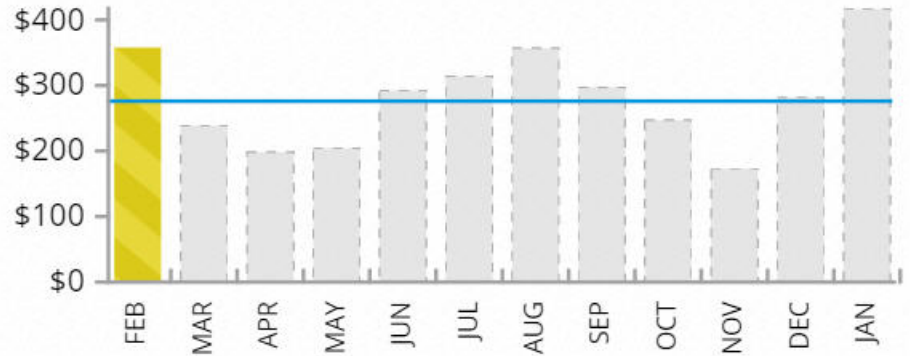
Messages

Projected Meter Reading

MAR 13, 2018

Budget Billing Snapshot

[View Details](#)



— Budget Billing Amount: \$276

■ Actual Bills

■ Estimated Future Bills



Dominion Energy Merger



[Learn how it may affect you.](#)



Rate our website


[We want your feedback](#)

Video Post #1
run time: 2/13-2/16
Spent: \$43.67

 **SCE&G (South Carolina Electric & Gas)**
Sponsored · 

South Carolina lawmakers need to hear what SCANA employees have to say about the proposed merger with Dominion Energy.

Additional Information:
In connection with the proposed transaction, Dominion Energy will file a registration statement on Form S-4, which will include a document that serves as a prospectus of Dominion Energy and a proxy statement of SCANA (the "proxy statement/prospectus"), and each party will file other documents regarding the proposed transaction with... [See More](#)



SCANA and Dominion Energy: A Plan That Works
Here's what you need to know.

[Learn More](#)

Video URL to hidden page on SCE&G's YouTube channel
FaceBook Ad: VCS Merger <https://youtu.be/2W14axHVLcY>

Video post #2

Run time: 2/14-2/16

Spent: \$147.29



SCE&G (South Carolina Electric & Gas)

Sponsored · 🌐

Moving forward with the proposed Dominion Energy merger is a good plan for customers and for SCANA's dedicated employees.

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What is the best way forward for SCANA?

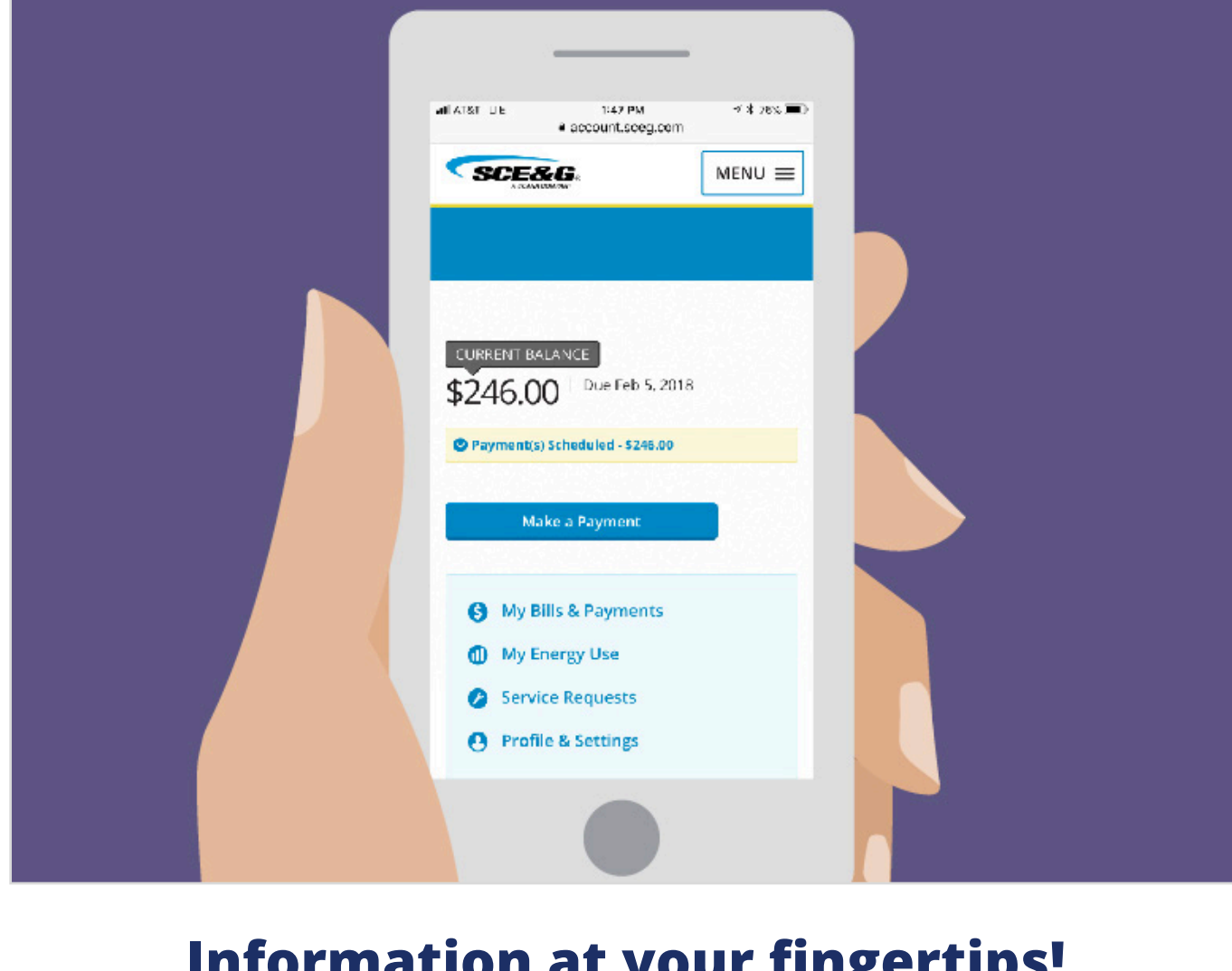
Here's what you need to know.

[Learn More](#)

FaceBook Ad: Merger <https://youtu.be/6KeTWk3lkrE>



How is your home using energy?



Information at your fingertips!

The first step to lowering your energy costs is understanding how much energy you use every day. With the My Energy Use tool, you can see how your energy usage affects your monthly bill.

- Review your average daily usage
- Know your average daily cost
- See how changes in the temperature impact your usage

[Log in](#) to your SCE&G account and get started with My Energy Use!



Be EnergyWise this winter and save!

HOME ENERGY CHECK-UP

It's FREE & a \$250 Value

APPLIANCE RECYCLING

\$50 Rebate and FREE Pickup

ENERGYWISE SAVINGS STORE

LEDs for \$1 each/FREE Shipping

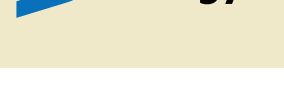
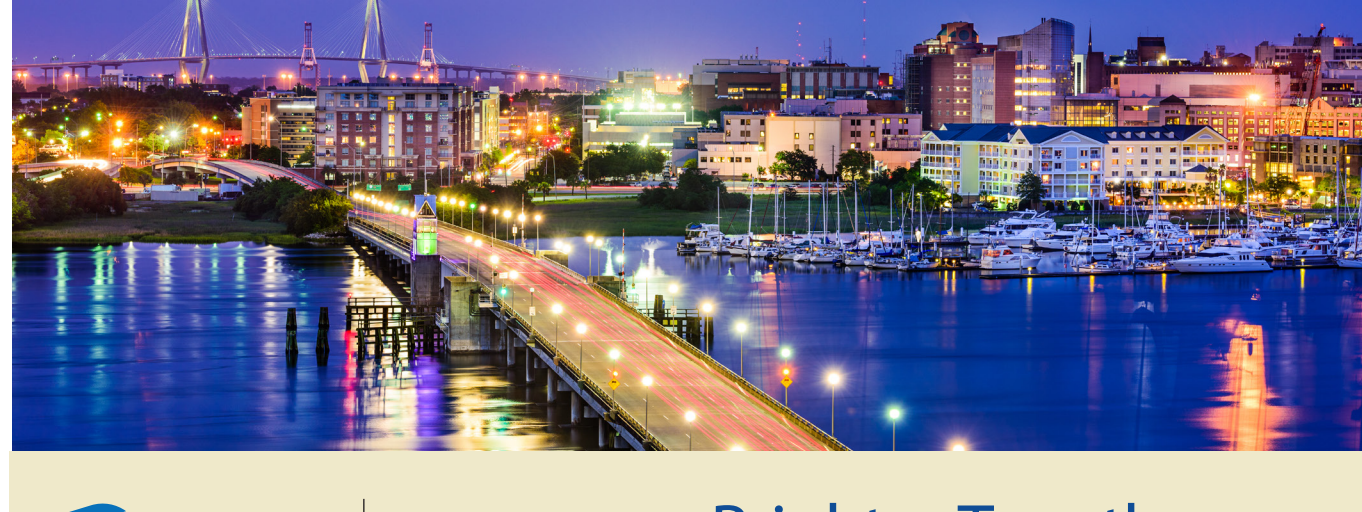
ENERGY STAR® QUALIFIED HEATING/COOLING EQUIPMENT

Rebates up to \$400



SCANA/Dominion Energy merger

SCANA Corporation, the parent company of South Carolina Electric & Gas, is merging with Dominion Energy to create one of America's largest and fastest growing energy companies. [Learn More](#).



Brighter Together

Our energy future: bright, reliable, strong



Protect your home this winter

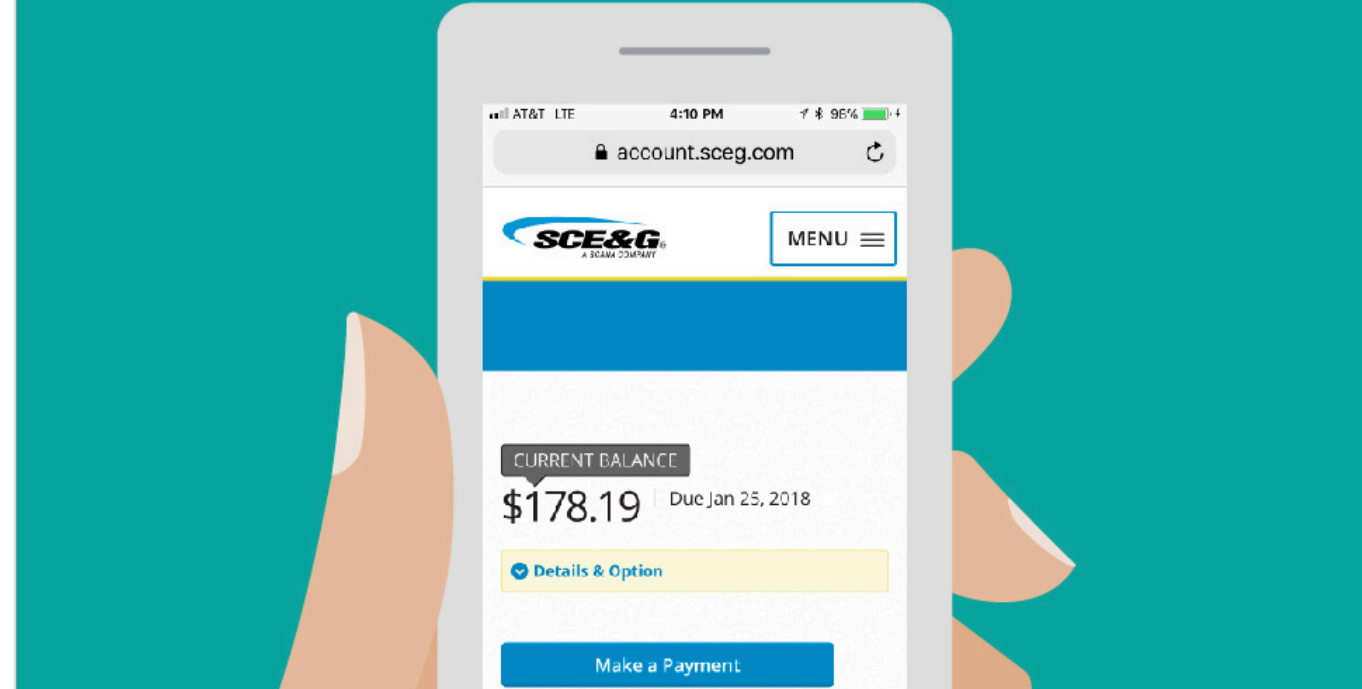
- Use a glass or metal fireplace screen to catch sparks and rolling logs.
- Place space heaters on a hard, level surface. Keep anything flammable at least three feet away.
- Run water to help prevent pipes from freezing.
- Before you leave a room or go to bed, turn off space heaters. Make sure fireplace embers are out.
- Never operate a generator inside your home, including the garage or basement.



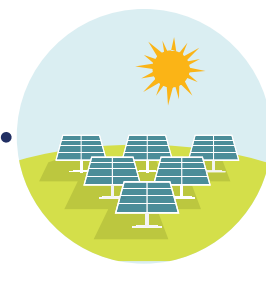
Let's face it. Life happens right?

Sometimes you need a little more time to make your payment. **We get it.**

AND we offer some easy ways to make that arrangement on your own! Register or Log in to your account online and you'll see the options available to you. The best part? You can do your own arrangement in 3 clicks! [Try it today!](#)



If you need additional assistance with your bill, customer assistance is available. [Sceg.com/assistance](#) provides an overview of the programs available.



Watch our newest solar facility come to life!

Recently connected to our system, Otarre Solar Park has 6,156 panels and produces enough electricity to power approximately 320 SCE&G customer homes.



Update in the New Year!

It's a great time to make sure all your account information (phone and email) is up to date. This helps you report outages quicker and other emergency situations.

[Log in today!](#)



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For more information, visit brighterenergyfuture.com



S.C. NEWSPAPER NETWORK (LEGALS) LACEY BREIT - LEGALS
106 OUTLET POINTE BLVD
COLUMBIA SC 29210

AFFIDAVIT OF PUBLICATION

Aiken Standard

The North Augusta Star

State of South Carolina

County of Aiken

Personally appeared before me the undersigned advertising clerk of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

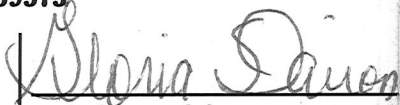
(copy attached)

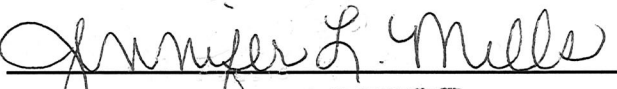
appeared in the issues of said newspaper on the following day(s):

02/14/18 Wed AS
02/14/18 Wed ASW

at a cost of **\$903.92**
Account# **290301**
Order# **1664503**
P.O. Number: **18023BS0 59573**

SWORN and subscribed to before
me today, 02/14/2018


advertising clerk



JENNIFER L. MILLS
Notary Public, South Carolina
My Commission Expires
April 02, 2024

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

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Under the Customer Benefits Plan presented in the Joint Petition:

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2/6/18

February 14, 2018

Lacey Breit SC NEWSPAPER NETWORK SCE&G/SCNN
 106 Outlet Pointe Blvd
 Columbia SC 29210

AFFIDAVIT OF PUBLICATION

The Post and Courier

State of South Carolina
 County of Charleston

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Charleston, county and state aforesaid, who, being duly sworn, says that the advertisement of

(copy attached)

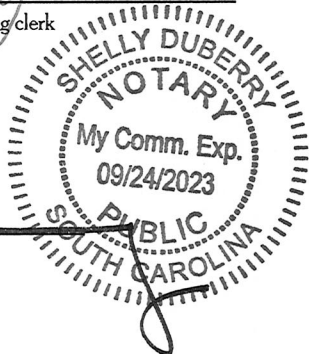
appeared in the issues of said newspaper on the following day(s):

02/10/18 Sat PC
 02/10/18 Sat CNW

at a cost of \$711.84
 Account# 229601
 Order# 1664831
 P.O. Number: 2017-370-E

Subscribed and sworn to before me this 13th day of February A.D. 2018

[Signature]
 advertising clerk



[Signature]
 NOTARY PUBLIC, SC
 My commission expires

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E
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2/6/18
AD#1664831

THE STATE MEDIA CO., INC.
Columbia, South Carolina publisher of



AFFIDAVIT OF PUBLICATION

Account #	Ad Number	Identification
132477	0003519431	PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA CLERKS OFF

Attention: Lacey Breit

SC NEWSPAPER NETWORK
106 OUTLET POINTE BLVD
COLUMBIA, SC 29210

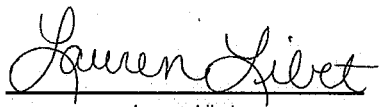
State of South Carolina

County of Richland

Personally appeared before me,
Lauren Libet, VP of Advertising of
THE STATE, and makes oath that
the advertisement, was inserted in
The State, a daily newspaper of
general circulation published in the
City of Columbia, State and County
aforesaid, in the issue(s) of

1 Insertions

Published On:
February 10, 2018


Lauren Libet
VP of Advertising

Subscribed and sworn to before me
on this 12th day of February in the
year of 2018



Allison Branham
Notary Public
My Commission Expires:
5/8/2027

"Errors- the liability of the publisher on
account of errors in or omissions from any
advertisement will in no way exceed the
amount of the charge for the space
occupied by the item in error, and then
only for the first incorrect insertion."

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE
REVISED NOTICE OF FILING
DOCKET NO. 2017-370-E

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2/8/18
3619431

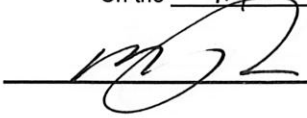
Affidavit of Publication

The News and Press, Inc., Darlington, South Carolina

STATE OF SOUTH CAROLINA, COUNTY OF DARLINGTON


Personally appeared before me, the general manager or publisher, who being duly sworn, says that he / she is the General Manager or Publisher of *The News and Press, Inc.*, a newspaper published in the City and State aforesaid, and that the Legal Notice, a copy of which is hereto attached, was published in said newspaper 1 times, to wit:

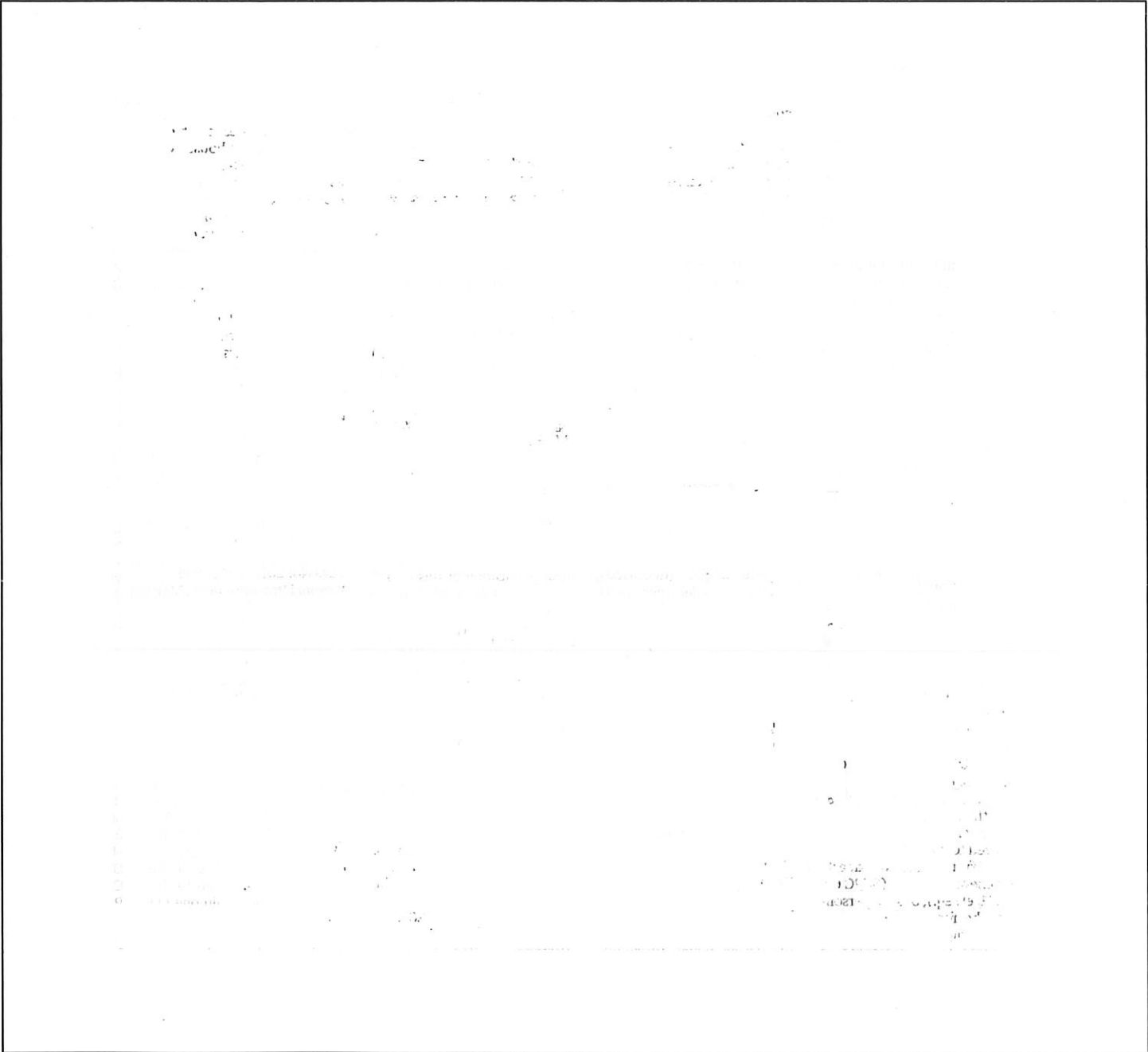
On the 14 day of February, 2018



Authorized Representative of The News & Press, Inc.

Sworn to and subscribed before me this 23 day of February, A.D., 2018


Carol J Walker, Notary Public for South Carolina
My commission expires May 25, 2022



PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

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Public Service Commission of SC, Synergy Business Park, 101 Executive Center Dr., Suite 100, Columbia, SC 29210-8411, 803-896-5100 www.psc.sc.gov

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Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate refunds. It involves total write offs of investment of \$810 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudence determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger.

Customer bills will not increase in this proceeding under any proposal.

A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **April 12, 2018**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. **Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket.** Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before **April 12, 2018**. **Please refer to Docket No. 2017-370-E** in your correspondence.

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Order No. 2018-80, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc.sc.gov) and the Commission's Docket Management System.

For the most recent information regarding this docket, please refer to www.psc.sc.gov and **Docket No. 2017-370-E**.

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding **MUST** present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

2/6/18

Carolina Publishing

Advertising Affidavit

310 South Dargan Street
Florence, SC 29506
(843) 317-6397

Account Number

2156423

Date

February 09, 2018

SC NEWSPAPER NETWORK-MISC
106 OUTLET POINTE BLVD
COLUMBIA, SC 29210

Date	Category	Description	Ad Size	Total Cost
02/15/2018	_Legal Notices	PUBLIC SERVICE COMMISSION OF SOUTH CAROL	2 x 96 L	811.64

**Publisher of the
Morning News**

**This is to certify that the attached PUBLIC SERVICE COMMISSION
was published in the Morning News in the City of Florence, state
of South Carolina on the following dates:**

02/09/2018

The First insertion being given ... 02/09/2018

Newspaper reference: 0001082695

Sworn to and subscribed before me this

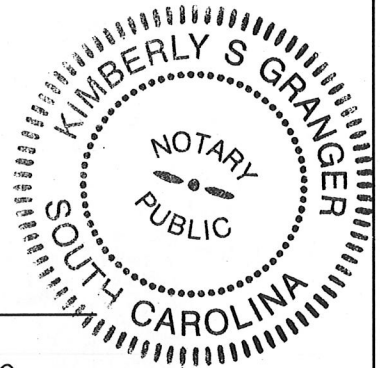
2/9/18

Kim S. Granger

Notary Public

Cassie Leage

Supervisor



State of South Carolina

My Commission expires

10/21/24

LEGAL NOTICES

NOTICE OF UNITED STATES MARSHALS SALE 4:17-cv-02488-RBH

BY VIRTUE of an Order of Judgment of Foreclosure and Sale of the United States District Court for the District of South Carolina entered on January 16, 2018, in the case of: Quicken Loans Inc. vs. Dustin Rector, C/A # 4:17-cv-02488-RBH, I, the undersigned, United States Marshal for the District of South Carolina, will sell on **March 26, 2018, at 11:00 AM** at the Florence County Courthouse, 180 N. Irby Street, Florence, SC 29501, to the highest bidder the following described property:

All that certain piece, parcel or lot of land situate, lying and being located in the Town of Timmonsville, County of Florence, State of South Carolina, containing 0.37 acres and being shown on a plat prepared for Mark S. Platts by Nesbitt Surveying Co., Inc. dated January 9, 1998 and recorded in the Office of the Clerk of Court for Florence County in Plat Book 66 at Page 431. Said lot being bounded as follows: on the East by Keith Street for a distance of 101.38 feet; on the South by Martha Baughan Meshaw for a distance of 160.46 feet; on the West by Ryan L. Kannady, Jr. for a distance of 100.07 feet; and on the North by James Willard and Patricia Ann Driggers for a distance of 161.54 feet. Reference being had to the above mentioned map for a more complete and accurate description.

This being the same property conveyed to Dustin Rector by Rey P. Thompson, by deed dated November 3, 2014, and recorded November 25, 2014, in Deed Book B550 at Page 1012 in the Office of Clerk of Court for Florence County.

Property Address: 206 N Keith Street Timmonsville, SC 29161

TMS# 70006-07-004

SUBJECT TO ASSESSMENTS, FLORENCE AD VALOREM TAXES, EASEMENTS AND/OR, RESTRICTIONS OF RECORD, AND OTHER SENIOR ENCUMBRANCES.

TERMS OF SALE: For Cash. The United States Marshal or a duly authorized Deputy shall require an immediate deposit of 5% on the amount bid (in cash or equivalent), the same to be applied on the purchase price only upon compliance with the bid, but in case of non-compliance within 20 days the deposit shall be forfeited and applied to the costs and any surplus, pending further order of the Court. Interest on the balance of the bid shall be paid through the day of compliance at the Note rate of 4.625%. Purchaser shall pay for the preparation of, costs of recording of, and transfer taxes on the deed, as well as any commission on sale or deposit required by the United States Marshal. Purchaser shall be entitled to possession of the subject property only after Purchaser fully complies with the bid amount and a deed is issued by the United States Marshal. Plaintiff having waived its right to a deficiency judgment, the bidding will not remain open after the date of the sale and compliance with the bid may be made immediately. In the event that an agent of Plaintiff does not appear at the time of sale, the subject property shall be withdrawn from sale and sold at the next available sales date upon the same terms and conditions as set forth in this Order of Judgment of Foreclosure and Sale or such terms as may be set forth in a supplemental order. For complete terms of sale, see Order of Judgment of Foreclosure and Sale filed with the Clerk of the United States District Court for the District of South Carolina in C/A # 4:17-cv-02488-RBH.

NOTICE: The foreclosure deed is not a warranty deed. Interested bidders should satisfy themselves as to the quality of title to be conveyed by obtaining an independent title search prior to the foreclosure sale date.

United States Marshal
District of Columbia
January 24, 2018

Charles S. Gwynne Jr., Esquire
ROGERS TOWNSEND & THOMAS PC
Post Office Box 100200
Columbia, SC 29202-3200
(803) 771-7900 tel. #
Attorneys for Plaintiff
(Feb. 9, 16, 23 & March 2, 2018)

Residential Real Estate for Sale

MOBILE HOMES FOR SALE

\$ TOP DOLLAR PAID FOR USED MOBILE HOMES
WE BUY & SELL MOBILE HOMES
843-661-7019 / 843-992-9480

Announcements

AUCTION SALES

ABSOLUTE AUCTION

Nice Ranch House
100 Pee Dee Circle, Marion, SC
Thursday, March 1, 2 PM

Ranch Brick House situated on a corner lot, hardwood floors, nice size kitchen w/eat-in area, sunroom, 3 BR, 1 BA, 1,583 +/- Sq. Ft., carport, fenced-in backyard, 0.3 +/- Ac. lot in a nice, quiet neighborhood, close to town.

Terms: 20% down the day of the auction with balance due within 30 days. A 10% Buyer's Premium will apply. Seller & Auction Co. reserve the right to pull the real estate any time prior to the auction.

Absentee Bidding Available

DAMON SHORTT REAL ESTATE & AUCTION GROUP
877.669-4005 SCAL 2346
damonshorttproperties.com
Auctionzip.com

Searching for a furry friend?
Find Pets everyday.

LEGAL NOTICES

66040.F48445R
NOTICE OF SPECIAL REFEREE SALE
CIVIL ACTION NO. 2017CP2102646

BY VIRTUE OF A DECREE of the Court of Common Pleas for Florence County, South Carolina, heretofore issued in the case of Federal National Mortgage Association ("Fannie Mae"), a corporation organized and existing under the laws of the United States of America, against Ronnie E. Hatfield, et al., the Special Referee for Florence County, or his/her agent, will sell on **February 20, 2018, at 11:00 A.M.**, at Florence County Courthouse, 180 North Irby Street, Florence, SC, to the highest bidder:

All of that certain piece, parcel or lot of land situate, lying and being in the County of Florence, State of South Carolina and being designated as Lot 1, containing 1.33 acres. Reference is had to that plat prepared for Mickey Lee Martin by Ervin Engineering Co., Surveyors, dated January 5, 2001 and recorded January 12, 2001, in Plat Book 75 at Page 445, Office of the Clerk of Court, Florence County, SC.

TMS Number: 00154-01-219
PROPERTY ADDRESS: 661 Poor Farm Road, Florence, SC 29505

This being the same property conveyed to Ronnie E. Hatfield and Cynthia G. Hatfield by deed of Hugh L. Willcox, Jr., dated May 28, 2010, and recorded in the Office of the Clerk of Court for Florence County on June 1, 2010, in Deed Book B303 at Page 1729.

TERMS OF SALE: FOR CASH. The Special Referee will require a deposit of 5% of the bid amount in cash or certified funds, which is to be applied on the purchase price upon compliance with the bid. Interest on the balance of the bid at 4.750% shall be paid to the day of compliance. If the 5% deposit is not placed with the Court on the day of the sale, the property will be offered to the second highest bidder. In case of noncompliance within 20 days, after the sale, the deposit of 5% is to be forfeited and applied to Plaintiff's judgment debt and the property re-advertised for sale upon the same terms at the risk of the former highest bidder. Purchaser to pay for deed recording fees and deed stamps and, if a third party bidder, shall also pay \$100.00 for deed preparation.

Deficiency judgment being demanded, the bidding will remain open thirty (30) days after the sale. The Plaintiff may withdraw its demand for a deficiency judgment anytime prior to sale.

Plaintiff reserves the right to waive its request for a Deficiency Judgment by written notice to the Court at any time prior to the sale of the Real Property, in which case bidding shall be concluded and the sale closed on the regular scheduled date of sale.

Should Plaintiff, Plaintiff's attorney, or Plaintiff's agent fail to appear on the day of sale, the property shall not be sold, but shall be re-advertised and sold at some convenient sales day thereafter when Plaintiff, Plaintiff's attorney, or Plaintiff's agent, is present.

The sale shall be subject to taxes and assessments, existing easements and easements and restrictions of record.

Plaintiff does not warrant its title search to purchasers at foreclosure sale or other third parties, who should have their own title search performed on the subject property.

Haigh Porter
Special Referee for Florence County
Florence, South Carolina

_____, 2017
FINKEL LAW FIRM LLC
Post Office Box 71727
North Charleston, South Carolina 29415
(843) 577-5460
Attorneys for Plaintiff
(Feb. 2, 9 & 16, 2017)

AUCTION SALES

MULTI PROPERTY ABSOLUTE AUCTION
39 +/- Properties—McCull, Bennettville & Clio Houses—Commercial Bldgs.—Mobile Homes—Lots
Saturday, Feb. 24 @ 11AM
Auction Site: 115 N. Main Street, McColl, SC
Visit our website for more details.
Absentee Bidding Available

Terms: 20% down the day of the auction with balance due within 30 days. A 10% Buyers premium will apply! Property is being sold "as is, where is". Auction Company reserves the right to pull any property off the auction block at any time prior to the auction.

DAMON SHORTT REAL ESTATE & AUCTION GROUP
877.669-4005 SCAL 2346
damonshorttproperties.com
Auctionzip.com

GENERAL & SPECIAL NOTICES

Early Spring Clean Up
* Leaves & Debris * Down Trees
* Cutting of Large Areas * Pinestraw
* Top Soil * Gravel Driveways
* Haul Away Debris
843-260-4455

Exp'd caregiver looking to keep children in your home with Ref's, reliable transportation. Call 309-7584

Farmer's Market

FRESH PRODUCE

Bucky's Berries dba The Barn
FIREWORKS
Gift & fruit baskets, sugar cured hams, souse meat, sweet potatoes, jar cakes, strawberry jam, hot boiled peanuts, tomatoes, squash, hot dogs, BBQ sandwiches, dip ice cream.
Hwy 327 -- 1 mile east of I-95
843-673-0199 or 843-687-4401

LEGAL NOTICES

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA CLERK'S OFFICE REVISED NOTICE OF FILING DOCKET NO. 2017-370-E Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans. On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger. Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states. Under the Customer Benefits Plan presented in the Joint Petition: •SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000. •SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider. •The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years. •Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers. •SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price. •If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021. •Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina. These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition. Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order: •Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates; •Establishing amortization and capital costs associated with recovery; •Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and •Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds. The request also seeks accounting directives and a rate provision to implement this proposal. The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent. Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion). The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate refunds. It involves total write offs of investment of \$810 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers. As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions. Both alternative plans contain requests for prudency determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy. SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger. Customer bills will not increase in this proceeding under any proposal. A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033. Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **April 12, 2018**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. 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For the most recent information regarding this docket, please refer to www.psc.sc.gov and **Docket No. 2017-370-E . PLEASE TAKE NOTICE** that any person who wishes to have his or her comments considered as part of the official record of this proceeding **MUST** present such comments in person to the Commission during the hearing. Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov. 2/6/18. (Feb 9) (1082695)

Farmer's Market

LIVESTOCK WANTED

SUMTER STREET GROCERY
FLORENCE, SC - 843-665-9238
DRESSED HOGS & GOAT MEAT
40 LB LEG QUARTERS

DEER COB CORN

70 Lbs \$6.50 and 50 Lbs \$5.00
Call 843-939-7435

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New/Used Heat Pumps & AC units.
Will Install ! Compressor/Labor Install
\$600. Call 843-992-2364

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ADAMS METAL BUILDING SUPPLY

Buildings, commercial metal panels, trim, red iron & galvanized structural steel.
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LOAD OF SEASONED FIRE WOOD
14in or 18in in length
Oak: 1 haul \$75 - U haul \$55
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Campfire & Barrel Wood Special!

FURNITURE & HOUSEHOLD ITEMS

tool shop work bench, lighted, 4ft wide, 5ft tall, vise, peg board \$100 843 687 6988
Kenmore washer and dryer, like new, white, \$500 for set. 843 687 6988
round kitchen table with four chairs brown nice \$125 843 687 6988
8pc king bedroom head/foot dresser/mir N S mattress set lamp \$650 843 687 6988
smooth top electric stove full size white works good \$200 843 687 6988
high table "pub" with four chairs mahogany color wood nice \$200 843 687 6988
8pc queen bedroom head/foot dresser/mir chest mattress set lamp \$500 843 687 6988
twin bedroom head board 5 drawer chest N S mattress all white \$175 843 687 6988
king mattress set Serta Perfect Sleeper, reversible. \$80 843 687 6988

LEGAL NOTICES

FURNITURE & HOUSEHOLD ITEMS

7pc living room sectional has 3 recliners coffee 2 end tables 2 lamps \$700 843 687 6988

NEW FURNITURE SALE (All New)

Queen Mattress set \$119, doubled sided flippable queen set \$299. (All new sealed in plastic) Sofa & Love Seat \$399, 4 piece Bedroom set \$299, 5 piece dinette set \$249. **Southern Bedding and Furniture 843-662-3200**

MISCELLANEOUS FOR SALE

28 blue padded church pews for sale. \$5,995 .. serious inquiries only. Call 843-230-7744. Cash sale no credit

FOR SALE -1997 Ford F150 (Not 4WD) - 185,000 Miles- Runs Good - \$3,000 OBO; 1971 26' Pontoon Boat w/1984 70 HP Engine \$3,000 OBO; 2002 Riding Mower \$300. Call Anthony 443-226-4981.

Gunsmoke TV 1955-1975.All 635 episodes on DvD.\$90.00.Free delivery.229-9353

New Golf Cart Batteries. \$440 a Set. Any size battery available. Call Sam at 843-319-4131

Pets & Animals

DOGS

CKC Reg Toy Chihuahuas - Short haired - \$250, Long haired - \$300
7 weeks old, males & females, 1st shots & wormed. Call 843-260-1804

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AKC registered labradoodle puppies available Feb. 17, \$1,200
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SC NEWSPAPER NETWORK SCE&G/SCNN Lacey Breit
 106 Outlet Pointe Blvd
 Columbia SC 29210

AFFIDAVIT OF PUBLICATION

Georgetown Times

State of South Carolina
 County of Georgetown

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Georgetown, county and state aforesaid, who, being duly sworn, says that the advertisement of

(copy attached)

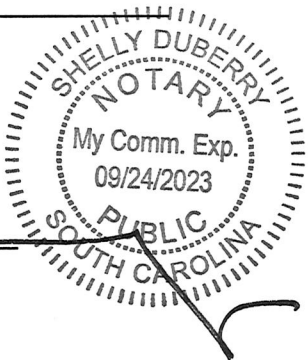
appeared in the issues of said newspaper on the following day(s):

02/14/18 Wed GT
 02/14/18 Wed GTW

at a cost of \$268.50
 Account# 229601
 Order# 1664834
 P.O. Number:

Subscribed and sworn to before me this 14th day of February A.D. 2018

[Signature]
 advertising clerk



[Signature]
 NOTARY PUBLIC, SC
 My commission expires

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA CLERK'S OFFICE
REVISED NOTICE OF FILING
 DOCKET NO. 2017-370-E
 Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudence Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission") pursuant to S.C. Code Ann. § 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

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Under the Customer Benefits Plan presented in the Joint Petition:

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- SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.
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- Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

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As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudence determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy.

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A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before April 12, 2018, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket. Any person who seeks to intervene and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before **April 12, 2018. Please refer to Docket No. 2017-370-E** in your correspondence.

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Order No. 2018-80, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc.sc.gov) and the Commission's Docket Management System. For the most recent information regarding this docket, please refer to www.psc.sc.gov and **DOCKET No. 2017-370-E**.

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2/6/18
AD#1664831

THE ISLAND PACKET

AFFIDAVIT OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
445234	0003519617	PUBLIC SERVICE COMMISSION OF SOUTH CA	DOCKET NO. 2017-370-E	\$477.00	1	262

Attention:

SC PRESS ASSOCIATION
106 OUTLET POINTE BLVD
COLUMBIA, SC 29210

STATE OF)
SOUTH CAROLINA) AFFIDAVIT
COUNTY OF BEAUFORT)

PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-420(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states.

Under the Customer Benefits Plan presented in the Joint Petition, SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000. SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.3%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider. The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.

Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers. SCE&G will provide customers with 840 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.

If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021.

Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

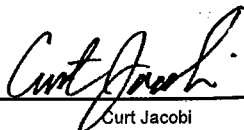
Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

Personally appeared before me a Notary Public, in and for State and County, aforesaid, Curt Jacobi who being duly sworn according to law, deposes and says that he is the Vice President of Advertising of The Island Packet and The Beaufort Gazette, newspapers published Sunday through Saturday every week in Beaufort County. The attached advertisement was published in the issue(s) of The Island Packet and The Beaufort Gazette as follows:

1 Insertions

Published On:

February 09, 2018



Curt Jacobi
VP of Advertising

The Island Packet/The Beaufort Gazette

Subscribed and sworn to before me this 9th day of February, 2018



Amy L. Robbins
Notary Public for South Carolina
My Commission Expires on: 11/27/2022

Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
Establishing amortization and capital costs associated with recovery;
Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
Ruling that the decision to sell SCA, NA's rights in the settlement of claims against Toshiba Corporation to Otilenik N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

The request also seeks accounting directives and a rate provision to implement this proposal.

The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 38-27-870(F) which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 38-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent. Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion).

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Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

2/6/18



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AFFIDAVIT OF PUBLICATION

Account #	Ad Number	Identification
166693	0003519832	

Attention: Lacey Breit

SC NEWSPAPER NETWORK
106 OUTLET POINTE BLVD.
COLUMBIA, SC 29211

State of South Carolina

County of Horry

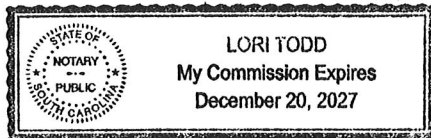
Before me, Lori Todd, a Notary Public personally appeared who, after being duly sworn, deposes and says: That Rich Canazaro is General Manager of The Sun News, at Myrtle Beach, South Carolina. In the county and state aforesaid: that the above ad(s) was (were) printed and published in said newspaper, The Sun News, on said date(s).

1 Insertion(s)

Published On:

February 12, 2018

General Manager



Sworn to and subscribed before me this 20th day of February in the year of 2018

THE SUN NEWS Classifieds

MyrtleBeachOnline News, Sports & Entertainment from The Sun News

your easy solution anytime, print+online To Advertise email classifieds@thesunnews.com or call 800-532-5348

- Real Estate Employment Automotive Merchandise

Service Directory

Financial/Legal Services

UNCONTENDED DIVORCE: Starting at \$250 + Cost... Myrtle Beach, SC

Home/Business Improvement

A-1 HANDYMAN: 25 Years Experience... Myrtle Beach, SC

A1 ROOFING SHINGLE, RUBBER & METAL ROOFS... Myrtle Beach, SC

CUSTOM FLOORING INSTALLATION

LOW PRICE Installation of laminate, tile, hardwood, luxury vinyl... Myrtle Beach, SC

DOLMEN CONST. LLC

Residential / Commercial... Myrtle Beach, SC

HAMNER PLUMBING

Residential & Commercial... Myrtle Beach, SC

JMV PAINTING INT. / EXT.

Interior & Exterior Painting... Myrtle Beach, SC

Metzl Home Improvement

Custom Built Porches... Myrtle Beach, SC

MIKE'S PAINTING INT. & EXT.

Pressure Washing + Popcorn Ceilings... Myrtle Beach, SC

MURPHY GENERAL CONTRACTOR

RESIDENTIAL & COMMERCIAL... Myrtle Beach, SC

POWERHOUSE HOME SERVICES, LLC

Pressure Washing... Myrtle Beach, SC

ROBERT ROSEN INTERIOR & EXTERIOR PAINTING

Faux Finishes + Handyman Svcs... Myrtle Beach, SC

SPECIALTY ROOFING REPAIRS

Prompt Svc - 35 Yrs of Roofing... Myrtle Beach, SC

Home/Business Improvement

SUPERCURE CUSTOM CONCRETE... Myrtle Beach, SC

Lawn/Garden/Landscaping/Trees

MASTERCARE TREE DIVISION... Myrtle Beach, SC

STUMP GRINDING

Credit Cards... Myrtle Beach, SC

Misc Services

GRAND STRAND CLOCK REPAIR... Myrtle Beach, SC

Merchandise

Estate Sales

MOVING SALE - Entire contents... Myrtle Beach, SC

Furniture For Sale

Klausener Sofa, Loveseat, Chair... Myrtle Beach, SC

Misc Merchandise

Buying Golf Carts Working or Not... Myrtle Beach, SC

Real Estate

Manufactured Homes for Rent... Myrtle Beach, SC

Recreation

Camping/Motorhomes... Myrtle Beach, SC

Automotive

Automobiles... Myrtle Beach, SC

Motorcycles

2005 Harley Fatboy X... Myrtle Beach, SC

Trucks & Vans

2006 Nissan Frontier Truck... Myrtle Beach, SC

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE REVISED NOTICE OF FILING... Joint Application and Petition of SCANA Electric & Gas Company and Dominion Energy, Inc.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan... The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-40(F), which allows the Commission to approve a rate schedule...

Trucks & Vans

Honda Odyssey 2007 EX-L... Silver/Gray 1 owner, all maintenance records...

Misc Automotive

WE BUY VEHICLES! deFalcato's AUTOMOTIVE & TOWING... COMPLETE AUTOMOTIVE REPAIRS

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Call 1.800.568.1800 to subscribe today!

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Videos! MyrtleBeachOnline

Start Moonlighting Opportunity. Everywhere. NEED TO MAKE EXTRA MONEY? Search local job listings for part time, gig and freelance work. Sign up, create a profile and post your services to get hired fast! www.startmoonlighting.com/MB

Legals

Legals & Public Notices

ADVERTISEMENT FOR BIDS

TOWN OF SUNSET BEACH, MAIN STREET SIDEWALK, BRUNSWICK COUNTY, NORTH CAROLINA

Sealed bids for the project entitled Town of Sunset Beach, Main Street Sidewalk will be received by the Town of Sunset Beach until 10:00 a.m. local time Tuesday, February 27, 2018 in the Sunset Beach Town Hall...

THE PROJECT GENERALLY CONSISTS OF:

the construction of approximately 8,700 feet of pervious concrete sidewalk along Main Street (NC in Sunset Beach, NC, including grading, ADA curb ramps, erosion control, related construction.

The Information for Bidders, Bid Form, Contract Plans, Specifications, Bid Bond, Performance and Payment Bond, and other contract documents may be examined at the following: McGill Associates, P.A., Cary, NC, and QuestCDN at https://www.questcdn.com/.

Digital copies of Bid Documents are available for purchase at www.mcgillinners.com for a fee of \$50.00 per set. These documents may be downloaded by selecting this project from the "Bids" link and by entering Quest Project Number 5550522. For assistance and free membership registration, contact QuestCDN at (952) 233-1632 or info@questcdn.com.

Each bid shall be accompanied by a cash deposit or certified check drawn on a bank or trust company insured by the FDIC or a Bid Bond prepared on the form of Bid Bond contained in the Bidding Documents or a Surety Company's standard form and properly executed by a corporate surety licensed under the laws of North Carolina to execute such bonds.

All bidders shall comply with all applicable laws regulating the practice of general contracting as contained in chapter 87 of the general statutes of North Carolina. For contracts \$30,000 or more, except for certain specialty work as determined by the licensing board, bidders are required to obtain five (5) percent of the total of the bid. The bid deposit shall be returned by the Owner if the successful bidder fails to execute the contract or fails to provide the required bonds, as stated above, within ten (10) days after the proper notice of award of the contract.

Neither the Owner nor the Engineer will be responsible for full or partial sets of Bidding Documents, including any Addenda, obtained from any source other than the Owner's representative, McGill Associates, P.A. plan room, QuestCDN. Each Bidder shall be responsible for the review of all addenda for the project and shall acknowledge the addenda on the bid form.

The Owner reserves the right to reject any and all bids, to waive informality, or to reject non-conforming, non-responsive, or conditional bids. The Owner reserves the right to award a contract to the lowest responsive, responsible bidder or bidders, taking into consideration quality, performance and time.

The project has a DDE goal of 3% participation in the project. Each bidder shall make a good faith effort and shall document such efforts to utilize minority businesses and comply with the project goal.

Bidders must comply with the President's Executive Order No. 11246 as amended, which prohibits discrimination in employment regarding race, creed, color, sex or national origin. Bidders must comply with Title VI of the Civil Rights Act of 1964, the Davis-Bacon Act, the Anti-Kickback Act, the Contract Work Hours Standard Act, and 40 CFR 30.1016, and 40 CFR 60-4.

Town of Sunset Beach

Whether you want to rent your home sell your car, or advertise your yard sale, THE SUN NEWS can help. EMAIL classifieds@thesunnews.com

S.C. NEWSPAPER NETWORK (LEGALS) LACEY BREIT - LEGALS
106 OUTLET POINTE BLVD
COLUMBIA SC 29210

AFFIDAVIT OF PUBLICATION

Aiken Standard

The North Augusta Star

State of South Carolina

County of Aiken

Personally appeared before me the undersigned advertising clerk of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

(copy attached)

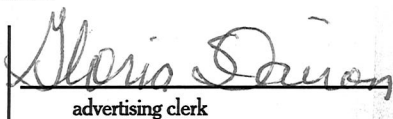
appeared in the issues of said newspaper on the following day(s):

02/14/18 Wed ASW

02/14/18 Wed NAS

at a cost of **\$372.81**
Account# **290301**
Order# **1664535**
P.O. Number: **18023BS0 59571**

SWORN and subscribed to before
me today, 02/14/2018


advertising clerk



JENNIFER L. MILLS
Notary Public, South Carolina
My Commission Expires
April 02, 2024

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

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Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
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2/6/18

February 14, 2018

*** Proof of Publication ***

State of South Carolina
County of Orangeburg

SC Press Association
106 Outlet Pointe Blvd.
Columbia, SC 29210

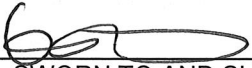
ORDER NUMBER 10920

Personally appeared before me,
Kyla Fraser,
Sales Manager
of The Times And Democrat,
a division of Lee Publications, Inc.
A newspaper published at Orangeburg,
County of Orangeburg,
State of South Carolina.
Who declares that the attached
Notice was published in said newspaper
On the following dates:

PUBLISHED ON: 02/09/2018

TOTAL AD COST: 456.35

FILED ON: 2/9/2018



SWORN TO AND SUBSCRIBED
BEFORE ME


NOTARY PUBLIC, S.C.

My commission Expires: January 26, 2025

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states.

Under the Customer Benefits Plan presented in the Joint Petition:

- SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000.
- SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
- The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.
- Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers.
- SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.
- If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021.
- Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

The request also seeks accounting directives and a rate provision to implement this proposal.

The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion). The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate refunds. It involves total write offs of investment of \$610 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudency determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger.

Customer bills will not increase in this proceeding under any proposal.

A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before April 12, 2018, by filing the Petition to Intervene with the

***** Proof of Publication *****

Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. **Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket.** Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before **April 12, 2018**. Please refer to Docket No. 2017-370-E in your correspondence.

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Order No. 2018-80, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc.sc.gov) and the Commission's Docket Management System.

For the most recent information regarding this docket, please refer to www.psc.sc.gov and **Docket No. 2017-370-E**.

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2/6/18

The Item

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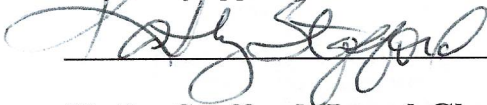
SCNN

Attn: Lacey Breit

106 Outlet Pointe Blvd.

Columbia, SC 29210

Personally appeared before me



Kathy Stafford, Legal Clerk

who being duly sworn, says she is a
Bookkeeping Clerk of the OSTEEN
PUBLISHING CO., Publisher of THE ITEM,
A Newspaper published in said state and
county and that advertisement

Sort Text: SCE&G

Ad order ID: 214467

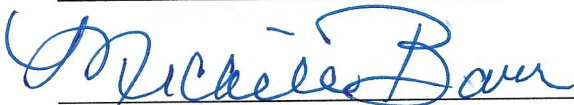
was published in said newspaper on

February 11, 2018

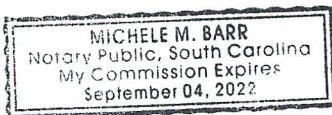
and a copy of advertisement is attached.

Sworn to before me on said date:

2-27-18



Notary Public for South Carolina



PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

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SCANA Corporation, the parent company of South Carolina Electric & Gas, is merging with Dominion Energy to create one of America's largest and fastest growing energy companies.

What this will mean for South Carolina customers



\$1,000

Immediately to the average SCE&G electric customer following the closing of merger



\$1.3 Billion

Cash payments to SCE&G electric customers



At least a 5%

Rate reduction



SCE&G Headquarters Will Stay

In South Carolina



\$1 Million

Additional dollars annually for at least five years for local charities to strengthen community partnerships



Continue

To provide safe and reliable energy

For more information, visit brighterenergyfuture.com



Dominion Branding

Digital Display Ads

Click banners to view animation

Community 728x90



Clean Energy 300x250



Veterans 300x250






Merger Benefit


Digital Display Ads

Click banners to view animation

Savings 300x600




Brighter together:
A Dominion Energy and SCANA merger* means customer savings and cash payments.



Our energy future:
bright, reliable, strong


* Subject to regulatory and other approvals

Cash Payments 160x600



Brighter together:
\$1,000 cash payments* to customers with a Dominion Energy and SCANA merger.†

Our energy future:
bright, reliable, strong



* Cash payment would be 0.8333 cents per kilowatt-hour of electricity purchased in the 12 months prior to the merger dosing.
† Subject to regulatory and other approvals

Community 728x90



Brighter together: A Dominion Energy and SCANA merger* means an additional \$1 million a year for our communities.



* Subject to regulatory and other approvals

Together 970x250



Dominion Energy and SCANA, coming together* for a brighter energy future in South Carolina.

* Subject to regulatory and other approvals

Our energy future:
bright, reliable, strong





Promoted Social Media Posts: 1 of 13

Facebook Community Vets

Crabtree

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We're proud to have active duty military and veterans on our team. Vets like Ryan bring unique skills and experience to Dominion Energy that align with our core values of safety, excellence, ethics and teamwork.



We Want Vets Like Ryan on Our Team
One in five of Dominion Energy's new hires is a vet.

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May

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At Dominion Energy, we're proud to have active duty military and veterans like Andre on our team. Their unique skills and experience align with our core values of safety, excellence, ethics and teamwork.



We Want Vets Like Andre on Our Team
Dominion Energy values America's veterans

DOMINIONENERGYSOUTH.COM 

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Trammel

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Dominion Energy values America's veterans — so much so that one in five new hires is a vet. We're proud to have active duty military and veterans, like Diana, on our team.



We're Proud to Hire Vets Like Diana
One in five of Dominion Energy's new hires is a vet.

DOMINIONENERGYSOUTH.COM 

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Promoted Social Media Posts: 2 of 13

Facebook CTA Campaign

Cash Payments 1

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The average SCE&G electric customer could receive a \$1,000 cash payment and a #BrighterEnergyFuture. Tell your representatives you support Dominion Energy and SCANA coming together.




Tell Representatives Not to Block Your Cash Payment
Support Dominion Energy and SCANA coming together

ACT.DOMINIONENERGYACTION.COM [Learn More](#)

Cash Payments 2

 **Dominion Energy South**
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The average SCE&G electric customer could receive a \$1,000 cash payment and a #BrighterEnergyFuture. Tell your representatives you support Dominion Energy and SCANA coming together.



Tell Representatives Not to Block Your Cash Payment
Support Dominion Energy and SCANA coming together

ACT.DOMINIONENERGYACTION.COM [Learn More](#)

Lower Rates 1

 **Dominion Energy South**
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SCE&G electric customers would see lower rates and a #BrighterEnergyFuture. Tell your representatives you think Dominion Energy and South Carolina are brighter together.




Tell Representatives "Lower My Rates"
Support a brighter energy future for South Carolina

ACT.DOMINIONENERGYACTION.COM [Learn More](#)

Lower Rates 2

 **Dominion Energy South**
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Dominion Energy and SCANA coming together would mean lower rates for SCE&G electric customers. Tell your representatives you support a #BrighterEnergyFuture for South Carolina.



Tell Representatives You Want Lower Rates
Support Dominion Energy and SCANA coming together

ACT.DOMINIONENERGYACTION.COM [Learn More](#)



Promoted Social Media Posts: 3 of 13

Facebook CTA Campaign (cont.)

Natural Gas

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Coming together with Dominion Energy means that SCE&G natural gas customers would have a strong energy future, along with the same commitment to safe and reliable service they have now. We're partnering for a #BrighterEnergyFuture for South Carolina.



Tell Representatives We Want a Brighter Energy Future
Support Dominion Energy and SCANA coming together
ACT.DOMINIONENERGYACTION.COM [Learn More](#)

Politics

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Stand up for a #BrighterEnergyFuture for South Carolina. Tell your representatives that Dominion Energy and SCANA are brighter together.



Tell Representatives We Need A Brighter Energy Future
Support Dominion Energy and SCANA coming together
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Video


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Dominion Energy combining with SCE&G means a \$1,000 cash payment for the average SCE&G electric customer and at least 5% lower rates. If the companies don't combine, there will be no cash payments and SCE&G's parent company could go bankrupt. We need a #BrighterEnergyFuture.




Tell Your Representatives You Want Your Cash Payment and Lower Rates
Take action today. Dominion Energy and SCE&G coming together.
[Learn More](#)

Lower Rates 3

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SCE&G electric customers would see lower rates and a #BrighterEnergyFuture. Tell your representatives you think Dominion Energy and South Carolina are brighter together.




Call Now: Tell Representatives "Lower My Rates"
Support a brighter energy future for South Carolina
ACT.DOMINIONENERGYACTION.COM [Learn More](#)




Promoted Social Media Posts: 4 of 13

Facebook Home Page Traffic

Brighter Together 30 Second Video

 **Dominion Energy South**
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Dominion Energy and SCANA coming together would mean benefits right away like cash payments for SCE&G electric customers, as well as long-term benefits, such as rate reductions and increased charitable giving in the community. Together, we will have a #BrighterEnergyFuture.




Our Energy Future: Bright, Reliable, Strong
Dominion Energy and SCANA coming together would bring a brighter energy future for South Carolina, North Carolina and Georgia.

[Learn More](#)

Brighter Together Electric Territory

 **Dominion Energy South**
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If SCANA joins with Dominion Energy, the nation's largest producer and transporter of energy, it will create a strong energy partner to promote economic growth and access to new energy resources. #BrighterEnergyFuture



Brighter Together
Dominion Energy and SCANA: A Brighter Energy Future

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Brighter Together Gas Territory

 **Dominion Energy South**
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If SCANA joins with Dominion Energy, the nation's largest producer and transporter of energy, it will create a strong energy partner to promote economic growth and access to new energy resources. #BrighterEnergyFuture



Brighter Together
Dominion Energy and SCANA: A Brighter Energy Future

DOMINIONENERGYSOUTH.COM [Learn More](#)

Cash Payments

 **Dominion Energy South**
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What could a merger between Dominion Energy and SCANA mean for electric customers in South Carolina? Rate reductions, cash payments and more! Learn how you could benefit. #BrighterEnergyFuture



Savings and Cash Payments
What could a Dominion Energy and SCANA merger mean for you?


DOMINIONENERGYSOUTH.COM [Learn More](#)




Promoted Social Media Posts: 5 of 13

Facebook Home Page Traffic (cont.)

Community

 **Dominion Energy South**
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Dominion Energy and SCANA share proud histories of serving our customers and communities. Together, we would create even greater opportunities for the people who depend on us.
#BrighterEnergyFuture




Invested in Serving Communities
A Dominion Energy and SCANA merger benefits our area.

DOMINIONENERGYSOUTH.COM [Learn More](#)

Invested

 **Dominion Energy South**
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Dominion Energy is built on a proud legacy of public service, innovation and community involvement. Together, with SCANA, we would create even greater opportunities for the people who depend on us. Dominion Energy and our 16,200 employees invest in the communities where we live and work, from practicing responsible environmental stewardship wherever we operate to volunteering our time and resources. Dominion Energy would not only maintain SCANA's philanthropic efforts but would increase that charitable giving by an additional \$1 million a year for at least five years.



Invested in Our Communities
Dominion Energy and SCANA: A Brighter Energy Future

[Learn More](#)

Our Commitment

 **Dominion Energy South**
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Dominion Energy and SCANA coming together would mean benefits right away, including rate reductions, cash payments for SCE&G electric customers, and increased charitable giving in the community.




Our Commitment: A Brighter Energy Future
Dominion Energy is built on a proud legacy of public service, innovation and comm...

DOMINIONENERGYSOUTH.COM [Learn More](#)

Savings

 **Dominion Energy South**
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Following the proposed merger with Dominion Energy, SCANA electric customers would see dramatic savings, including lower rates, cash payments, and continued safe and reliable service.
#BrighterEnergyFuture



Providing Savings for Our Communities
A Dominion Energy and SCANA merger would mean lower rates for customers.

DOMINIONENERGYSOUTH.COM [Learn More](#)




Promoted Social Media Posts: 6 of 13

Facebook Our Story Page Traffic

Community A

Dominion Energy South
Sponsored · 🌐

Dominion Energy is built on a proud legacy of public service, innovation and community involvement. Together, with SCANA, we would create even greater opportunities for the people who depend on us. Dominion Energy and our 16,200 employees invest in the communities where we live and work, from practicing responsible environmental stewardship wherever we operate to volunteering our time and resources. Dominion Energy would not only maintain SCANA's philanthropic efforts but would increase that charitable giving by an additional \$1 million a year for at least five years.



Benefits for South Carolina
Dominion Energy and SCANA: A Brighter Energy Future

[Learn More](#)

Savings A

Dominion Energy South
Sponsored · 🌐

Dominion Energy and SCANA coming together would mean benefits such as rate reductions, cash payments for SCE&G electric customers, and increased charitable giving in the community.




Billions in Savings Coming to SCE&G Customers
Dominion Energy is built on a proud legacy of public service, innovation and community involvement. Find out what this would mean for you.

[Learn More](#)

Community B

Dominion Energy South
Sponsored · 🌐

Dominion Energy and SCANA coming together would mean benefits like cash payments for SCE&G electric customers, rate reductions and increased charitable giving in the community. Together, we will have a #BrighterEnergyFuture.




A Brighter Energy Future for South Carolina
A Dominion Energy and SCANA merger would benefit South Carolina's residents and communities.

[Learn More](#)

Savings B

Dominion Energy South
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Thomas F. Farrell, II, chairman, president and CEO of Dominion Energy, said this partnership "would lock in significant and immediate savings for SCE&G customers—including what we believe is the largest utility customer cash refund in history." Although exact amounts would depend on an individual customer's electric usage, the average SCE&G residential electric customer would receive a cash payment of \$1,000.



Immediate Financial Benefits for SCE&G Customers
Dominion Energy is built on a proud legacy of public service, innovation and community involvement. Find out what this could mean for you.

[Learn More](#)

DOMINIONENERGYSOUTH.COM



Promoted Social Media Posts: 7 of 13

Facebook Thousand Dollar Video

Video


 **Dominion Energy South**
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Dominion Energy and SCANA coming together could mean a #BrighterEnergyFuture, with an average \$1,000 cash payment to SCE&G electric customers*. What would you do with \$1,000? Tell us in the comments below. (*Subject to regulatory and other approvals)

[Learn More](#)

Facebook Brighter Together Video

30 Second Video

 **Dominion Energy South**
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For Dominion Energy, investing in communities has long been a core value. Our legacy is one of reliability, savings and service. We would share those same values in South Carolina by reducing rates, offering cash payments for SCE&G electric customers, investing in our communities through volunteerism and charitable giving, and providing stable and affordable energy for years to come. SCE&G would find a committed partner in Dominion Energy. #BrighterEnergyFuture

2 Minute Video

 **Dominion Energy South**
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Promoted Social Media Posts: 8 of 13

Twitter Web Traffic

Brighter Together 30 Second Video

 **Dominion Energy**
@DominionEnergy Follow ▾

For Dominion Energy, investing in communities has long been a core value. See how our legacy will help give South Carolina a #BrighterEnergyFuture



0:18

Our Energy Future: Bright, Reliable, Strong
dominionenergysouth.com

Brighter Together 2 Minute Video

 **Dominion Energy**
@DominionEnergy Follow ▾

SCANA and Dominion Energy coming together means benefits right away like cash payments for SCE&G electric customers, as well as long-term benefits such as rate reductions and increased charitable giving in the community. How will it affect you?



0:22

Our Energy Future: Bright, Reliable, Strong
dominionenergysouth.com

Benefits

 **Dominion Energy**
@DominionEnergy Follow ▾

Benefits for #SCANA gas customers: reliable service now, potential access to increased supplies in the future.
brighterenergyfuture.com

Merger

 **Dominion Energy**
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A merger of #DominionEnergy & #SCANA would mean cash payments, rate reductions, more for electric customers in SC.
brighterenergyfuture.com

Proud History

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SCANA & Dominion Energy share proud histories of serving our customers & communities. Together we can be greater.
brighterenergyfuture.com

Brighter Energy Future 6 Second Video

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With @DominionEnergy and @scanaenergy, our energy future is bright, reliable and strong.



0:02

Our energy future: bright, reliable, strong
dominionenergysouth.com



Promoted Social Media Posts: 9 of 13

Twitter Web Traffic

Merger Means



Dominion Energy ✓
@DominionEnergy

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A merger of #DominionEnergy & #SCANA means cash payments, rate reductions, more for electric customers in SC.
brighterenergyfuture.com

9:47 AM - 5 Jan 2018

SCANA Electric Customers



Dominion Energy ✓
@DominionEnergy

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SCANA electric customers would see big savings following a merger w/ Dominion Energy: cash payments & lower rates.
brighterenergyfuture.com

9:51 AM - 5 Jan 2018

One Thousand Average



Dominion Energy ✓
@DominionEnergy

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What cash payments would SCANA electric customers receive as part of the @DominionEnergy family? \$1,000 average!
brighterenergyfuture.com

9:52 AM - 5 Jan 2018




Promoted Social Media Posts: 10 of 13

Facebook Phone to Action Campaign



 **Dominion Energy South**
Sponsored ·  Like Page

Dominion Energy combining with SCE&G means a \$1,000 cash payment for the average SCE&G electric customer and lower rates. If the companies don't combine, there will be no cash payments for customers and SCE&G's parent company could go bankrupt. We need a #BrighterEnergyFuture.




Tell Your Representatives You Want Your Cash Payment and Lower Rates
Take action today. Support Dominion Energy and SCE&G coming together. [Learn More](#)

Twitter Phone to Action Campaign

 **Dominion Energy** 
@DominionEnergy [Follow](#)

Dominion Energy combining with SCE&G means a \$1,000 cash payment for the average SCE&G electric customer and at least 5% lower rates. If the companies don't combine, there will be no cash payments and SCE&G's parent company could go bankrupt. We need a #BrighterEnergyFuture.





Tell Your Representatives You Want Your Cash Payment and Lower Rates
act.dominionenergyaction.com

4:31 PM - 7 Feb 2018




Promoted Social Media Posts: 11 of 13

Facebook Boosted Posts

 **Dominion Energy South**
Sponsored · 

Last week, Thomas Farrell, Dominion Energy Chairman, CEO and President, spoke with South Carolina lawmakers about the partnership between Dominion Energy and SCANA for a brighter energy future. Hear what he had to say about customer benefits.



BrighterEnergyFuture.com

 **Dominion Energy South**
Sponsored · 

Investing in our communities is a Dominion Energy core value. Partnering with SCANA, Dominion Energy would not only maintain SCANA's philanthropic efforts, but would increase that charitable giving by an additional \$1 million a year for at least five years.





BrighterEnergyFuture.com

 **Dominion Energy South**
Sponsored · 


"It is our firm commitment to keep SCE&G headquartered in Cayce with local leadership," said Dominion Energy CEO Thomas Farrell in his remarks last week to South Carolina lawmakers. Hear what else he had to say about protections for employees.



BrighterEnergyFuture.com

 **Dominion Energy South**
Sponsored ·  Like Page

A partnership between Dominion Energy and SCANA would benefit South Carolina now and for years to come. Dominion Energy CEO Tom Farrell spells out why: "Certainty is what separates our proposal from every other option being discussed. Our proposal is real, not rumored. It is the only one certain to put money in the hands of customers and bring lower rates, not higher." Read more:



Dominion wants to provide certainty in South Carolina's energy future


Dominion wants to provide certainty in South Carolina's energy future - Customers tell us that reliability is the most important thing when it comes to energy. They need to...

DOMINIONENERGYSOUTH.COM



Promoted Social Media Posts: 12 of 13


Facebook Boosted Posts (cont.)



Dominion Energy South
Sponsored · 🌐

Like Page

Dominion Energy looks forward to serving South Carolina Electric & Gas customers with the same commitment to providing affordable energy it has shown in neighboring states like Virginia—where the inflation-adjusted price of our energy for residential customers has dropped since 2008.



The Post and Courier
Winner of the Pulitzer Prize

Dominion Energy keeps rates lower than average
Facts are often inconvenient things. So it's disappointing the facts about Dominion Energy Virginia's longtime record of offering stable and affordable rates for its 2.5 million electric customers in the

POSTANDCOURIER.COM

Learn More



Promoted Social Media Posts: 13 of 13

Twitter Promoted Posts

 **Dominion Energy** 
@DominionEnergy Follow 

Aiken resident Bob Croley calls on #SC leaders to consider the "catastrophic" consequences of blocking a partnership between Dominion Energy and #SCANA. Read more in his @aikenstandard LTE:



Letter: Support Dominion-SCANA merger
Many of our State legislators, the governor and other entities are only interested in placating the ratepayers' (voters) without regard to the consequences up to...
aikenstandard.com

 **Dominion Energy** 
@DominionEnergy Follow 

We'll serve SCE&G customers with the same commitment we've proven in VA, where residential rates are some of the lowest in the US!



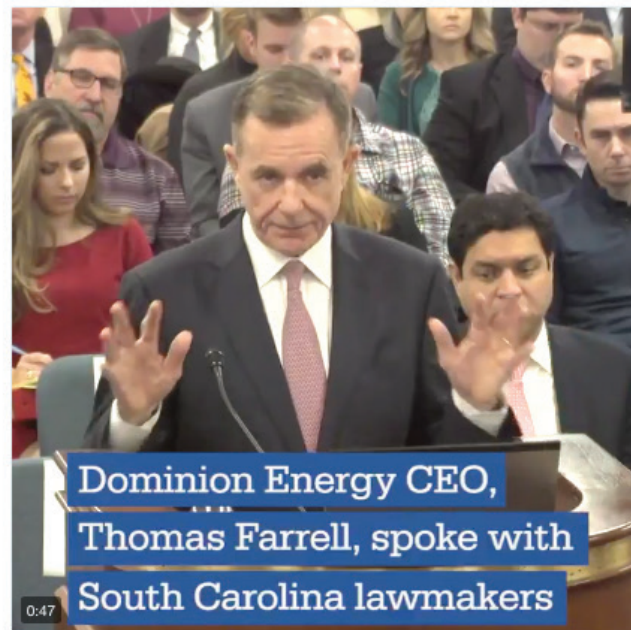
Dominion Energy keeps rates lower than average
Facts are often inconvenient things. So it's disappointing the facts about Dominion Energy Virginia's longtime record of offering stable and affordable ra...
postandcourier.com

 **Dominion Energy** 
@DominionEnergy Follow 

Dominion Energy CEO Tom Farrell on a potential partnership with SCANA: Our proposal "is the only one certain to put money in the hands of customers."
dominionenergysouth.com/news/2018/1/31...

 **Dominion Energy** 
@DominionEnergy Follow 

Last week, our CEO spoke with SC lawmakers about the proposed partnership between #DominionEnergy and #SCANA for a brighter energy future. Hear what he had to say about benefits for SCE&G customers.



\$12.2 Billion in Savings for SCE&G Customers
dominionenergysouth.com



6 Second Videos

Brighter Together



View at youtu.be/R5NP3fCVKEE

Clean



View at youtu.be/EM6cqwjbmKE

Sunrise



View at youtu.be/c5xxIXi20ZE

Stronger



View at youtu.be/AY_PgSPKOVw

2 Minute Video

Brighter Together



View at <https://vimeo.com/crafilm/dombrighter120>

30 Second Video

Brighter Together

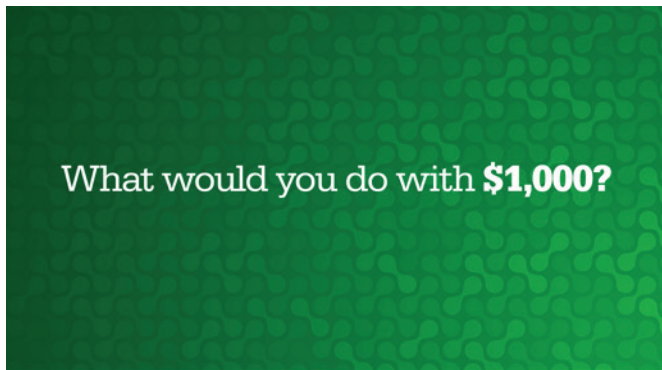


View at <https://vimeo.com/crafilm/dombrighter30>



Thousand Dollar Videos

Thousand Dollar 1



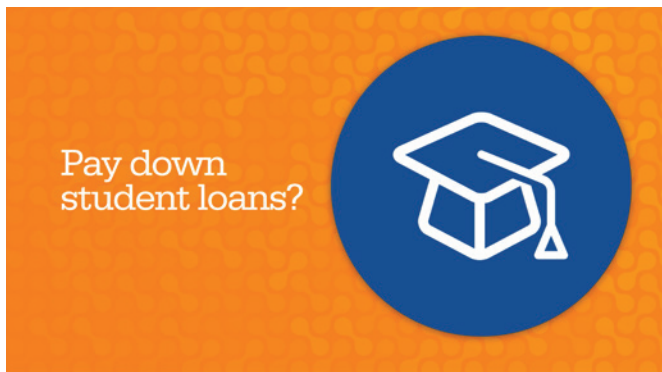
View at <https://vimeo.com/crafilm/domthousand1>

Thousand Dollar 2



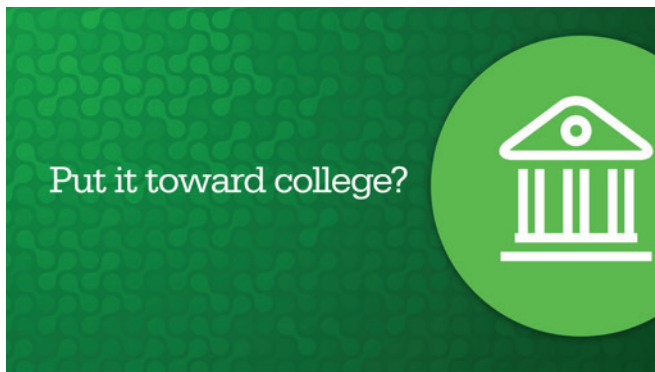
View at <https://vimeo.com/crafilm/domthousand2>

Thousand Dollar 3



View at <https://vimeo.com/crafilm/domthousand3>

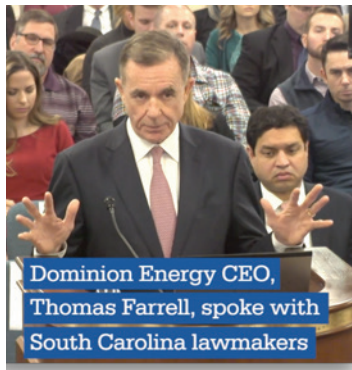
Thousand Dollar 4



View at <https://vimeo.com/crafilm/domthousand4>

South Carolina Legislature Videos

\$12 Billion



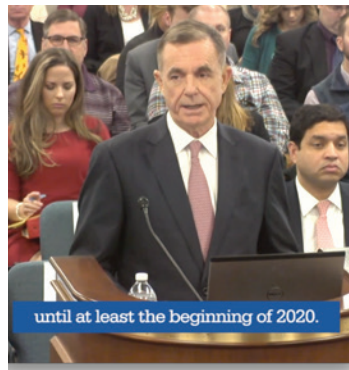
View at <https://vimeo.com/crafilm/domscl12billion>

Community



View at <https://vimeo.com/crafilm/domscl12community>

Headquarters



View at <https://vimeo.com/crafilm/domsclhq>

Dominion Energy
South Carolina Media Option - February Media Buy V7

			1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28							
Medium	Market	Stations																													GRP							
Broadcast *Rates may increase	Columbia	WIS-NBC, WOLO-ABC, WLTX-CBS, WACH-Fox																																1,348				
	Charleston	WCBD-NBC, WCIV-ABC, WISC-CBS, WTAT-Fox																																1,369				
	Florence-Myrtle Beach	WMBF-NBC, WPDE-ABC, WBTW-CBS, WFXB-Fox, WWMB-CW																																954				
	Aiken (Augusta, GA)	WAGT-NBC, WJBF-ABC, WRDW-CBS, WFXG-Fox																																1,454				
	Beaufort (Savannah, GA)	WSAV-NBC, WJCL-ABC, WTOG-CBS, WTGS-Fox																																1,356				
BROADCAST TOTAL																																						
Medium	Market	Networks																													GRP							
Cable *Rates may increase	Columbia	CNN, MSNBC, Fox News																																215				
	Charleston	CNN, MSNBC, Fox News																																215				
	Florence-Myrtle Beach	CNN, MSNBC, Fox News																																180				
	Aiken (Augusta, GA)	CNN, MSNBC, Fox News																																215				
	Beaufort (Savannah, GA)	CNN, MSNBC, Fox News																																215				
CABLE TOTAL																																						
Medium	Market	Publication	Pub Day	Weekday Circ	Sunday Circ	Specs	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28	Insertions		
PRINT - Major Dailies	Columbia	The State	Daily	45,592	63,974	9.96" X 20"	1																													5		
	Charleston	The Post and Courier	Daily	53,509	66,797	10.625" X 21"	1																													4		
	Myrtle Beach	The Sun News	Daily	26,871	35,606	9.94 X 20"	1																													4		
	Hilton Head/Beaufort	Hilton Head Island Packet/Beaufort Gazette	Daily	24,184	26,658	9.96" X 20"	1																													4		
	Rock Hill	Rock Hill Herald	Daily	11,992	14,787	9.96" X 22.25"	1																													4		
	Florence	Florence Morning News	Daily	12,903	16,880	9.888" X 20.35"	1																													4		
	Spartanburg	The Spartanburg Herald Journal	Daily	20,113	23,996	9.89" X 20.25"	1																													4		
	Orangeburg	The Times and Democrat	Daily	6,195	6,995	9.8889" X 21.5"	1																													4		
	Greenville	The Greenville News	Daily	33,954	50,343	10" X 20"	1																													4		
	Aiken	Aiken Standard	Daily	12,435	13,795	10.625" X 21"	1																													4		
	Columbia	Sumter Item	Tues-Sat, Sun	9,426	10,237	9.95" X 20.75"	1																													4		
	PRINT - African American Weeklies	Columbia	Carolina Panorama	Weekly-Thurs	15,000	N/A	11.5" X 21"	1																													3	
		Columbia	SC Black News	Weekly-Thurs	70,000	N/A	10.625" X 20.625"																														1	
Myrtle Beach/Florence		Community Times/Times Instate Cramb	Weekly-Thurs	43,830	N/A	11.63" X 21.5"	1																													2		
PRINT - Spanish Language Publications	Charleston	The Charleston Chronicle	Weekly - Wed	6,000	N/A	11.5" X 21"																														2		
	Statewide	Latino	Weekly-Thurs	35,000	N/A	10" X 12"	1																													3		
PRINT - Weekly Magazines	Charleston/Hilton Head	El Informador	Every Other Week	10,000	N/A	10" x 13.3"																														1		
	Columbia	Columbia Regional Business Report	bi-weekly, Monday	6,100	N/A	10" X 12.25"																														1		
Charleston	The Charleston Regional Business Journal	bi-weekly, Monday	7,890	N/A	10" X 12.25"																															2		
PRINT TOTAL																																						
Medium	Market	Publication/Platform																													Impressions							
Digital - Premium News Sites	Aiken	Aiken Standard - aikenstandard.com																																		314,074		
	Spartanburg	The Spartanburg Herald Journal - goupstate.com																																		364,319		
	Greenville	The Greenville News - Greenvilleonline.com																																		185,026		
	Rock Hill	Rock Hill Herald - Heraldonline.com																																		20,049		
	Hilton Head/Beaufort	Islandpacket.com																																		48,323		
	Myrtle Beach	The Sun News - myrtlebeachonline.com																																		23,881		
	Charleston	The Post and Courier - postandcourier.com																																		531,595		
	Charleston	Charleston City Paper - charlestoncitypaper.com																																			30,890	
	Florence	Florence Morning News - snow.com																																			47,518	
	Columbia	The State - thestate.com																																			110,289	
	Columbia	The Free Times - free-times.com																																			90,000	
	Orangeburg	The Times and Democrat - TheTandD.com																																			223,306	
	Digital - African American Targeted Sites	Columbia	Carolina Panorama																																		Flat-TBD	
Charleston		The Charleston Chronicle																																		Flat-TBD		
Columbia		Millennium Magazine																																		Flat-TBD		
Columbia		The Minority Eye																																		Flat-TBD		
Columbia		Black Pages																																		Flat-TBD		
Digital - Local Business Sites	Columbia	Columbia Regional Business Report																																		Flat-TBD		
	Charleston	The Charleston Regional Business Journal																																		Flat-TBD		
	Columbia	MidlandsBiz																																		Flat-TBD		
Programmatic targeting political elites and news consumers	Statewide	Centro DSP																																		4,825,921		
	Statewide	Centro Brand Exchange																																		1,608,640		
DIGITAL TOTAL																																						
Medium	Market	Stations																													Spots	GRP						
Radio (:60s) *Rates may increase	Columbia	WWDM-FM (Urban AC), WMFX-FM (Adult Oriented Rock), WNOK-FM (Contemporary Hits), WVOC-AM (News/Talk), WCOS-FM (Country), WHXT-FM (Urban Contemp), WTCB-FM (Adult Contemp), WFMV-FM (Black Gospel), WQXL-AM/FM (Talk), WTQS-AM (Talk) Sumter: WDXY-AM/FM (News/Talk), WJZ-FM (Adult Contemp), WWHM-AM (Classic R&B), WLIJ-FM (Gospel), WWBD-FM (Rock), WWKT-FM (New Country) Orangeburg: WGF-FM (New Country), WQKI-FM (Classic R&B), WSPX-FM (Gospel)																																		1,878	574	
	Charleston	WXT-FM (Urban AC), WSCC-FM (News/Talk), WVVZ-FM (Urban Contemp), WLY-FM (Adult Contemp), WMGL-FM (Urban AC), WAVF-FM (Adult Hits), WRFQ-FM (Classic Rock)																																		690	481	
	Myrtle Beach	WRNN-FM (News/Talk), WYAV-FM (Classic Rock), WGTR-FM (Country), WDAI-FM (Urban Contemp)																																		301	230	
	Florence	WEGX-FM (Country), WJMX-FM (Adult Contemp), WYNN-FM (Urban Contemp), WFRK-FM (News/Talk)																																		301	255	
	Aiken (Augusta, GA)	WBQQ-FM (Adult Contemp), WKSP-FM (Urban AC), WGAC-AM (News/Talk), WKXC-FM (Country)																																		394	444	
	Charlotte - Rock Hill	WBVA-FM (Urban Adult Contemp), WKKT-FM (Country), WLNK-FM (Hot Adult Contemp), WRFY-FM (Classic Rock), WBT-AM (News/Talk), WLKO-FM (Adult Hits), WOSF-FM (Urban Oldies)																																		525	203	
	Greenville	WESC-FM (Country), WJMZ-FM (Urban Contemp), WSPA-FM (Adult Contemp), WSSL-FM (New Country), WYRD-FM (News/Talk)																																		377	269	
RADIO																																						