

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-1:

Please provide a list of the witness names the Parties intend to call and the subject matter for which each witness intends to testify at the hearing in this matter.

RESPONSE 1-1:

Dominion Energy currently anticipates providing testimony from the following witnesses, but reserves its right to amend this list and/or the subjects of testimony as the need of the case dictates.

<u>Witness</u>	<u>Subject Matter</u>
1. Thomas F. Farrell, II	Overview of Merger benefits and commitments
2. James R. Chapman	Financial benefits and commitments of Merger
3. Robert M. Blue	Operational benefits and commitments of Merger

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-1:

Please provide a list of the witness names the Parties intend to call and the subject matter for which each witness intends to testify at the hearing in this matter.

RESPONSE 1-1:

SCE&G currently anticipates providing testimony from the following witnesses, but reserves its right to amend this list and/or the subjects of testimony as the need of the case dictates.

<u>Witness</u>	<u>Subject Matter</u>
1. Jimmy Addison	The Joint Petition, the project, project abandonment, prudency issues, the merger, merger effects and benefits, financial matters
2. Iris Griffin	Financial matters, the financial impacts of various rate and regulatory plans and proposals
3. James Swan	Accounting matters and proposed accounting adjustments
4. Bob Hevert	Cost of capital, the returns on equity under various proposals
5. Ellen Lapson	Financial impacts and the financial community assessment of the various rate and regulatory proposals
6. Kyle Young	The project, construction matters, site status, completed and remaining site abandonment and project close out activities
7. Hubert Young	Transmission matters
8. Kevin Kochems	Cost and accounting matters
9. Allen Rooks	Rate matters

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-2:

For the Parties, please provide copies of any correspondence, discovery requests, and discovery responses from or to any other party in this Docket. If a party requests a copy of the discovery issued by ORS, those responses do not need to be replicated.

RESPONSE 1-2:

With regard to Docket No. 2017-207-E and in response to the South Carolina Office of Regulatory Staff's First and Continuing Audit Information Request for Records and Information dated January 31, 2018, SCE&G on February 14, 2018, provided the South Carolina Office of Regulatory Staff with copies of discovery requests received from the Coastal Conservation League (Set No. 1), Sierra Club and Friends of the Earth (Set No. 1 and 2). SCE&G also provided ORS with a copy of its discovery responses. Letter correspondence between counsel for SCE&G and counsel for Friends of the Earth and Sierra Club is attached. Also attached is a copy of the Coastal Conservation League's Second and Third Data Request.

With regard to Docket No. 2017-305-E, no party other than ORS has served SCE&G with any discovery requests.

With regard to Docket No. 2017-370-E, no party other than ORS has served SCE&G with any discovery requests.



K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

February 13, 2018

VIA ELECTRONIC MAIL AND U.S. FIRST CLASS MAIL

Robert Guild, Esquire
314 Pall Mall
Columbia, SC 29201

Re: Friends of the Earth and Sierra Club v. South Carolina Electric & Gas Company
Docket No. 2017-207-E

Dear Bob:

I write in response to the first four items raised in your January 29, 2018 letter, and in a continued effort to resolve any outstanding discovery disputes. In my February 8, 2018 letter to you, I addressed the fifth and sixth items in your letter, offering to accommodate your request for a change in our production format and to discuss further your request to inspect/tour the abandoned project site.

You also asked in your January 29 letter that we identify the requests that are vague, overbroad, or lacking sufficient precision; clarify the applicability of our objections; and suggest potential approaches to narrowing the scope of particular request to facilitate additional responses. To address these items, I have outlined below:

1.) The requests to which we have been producing documents and do not intend to press objections to the scope or vagueness of the request, including requests for which we have now completed our production;

2.) Requests that are overly broad or not defined with sufficiently particularity such that we need additional information in order to narrow the requests and facilitate production of responsive documents, and;

3.) The requests to which we continue to object to producing any documents in response to your requests as currently stated

I hope this will focus our discussion on the specific requests that need to be narrowed in scope and/or defined with more precision. In that respect, we need to obtain a better understanding from you on the matters sought within these broad requests. We are unable to suggest an approach to narrowing the requests without first understanding what it is that you are seeking. I think the next step should be setting a time in the near term for us to discuss how best to address these open issues. What I am setting out below is designed to make that discussion more productive.

(Continued . . .)

Robert Guild, Esquire
February 13, 2018
Page 2

1. Production Efforts To Date

We have completed our production of documents in response to the following requests: Second Request, Nos. 7, 9, 12. For others, we believe we have sufficient clarity as to the scope of the request, have been producing documents in response, and will continue producing documents on a rolling basis as responsive documents are identified in our ongoing document review. *See, e.g.*, First Request, No. 8 (Interim Assessment Agreement; Toshiba guarantee); First Request, No. 9 (extension of Federal Production Tax Credits); Second Request, No. 5 (Reports, findings by, and responses to the Construction Oversight Review Board). We will continue to index the documents that we produce to indicate the requests for which they are responsive, and also will continue to log any privileged documents responsive to these requests on our rolling privilege log.

We accordingly do not believe that any further discussion on these requests is necessary at this time. Obviously, if you have issues with what we have been producing so far, however, please let me know so we can address the issue.

2. Overly Broad Or Vague Requests

While we also have been producing documents in response to many of these requests, we believe that the following requests are either overly broad, or are vague and insufficiently defined such that we need clarification from you on the matters sought within these broad categories of documents: First Request Nos. 1, 2, 3, 4, and 5 and Second Request Nos. 6, and 10. These are the categories where we think the narrowing of requests that the Hearing Officer directed us to discuss should be focused, and I am setting out below some further thoughts on these requests to help advance our discussions.

In First Request Nos. 1 and 2, you request "all documents relating to" and "any communications" regarding the revised fully resource-loaded integrated project schedule, the revised schedule, and capital cost schedule occurring after January 1, 2012. This request spans a seven-year period and encompasses every document and communication regarding the project schedule without any further subject-matter limitation. We encourage you to review the documents we have produced thus far responsive to these requests (over 700 documents) to determine whether you can narrow this request to certain types of documents related to the schedules and tell us whether the documents we have produced to date give you what you are seeking in connection with the schedule. We are willing to discuss producing additional schedule-related documents, but given how broadly these requests are written, we need help from you to define and narrow what you need in this respect.

We also need clarity on what you are seeking in First Request No. 3, which requests documents "relating to any and all assessment . . . bearing on the financial capacity, fraudulent or false accounting and financial reporting, and enforceability of contractual obligations" of Westinghouse, and First Request No. 4, which seeks documents relating to any "assessment, analysis, evaluation or evidence" bearing on the "validity or enforceability" of the fixed price contract between SCE&G and Westinghouse. We are unsure what types of documents you

(Continued . . .)

Robert Guild, Esquire
February 13, 2018
Page 3

envision would be responsive to this request and how they would relate to your petition in this case.

First Request No. 5 is also so broadly written that it presents a real issue for our ability to decide how to search for and respond to the request. As stated, it appears to relate, at least in part, to the issue of replacing V.C. Summer Nuclear Station Units 2 and 3 with alternative energy sources. That is not an issue that we think has been raised in any specific filing with SCE&G, and we are struggling to understand what types of documents you are seeking in the request. If you intend for this request to relate more broadly to evaluation of “prudence of completion of construction, abandonment, or replacement,” then we need to discuss some way to narrow this into a reasonable description of the documents you are asking us to search for and produce.

Second Request No. 6 is vague as well as overly broad. You request “all documents reflecting submissions” to the Employee Concern Program on a long list of topics related to the Project. The phrase “documents reflecting submissions” is vague, and the request for submissions on the topics of “fraud” and “waste,” among others, are insufficiently defined and overly broad. Again, we need further clarification from you on the matters you seek in order to narrowly tailor the scope of this request. We also raised issues in our objections about the confidentiality concerns raised by producing employee complaint documents that may have been submitted by employees with the understanding that they would not be made public. Finally, while Second Request No. 10 seeks “the documents identified . . . in testimony at the SC Senate hearing on September 18, 2017,” that includes broad categories of vaguely described information, including “project letters,” “analyses” regarding abandonment, and “annual audits” filed in the “project data base.” We need further clarification on exactly what documents or information within these broad categories you seek. For example, “project letters” could include every item of correspondence between SCE&G and the Consortium over the span of the entire Project.

Overall, our concern, as we stated in our response to your motion, is that at least as we are reading many of these requests, they appear to encompass almost every document related to the Project. We do not think it is reasonable to require us to search for and produce every document related to the Project, so we need to discuss a way to search for and give you what you need efficiently here.

3. Objections

We have objected to producing any documents in response to a handful of the requests. See Second Request, Nos. 1-4, 11. Specifically, we object to producing all documents produced in response to subpoenas or other legal process from State or Federal authorities. Courts that have addressed the issue in other contexts have rejected the concept that requiring a party to produce copies of documents produced in response to a different matter is proper, and we think the reasoning of those cases applies here. See *Cap. Ventures Int’l v. J.P. Morgan Acquisition Corp.*, 2014 WL 1431124 (D. Mass. Apr. 14, 2014) (denying request for all documents produced to any regulatory or law enforcement agency because such “closed discovery” was “overbroad and of speculative relevance”); *Midwest Gas Servs., Inc. v. Indiana Gas Co.*, 2000 WL 760700 (S.D. Ind. Mar. 7, 2000) (“Cloned discovery, requesting all documents produced . . . during other

(Continued . . .)

Robert Guild, Esquire
February 13, 2018
Page 4

(S.D.N.Y. Mar. 2, 2012) (denying “copycat” request for documents produced in response to a government investigation where “the Government’s investigation is far broader than the limited subject matter of this lawsuit”). Our current intent is to produce those documents only to the extent they are relevant to the issues in this proceeding, and we have done so, as documented in the production index.

We also have objected to producing documents related to the Bechtel Report and its progeny on the basis that those documents are protected by the attorney-client privilege and work-product doctrine. *See* Second Request, Nos. 1-4. In the fourth item in your January 29, 2018 letter, you ask that we reconsider our assertion of attorney-client privilege and work product objections to these requests. As we stated in our opposition to your motion to compel, Bechtel was engaged through SCE&G’s outside legal counsel in anticipation of litigation with the Consortium. We note that the Hearing Officer’s order regarding the motion made no specific reference to this issue. While we remain open to hearing more from you about why you contend that these documents would not be privileged, we are unwilling to withdraw our privilege and work-product objections to these requests at this time.

Finally, I want to raise again the issue of a confidentiality agreement that would restrict dissemination or publication of SCE&G’s confidential and commercially sensitive documents. The Hearing Officer directed our attention to the case of *Hamm v. S.C.P.S.C. and SCE&G*, 312 S.C. 238 (1994), where the South Carolina Supreme Court affirmed the PSC’s decision to deny the consumer advocate’s motion to compel certain documents from SCE&G on the grounds that SCE&G was entitled to a protective order shielding dissemination of commercially sensitive documents. We believe *Hamm* is directly applicable here. While SCE&G does not seek to prohibit Friends of the Earth from receiving commercially sensitive documents, we insist that those documents be kept confidential and restricted from becoming public. We accordingly ask that you reconsider your refusal to sign a confidentiality agreement that would allow SCE&G to produce commercially sensitive documents that are responsive to your requests.

In sum, we hope the explanation above helps to crystalize those requests to which we object on the basis of vagueness and overbreadth. I propose that you and I set a time to talk through these issues to see if we can make progress on resolving or further narrowing our disputes. I am available on February 15 and 16 for such a call; let me know if either day works for you.

Very truly yours,



K. Chad Burgess

KCB/kms



K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

February 8, 2018

VIA ELECTRONIC MAIL
AND U.S. FIRST CLASS MAIL

Robert Guild, Esquire
314 Pall Mall
Columbia, SC 29201

RE: Friends of the Earth and Sierra Club v. South Carolina Electric & Gas
Company Docket No. 2017-207-E

Dear Bob:

I write in response to your January 29, 2018, letter regarding our continued effort to resolve discovery issues in accordance with the Hearing Officer's Directive, dated January 25, 2018. We are considering in good faith the issues you have raised, we believe we can resolve several of the issues in short order, and we look forward to working with you.

As an initial matter, I would like to discuss further your request to inspect/tour the project site to see if there a way to accommodate that request. I would like to get a better understanding of what you want to see at the site and who would attend as we consider that issue. Please let me know your availability and we can discuss further details.

I also would like to address the fifth point raised in your letter, which asks us to consider producing documents in a format that will "facilitate relevant document indexing, searching, and retrieval." We have attempted throughout this process to accommodate your requests regarding the format of the productions. Our first production was in fact a load-file based production, which is the industry standard, as it allows for text searching, indexing, and document retrieval. We replaced that production with PDF files and produced additional documents on a rolling basis via PDF files at your specific request. It now appears that you are requesting that we return to the original load-file based production format, which will facilitate indexing, searching, and retrieval.

(Continued . . .)

Robert Guild, Esquire
February 8, 2018
Page 2

As you know, we are continuing to produce responsive documents on a rolling basis and are currently processing the next production, which should be produced to you tomorrow. If you would prefer that we switch back to load-file based productions or any other format, please let us know as soon as possible. We are amenable to producing responsive documents in a different form, but we just need specific guidance as to your desired format.

We will respond to the remaining issues you have identified by separate letter.

Very truly yours,



K. Chad Burgess

KCB/kms

**Coastal Conservation League
Third Data Request to South Carolina Electric & Gas Company
Public Service Commission of South Carolina Docket No. 2017-207-E
November 9, 2017**

1. Please provide all workpapers and final results and conclusions for any analyses performed by the Company, or by a consultant for the Company, that compares the economics of alternative plans for meeting system energy and capacity needs assuming that VC Summer Units 2 & 3 are not completed. Please provide the date of completion of these analyses as well as the dates during which the analyses were performed. If no analysis is complete but is ongoing, please describe the parameters of such analysis and provide the estimated completion date.
2. Please provide all workpapers and final results and conclusions for any analyses performed between 2009 and 2017 to date by the Company, or by a consultant for the Company, that compare the financial impact to the Company's shareholders of alternative plans for meeting system energy and capacity needs. Please provide the date of completion of these analyses as well as the dates during which the analyses were performed.
3. Please provide all workpapers and final results and conclusions for any analyses performed between 2009 and 2017 to date by the Company, or by a consultant for the Company, that compare the present value of revenue requirements and/or the impact on rates of alternative plans for meeting system energy and capacity needs. Please provide the date of completion of these analyses as well as the dates during which the analyses were performed.
4. Please provide the CO2 price forecast the Company relied on for planning purposes between 2009 and 2017 and the sources the Company relied on to establish this CO2 price forecast. Please provide the CO2 forecast for the years 2017-2066 that the Company currently relies on for planning purposes, the sources the Company relied on to establish this CO2 price forecast, and the date this forecast was last updated.
5. Please provide the commodity natural gas price forecast the Company relied on for planning purposes between 2009 and 2017 and the sources the Company relied on to establish this forecast. Please provide the commodity natural gas price forecast for the years 2017-2066 that the Company currently relies on for planning purposes, the sources the Company relied on to establish this gas price forecast, and the date this forecast was last updated.
6. Please provide a summary description of firm natural gas transportation contracts that the Company currently has in place for its natural-gas-fired power plants.
7. Please provide an itemized list of firm natural gas transportation availability for each Company-owned natural-gas-fired generating unit, including, for each year 2017-2066, the peak MW output capability of each generating unit that is possible given that firm gas availability. For each generating unit, please provide the name of the pipeline(s) and/or local distribution company providing gas service for the purpose of electric generation.

Coastal Conservation League
Third Data Request to South Carolina Electric & Gas Company
Public Service Commission of South Carolina Docket No. 2017-207-E
November 9, 2017

8. Please describe the Company's plans and efforts to procure additional firm gas transportation contracts between 2009 and 2017 to date, including the generating units that would use the firm gas capacity and, for each generating unit, the amount of capacity sought and the timeframe for which the capacity was or is sought.
9. Please provide the firm gas transportation capacity prices that the Company relied on for planning purposes between 2009 and 2016 and the sources the Company relied on to establish those prices. Please provide the firm gas transportation capacity prices that the Company currently relies on for planning purposes, the sources the Company relies on to establish these firm capacity prices, and the date these planning assumptions were last updated.
10. Please provide the levelized cost of solar PV from offers the Company has received from solar developers in 2015, 2016, and 2017, as well as the amount of solar capacity and/or energy offered at those prices.
11. Please provide the prices SCE&G agreed to for firm generating capacity to fill in the capacity gap created in 2016, 2017, 2018, and 2019 by delays in the VC Summer Units 2 & 3 commercial operation dates.
12. Did SCE&G consider any alternatives to purchased capacity to meet the capacity gap created in 2016, 2017, 2018, and 2019 by delays in the VC Summer Units 2 & 3 commercial operation dates? If so, what were they and why were they not selected?
13. Please describe the Company's plans and efforts to procure additional firm generating capacity due to the decision to abandon construction of VC Summer Units 2 & 3, including the amount of capacity sought and the timeframe for which the capacity is sought.
14. Please provide the firm generating capacity prices that the Company relied on for planning purposes between 2009 and 2016 and the sources the Company relied on to establish those prices. Please provide the firm generating capacity prices that the Company currently relies on for planning purposes, the sources the Company relies on to establish these firm capacity prices, and the date these planning assumptions were last updated.
15. Since 2008, has SCE&G changed its load forecasting methodology? Please provide any memos or correspondence (including email) communicating to management regarding reductions in peak load and/or energy forecasts.
16. According to news reports, Dan Weekley, vice president of Southern operations for Dominion Energy, stated at the September 21, 2017 S.C. Clean Energy Summit that the Atlantic Coast Pipeline (ACP) is expected to extend into South Carolina. *See, e.g.,* <https://apnews.com/d9e1216747d642abb025dedb0043462f>. Has there been any

**Coastal Conservation League
Third Data Request to South Carolina Electric & Gas Company
Public Service Commission of South Carolina Docket No. 2017-207-E
November 9, 2017**

discussion of plans to extend the ACP into South Carolina within SCANA and any of its affiliates, including but not limited to SCE&G, or between SCANA or any of its affiliates and the members of Atlantic Coast Pipeline, LLC or their agents or representatives? If so, please describe those discussions, including the date of the discussions, and provide any and all notes, memoranda, presentations, maps and other documents related to potential expansion of the ACP into South Carolina.

Coastal Conservation League
Second Data Request to South Carolina Electric & Gas Company
Public Service Commission of South Carolina Docket No. 2017-207-E
July 21, 2017

1. Please provide the current total-spent details on the V.C. Summer Nuclear Station, Units 2 and 3, as well as sensitivities surrounding the remaining cost to bring the units in service.
2. Please describe each portfolio, scenario, and sensitivity modeled as part of evaluation of the prudence of completing VC Summer Units 2 and 3, abandoning one or both units, and/or substituting one or both units with other power sources or demand-side management.
3. Please provide the time period considered in the analyses referenced in DR2.
4. Please provide the system sales, retail sales, and peak load assumptions for each year of the analyses referenced in DR2.
5. Please provide the fuel price assumptions for each year of the analyses referenced in DR2, including any firm fuel transmission costs that are not already sunk or contracted for.
6. Please provide the CO2 price assumptions for each year of the analyses referenced in DR2.
7. Please provide the construction cost assumptions and operating cost assumptions for all generation technologies considered in the analyses referenced in DR2.
8. Please provide the cost and impact (MWh and MW) assumptions for all energy efficiency, demand response, and distributed generation for each year of the analyses referenced in DR2, by program and customer class.
9. Please provide the annual revenue requirements and present value of revenue requirements results for each portfolio, scenario, and sensitivity referenced in DR2.
10. Please provide the annual system CO2 emissions and total CO2 emissions for each portfolio, scenario, and sensitivity referenced in DR2.
11. Please provide the assumed schedule of unit retirements for each portfolio, scenario, and sensitivity referenced in DR2, including the expected age of each unit at the time of retirement.
12. Please provide the assumed market price for power purchases available (energy purchases and capacity purchases) for each year of the analyses referenced in DR2.
13. Please provide the assumed Qualified Facilities purchases for each year of the analyses referenced in DR2, including cost, amount purchased, and resource type.
14. Please provide a list of non-DERP solar photovoltaic Qualified Facilities that SCE&G has signed contracts with, including project capacity, contract price per MWh, whether construction has begun, and expected commercial operation date.



K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

February 26, 2018

VIA ELECTRONIC MAIL AND U.S. FIRST CLASS MAIL

Mr. Robert Guild, Esquire
314 Pall Mall
Columbia, SC 29201

Re: Friends of the Earth and Sierra Club v. South Carolina Electric & Gas
Company
Docket No. 2017-207-E

Dear Bob:

The FTP site listed below contains a production bearing bates numbers FOE0053419 – FOE0069811 produced in response to Complainants' First and Second Set of Interrogatories, Document Production Requests, and Request for Entry in the above referenced matter. The username and password needed to access these files is below. I am also attaching instructions for accessing the documents. These documents are produced subject to Defendant/Respondent's objections to the Requests. Please note that certain of these documents are marked "Confidential" and should be treated as such. In addition, I am enclosing a production index as well as a supplemental privilege log.

As you know, we are continuing to produce documents responsive to the Requests on a rolling basis and will be providing supplemental privilege logs on a rolling basis as well. We are continuing to produce documents in PDF format until we can resolve the formatting issues we discussed on February 23, 2018. Production of additional documents determined to be responsive to the Requests will follow at a later date as will supplemental privilege logs.

[REDACTED]

[REDACTED]

[REDACTED]

Very truly yours,

K. Chad Burgess

KCB/kms



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bguild@mindspring.com ←

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ROBERT GUILD

Attorney at Law

314 Pall Mall • Columbia, South Carolina 29201 • 803-252-1419 • bguild@mindspring.com

January 29, 2018

VIA E-MAIL AND US MAIL

K. Chad Burgess, Esquire
South Carolina Electric & Gas Company/SCANA
220 Operation Way - MC C222
Cayce, SC 29033-3701

In Re: Friends of the Earth and Sierra Club v. SCE&G,
Prudence of South Carolina Electric & Gas Company Construction of a
Nuclear Base Load Generation Facility at Jenkinsville, South Carolina and the
Unjust and Unreasonable Rates Related Thereto
Docket No. 2017-207--E

Dear Chad:

Thank you for your letter of January 26, 2018. As suggested in the Hearing Officer's Directive and your letter, we would be pleased to resolve any of our outstanding discovery disputes to avoid the necessity for a Commission ruling on our pending Motion to Compel. In that spirit and toward that end, we ask you to consider:

1. Describing the scope of the partial responses you have provided to date to document production requests objected to as vague, overbroad or not relevant, or employing terms not defined with sufficient precision. Such a description would aid in our attempt to narrow the scope of the request or better define the matters sought;
2. Clarifying and specifying the extent to which the "Terms of Response and General Objections" you asserted are applicable to the partial responses provided;
3. Suggesting potential approaches to narrowing the scope of particular requests or clarifying the terms used in a request in order to facilitate additional responses;
4. Reconsidering your assertion of confidentiality, attorney-client privilege and work product objections to our requests. In particular, reconsidering your objections to our second document production request as it relates to the so-called Bechtel Report and its drafts, working papers, references and progeny, where such documents have been widely recognized by elected officials and regulators as material evidence bearing on your abandoned project cost recovery claims and our opposition thereto;
5. Providing requested documents in a such an electronic file format so as to facilitate relevant document indexing, searching and retrieval;
6. Reconsidering your objection to our request for entry and inspection at the project site.

Your prompt response to these requests will facilitate timely resolution of our pending discovery disputes and the timely scheduling and determination of the

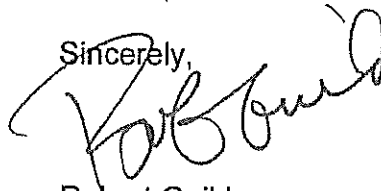


January 29, 2018
K. Chad Burgess, Esquire
Page 2

underlying claims in this docket as well as in your own recent Joint Application.
Should you have any question regarding this discovery, please do not hesitate to call.

With kind regards I am

Sincerely,

A handwritten signature in black ink, appearing to read "Robert Guild", written in a cursive style.

Robert Guild
(803) 917 5738

ROBERT GUILD

Attorney at Law

314 Pall Mall • Columbia, South Carolina 29201 • 803-252-1419 • bguild@mindspring.com

February 16, 2018

VIA E-MAIL AND US MAIL

K. Chad Burgess, Esquire
South Carolina Electric & Gas Company/SCANA
220 Operation Way - MC C222
Cayce, SC 29033-3701

In Re: Friends of the Earth and Sierra Club v. SCE&G,
Prudence of South Carolina Electric & Gas Company Construction of a
Nuclear Base Load Generation Facility at Jenkinsville, South Carolina and the
Unjust and Unreasonable Rates Related Thereto
Docket No. 2017-207--E

Dear Chad:

Thank you for your letter of February 13, 2018. We, as well, are interested in continuing to work on resolving, or at least narrowing, our outstanding discovery disputes. In that spirit we'd like to meet with you and your client at your convenience next week to discuss these outstanding matters, including, particularly, efforts to narrow or specify requests for production which you view as unduly vague or overbroad, efforts to address your claims of confidentiality or commercial sensitivity, and the subjects and conditions for our requested site inspection, among other topics which may be of interest to the parties. With respect to your outstanding confidentiality objections, I'd invite you to consider that documents have been produced to date without objection notwithstanding explicit denomination of such documents on their face as "Confidential" or otherwise commercially sensitive. Such production suggests that some remaining confidentiality objections may be overbroad or otherwise unsustainable. I look forward to working with you further on these matters.

With kind regards I am

Sincerely,


Robert Guild
(803) 917 5738





K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

February 26, 2018

VIA ELECTRONIC MAIL AND U.S. FIRST CLASS MAIL

Mr. J. Blanding Holman IV, Esquire
Southern Environmental Law Center
Charleston Office
463 King Street, Suite B
Charleston, SC 29403

Re: Friends of the Earth and Sierra Club v. South Carolina Electric & Gas
Company
Docket No. 2017-207-E

Dear Blau:

The FTP site listed below contains a production bearing bates FOE0053419 – FOE0069811 produced in response to Coastal Conservation League’s First Data Requests to South Carolina Electric & Gas Company (the “Requests”). The username and password needed to access these files is below. I am also attaching instructions for accessing the documents. These documents are produced subject to Defendant/Respondent’s objections to the Requests. Please note that certain of these documents are marked “Confidential” and should be treated as such. The FTP site also includes a production index as well as a supplemental privilege log. As you know, we are continuing to produce documents responsive to the Requests on a rolling basis and will be providing supplemental privilege logs on a rolling basis as well. Production of additional documents determined to be responsive to the Requests will follow at a later date as will supplemental privilege logs.

[REDACTED]

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Very truly yours,

K. Chad Burgess

KCB/kms
Enclosure

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**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-3:

Please provide **THREE** (3) copies of the latest SCANA and Dominion Prospectus and Proxy statement. Please provide **THREE** (3) copies of the 2017 SCANA and Dominion Prospectus, Proxy statement, and Securities and Exchange Commission 10-K annual report when available.

RESPONSE 1-3:

Attached are the following:

1. SCANA and SCE&G's Combined Form 10-K filed with the United States Securities and Exchange Commission (SEC) on February 22, 2018.
2. SCANA's 2017 Definitive Proxy Statement filed with the SEC on March 24, 2017.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-3:

Please provide **THREE** (3) copies of the latest SCANA and Dominion Prospectus and Proxy statement. Please provide **THREE** (3) copies of the 2017 SCANA and Dominion Prospectus, Proxy statement, and Securities and Exchange Commission 10-K annual report when available.

RESPONSE 1-3:

See the Attachment ORS 1-3 for the requested copies of Dominion Energy's 10-K annual report for the fiscal year ended December 31, 2017 and Form S-4 Registration Statement, dated February 14, 2018, comprising Dominion Energy's prospectus and proxy statement.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-4:

Please provide the following data on an annual basis for the past five (5) years:

- a. The ratio of AFUDC as a percent of income before interest charges (total company);
- b. The actual dollar amount of AFUDC (total company and retail) charged during the twelve-months ending September 30, 2017;
- c. The dollar amount of electric operation expenses for total power production, transmission, distribution and administration;
- d. The dollar amount of electric maintenance expenses for total power production, transmission, distribution and administration;
- e. The historical cost and accumulated depreciation of total electric plant in service; and
- f. The dollar amount of capital obtained by SCANA from sources outside the United States.

RESPONSE 1-4:

See attached.

	12 Months Ended December 31,					12 Months Ended
	2012	2013	2014	2015	2016	September 30, 2017
a. % AFUDC to Income Before Interest Charges (Total Company) (1)	4.65%	5.04%	4.82%	4.22%	4.38%	5.03%
b. AFUDC Dollar Amount (Total Company) (2)	31,849,930	38,467,598	41,780,591	38,831,918	44,134,820	39,935,581
c. Operation Expenses:						
Total Power Production	1,053,006,396	980,131,968	1,062,844,833	894,610,291	826,290,529	854,696,984
Transmission	8,281,178	8,754,207	12,428,575	9,527,028	9,628,720	12,701,141
Distribution	13,054,301	13,738,070	14,665,292	15,691,637	15,271,036	17,049,179
Administration	206,900,295	213,899,517	222,988,367	223,788,067	248,846,854	235,264,060
d. Maintenance Expenses:						
Total Power Production	80,138,776	78,582,772	84,482,220	87,093,415	83,085,234	82,560,909
Transmission	9,306,009	9,621,712	9,278,138	8,456,341	8,343,397	8,033,598
Distribution	30,771,282	32,884,806	36,804,215	40,446,306	39,976,913	39,528,862
Administration	5,533,386	5,530,961	6,442,313	6,334,105	6,905,304	6,490,654
e. Historical Cost	8,780,697,010	8,706,754,545	8,929,454,080	9,089,270,009	9,323,538,931	9,561,057,482
Accumulated Depreciation	(3,267,400,560)	(3,299,898,177)	(3,518,157,722)	(3,579,007,387)	(3,671,697,231)	(3,766,225,025)
f. Capital Obtained Outside the U.S.	None	None	None	None	None	None

(1) Income before Interest includes a \$210 million pre-tax impairment loss for the 12 Months Ended September 30, 2017 and a \$1.118 billion pre-tax impairment loss for the 12 Months Ended December 31, 2017

(2) AFUDC is not calculated on a Retail only basis. Amounts reported are for Total SCE&G

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF CONTINUING AUDIT REQUEST
DOCKETS NO. 2017-207-E, 2017-305-E AND 2017-370-E**

REQUEST NO. 1- 5

Please Provide:

- a. A list of individual electric generation plants as of the end of the twelve-months ending September 30, 2017. This list should include the capacity, actual total cost, type of fuel utilized and cost per kilowatt ("kW") of installed capacity; and
- b. Any expenditures incurred for new generation by unit and the accounts charged during the twelve-months ending September 30, 2017.

RESPONSE NO. 1- 5

See attached electronic file.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-6:

Please provide a table each for approved and Joint Application proposed rates, showing rates of return by classes of service for total SCE&G Electric Operations, South Carolina Retail Electric Operations, and Wholesale Electric Operations utilizing the twelve-months ending September 30, 2017.

RESPONSE 1-6:

A cost of service study was not performed for the twelve months ending September 30, 2017. As a result, the requested information is not available by class of service.

Customer Benefits Plan

	Rate of Return As Adjusted - Approved Rates	Rate of Return As Adjusted - Proposed Rates
RETAIL	7.18%	7.77%
TOTAL ELECTRIC	6.91%	7.43%
WHOLESALE	-5.92%	-1.66%

No Merger Benefits Plan

	Rate of Return As Adjusted - Approved Rates	Rate of Return As Adjusted - Proposed Rates
RETAIL	7.18%	7.29%
TOTAL ELECTRIC	6.91%	6.98%
WHOLESALE	-5.92%	-1.59%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

Base Plan		
	Rate of Return As Adjusted - Approved Rates	Rate of Return As Adjusted - Proposed Rates
RETAIL	7.18%	7.55%
TOTAL ELECTRIC	6.91%	7.24%
WHOLESALE	-5.92%	-1.64%

ORS Plan		
	Rate of Return As Adjusted - Approved Rates	Rate of Return As Adjusted - Proposed Rates
RETAIL	7.18%	4.56%
TOTAL ELECTRIC	6.91%	4.39%
WHOLESALE	-5.92%	-1.94%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-7:

Separating to the extent possible for South Carolina Retail Total System Operations, please provide in a separate and tabbed binder an explanation and working papers for all Pro-forma and Accounting Adjustments using Cost of Service Study methodologies.

RESPONSE 1-7:

Documents provided under separate binder.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-8:

Where allocation is not directly assignable, please provide the basis and development of each allocation factor and reasons for utilization of specific allocation factors (such as revenue, Peak Demand, etc.) for all components (Rate Base and Total Income for Return) and Pro Forma and Accounting Adjustments using Cost of Service Study methodologies.

RESPONSE 1-8:

<u>ALLOCATION FACTOR</u>	<u>DESCRIPTION</u>
C10	Average Annual Customers
C12	Year End Customers
E10	Sales of Energy (KWH) at Generation Level
Labor	Allocated Labor
P00	Sum of Allocated Total Plant-In-Service
P10	Allocated Production Plant
P20	Allocated Transmission Plant
P20L	Allocated Transmission Plant Excluding Land
P30	Allocated Distribution Plant
P30L	Allocated Distribution Plant Excluding Land
PTD	Sum of Allocated Production, Transmission & Distribution Plant

Please also see attached. A cost of service study was not performed for the twelve months ending September 30, 2017. The allocations here were used in the quarterly filing in Docket No. 2006-286-EG for electric.

Allocators:		September, 2017			1-8 Attachment
CODE	DESCRIPTION	ALLOCATES:	UPDATED:	% TOTAL	% RETAIL
E10	Energy Sales @ Generation Level	Interchange Delivered to Retail, Fuel Costs	Monthly		95.930%
P10	Allocated Production Plant	Production Plant to Retail, Prod. O&M	@ 8/17 Peak		96.830%
P20	Allocated Transmission Plant	Transmission Plant to Retail, Trans. O&M	@ 8/17 Peak		96.665%
P20L	Allocated Transmission Plant Excl. Land	"	@ 8/17 Peak		96.670%
P30	Allocated Distribution Plant	Distribution Plant to Retail, Dist. O&M	@ 8/17 Peak		99.989%
P30L	Allocated Distribution Plant Excl. Land	"	@ 8/17 Peak		99.989%
ECOM	Electric Common Plant Ratio	Common Plant	Annually (March)	90.24%	
POO	Allocated Plant in Service Sum	General, Intangible, Common Plt., M&S, & Prepay. to Retail	Automatically		97.920%
POOL	POO Less Land	General, Intangible, Common Plt., M&S, & Prepay. to Retail	Automatically		97.715%
LABOR		A & G Exp. To Retail, OPEB Rate Base	Per C.O.S. (2011)		97.300%
CCUSTA	Average Annual Electric Customers	Customer Expenses, Customer Growth	Monthly	802,543	
CCUSTYE	Year End Electric Customers	Customer Expenses, Customer Growth	Monthly	806,428	
CCUSTRE	Retail Average Electric Customers	Customer Expenses, Customer Growth	Monthly		802,540
NETPLT	Net Plant Ratios	TD2 (Interest Exp.)	Automatically		98.054%
SPECIAL	Refund Allocator	Allocates Refund Adjustments to Retail	Per C.O.S.		93.990%
TOTREV	Revenue Inside Munis.	Allocates Fed. Muni. Lic. Tax Deduction to Retail	Per C.O.S.		100.000%
PTD	Prod, Trans. & Dist. Allocator	Allocates Environmental to Retail	Per C.O.S. (2011)		97.198%
ECD	Electric Customer Deposits Factor	Allocates CDs and Interest on CDs to E&G	Annually (3/17)	0.8685178	
OTX	Other Taxes Allocator	Taxes Other Than Income to Retail	Automatically	16,015,127,402	
From Resource Planning Dept for SEPTEMBER 2017					
	Average Annual Customer	<u>AVGCUST Column Totals</u>		3	WHOLESALE
	Class 1	612,850		802,540	RETAIL
	Class 2	89,512		802,543	TOTAL
	Class 3	97,101			
	Class 4	2,709			
	Class 5	368			
	Class 7	3			
	Year End Customers	<u>CUST Column Totals</u>		3	WHOLESALE
	Class 1	616,186		806,425	RETAIL
	Class 2	89,583		806,428	TOTAL
	Class 3	97,577			
	Class 4	2,711			
	Class 5	368			
	Class 7	3			

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-9:

Please provide a Per Book Jurisdictional Cost Study reflecting twelve-months ending September 30, 2017 operations and include a fully distributed cost analysis for the South Carolina Retail jurisdiction.

RESPONSE 1-9:

Because the only request is for a rate decrease and because that decrease is being allocated by class demand, just as the revised rates which it offsets were allocated, a cost of service study was not performed for the twelve months ending September 30, 2017. As a result, the requested information is not available.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-10:

Please provide a fully distributed Pro Forma Cost of Service Study with the present rates annualized for the South Carolina Retail jurisdiction's operations for the twelve-months ending September 30, 2017.

RESPONSE 1-10:

For the reasons set forth in Response 1-9, a cost of service study was not performed for the twelve months ending September 30, 2017. As a result, the requested information is not available.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-11:

Please provide a fully distributed Pro Forma Cost of Service Study with the proposed rates annualized for the South Carolina Retail jurisdiction's twelve-months ending September 30, 2017 operations.

RESPONSE 1-11:

For the reasons set forth in Response No. 1-9, a cost of service study was not performed for the twelve months ending September 30, 2017. As a result, the requested information is not available.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-12

Provide data and back-up calculations to determine average fuel costs per kilowatt-hour ("kWh") sold for the twelve-months ending September 30, 2017.

RESPONSE 1-12

<u>MONTH/YEAR</u>	<u>TOTAL FUEL COST</u>	<u>TOTAL SYSTEM SALES</u>	<u>COST PER KWH SALES</u>
October-2016	\$ 41,012,966	1,782,121,196	\$ 0.023014
November-2016	\$ 43,678,031	1,600,369,911	\$ 0.027292
December-2016	\$ 55,439,147	1,769,451,541	\$ 0.031331
January-2017	\$ 53,191,749	1,901,337,747	\$ 0.027976
February-2017	\$ 42,505,009	1,600,031,452	\$ 0.026565
March-2017	\$ 45,785,943	1,698,465,415	\$ 0.026957
April-2017	\$ 54,559,112	1,614,992,596	\$ 0.033783
May-2017	\$ 63,553,059	1,878,095,181	\$ 0.033839
June-2017	\$ 58,592,823	2,122,686,180	\$ 0.027603
July-2017	\$ 64,688,920	2,201,944,920	\$ 0.029378
August-2017	\$ 64,618,427	2,311,829,540	\$ 0.027951
September-2017	<u>\$ 54,938,546</u>	<u>2,086,471,117</u>	<u>\$ 0.026331</u>
TOTAL FOR 12 MONTHS ENDED SEPTEMBER 2017	\$ 642,563,732	22,567,796,796	\$ 0.028473

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-13:

Please provide the present revenue from each rate schedule and the additional revenue to be derived by incorporating the changes proposed in the Joint Application for the twelve-months ending September 30, 2017 incorporating the approved fuel clause rate at the end of the twelve-months ending September 30, 2017.

RESPONSE 1-13:

See Attachment No. 1-13. SCE&G is not seeking any additional revenue in this proceeding. More specifically, SCE&G is requesting a reduction to its revenues from customers under the Customer Benefits Plan and the No Merger Benefits Plan. Under SCE&G's Base Request, the Company is not requesting any additional revenue.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-14:

For the twelve-months ending September 30, 2017, please provide a copy of the bill frequency and hours-of-use analyses by months and totals and by rate schedules.

RESPONSE 1-14:

Please see attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-15:

Please provide the billing determinants for each rate schedule for the twelve-months ending September 30, 2017 (i.e.: Res kWh \leq 1000; kWh $>$ 1000; # of bills).

RESPONSE 1-15:

Please see attached.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
Office of Regulatory Staff's
First Continuing Audit Request
Docket No. 2017-370-E

Response No. 1-15

The billing determinants for each rate schedule for the test year are as follows:

RESIDENTIAL

Rate 1

# of bills		257,018
1st 800 kwh	All	181,267,112
Over 800 kwh	Summer	61,302,745
	Non-Summer	65,301,623

Rate 2

# of bills		184,517
All kwh	All	23,133,328

Rate 5

# of bills		850
On-Peak kwh	Summer	68,772
	Non-Summer	71,874
Off-Peak kwh	All	850,338

Rate 6

# of bills		377,438
1st 800 kwh	All	262,408,722
Over 800 kwh	Summer	88,715,453
	Non-Summer	91,541,735

Rate 7

# of bills		121
On-Peak KW	Summer	292
	Non-Summer	618
On-Peak kwh		31,126
Off-Peak kwh		234,480

Rate 8

# of bills		6,534,257
1st 800 kwh	All	4,289,623,310
Over 800 kwh	Summer	1,244,331,989
	Non-Summer	1,216,930,173

SOUTH CAROLINA ELECTRIC & GAS COMPANY
Office of Regulatory Staff's
First Continuing Audit Request
Docket No. 2017-370-E

SMALL GENERAL SERVICE

Rate 3

# of bills		41,072
All kwh	All	159,748,096

Rate 9

# of bills		958,570
1st 3,000 kwh	All	1,090,866,349
Over 3,000 kwh	Summer	642,604,765
	Non-Summer	869,114,762
Excess KVA	Summer Only	268,413

Rate 9 (Unmetered)

# of bills		7,294
1st 3,000 kwh	All	3,376,708
Over 3,000 kwh	Summer	343,556
	Non-Summer	645,403

Rate 10

# of bills		27,818
All kwh	All	4,658,701

Rate 11

# of bills		3,837
On-Peak kwh	Summer	488,779
Shoulder kwh	Summer	1,745,611
Off-Peak kwh	All	10,230,146

Rate 12

# of bills		44,270
All kwh	All	152,396,168

Rate 13

# of bills		4,600
All kwh	All	3,749,783

SOUTH CAROLINA ELECTRIC & GAS COMPANY
Office of Regulatory Staff's
First Continuing Audit Request
Docket No. 2017-370-E

SMALL GENERAL SERVICE

Rate 14
of bills 22,087
1st 800 kwh All 4,742,260
Over 800 kwh Summer 7,555,337
Non-Summer 7,843,150

Rate 16
of bills 34,720
On-Peak kwh Summer 2,073,110
Non-Summer 4,091,148
Off-Peak kwh 1st 1,000 2,862,199
Over 1,000 16,716,667
ULP Tier A 13,797,494
Tier B 4,353,634
Tier C 100,271

Rate 22
of bills 20,706
1st 50,000 kwh All 277,873,486
Over 50,000 kwh All 134,047,850

Rate 28
of bills 240
On-Peak KW Summer 1,491
Non-Summer 2,821
Off-Peak KW All 126
On-Peak kwh All 610,984
Off-Peak kwh All 1,744,597

MEDIUM GENERAL SERVICE

Rate 20
of bills 25,895
KVA All 5,018,813
1st 75,000 kwh All 1,285,421,532
Over 75,000 kwh All 584,616,077

Rider to Rates 20 and 23
Excess Billing Demand (KVA) 120

Rate 21
of bills 5,229
On-Peak KVA Summer 88,813
Non-Summer 169,878
Off-Peak KVA All 59,769
On-Peak kwh Summer 10,664,761
Non-Summer 21,405,154
Off-Peak kwh All 82,711,714

SOUTH CAROLINA ELECTRIC & GAS COMPANY
Office of Regulatory Staff's
First Continuing Audit Request
Docket No. 2017-370-E

MEDIUM GENERAL SERVICE

Rate 21A

# of bills		1,380
On-Peak KVA	Summer	183,130
	Non-Summer	339,062
Off-Peak KVA	All	13,482
On-Peak kwh	Summer	23,839,990
	Non-Summer	47,434,193
Off-Peak kwh	All	168,088,747

LARGE GENERAL SERVICE

Rate 23

# of bills		1,282
KW	All	6,249,525
kwh	All	3,332,127,216
Discounted KW		533,024
Interruptible KW	Option C	1,163,824

Rate 24

# of bills		2,132
On-Peak KW	Summer	1,376,218
	Non-Summer	2,556,279
Off-Peak KW	All	416,692
On-Peak kwh	Summer	186,083,227
	Non-Summer	371,169,054
Off-Peak kwh	All	1,427,454,456
Interruptible KW	Option C	50,418

CONTRACTS

State Line (Rate 23)

# of bills		12
KW	All	729,883
kwh	All	348,840,323

SOUTH CAROLINA ELECTRIC & GAS COMPANY
Office of Regulatory Staff's
First Continuing Audit Request
Docket No. 2017-370-E

CONTRACTS

Rate 23 - RTP Baseline

# of bills		125
KW	All	1,294,825
kwh	All	803,612,609
Interruptible KW	Option C	182,800
Discounted KW		218,448

International Paper

# of bills		12
Economy	On-Peak kwh	19,395,840
	Off-Peak kwh	51,568,080
Maintenance	KW	88,809
	kwh - All	1,612,080

Contracts

# of bills		221
KW	All	1,270,762
kwh	On-Peak	1,656,893,309
Interruptible KW	Option C	16,000

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-16:

Please provide a calculation of the return on common equity for present and proposed rates for SCE&G Total and South Carolina Retail for the twelve-months ending September 30, 2017.

RESPONSE 1-16:

Regulatory Capitalization for Electric Operations as of September 30, 2017

Total Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Approved Rates As Adjusted</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.82%	5.86%	2.80%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,377,832,362</u>	<u>52.18%</u>	7.88%	<u>4.11%</u>
Total	10,306,702,362	100.00%		6.91%

Regulatory Capitalization for Electric Operations as of September 30, 2017

Retail Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Approved Rates As Adjusted</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.82%	5.86%	2.80%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,377,832,362</u>	<u>52.18%</u>	8.39%	<u>4.38%</u>
Total	10,306,702,362	100.00%		7.18%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Regulatory Capitalization for Electric Operations as of September 30, 2017

Total Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Proposed Rates As Adjusted Customer Benefits Plan</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.82%	5.86%	2.80%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,377,832,362</u>	<u>52.18%</u>	8.87%	<u>4.63%</u>
Total	10,306,702,362	100.00%		7.43%

Regulatory Capitalization for Electric Operations as of September 30, 2017

Retail Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Proposed Rates As Adjusted Customer Benefits Plan</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.82%	5.86%	2.80%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,377,832,362</u>	<u>52.18%</u>	9.52%	<u>4.97%</u>
Total	10,306,702,362	100.00%		7.77%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Regulatory Capitalization for Electric Operations as of September 30, 2017
Total Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Proposed Rates As Adjusted No Merger Benefits Plan</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	50.15%	5.86%	2.94%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>4,898,363,995</u>	<u>49.85%</u>	8.10%	<u>4.04%</u>
Total	9,827,233,995	100.00%		6.98%

Regulatory Capitalization for Electric Operations as of September 30, 2017
Retail Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Proposed Rates As Adjusted No Merger Benefits Plan</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	50.15%	5.86%	2.94%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>4,898,363,995</u>	<u>49.85%</u>	8.73%	<u>4.35%</u>
Total	9,827,233,995	100.00%		7.29%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Regulatory Capitalization for Electric Operations as of September 30, 2017

Total Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Proposed Rates As Adjusted Base Plan</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.23%	5.86%	2.77%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,507,507,362</u>	<u>52.77%</u>	8.47%	<u>4.47%</u>
Total	10,436,377,362	100.00%		7.24%

Regulatory Capitalization for Electric Operations as of September 30, 2017

Retail Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>Proposed Rates As Adjusted Base Plan</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.23%	5.86%	2.77%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,507,507,362</u>	<u>52.77%</u>	9.06%	<u>4.78%</u>
Total	10,436,377,362	100.00%		7.55%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Regulatory Capitalization for Electric Operations as of September 30, 2017

Total Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	Proposed Rates As Adjusted ORS Plan	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.23%	5.86%	2.77%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,507,507,362</u>	<u>52.77%</u>	3.07%	<u>1.62%</u>
Total	10,436,377,362	100.00%		4.39%

Regulatory Capitalization for Electric Operations as of September 30, 2017

Retail Electric Operations

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	Proposed Rates As Adjusted ORS Plan	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %
Long Term Debt	4,928,770,000	47.23%	5.86%	2.77%
Preferred Stock	100,000	0.00%	0.00%	0.00%
Common Equity	<u>5,507,507,362</u>	<u>52.77%</u>	3.39%	<u>1.79%</u>
Total	10,436,377,362	100.00%		4.56%

**SOUTH-CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-17:

Utilizing the approved rate schedules for the twelve-months ending September 30, 2017, please furnish a schedule showing separately, the customer, demand and energy components of rate base and expense, including the totals for each, as well as Net Operating Income for Return, by classes of service based on pro forma Retail Operations Cost Study.

RESPONSE 1-17:

For the reasons set forth in Response No. 1-9, a cost of service study was not performed for the twelve months ending September 30, 2017. As a result, the requested information is not available.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-18:

Please provide the following information for the different billing classes of customers for the twelve-months ending September 30, 2017.

- a. Beginning, average and ending number of customers for all active rate schedules;
- b. Energy sales per month and yearly total by rate schedule; and
- c. System coincidental peak demand of each class of customers by month.

RESPONSE 1-18:

- a. – b. See attached.
- c. The system coincidental peak demand of each class of customers requires complex data collection and computation and is therefore not available by month.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Answer No. 1-18 (a)

RATE	TEST YEAR		
	Oct-16 CUSTOMERS	AVERAGE CUSTOMERS	Sept-17 CUSTOMERS
RESIDENTIAL			
Rate 1 - Good Cents	21,394	21,418	21,405
Rate 2 - Low Use	15,046	15,376	16,336
Rate 5 - Time-of-Use (KWH Only)	69	71	70
Rate 6 - Energy Saver / Conservation	31,347	31,453	31,490
Rate 7 - Time-of-Use Demand	9	10	11
Rate 8 - Residential	539,255	544,521	546,874
Total Residential Class	607,120	612,849	616,186
SMALL GENERAL SERVICE			
Rate 3 - Municipal Power	3,391	3,423	3,475
Rate 9 - Small General	79,473	79,881	80,262
Rate 29 - Small General (Unmetered)	592	608	643
Rate 10 - Small Construction	2,147	2,318	2,328
Rate 11 - Irrigation	320	320	321
Rate 12 - Church	3,697	3,689	3,678
Rate 13 - Municipal Lighting	383	383	385
Rate 14 - Farm	1,851	1,841	1,837
Rate 16 - Time-of-Use	2,845	2,893	2,912
Rate 22 - School	1,735	1,726	1,716
Rate 28 - SGS TOU Demand	19	20	20
Total Small General Service Class	96,453	97,102	97,577
MEDIUM GENERAL SERVICE			
Rate 20 - Medium General	2,163	2,158	2,164
Rate 21 - Time-of-Use	432	436	433
Rate 21A - Experimental Time-of-Use	117	115	114
Total Medium General Service Class	2,712	2,709	2,711
LARGE GENERAL SERVICE			
Rate 23 - Industrial Power	104	107	110
Rate 24 - Time-of-Use	179	178	176
Contracts	32	31	29
Total Large General Service Class	315	316	315
LIGHTING			
Rate 17	209	209	209
Rate 18	3,051	3,064	3,087
Rate 25	12,935	13,024	13,098
Rate 26	69,193	69,211	69,216
Shared and Subdivision Lighting	150,121	150,753	151,036
Contracts	272	266	266
Total Lighting Class	235,781	236,527	236,912
RETAIL TOTAL	942,381	949,503	953,701

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-19:

Please provide a bill comparison for Residential, Small General, Medium General and Large General rates. This comparison should conform to the outline in Attachment D.

RESPONSE 1-19:

Please see attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-20:

For the Joint Application, please provide a list of changes and reasons for changes on any and all rates, tariffs, and terms and conditions in this filing. For rates and tariff changes, provide the actual monetary change.

RESPONSE 1-20:

Under the Customer Benefits Plan, the Company proposes to incorporate a Capital Cost Rider Component into each of its Residential, Small General Service, Medium General Service, and Large General Service retail electric rate schedules. Under the Customer Benefits Plan and the No Merger Benefits Plan, SCE&G also proposes to incorporate a Tax Rider to each of its retail electric rate schedules as a part of this filing.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-21:

Please provide **THREE** (3) copies of SCE&G's Chart of Accounts.

RESPONSE 1-21:

Please see attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-22:

Please provide a copy of the SCANA Minutes of the Board of Directors Meetings for each meeting held from January 1, 2015 through December 31, 2017.

RESPONSE 1-22:

The documents responsive to this request contain confidential and sensitive information. Therefore, SCE&G will make this information available for review and inspection by ORS Staff at the Company's corporate headquarters. Access may be coordinate by contacting Chad Burgess at 217-8141, during normal business hours.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-23:

Please provide **THREE** (3) copies of the internal auditor's Report Summaries for the twelve-months ending September 30, 2017.

RESPONSE 1-23:

The audit and consulting letters issued by SCANA's Audit Service Department (ASD) for South Carolina Electric & Gas Company's Electric Division and SCANA Services during the twelve-months ending September 30, 2017, are confidential and will be available for review at SCANA's corporate office upon execution of a confidentiality agreement.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-24:

Please provide **THREE** (3) copies of SCE&G's General Ledger and Trial Balance with reconciliations to amounts presented in the Per Books column in Exhibits 14, 15, 16, and 17 of the Joint Application for the twelve-months ending September 30, 2017.

RESPONSE 1-24:

Please see attached.

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14, 15, 16, 17 Aml	Diff	Comments
Total Assets and Other Debits	1. Utility Plant Net	1. Utility Plant	1010100 Elec Plant In Service	8,990,309,427	-	8,990,309,427	9,039,622,434	49,313,008	Difference is related to Fleet. The Fleet business unit is not reflected on the Electric B/S. It is reflected on the SCE&G B/S
			1010160 - Electric - Plant In Service-de	3,213,243	-	3,213,243	-	(3,213,243)	Not included in Rate Base
			1010180 Elec Pis For Arc- Non Ratebase	15,285,635	-	15,285,635	-	(15,285,635)	Not included in Rate Base
			1060100 Compl Constr Not Classfd Elec	450,338,149	-	450,338,149	450,338,149	-	
			1060160 - Elect-completed Constr No Clas	490,525	-	490,525	-	(490,525)	Not included in Rate Base
			1140000 Elec Plant Acq Adj	1,981,659	-	1,981,659	-	(1,981,659)	Not included in Rate Base
			1140003 Elec Plt Acq Adj Hsgood Lm2500	21,100,783	-	21,100,783	21,100,783	-	
			1140004 Elec Plt Acq Adj Hsgood Tm2500	8,278,384	-	8,278,384	8,278,384	-	
			1180710 Common Plant in Service	-	-	-	319,311,869	319,311,869	Electric Portion of Common is calculated from SCE&G B/S
			1180760 Common Compl Constr not Classfd	-	-	-	9,110,972	9,110,972	Electric Portion of Common is calculated from SCE&G B/S
			1. Utility Plant Total	9,490,997,804	-	9,490,997,804	9,847,762,591		
	2. Accum Depreciation/Amortizatin		1080100 Acc Depr Rwpip Elec	56,447,809	-	56,447,809	56,447,809	-	
			1080101 - Accum Depr Salv Elec	(1,183,807)	-	(1,183,807)	(1,181,467)	2,340	Difference is related to Fleet. The Fleet business unit is not reflected on the Electric B/S. It is reflected on the SCE&G B/S
			1080110 Acc Depr Of Elec Utility Plant	(2,943,438,106)	-	(2,943,438,106)	(2,980,602,674)	(37,164,568)	Difference is related to Fleet. The Fleet business unit is not reflected on the Electric B/S. It is reflected on the SCE&G B/S
			1080112 - Accum Depr Cor Electric	(462,589,936)	-	(462,589,936)	(462,589,936)	-	
			1080120 Acc Depr Of Elect Ut Plt - Aro	(14,348,626)	-	(14,348,626)	-	14,348,626	Not included in Rate Base
			1080150 Acc Depr Elec Ut Plt - Synfuel	(263,885,659)	-	(263,885,659)	(263,885,659)	-	
			1080160 - Der Capital - incremental	(222,388)	-	(222,388)	-	222,388	Not included in Rate Base
			1080180 Accum Depr Electric Pis - Arc	(28,935,762)	-	(28,935,762)	-	28,935,762	Not included in Rate Base
			1110000 Acc Amort-elec Utility Plant	(63,718,082)	-	(63,718,082)	(63,718,082)	-	
			1110160 - Acc Amort-electric Utility Pla	(26,376)	-	(26,376)	-	26,376	Not included in Rate Base
			1150000 Acc Amort-elec Plant Acq Adj	(1,981,659)	-	(1,981,659)	-	1,981,659	Not included in Rate Base
			1150003 Acc Amor Acq Adj Hsgood Lm2500	(3,720,541)	-	(3,720,541)	(3,720,541)	-	
			1150004 Acc Amor Acq Adj Hsgood Tm2500	(1,459,665)	-	(1,459,665)	(1,459,665)	-	
			1190770 Acc Depr Of Common Utility Pl	(20,033)	-	(20,033)	(140,637,719)	(140,617,686)	Electric Portion of Common is calculated from SCE&G B/S
			1190773 Accum Depr for Amrt Metroplex	-	-	-	(2,048,383)	(2,048,383)	Electric Portion of Common is calculated from SCE&G B/S
			1190774 Accum for Depr Chas Fiex	-	-	-	(280,593)	(280,593)	Electric Portion of Common is calculated from SCE&G B/S
			1190775 - Accum Depr Cor Common	-	-	-	(2,229,184)	(2,229,184)	Electric Portion of Common is calculated from SCE&G B/S
			1190710 Common RWIP	-	-	-	248,137	248,137	Electric Portion of Common is calculated from SCE&G B/S
			2. Accum Depreciation/Amortizatin Total	(3,729,082,830)	-	(3,729,082,830)	(3,865,657,956)		
	3. Construction Work in Progress		1070100 Constr Work In Prog Elec	5,042,664,283	-	5,042,664,283	5,042,697,514	33,231	Difference is related to Fleet. The Fleet business unit is not reflected on the Electric B/S. It is reflected on the SCE&G B/S
			1180770 Common CWIP	-	-	-	1,498,187	1,498,187	Electric Portion of Common is calculated from SCE&G B/S
			3. Construction Work in Progress Total	5,042,664,283	-	5,042,664,283	5,044,195,701	1,531,418	
	4. Nuclear Fuel Net		1201002 Nf In Proc Batch Tbd-conversio	-	-	-	-	-	
			1201004 Nf In Proc Batch Tbd-fabricat	-	-	-	-	-	
			1201005 Nf In Proc Batch Tbd-afudc	-	-	-	-	-	
			1201232 Nf In Proc Batch 23 Conversion	-	-	-	-	-	
			1201272 - Nf In Proc Batch 27 Conversion	-	5,751,893	5,751,893	-	-	
			1201275 - Nf In Proc Batch 27 Afudc	-	85,376	85,376	-	-	
			1202002 Nuclear Fuel Stock-conversion	-	62,674,450	62,674,450	-	-	
			1202003 - Nuclear Fuel Stock-enrichment	-	76,881,148	76,881,148	-	-	
			1202004 - Nuclear Fuel Stock-fabrication	-	2,574,132	2,574,132	-	-	
			1202005 - Nuclear Fuel Stock-afudc	-	6,154,431	6,154,431	-	-	
			1203203 Nf In Reactor Batch 20 Enrich	-	-	-	-	-	
			1203204 Nf In Reactor Batch 20 Fabric	-	-	-	-	-	
			1203205 Nf In Reactor Batch 20 Afudc	-	-	-	-	-	
			1203212 Nf In Reac Btch 21 Conv	-	-	-	-	-	
			1203213 Nf In Reac Btch 21 Enr	-	-	-	-	-	
			1203214 Nf In Reac Btch 21 Fab	-	-	-	-	-	
			1203215 Nf In Reac Btch 21 Afc	-	-	-	-	-	
			1203222 Nf In Reactor Batch 22 Conver	-	-	-	-	-	
			1203223 Nf In Reactor Batch 22 Enrich	-	-	-	-	-	
			1203224 Nf In Reactor Batch 22 Fabric	-	-	-	-	-	
			1203225 Nf In Reactor Batch 22 Afudc	-	-	-	-	-	
			1203242 - Nf In Reactor Batch 24 Conver	-	43,028,887	43,028,887	-	-	
			1203243 - Nf In Reactor Batch 24 Enrich	-	18,100,223	18,100,223	-	-	
			1203244 - Nf In Reactor Batch 24 Fabric	-	6,779,894	6,779,894	-	-	
			1203245 - Nf In Reactor Batch 24 Afudc	-	139,096	139,096	-	-	
			1203252 - Nf In Reactor Batch 25 Conver	-	44,600,733	44,600,733	-	-	
			1203253 - Nf In Reactor Batch 25 Enrich	-	23,839,791	23,839,791	-	-	
			1203254 - Nf In Reactor Batch 25 Fabric	-	7,392,670	7,392,670	-	-	
			1203255 - Nf In Reactor Batch 25 Afudc	-	387,761	387,761	-	-	
			1203262 - Nf In Reactor Batch 26 Conver	-	38,493,440	38,493,440	-	-	

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14,15,16,17 Amt	Diff	Comments
			1203263 - Nf In Reactor Batch 26 Enrich	-	25,246,899	25,246,899	-		
			1203264 - Nf In Reactor Batch 26 Fabric	-	6,929,696	6,929,696	-		
			1203265 - Nf In Reactor Batch 26 Afudc	-	558,926	558,926	-		
			1204000 Spent Nuclear Fuel	-	503,692,514	503,692,514	-		
			1204203 - Spent Nf Batch 20 Enrichment	-	23,146,815	23,146,815	-		
			1204204 - Spent Nf Batch 20 Fabrication	-	6,916,657	6,916,657	-		
			1204205 - Spent Nf Btch 20 Afudc	-	90,183	90,183	-		
			1204212 - Spent Nf Batch 21 Conv	-	36,205,137	36,205,137	-		
			1204213 - Spent Nf Batch 21 Enri	-	18,571,654	18,571,654	-		
			1204214 - Spent Nf Batch 21 Fabr	-	7,405,200	7,405,200	-		
			1204215 - Spent Nf Btch 21 Afudc	-	2,633,560	2,633,560	-		
			1204222 - Spent Nf Batch 22 Conversion	-	49,905,188	49,905,188	-		
			1204223 - Spent Nf Batch 22 Enrichment	-	19,493,827	19,493,827	-		
			1204224 - Spent Nf Batch 22 Fabrication	-	5,816,057	5,816,057	-		
			1204225 - Spent Nf Batch Afudc	-	117,034	117,034	-		
			1204232 - Spent Nf Batch 23 Conversion	-	52,547,467	52,547,467	-		
			1204233 - Spent Nf Batch 23 Enrichment	-	19,151,939	19,151,939	-		
			1204234 - Spent Nf Batch 23 Fabrication	-	7,426,756	7,426,756	-		
			1204235 - Spent Nf Batch 23 Afudc	-	328,667	328,667	-		
			1205000 Acc Pro Nuclear Fuel Amort	-	(503,692,514)	(503,692,514)	-		
			1205203 - Acc Prov Nf Amort 20 Enrichmnt	-	(23,146,815)	(23,146,815)	-		
			1205204 - Acc Prov Nf Amort 20 Fabricat	-	(6,916,657)	(6,916,657)	-		
			1205205 - Acc Prov Nf Amort 20 Afudc	-	(90,183)	(90,183)	-		
			1205212 - Ac Pro Nf Amort 21 Con	-	(36,205,137)	(36,205,137)	-		
			1205213 - Ac Pro Nf Amort 21 Enr	-	(18,571,654)	(18,571,654)	-		
			1205214 - Ac Pro Nf Amort 21 Fab	-	(7,405,200)	(7,405,200)	-		
			1205215 - Ac Pro Nf Amort 21 Afc	-	(2,633,560)	(2,633,560)	-		
			1205222 - Acc Prov Nf Amort #22 Conversi	-	(49,905,188)	(49,905,188)	-		
			1205223 - Acc Prov Nf Amort #22 Enrich	-	(19,493,827)	(19,493,827)	-		
			1205224 - Acc Prov Nf Amort #22 Fabricat	-	(5,816,057)	(5,816,057)	-		
			1205225 - Acc Prov Nf Amort #22 Afudc	-	(117,034)	(117,034)	-		
			1205232 - Acc Prov Nf Amort #23 Conversi	-	(52,547,467)	(52,547,467)	-		
			1205233 - Acc Prov Nf Amort 23 Enrich	-	(19,151,939)	(19,151,939)	-		
			1205234 - Acc Prov Nf Amort 23 Fabrica	-	(7,426,756)	(7,426,756)	-		
			1205235 - Acc Prov Nf Amort 23 Afudc	-	(328,667)	(328,667)	-		
			1205242 - Acc Prov Nf Amort #24 Conversi	-	(41,278,073)	(41,278,073)	-		
			1205243 - Acc Prov Nf Amort 24 Enrich	-	(17,362,869)	(17,362,869)	-		
			1205244 - Acc Prov Nf Amort 24 Fabrica	-	(6,485,742)	(6,485,742)	-		
			1205245 - Acc Prov Nf Amort 24 Afudc	-	(133,398)	(133,398)	-		
			1205252 - Acc Prov Nf Amort #25 Conversi	-	(27,688,194)	(27,688,194)	-		
			1205253 - Acc Prov Nf Amort#25 Enrich	-	(14,799,741)	(14,799,741)	-		
			1205254 - Acc Prov Nf Amort#25 Fabrica	-	(4,460,702)	(4,460,702)	-		
			1205255 - Acc Prov Nf Amort#25 Afudc	-	(240,488)	(240,488)	-		
			1205262 - Acc Prov Nf Amort 26 Convers	-	(4,381,642)	(4,381,642)	-		
			1205263 - Acc Prov Nf Amort 26 Enrich	-	(2,873,811)	(2,873,811)	-		
			1205264 - Acc Prov Nf Amort 26 Fabric	-	(788,179)	(788,179)	-		
			1205265 - Acc Prov Nf Amort 26 Afudc	-	(63,621)	(63,621)	-		
			4. Nuclear Fuel Net Total	-	249,062,987	249,062,987	258,391,568	9,328,581	Nuclear Fuel is included in the Materials & Supplies total using a 12 month average balance
			1. Utility Plant Net Total	10,804,579,257	249,062,987	11,053,642,244	11,284,691,904		
			2. Other Property and Investment						
			1. Nonutility Property						
			1210100 Nonutility Property	5,678	-	5,678	-		
			1210700 Constr Work In Prog Non Util	-	-	-	-		
			1. Nonutility Property Total	5,678	-	5,678	-	(5,678)	Not included in Rate Base
			2. Investments in Affiliated Co						
			1231044 Other Inv Apog Lic	250	-	250	-		
			2. Investments in Affiliated Co Total	250	-	250	-	(250)	Not included in Rate Base
			3. Other Investments						
			1240043 Other Inv Nustart	-	-	-	-		
			1240044 Other Inv Apog Lic	-	-	-	-		
			1280015 Other Special Funds-trust Loan	-	-	-	-		
			1280205 Other Special Funds-trust Cash	2,387,898	-	2,387,898	-		
			1280206 Other Special Funds-trust-csv	184,760,615	-	184,760,615	-		
			3. Other Investments Total	187,148,514	-	187,148,514	-	(187,148,514)	Not included in Rate Base
			2. Other Property and Investment Total	187,154,442	-	187,154,442	-		

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14,15,16,17 Amt	Diff	Comments
	3. Current Assets	1. Cash Temp Inv & Spec Deposits	1310000 Cash	(26,275,471,043)	(7,193,525)	(26,282,664,568)	-		
			1310001 Cash - Bank Of America	61,848,338	-	61,848,338	-		
			1310005 Cash - Chase Sce&q	-	-	-	-		
			1310100 Csh Tmfr Btwn Sc & Eq Units	(3,294,664,629)	(1,716,364)	(3,296,380,992)	-		
			1310200 Csh Tmfr Btwn Sh & Eq Units	5,218,603	2,518,205	7,736,808	-		
			1310300 Csh Tmfr Btwn Eq & Psnc Units	974,157	-	974,157	-		
			1310800 Csh Tmfr Btwn Svci & Sceq	5,619	-	5,619	-		
			1310901 Csh Tmfr Btwn Eq & Gen Eq	661,996,492	-	661,996,492	-		
			1310902 Csh Tmfr Btwn Eq & Re Eq	24,832,085,919	-	24,832,085,919	-		
			1310904 Csh Tmfr Btwn Eq & In Eq	3,387,880,403	-	3,387,880,403	-		
			1310905 Csh Tmfr Btwn Gen And Re Eq	108,391	-	108,391	-		
			1310906 Csh Tmfr Btwn Gen & Gas Eq	(1,011,660,912)	-	(1,011,660,912)	-		
			1310908 Csh Tmfr Btwn Re And Gas Eq	108,370,085	-	108,370,085	-		
			1310909 Csh Tmfr Btwn Re And In Eq	(939,930)	-	(939,930)	-		
			1310910 Csh Tmfr Btwn Gas And In Eq	7,071,567	-	7,071,567	-		
			1310920 Csh Tmfr Btwn Semic And Eq	(11,527)	-	(11,527)	-		
			1310930 Csh Tmfr Btwn Sega And Eq	(38,813)	-	(38,813)	-		
			1310940 Csh Tmfr Btwn Cpl And Eq	7,448,338	-	7,448,338	-		
			1310950 - Cash Transfer Bt Sci & Eq	362,833	-	362,833	-		
			1350000 Perm Working Funds	-	-	-	-		
			1350001 Temp Working Funds	-	-	-	-		
			1350002 Cashier Working Funds	43,925	-	43,925	-		
			1350003 Imprest Funds	-	-	-	-		
			1350009 Right Of Way Working Fund	(110,821)	-	(110,821)	-		
		1. Cash Temp Inv & Spec Deposits Total		(1,509,483,005)	(6,391,683)	(1,515,874,688)	-	1,515,874,688	Not included in Rate Base
		2. Accounts Receivable-Customers	1420200 Cust Ar Interchange & Wheeling	871,222	-	871,222	-		
			1420201 Wholesale Fuel Clause Under Co	(81,959)	-	(81,959)	-		
			1730000 Accrued Utility Revenues	94,769,395	-	94,769,395	-		
			1730001 Accr Util Rev Res-ewna	-	-	-	-		
			1730002 Accr Util Com - Ewna	-	-	-	-		
		2. Accounts Receivable-Customers Total		95,558,658	-	95,558,658	-	(95,558,658)	Not included in Rate Base
		3. Accounts Receivable-Other	1430001 Oth Ar Other	89,301,088	13,117	89,314,205	-		
			1430026 Other Ar Psa - Scfc Invoices	-	-	-	-		
			1430048 - Other Ar - Rq Billing	662	-	662	-		
			1430051 - Ar - Refunds From Algt-s45	282,198	-	282,198	-		
			1430055 - Ar -ge Jasper S705k	26,591	-	26,591	-		
			1430111 Other Ar Chas Garage	710,558	-	710,558	-		
			1430200 Oth Ar Psa O And M	9,253,230	-	9,253,230	-		
			1430201 Oth Ar Psa Cap Wo16xxxx	3,087,709	-	3,087,709	-		
			1430203 Oth Ar Psa Vcs Stores Exp	(13,633)	-	(13,633)	-		
			1430204 Oth Ar Psa Vcs Inventory	97,186	-	97,186	-		
			1430205 Oth Ar Psa Nnd-vcv Units 2and3	50,123,211	-	50,123,211	-		
			1430207 Oth Ar Psa Retire Wk In Prgrss	320,912	-	320,912	-		
			1430600 Oth Ar Cable Owip Billings	105,565	-	105,565	-		
		3. Accounts Receivable-Other Total		153,295,277	13,117	153,308,394	-	(153,308,394)	Not included in Rate Base
		4. Accts Receivable Affiliated Co	1465051 Ar Affil Co-canadys Ref Coal	7,434,002	-	7,434,002	-		
		4. Accts Receivable Affiliated Co Total		7,434,002	-	7,434,002	-	(7,434,002)	Not included in Rate Base
		5. Inventories-Fuel	1510000 Fuel Stock Coal	-	19,958,385	19,958,385	-		
			1510100 Fuel Stock No2 Fuel Oil	19,373,732	-	19,373,732	-		
		5. Inventories-Fuel Total		19,373,732	19,958,385	39,332,117	43,119,770	3,787,653	Included in Materials & Supplies in Exhibits 14,15,16,17 using a 12 month average balance
		6a. Inventories-Emission Allow	1581000 Nox Allow Cair Allow Inv Cp	-	-	-	-		
			1581002 So2 Arp Allow Inv Cp	-	635,037	635,037	638,599		
		6a. Inventories-Emission Allow Total		-	635,037	635,037	638,599	3,522	Allowances are included in Materials & Supplies in Exhibit 14,15,16,17 using a 12 month average
		7. Inventories-Materls/Supplies	1540003 Pint Malls And Oper Sup Vcs	45,173,091	-	45,173,091	-		
			1540400 M And S Inventory	89,593,111	-	89,593,111	-		
			1630000 Stores Exp	(3,568)	-	(3,568)	-		
		7. Inventories-Materls/Supplies Total		134,762,634	-	134,762,634	135,154,798	392,164	Difference is related to Fleet. The Fleet business unit is not reflected on the Electric B/S. It is reflected on the SCE&G B/S
		8. Prepayments	1650000 Prepayments - Misc	4,193,958	26,250	4,220,208	-		
			1650001 Prepay Fuel Interest	-	125,674	125,674	-		
			1650005 Title V Air Ems Fee	299,062	-	299,062	-		
			1650007 Prepayments- Leases	319,727	-	319,727	-		

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14, 15, 16, 17 Amt	Diff	Comments
			1650008 Prepaid Acct For Hydro Usqs	6,504	-	6,504	-		
			1650010 Prepay Hydro Water Sampler	277,020	-	277,020	-		
			1650018 Prepaid-software Agreement	-	-	-	-		
			1650050 - Prepay-op Support Agrmts	79,645	-	79,645	-		
			1650225 Pike Anon Environmental Insura	-	-	-	-		
			1650434 Prepay - Commitment Fees	-	547,301	547,301	-		
		8. Prepayments Total		5,175,916	699,225	5,875,141	84,883,295	79,008,154	Included in Working Capital Calculation. Many prepayments are included on the SCE&G B/S in total and therefore a calculation is done to determine the electric portion
		3. Current Assets Total		(1,093,882,785)	14,914,079	(1,078,968,706)			
		4. Deferred Debits							
	1. Accum Deferred Income Tax		1900001 Adit Fed Nuc Fuel Amort	-	2,020,500	2,020,500			
			1900002 Adit St Nuc Fuel Amort	-	303,900	303,900			
			1900012 Adit St Elec Itc Fasb 109	(2,441,400)	-	(2,441,400)			
			1900013 Adit St Gas Itc Fasb 109	3,000	-	3,000			
			1900023 Adit Fed Elec Erip	(3,083,000)	-	(3,083,000)			
			1900027 Adit St Elec Erip	(463,500)	-	(463,500)			
			1900031 Adit Fed Elec Bonus Plan	26,900	-	26,900			
			1900037 Adit Fed Elec Epa Cleanup	(21,200)	-	(21,200)			
			1900041 Adit St Elec Epa Cleanup	(3,200)	-	(3,200)			
			1900045 Adit Fed Nuc Refuel	865,000	-	865,000			
			1900046 Adit St Nuc Refuel	130,200	-	130,200			
			1900047 Adit Fed Nuc Decom	31,145,892	-	31,145,892			
			1900048 Adit Fed Nuc Decom Oth Inc	37,239,815	-	37,239,815			
			1900049 Adit St Nuclear Decom	4,727,083	-	4,727,083			
			1900050 Adit St Nuc Decom Oth Inc	5,556,482	-	5,556,482			
			1900051 Adit Fed Otarre Basis	-	-	-			
			1900052 Adit St Otarre Basis	-	-	-			
			1900061 Adit Fed Elec Unbill Rev	-	-	-			
			1900063 Adit St Elec Unbill Rev	-	-	-			
			1900065 - Adit Elec Fed Closed Non-hedge	(41,462,400)	-	(41,462,400)			
			1900066 - Adit Elec St Closed Non-hedges	(6,235,000)	-	(6,235,000)			
			1900067 Adit Fed Elec Uncoll Accts	(441,200)	-	(441,200)			
			1900069 Adit St Elec Uncoll Accts	(66,400)	-	(66,400)			
			1900071 Adit Fed Elec Inj And Dam	1,340,400	-	1,340,400			
			1900074 Adit St Elec Inj And Dam	201,400	-	201,400			
			1900077 Adit Fed Elec Opeb	7,475,000	-	7,475,000			
			1900080 Adit St Elec Opeb	1,237,800	-	1,237,800			
			1900103 Adit Fed Elec St Inv Tax Crdts	-	-	-			
			1900104 Adit Fed Gas St Inv Tax Crdts	-	-	-			
			1900105 Adit Fed Elec Storm Dmg Accrfs	(22,696,700)	-	(22,696,700)			
			1900106 Adit St Elec Storm Dmg Accrfs	(3,413,100)	-	(3,413,100)			
			1900137 Adit Fed Elec Ltd	(2,612,300)	-	(2,612,300)			
			1900139 Adit St Elec Ltd	(392,900)	-	(392,900)			
			1900143 Adit Fed Elec Accrued Vacation	269,300	-	269,300			
			1900146 Adit St Elec Accrued Vacation	40,500	-	40,500			
			1900159 Adit Fed Nonoper Ferc Reserve	-	-	-			
			1900160 Adit St Nonoper Ferc Reserve	-	-	-			
			1900161 Adit Fed - Directors Endowment	96,200	-	96,200			
			1900162 Adit St - Directors Endowment	14,500	-	14,500			
			1900163 Adit St Elec Major Maint	(576,000)	-	(576,000)			
			1900165 Adit Fed Elec Major Maint	(3,829,700)	-	(3,829,700)			
			1900167 Adit St Elec Unearned Rev	(5,600)	-	(5,600)			
			1900169 Adit Fed Elec Unearned Revenue	(37,800)	-	(37,800)			
			1900179 Adit Fed St Tax Deduct Eiz	-	-	-			
			1900180 Adit Fed St Tax Ded Eiz-gas	-	-	-			
			1900197 - Fed Non Oper Serp Interco	277,700	-	277,700			
			1900198 - St Non Oper Serp Interco	41,800	-	41,800			
			1900199 Adit Fed Amt Cr Carryforward	-	-	-			
			1900267 - Adit Fed Elec Long Term Pledge	(111,200)	-	(111,200)			
			1900269 - Adit St Elec Long Term Pledges	(16,700)	-	(16,700)			
			1900272 Adit Fed Pal Ctnr Litigation	-	-	-			
			1900273 Adit St Pal Ctnr Litigation	-	-	-			
			1900274 Adit Fed Reg Asset Environmental	(114,300)	-	(114,300)			
			1900275 Adit St Reg Wat Scrubber	-	-	-			
			1900276 Adit Fed Reg Wat Scrubber	-	-	-			
			1900277 Adit St Reg Asset Environmental	(17,400)	-	(17,400)			

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14, 15, 16, 17 Amt	Diff	Comments
			1900301 St Elec Opeb Fas 158	(82,400)	-	(82,400)			
			1900306 Fed Elec Opeb Fas 158	(548,200)	-	(548,200)			
			1900408 - Adit Fed Toshiba Settlement	364,164,100	-	364,164,100			
			1900409 - Adit St Toshiba Settlement	54,761,500	-	54,761,500			
			1900410 - Adit Fed Impairment Charge	68,185,800	-	68,185,800			
			1900411 - Adit St Impairment Charge	10,253,500	-	10,253,500			
		1. Accum Deferred Income Tax Total		499,382,272	2,324,400	501,706,672	2,655,000	(499,051,672)	ADIT is booked in total for SCE&G. A calculation is done to determine the amount applicable to electric
		2. Clearing Accounts							
			1840250 Clr Storeroom Sales	4,356	-	4,356			
			1840641 - Indir Payroll Holiday	6,816,926	-	6,816,926			
			1840644 - Indir Payroll Jury Duty	67,434	-	67,434			
			1840645 - Indir Payroll Funeral	368,580	-	368,580			
			1840646 - Indir Payroll Paid Time Off	13,444,540	-	13,444,540			
			1840649 - Clear Indirect Payroll	(20,697,322)	-	(20,697,322)			
		2. Clearing Accounts Total		4,514	-	4,514	-	(4,514)	Not included in Rate Base
		3. Misc Deferred Debits							
			1750000 Derivative Instruments - Ncemo	-	-	-			
			1860006 - Def Dr Inv Wo Prop Acct Dist	8,125	-	8,125			
			1860007 - Def Dr Blnkt Po Wo Prop Dist	9,211	-	9,211			
			1860010 Misc Deferred Debits - Misc	146,573	-	146,573			
			1860022 Def Dr Other Work In Prog	28,730,670	-	28,730,670			
			1860023 Def Dr Telephone Pole Rent	1,647,658	-	1,647,658			
			1860053 Def Debit-chas Garage L-t Rec	-	-	-			
			1860067 Chas Garage Accrued Interest	1,590	-	1,590			
			1860069 - Def Debit Cble Pole Attach Ren	1,663,733	-	1,663,733			
			1860072 Def Dr - Canadys W O Issuance	-	-	-			
			1860073 Def Dr - Mcmeekin W O Issuance	-	-	-			
			1860081 Deferred Dr-iasper Ge Csa	681,312	-	681,312			
			1860085 Def Dr Nu Inventory Wo	(68,593)	-	(68,593)			
			1860096 Deferred Debit - Urquhart Ge C	303,414	-	303,414			
			1860134 - Def Dr 5yr Commitment Fees	-	1,185,820	1,185,820			
			1860149 Scep Workers Comp Reserve Def	165,167	-	165,167			
			1860200 - Def Dr - Vcs Isfsi Maint	413,243	-	413,243			
			1860201 - Def Dr - Vcs Inv Obs	752,802	-	752,802			
			1860202 - Def Dr-vcs Wo Issuance	3,773,027	-	3,773,027			
			1860241 - Interconnect Studies Deposit	82,500	-	82,500			
			1860306 Def Dr Ar Psa Opeb	11,281,862	-	11,281,862			
			1860405 - Ar Int Inc Amended Rtn	2,147,023	-	2,147,023			
			1860505 - Def Debit-ge Jasper S705k	15,369	-	15,369			
			1860632 Ar Opeb Psa	4,074,233	-	4,074,233			
		3. Misc Deferred Debits Total		55,828,918	1,185,820	57,014,738	-	(57,014,738)	Not included in Rate Base
		4. Other Regulatory Assets							
			1822100 Unrecovered Plant Parr	498,661	-	498,661			
			1822101 Unrecov Plnt Contra Parr	(498,661)	-	(498,661)			
			1822102 Unrecov Plant Hagood	876,914	-	876,914			
			1822103 Unrecov Plnt Contra Hagood	(876,914)	-	(876,914)			
			1822104 Unrecov Plnt Defective Stm Gen	10,476,165	-	10,476,165			
			1822105 Unrcvrd Plt Dctv Stm Gen Cont	(10,476,165)	-	(10,476,165)			
			1822106 - Unrecovered Plant - Urq Unit 3	557,755	-	557,755			
			1822107 - Unrecovered Plant - Mcmeekin	1,427,729	-	1,427,729			
			1822108 - Unrecovered Plant - Canadys 2	96,230,804	-	96,230,804	59,422,522	(36,808,283)	Tax effected balance is included in Rate Base
			1822200 Demolition - Parr Steam Plant	961,933	-	961,933			
			1822201 Demoltn-contra-parr Steam Plt	(961,933)	-	(961,933)			
			1822202 Demoltn-hagood Steam Plant	964,004	-	964,004			
			1822203 Demoltn-contra-hagood Stm Plt	(964,004)	-	(964,004)			
			1822208 - Unrecovered Plant - Can Unit 1	12,125,813	-	12,125,813	7,487,689	(4,638,123)	Tax effected balance is included in Rate Base
			1823004 Reg Asst Fuel Claus Undrclctn	-	-	-			
			1823016 City Of Charleston - Franchise	32,012,572	-	32,012,572			
			1823017 Charleston - Franchise-contra	(27,358,355)	-	(27,358,355)			
			1823018 City Of Columbia - Franchise	50,841,005	-	50,841,005			
			1823019 Columbia - Franchise - Contra	(41,148,154)	-	(41,148,154)			
			1823026 Reg Asset Major Maint Accrual	13,173,377	-	13,173,377			
			1823028 Reg Asset Elec Fuel - Unbilled	-	-	-			
			1823041 Reg Asset Reagent Under Collect	-	-	-			
			1823046 Carolina Transfmr Superfd Site	-	-	-			
			1823048 2010 S25mil Elec Wthr Adj	-	-	-			
			1823051 Interest Income Mjm Psc Accl	954,841	-	954,841			
			1823052 Reg Asset - Environmental Pai	264,602	-	264,602			
			1823055 Reg Asset Def Vcs Up-flow Mod	4,552,289	-	4,552,289			
			1823056 Reg Asst Recover Capacity Purc	826,333	-	826,333			
			1823057 Incremental Rate Case Expenses	-	-	-			

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14,15,16,17 Amt	Diff	Comments
			1823063 Reg Asset So2 Emission Allowan	-	-	-			
			1823064 Reg Asset-defer Capacity Purch	-	-	-			
			1823065 - Reg Asset-fukushima-vcs	4,211,659	-	4,211,659			
			1823066 - Reg Asset - Defer Capacity Pur	2,134,511	-	2,134,511			
			1823069 - Reg Asset-def Cap-2014-2016-so	2,624,177	-	2,624,177			
			1823070 - Reg Asset-def Cap-2014-19 Colu	20,698,982	-	20,698,982			
			1823072 - Reg Asset Nnd Carrying Costs	45,762,447	-	45,762,447			
			1823073 - Reg Asset - Cip5	11,003,551	-	11,003,551			
			1823075 - Reg Asset-cyber Security Compl	3,084,297	-	3,084,297			
			1823085 - Reg Asset-cyber Secur Depr Car	912,118	-	912,118			
			1823095 - Reg Asset Nnd 41/199 (pilot)	18,730,200	-	18,730,200			
			1823096 - Reg Asset Nnd Acct Fees/Intere	8,958,262	-	8,958,262			
			1823105 Reg Asset - Decom Aro	(10,697,724)	-	(10,697,724)			
			1823106 Def Aro Acretion And Arc Depr	321,685,989	-	321,685,989			
			1823107 Def Econ Grant - Dixie Narco	200,000	-	200,000			
			1823108 Def Econ Grant - Michelin	358,333	-	358,333			
			1823109 Def Econ Grant-bf Phase 1	425,000	-	425,000			
			1823110 Def Econ Grant-bf Phase 2	425,000	-	425,000			
			1823111 Def Econ Grant-bf Phase 3	2,096,667	-	2,096,667			
			1823112 R & D Grant - Clemson	3,025,000	-	3,025,000			
			1823113 - Def Econ Grant - Michelin 2	236,264	-	236,264			
			1823114 - Def Econ Grant - Nexans	175,000	-	175,000			
			1823115 - Def Econ Grant - Koyo Corp	168,750	-	168,750			
			1823116 - Def Econ Grant - Boeing/chas C	4,527,778	-	4,527,778			
			1823117 - Def Econ Grant - Mercedes/chas	1,888,889	-	1,888,889			
			1823118 - Def Econ Grant - Fairfield Meq	2,204,558	-	2,204,558			
			1823120 - Def Econ Grant-kronotex	977,778	-	977,778			
			1823200 Reg Asset Dem Side Mgt Costs	1,220,327	-	1,220,327			
			1823205 - Deferred Storm Damage Costs	22,200,018	-	22,200,018			
			1823255 - Res Water Heaters	2,788,787	-	2,788,787			
			1823256 - Res Appliance Recycling	1,310,632	-	1,310,632			
			1823259 - Res Limited Income	2,502,555	-	2,502,555			
			1823260 Dsm Admin	5,411,269	-	5,411,269			
			1823261 Res Benchmarking	3,363,256	-	3,363,256			
			1823262 Res In-home Display	1,315,466	-	1,315,466			
			1823263 Res Energy Check Up	4,062,626	-	4,062,626			
			1823264 Res Estar Light And Appliance	15,509,086	-	15,509,086			
			1823265 Res New Hvac Water Heater	11,922,237	-	11,922,237			
			1823266 Res Existing Hvac - Tune-up	1,956,211	-	1,956,211			
			1823267 Res Energy Star New Homes	1,557,504	-	1,557,504			
			1823268 Res Home Perf Audit	3,613,364	-	3,613,364			
			1823271 Com And Ind Prescriptive	30,740,864	-	30,740,864			
			1823272 Com And Ind Custom	4,476,934	-	4,476,934			
			1823273 Dsm C And I Special Project	4,146,321	-	4,146,321			
			1823280 Res Dsm Accum Amort	(29,222,351)	-	(29,222,351)			
			1823281 Com Ind Dsm Accum Amort	(18,059,938)	-	(18,059,938)			
			1823282 Res Dsm Carrying Costs	9,873,764	-	9,873,764			
			1823283 Com Ind Dsm Carrying Costs	5,907,439	-	5,907,439			
			1823365 - Der/net - O&m Incremental	3,373,752	-	3,373,752			
			1823391 - Der Avoided Costs	(3,521,688)	-	(3,521,688)			
			1823392 - Der Capital - Incremental	(370,230)	-	(370,230)			
			1823398 - Der Incremental Nem Costs Def	(1,645,627)	-	(1,645,627)			
			1823414 - Reg Asset - Elec Fas 87 Deferr	53,210,719	-	53,210,719	32,857,619	(20,353,100)	Tax effected balance is included in Rate Base
			1823601 Reg Asset-poll Cntrl-wrms Scrbr	7,731,607	-	7,731,607			
			1823602 Reg Asset-poll Cntrl-wat Scrbr	24,359,501	-	24,359,501	15,041,992	(9,317,509)	Tax effected balance is included in Rate Base
		4. Other Regulatory Assets Total		760,014,499	-	760,014,499	114,809,821	(645,204,677)	Canadys retirement, Wateree scrubber deferral and pension deferral included in Rate base at tax effected amount
		5. Prelim Suvy & Investigation	1830020 Psi Prelim Engr Vcs	-	-	-	-	-	
			1830175 Landfill Compl - Waste Reclass	-	-	-	-	-	
			1830178 Wateree - So3 Injection System	-	-	-	-	-	
			1830180 - Fish Entrainment Studies	116,852	-	116,852	-	-	
			1830186 - Psi Vcs1 Switchyard Add Capaci	2,137	-	2,137	-	-	
			1830187 - Meeting St Replacement Sub Sit	3,496	-	3,496	-	-	
			1830523 Psi - Lidar Surveys	-	-	-	-	-	
			1830524 - Calhoun/bull St Substation	65,543	-	65,543	-	-	
			1832005 - Fossil Hydro Study	552,286	-	552,286	-	-	
		5. Prelim Suvy & Investigation Total		740,315	-	740,315	-	(740,315)	Not included in Rate Base
	4. Deferred Debits Total			1,315,970,517	3,510,220	1,319,480,738			

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14, 15, 16, 17 Amt	Diff	Comments		
Total Assets and Other Debits Total				11,213,821,431	267,487,287	11,481,308,718	11,665,953,147	184,644,429			
Total Liabilities/Other Credit											
1. Current Liabilities	1. Accounts Payable	2320000 Apay		-	-	-	-	-			
		2320001 Apay Fuel Liabilities		61,395	11,082,930	11,144,325	-	-			
		2320003 Apay Manual Accrual		15,259,346	-	15,259,346	-	-			
		2320013 - Ap Manual Accruals - Inc Stmt		10,931,176	-	10,931,176	-	-			
		2320023 - Ap Manual Accruals-bal Sheet		44,800,488	-	44,800,488	-	-			
		2320103 Apay Stvn CK Hdwr Bene Chg		57,789	-	57,789	-	-			
		2320106 Apay Disp Costs Nuc Two 3rds		-	-	-	-	-			
		2320107 Apay Disp Costs Psa		-	-	-	-	-			
		2320112 Apay Ferc Annual Bill Chg		-	-	-	-	-			
		2320118 Apay Accr Rcpts Liab		816,447	-	816,447	-	-			
		2320119 Apay Nonstock Rcpts Acrl Psft		2,040,563	-	2,040,563	-	-			
		2320121 Apay Bulk Pwr And Transmission		10,321,805	-	10,321,805	-	-			
		2320200 Apay Pace		-	-	-	-	-			
		1. Accounts Payable Total				84,289,009	11,082,930	95,371,939	-	(95,371,939)	Not included in Rate Base
		2. Accounts Payable Assoc Co	2340010 Apay Assoc Co Scfc		-	-	-	-	-	-	
			2340014 Apay Assoc Co Genco		-	-	-	-	-	-	
			2340101 Apay Assoc Co Genco Billing		8,019,853	-	8,019,853	-	-	-	
			2341029 Inter Co Payable Sc Apay		19,906,096	-	19,906,096	-	-	-	
		2. Accounts Payable Assoc Co Total				27,925,949	-	27,925,949	-	(27,925,949)	Not included in Rate Base
		3. Accounts Payable-Affiliated Co		2345051 Ap Affiliate Co-canadays Refin		7,479,393	-	7,479,393	-	-	
		3. Accounts Payable-Affiliated Co Total				7,479,393	-	7,479,393	-	(7,479,393)	Not included in Rate Base
		4. Interest Accrued Other	2370201 Int Accr Commit Fee Nuc		-	2,163	2,163	-	-	-	
			2370202 - Int Acr Cm Ppr Comm Fee Fosful		-	267	267	-	-	-	
		4. Interest Accrued Other Total				-	2,431	2,431	-	(2,431)	Not included in Rate Base
		5. Misc Current Liabilities	2420000 Misc Cur And Accr Liab		6,718,225	-	6,718,225	-	-	-	
			2420004 Misc Cur & Accr Liab Retainage		-	-	-	-	-	-	
			2420005 Ferc Annual Hydro Bill		214,689	-	214,689	-	-	-	
2420007 Misc Acc Liab NI Shls			-	-	-	-	-	-			
2420013 Misc Cur&acr Nucl Radwaste Liab			1,389,196	-	1,389,196	-	-	-			
2420033 Misc Accr Fin 48 Interest			-	-	-	-	-	-			
2420202 - Accrued Benefits			185,899	-	185,899	-	-	-			
2420300 Misc Cur & Accr Liab Accr Pysl			7,010,180	-	7,010,180	-	-	-			
5. Misc Current Liabilities Total				15,518,189	-	15,518,189	-	(15,518,189)	Not included in Rate Base		
6. Notes Payable		2310000 Notes Payable		-	255,336,000	255,336,000	-	-			
6. Notes Payable Total				-	255,336,000	255,336,000	-	(255,336,000)	Not included in Rate Base		
7. Tax Collections Payable	2410111 - Tax Col Pay Sc Sales Tax Other		344	-	344	-	-	-			
	2410112 Tax Col Pay Sc Use Tax		376,339	-	376,339	-	-	-			
	2410200 - Tax Col Pay Lost Colctd Other		246	-	246	-	-	-			
	2410201 Tax Col Pay Lost Coll Pay Use		26,059	-	26,059	-	-	-			
	2410210 - Tax Col Pay Lost Oth Trans		123	-	123	-	-	-			
	2410211 - Tax Col Pay Lost Oth School		246	-	246	-	-	-			
	2410220 Tax Col Pay Lost Use Transp		22,796	-	22,796	-	-	-			
	2410221 Tax Col Pay Lost Use School		36,978	-	36,978	-	-	-			
	2410222 Tax Col Pay Lost Use Capill		6,438	-	6,438	-	-	-			
	7. Tax Collections Payable Total				469,569	-	469,569	-	(469,569)	Not included in Rate Base	
8. Taxes Accrued Federal Income	2360002 Taxes Accr Current Fed Inc		(51,599,681)	(1,619,000)	(53,218,681)	-	-	-			
	2360300 Tax Accr Fed Sbu Estimate		101,687,376	-	101,687,376	-	-	-			
8. Taxes Accrued Federal Income Total				50,087,695	(1,619,000)	48,468,695	(118,015,305)	(166,484,000)	Included in Working Capital Calculation. Amount reflected includes both federal and state 13 month averages		
9. Taxes Accrued State Income	2360003 Taxes Accr State Inc Tax		(51,284,832)	(11,300)	(51,296,132)	-	-	-			
	2360301 Tax Accr State Sbu Estimate		14,358,032	-	14,358,032	-	-	-			
9. Taxes Accrued State Income Total				(36,926,799)	(11,300)	(36,938,099)	-	36,938,099	See above		
1. Current Liabilities Total				148,843,004	264,791,061	413,634,064	(118,015,305)				
2. Deferred Credits	1. Accum Def Inc Taxes-Liability		2820001 Adit Fed Elec Liberal Depr		40,082,080	-	40,082,080	-	-		
	2820004 Adit Fed Btl Depr		6,499,100	-	6,499,100	-	-	-			
	2820005 Adit St Elec Liberal Depr		8,270,200	-	8,270,200	-	-	-			
	2820008 Adit St Btl Depr		971,400	-	971,400	-	-	-			
	2820009 Adit Fed Parr & Hagood Demln		-	-	-	-	-	-			
	2820011 Adit Fed Elec Intangibles		(11,310,100)	-	(11,310,100)	-	-	-			
	2820014 Adit St Elec Intangibles		(1,669,800)	-	(1,669,800)	-	-	-			
	2820029 Adit Fed Elec Basis Dif		64,555,616	-	64,555,616	-	-	-			

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14, 15, 16, 17 Amt	Diff	Comments
			2820030 - Adit Fed New Nucl Int Dif	34,368,800	-	34,368,800			
			2820033 Adit St Elec Basis Dif	8,394,000	-	8,394,000			
			2820034 - Adit St New Nucl Int Dif	5,171,200	-	5,171,200			
			2820038 Adit Fed Int Emis Allowances	(2,013,000)	-	(2,013,000)			
			2820039 Adit St Emis Allowances	(302,600)	-	(302,600)			
			2820044 Adit State Elec Removal Cost	-	-	-			
			2820046 Adit Fed Elec Removal Cost	-	-	-			
			2820065 Adit Fed Fin 48	(29,639,000)	-	(29,639,000)			
			2820066 Adit St Fin 48	(4,570,200)	-	(4,570,200)			
			2820068 Adit Fed Repairs Project	-	-	-			
			2820069 Adit State Repairs Project	-	-	-			
			2820070 Adit Fed Reg Pollution Control	2,215,300	-	2,215,300			
			2820071 Adit St Reg Pollution Control	333,300	-	333,300			
			2820072 Adit Fed Wateree Scrubber	(477,800)	-	(477,800)			
			2820073 Adit St Wateree Scrubber	(71,800)	-	(71,800)			
			2820078 - Adit Fed Net Elec Nucl Arc	2,841,279	-	2,841,279			
			2820079 - Adit St Net Elec Nucl Arc	427,260	-	427,260			
			2820082 Adit Fed No2 Emission Allowanc	(15,200)	-	(15,200)			
			2820083 Adit St No2 Emission Allowance	(2,300)	-	(2,300)			
			2820084 - Adit Fed Nnd Basis Diff (orig	8,312,500	-	8,312,500			
			2820085 - Adit St Nnd Basis Diff (orig C	1,250,000	-	1,250,000			
			2820092 Powertax Adj-state	-	-	-			
			2820100 Adit St Elec Lake Murray Dam	-	-	-			
			2820101 - Adit Fed Nnd Basis Diff (pilot	470,309,000	-	470,309,000			
			2820102 - Adit St Nnd Basis Diff (pilot)	70,720,200	-	70,720,200			
			2820103 - Adit Fed Fin 48 (pilot)	(281,303,700)	-	(281,303,700)			
			2820104 - Adit St Fin 48 (pilot)	(42,301,300)	-	(42,301,300)			
			2820110 Adit Fed Elec Lake Murray Dam	-	-	-			
			2820111 Adit St Dam Basis Dif	-	-	-			
			2820112 Adit Fed Dam Basis Dif	-	-	-			
			2820142 Adit St Dam Research	-	-	-			
			2820143 Adit Fed Dam Research Project	-	-	-			
			2820144 Adit Fed Elec Research Project	-	-	-			
			2820145 Adit St Elec Research Project	-	-	-			
			2820146 Adit Fed Elec Res And Exp	(7,617,100)	-	(7,617,100)			
			2820148 Adit State Elec Res And Exp	(1,115,800)	-	(1,115,800)			
			2830001 Adit Fed Wesths Litigation	-	-	-			
			2830002 Adit St Wesths Litigation	-	-	-			
			2830017 Adit Fed Elec Fuel	(1,247,800)	-	(1,247,800)			
			2830019 Adit St Elec Fuel	(762,700)	-	(762,700)			
			2830021 Adit Fed Elec Res And Exp	-	-	-			
			2830024 Adit St Elec Res And Exp	-	-	-			
			2830029 Adit Fed Elec Dem Side Mgt	18,684,100	-	18,684,100			
			2830030 Adit St Elec Dem Side Mgt	2,809,700	-	2,809,700			
			2830031 Adit Fed Elec Ls Reacq Debt	(3,761,100)	-	(3,761,100)			
			2830033 Adit St Elec Ls Reacq Debt	(565,600)	-	(565,600)			
			2830039 Adit Fed Elec Pension Exp	(5,391,300)	-	(5,391,300)			
			2830042 Adit Fed Nonop Pension Exp	2,888,600	-	2,888,600			
			2830043 Adit St Elec Pension Exp	(810,800)	-	(810,800)			
			2830046 Adit St Nonop Pension Exp	434,500	-	434,500			
			2830053 Adit Fed Non Oper Kind Exchnq	-	-	-			
			2830054 Adit St Non Oper Kind Exchnqs	-	-	-			
			2830056 Adit State Pat Ctr Elec	-	-	-			
			2830059 Adit Fed Pal Ctr Elec	-	-	-			
			2830082 Adit Fed Elec Gridsouth	-	-	-			
			2830083 Adit State Elec Gridsouth	-	-	-			
			2830084 Adit Fed Elec Prepayments	11,336,200	-	11,336,200			
			2830086 Adit State Elec Prepayments	1,704,800	-	1,704,800			
			2830099 - Adit Fed Defer Capacity	5,169,500	-	5,169,500			
			2830118 Adit Fed Rec Cap Req Asset	(225,800)	-	(225,800)			
			2830119 Adit St Rec Cap Req Asset	(34,000)	-	(34,000)			
			2830129 - Adit St Defer Capacity	777,800	-	777,800			
			2830130 - Adit Fed Fukushima Reg Asset	1,422,900	-	1,422,900			
			2830131 - Adit St Fukushima Reg Asset	213,900	-	213,900			
			2830136 - Adit St Unrecovered Plant- Can	6,261,000	-	6,261,000			
			2830137 - Adit Fed Unrecovered Plant- Ca	41,635,600	-	41,635,600			
			2830142 - Adit Fed Grants	1,882,800	-	1,882,800			
			2830143 - Adit St Grants	283,200	-	283,200			
			2830145 - Adit Fed Mcmeekin	342,100	-	342,100			
			2830148 - Adit St Mcmeekin	51,500	-	51,500			
			2830153 - Adit Fed Blt Fin 48 Int/exp	306,000	-	306,000			

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14,15,16,17 Amt	Diff	Comments
			2830154 - Adit St Bil Fin 48 Int Inc/exp	45,900	-	45,900			
			2830157 - Adit Fed Elec Pilot Fin48 Int	(2,411,800)	-	(2,411,800)			
			2830158 - Adit St Elec Pilot Fin48 Int E	(362,700)	-	(362,700)			
			2830166 - Adit Fed Pilot Fasb 109	6,227,800	-	6,227,800			
			2830167 - Adit St Pilot Fasb 109	936,500	-	936,500			
			2830168 - Adit Fed Pilot Interest/prof F	2,975,900	-	2,975,900			
			2830169 - Adit St Pilot Interest/prof Fe	447,600	-	447,600			
			2830173 Adit St Vcs Cost Under Rateor	51,900	-	51,900			
			2830174 Adit Fed Vcs Cost Under Rateor	345,200	-	345,200			
			2830179 - Adit Fed Nnd Carrying Cost-reg	15,215,900	-	15,215,900			
			2830184 - Adit St Nnd Carrying Cost-reg	2,288,400	-	2,288,400			
			2830187 - Adit Fed Elec Jad Contract Ter	(399,000)	-	(399,000)			
			2830188 - Adit St Elec Jad Contract Term	(60,000)	-	(60,000)			
			2830189 - Adit Fed Elec Cybersecurity	2,432,900	-	2,432,900			
			2830210 - Adit Fed Elec Net Metering	(350,200)	-	(350,200)			
			2830211 - Adit St Elec Net Metering	(52,600)	-	(52,600)			
			2830212 - Adit St Gas Pipeline Integrity	38,000	-	38,000			
			2830213 - Adit Fed Gas Pipeline Integrit	252,400	-	252,400			
			2830214 - Adit St Elec Cybersecurity	365,900	-	365,900			
			2830301 St Elec Opeb Reg Rec	(82,400)	-	(82,400)			
			2830306 Fed Elec Opeb Reg Rec	(548,200)	-	(548,200)			
			1. Accum Def Inc Taxes-Liability Total	453,074,035	-	453,074,035	(1,170,963,900)	(1,624,037,935)	ADIT is booked in total for SCE&G. A calculation is done to determine the amount applicable to electric
			2. Decommission Reserve						
			2300000 Asset Retirement Obliq - Vcs	205,671,299	-	205,671,299	-		
			2300002 Aro Layer 2	-	-	-	-		
			2. Decommission Reserve Total	205,671,299	-	205,671,299		(205,671,299)	Not included in Rate Base
			3. Other Asset Retirement Obliqn						
			2300001 Aro - Electric And Gas	285,142,036	-	285,142,036	-		
			3. Other Asset Retirement Obliqn Total	285,142,036	-	285,142,036		(285,142,036)	Not included in Rate Base
			4. Other Deferred Credits						
			2282000 Acc Pro Inj And Dam Claims	2,774,758	-	2,774,758			
			2282010 Acc Pro Inj And Dam Work Comp	2,458,974	-	2,458,974			
			2282017 Acc Pro Work Comp Nnd	3,135,800	-	3,135,800			
			2530018 Misc Deferred Credits - Misc	-	-	-			
			2530038 Chas Garage Pre-pymt	102,419	-	102,419			
			2530041 - Interconnect Studies Deposit	82,500	-	82,500			
			2530045 Unearned Rev - Street Lights	-	-	-			
			2530047 Oth Def Cr Nustart-psa	-	-	-			
			2530048 Oth Def Cr Apeq Lic-psa	113	-	113			
			2530053 Santee River Basin Accord	959,384	-	959,384			
			2530065 City Of Columbia Nssf	5,854,308	-	5,854,308			
			2530070 Intercon Stdy Dep 3rd Pty	2,712,184	-	2,712,184			
			2530159 - Ap Fin 48 Int Exp	8,581,700	-	8,581,700			
			2530198 - Ingleside Future Ciac Obligati	1,559,702	-	1,559,702			
			2530199 - Cainhoj Future Ciac Obligation	15,764,543	-	15,764,543			
			2530200 - Def Cr Cbl Pole Attach Rentals	2,230,276	-	2,230,276			
			2530223 Def Cr Srs Substation Markup	1,733,107	-	1,733,107			
			2530224 Trans Payable-twn Of Blythewoo	-	-	-			
			2530911 Def Cr Burton Ins Proceeds	-	-	-			
			4. Other Deferred Credits Total	47,949,768	-	47,949,768	(113,188,619)	(161,138,387)	Includes per books amounts for Injuries & Damages; FAS 106 Liability, and Net Environmental Liability as a reduction to Rate Base.
			5. Other Regulatory Liabilities						
			2540000 - Reg Liab Fuel Clause Ovrclctn	(15,174,996)	-	(15,174,996)			
			2540006 Reg Liab - Storm Damage	-	-	-			
			2540007 Reg Liab - In Storm Damage	-	-	-			
			2540008 Reg Liab - Ncemo Contract	-	-	-			
			2540011 Oth Reg Liab Nuclear Refueling	2,850,791	-	2,850,791	(1,760,363)	(4,611,154)	Exhibit 14,15,16,17 amount is Tax effected
			2540013 - Reg Liab Elec - Unbilled Fuel	18,179,011	-	18,179,011			
			2540041 - Reg Liab Reagent Over Collect	1,410,591	-	1,410,591			
			2540080 Equity Dsm Residential Carry C	2,531,108	-	2,531,108			
			2540081 Equity Dsm Com/ind Carry Costs	1,410,693	-	1,410,693			
			2540089 - Winnsboro Fuel Overcollected	62,850	-	62,850			
			2540090 - Orangeburg Fuel Over Collected	1,023,966	-	1,023,966			
			2540098 - Reg Liab - Environmental Remedi	53,153	-	53,153			
			2540100 - Reg Liab So2 Arp	707	-	707			
			2540101 - Reg Liab SO2 Csapr	322	-	322			
			2540121 St Adit Coaltech Op-wat	(111,600)	-	(111,600)			
			2540122 Fed Adit Coaltech-wat	(486,600)	-	(486,600)			
			2540123 Fed Syn Tax Cr-wat	(1,737,559)	-	(1,737,559)			

RESPONSE NO. 1-24

Category	Sub Category	Sub Category 1	Account Description	ELEC	SCFC	Grand Total	Exhibit 14,15,16,17 Amt	Diff	Comments
			2540124 St Adit Cealtch Op-cdy	(49,500)	-	(49,500)			
			2540125 Fed Adit Coaltech-cdy	(330,300)	-	(330,300)			
			2540126 Fed Syn Tax Cr-cdy	(1,090,141)	-	(1,090,141)			
			2540140 - Rq Liab-toshiba Settl Proceeds	1,095,230,291	-	1,095,230,291			
			2540150 Reg Liab Nox Ozone Cair	-	-	-			
			2540151 - Reg Liab Nox Ozone Csapr	657	-	657			
			2540160 Reg Liab Nox Annual Cair	-	-	-			
			2540161 - Reg Liab Nox Annual Csapr	377	-	377			
			2540162 - Elec Pension Rider Overcvry	96,173	-	96,173			
			2540205 Reg Liab Itc State Electric	(2,441,400)	-	(2,441,400)			
			2540206 Reg Liab Itc State Gas	3,000	-	3,000			
			5. Other Regulatory Liabilities Total	1,101,431,596	-	1,101,431,596	(1,760,363)	(1,103,191,959)	
			6. Unrecognized Tax Benefits						
			2360015 - Taxes Accrd Fed Fin 48 (origin	29,197,000	-	29,197,000	-		
			2360016 - Taxes Accrd St Fin 48 (origina	4,570,200	-	4,570,200	-		
			2360018 - Taxes Accrd Fed Fin 48 (pilot)	289,179,500	-	289,179,500	-		
			2360019 - Taxes Accrd St Fin 48 (pilot)	84,721,300	-	84,721,300	-		
			6. Unrecognized Tax Benefits Total	407,668,000	-	407,668,000	-	(407,668,000)	Not included in Rate Base
			2. Deferred Credits Total	2,500,936,734	-	2,500,936,734			
			3. Total Capitalization						
			1. Long-Term Debt						
			2240206 State Infrastructure Bank Loan	-	-	-	-		
			1. Long-Term Debt Total	-	-	-	-	-	Not included in Rate Base
			2. Total Stockholders Investment						
			2010000 Com Stk Issued	-	1,000	1,000	-		
			2080000 Donations From Stockholders	-	2,695,226	2,695,226	-		
			2110000 Misc Paid In Cap Org Adv-sceg	3,066,016,900	-	3,066,016,900	-		
			2151000 App Ret Eam Amt Resv Fed Proj	83,909,569	-	83,909,569	-		
			2160000 Unapp Retained Earnings	5,244,504,054	-	5,244,504,054	-		
			2160001 Unapp Ret Eam Pro-div Pref Stk	(82,234,637)	-	(82,234,637)	-		
			2169999 - Cur Mo Retd Eam	251,845,807	-	251,845,807	-		
			2. Total Stockholders Investment Total	8,564,041,693	2,696,226	8,566,737,919	-	(8,566,737,919)	Not included in Rate Base
			3. Total Capitalization Total	8,564,041,693	2,696,226	8,566,737,919	-	(8,566,737,919)	
			Total Liabilities/Other Credit Total	11,213,821,431	267,487,287	11,481,308,718	(1,403,928,187)	(12,885,236,905)	

Additional Working Capital Items
 in Exhibit 14,15,16,17

Working Cash (1/8 of O&M)

Customer Deposits
 Adjustment for Rounding

Rate Base per Exhibit 14,15,16,17

10,262,024,959
 118,264,371

(54,354,631)

1

10,325,934,700

RESPONSE NO. I-24

Electric Amount

I Revenues

Electric Sales

Commercial

4420000 Commercial Sales Elec 840,680,830
 4420090 Commercial Elec Unbilled 3,966,607

Commercial Total 844,647,437

Industrial

4420001 Industrial Sales Elec 442,895,977
 4420091 Industrial Elec Unbilled 500,467

Industrial Total 443,396,444

Other Public Authorities

4450000 Oth Sales To Public Auth Elec 47,018,806
 4450090 Opas Unbilled 190,130

Other Public Authorities Total 47,208,936

Over/Under Recovery Fuel-Retail

4490000 Sale Rev Fuel Cls Ovr-undrcoll 58,331,634

Over/Under Recovery Fuel-Retail Total 58,331,634

Over/Under Recovery Fuel-Wholesale

4470008 Other Sale For Resale Rev 1,164,547

Over/Under Recovery Fuel-Wholesale Total 1,164,547

Residential

4400000 Residential Sales Elec 1,129,389,085
 4400090 Residential Elec Unbilled 3,652,049

Residential Total 1,133,041,134

Sales For Resale-Interchange

4470002 Sale For Resale-nmst-s-t 515,533
 4470004 Sale For Resale- Transm-s-t 105,033
 4470005 Sale For Resale-nmst-l-t 43,186,795
 4470006 Sale For Resale- Transm-l-t 0
 4470007 Sale For Resale Nmst Contra (64)

Sales For Resale-Interchange Total 43,807,297

Sales For Resale-Municipal

4470001 Mun Sale-resle Fulle Rqur Trff 1,189,595

Sales For Resale-Municipal Total 1,189,595

Street Lighting

4440000 Pub Street And Hwy Lgt Elec 14,939,780
 4440090 St Lights Unbilled 4,551

Street Lighting Total 14,944,331

Electric Sales Total 2,587,731,354

Other Operating Revenue

Electric Facility Charge

4540000 Rent Frm Elec Prop Facil Chrgs 11,206,150
 4540004 Rent Elec Prop Lady St Semi 0

Electric Facility Charge Total 11,206,150

Misc Service Revenue

RESPONSE NO. 1-24

	<u>Electric Amount</u>
4500000 Delinquent Charges Elec	6,948,784
4510000 Misc Service Revenues	3,224,656
4510001 Misc Ser Rev Return Ck Fees	713,431
4510600 Investigative Charges	137,317
4530000 Sales Of Water _ Water Power	375,190
Misc Service Revenue Total	11,399,378
Other Electric Revenues	
4491000 Provision For Rate Refunds	0
4560000 Other Elec Revenue	(123,539)
4560100 Oth Elec Rev Timber Sales	23,596
4560200 Oth Elec Rev Recreat Facilit	166,739
4560300 Oth Elec Rev Lk Murr Prmt Fees	45,515
4560400 Oth Elec Rev Fish And Wildlife	40,050
4561000 Rev From Trans Of Elec Of Othr	3,058,850
4560004 - Tth Elec Rev Qre Agreements	10,500
4561001 - Revenue - Orangeburg Transmiss	5,173,431
4561002 - Revenue - Winnsboro Transmissi	398,776
Other Electric Revenues Total	8,793,918
Rent from Electric Property	
4540001 Rent From Elec Property	7,590,023
4540003 Imbalance Penalty Service	4,204
Rent from Electric Property Total	7,594,227
Other Operating Revenue Total	38,993,674
1 Revenues Total	2,626,725,028
2 Fuel	
Fuel & Purchased Power	
Fuel	
5010000 Oper Fuel Steam Pwr	235,994,780
5010099 Chemicals - Fuel Clause	7,233,722
5010100 Fuel Handling Exp Steam Pwr	2,650,789
5091010 Oper So2 Arp Allow Exp	7,474
5180000 Oper Nuc Fuel Exp Nuc Pwr	44,981,357
5470000 Oper Fuel Oth Pwr	194,187,929
5010200 - Fuel Exp-nndehead Billing	(1,291,827)
4073020 - Amort Der Avoided Costs Deferr	4,060,203
4073021 - Amort Der Incremental O&m Cost	373,404
4073022 - Amort Der Incremental Capital	824,534
Fuel Total	489,022,366
Purchased Power	
5550000 Pur Pwr Non Assoc Oth Pwr Sup	1,969,100
5550001 Pur Pwr Assoc Co Oth Pwr Sup	190,581,625
5550003 Purchased Power - Prl Customer	20,948
5550004 Prch Pwr - Amort Of Def Exps	282,658
5550005 Prch Pwr - Mjlm Accrual Act Rev	(2,295,949)
5550100 Pur Pwr Pwr Sup Nmst & Emerg	14,519,783

RESPONSE NO. 1-24

	<u>Electric Amount</u>
5550200 Prch Pwr - Amort Def Capacity	296,000
5550010 - Pur Pwr Non Der Solar	201,479
5550201 - Prch Pwr - Long-term Ppa	50,931,905
Purchased Power Total	256,507,550
Fuel & Purchased Power Total	745,529,915
2 Fuel Total	745,529,915
3 Variable O&M	
A&G Maintenance	
A&G Maintenance	
9320000 Maintenance Of General Plant	1,215
9350000 A And G Maint General Plant	5,621,565
9350001 A And G Environ Exp	230,745
9350010 Maint - Transportation And Poe	1,110
9350020 Maint Of Communication Eqpmnt	558,279
9350030 Maint Of Office Furn And Equip	64,525
9350040 Maintenance Of Other Equipment	13,215
A&G Maintenance Total	6,490,655
A&G Maintenance Total	6,490,655
A&G Operations	
A&G Operations	
9200000 A And G Salaries	44,897,639
9200001 Accrue Vacation Carryover	(342,125)
9200003 A And G Salaries Bonus	8,689,970
9210000 A And G Off Supp And Expenses	13,142,322
9230000 A And G Outside Svcs	14,691,093
9240000 A And G Property Insurance	7,084,913
9250000 A And G Injuries And Damages	9,395,774
9260000 A And G Pension	3,682,443
9260001 A And G Benefits	37,662,103
9260002 A And G Pens And Bene Vcs Opeb	705,187
9270000 A And G Franch Requirements	13,296
9280000 A And G Reg Comm Exps	5,197,951
9290000 A And G Duplicate Chgs Cr	(9,601,907)
9301000 A And G Gen Advert Exps	20,419
9302000 A And G Misc Gen Exps	4,191,018
9310000 A And G Rents	3,968,343
9260004 - Retail Electric Pension Rider	12,981,875
9260005 - Non Retail Electric Pension Ex	256,083
9310015 - Rents - Aircraft	1,162,319
A&G Operations Total	157,798,715
A&G Operations Total	157,798,715
Customer Accounts	
Customer Accounts	
9010000 Supervision Cust Acct	1,158,406
9020000 Meter Reading Exp Cust Acct	1,890,144

RESPONSE NO. 1-24

	<u>Electric Amount</u>
9030001 Billing & Acctng Exp Cust Act	17,335,252
9030002 Collecting Exp Cust Acct	4,676,512
9030003 Contract & Orders Exp Cust Acct	13,700,464
9040000 Uncollectbl Accts Cust Acct	6,232,131
9050000 Misc Cust Accts Exp Cust Acct	2,840,230
Customer Accounts Total	47,833,138
Customer Accounts Total	47,833,138
Customer Srvc & Information	
Cust Svc & Info	
9070000 Supervision Cust Serv	255,033
9080000 Customr Assistnc Exp Cust Srv	2,234,659
9080001 Rebates Cust Serv	6,150
9080003 Cust Acctg Courtesy Adjustmnts	3,200
9080004 Amortization - Demand Side Mgm	11,656,124
9100000 Misc Cust Srv/info Exp Cus	9,261
Cust Svc & Info Total	14,164,427
Customer Srvc & Information Total	14,164,427
Electric Maintenance	
Distribution Maintenance	
5900000 Dist Maint Superv & Engineerng	242,747
5910000 Dist Maint Structures	1,149
5920000 Dist Maint Of Stat Equipment	3,207,774
5930000 Dist Maint Oh Lines	11,861,477
5930001 Rights Of Way Re	15,279,513
5930002 Oh Lines Storm Dam Res Re	(1,912,056)
5940000 Dist Maint Undergrnd Lines	3,302,438
5950000 Dist Maint Line Transformers	124,490
5950001 Dist Maint Netwk Transformers	1,251
5950002 Dist Maint Submers Transfrmrs	0
5950003 Dist Maint Padmtd Transformers	30,644
5960000 Dist Maint St Light & Sgnl Sys	3,590,410
5970000 Dist Maint Meters	393,446
5980000 Dist Maint Misc Distrib Plant	3,232,030
5920001 - Maint Stat Equip-environmental	173,547
Distribution Maintenance Total	39,528,863
Hydro Power Maintenance	
5410000 Maint Superv And Eng Hydro Pwr	182,183
5420000 Maint Structures Hydro Pwr	9,737
5430000 Maint Rrvr Dams & Wtrwys Hydr	685,619
5440000 Maint Elec Plant Hydro Pwr	2,991,214
5450000 Maint Msc Hydrlic Plt Hydro Pwr	83,746
5450100 Maint Fish & Wildlf Hydro Pwr	0
5450200 Maint Recrtnl Facfts Hydro Pwr	49,190
Hydro Power Maintenance Total	4,001,690
Nuclear Pwr Maintenance	

RESPONSE NO. 1-24

	<u>Electric Amount</u>
5280000 Maint Superv & Engrng Nuc Pwr	3,637,691
5280100 Maint Refueling Reserve Nu Pwr	(4,534,127)
5290000 Maint Structures Nuc Pwr	3,418,156
5300000 Maint Reactr Plnt Equip Nu Pwr	17,765,285
5310000 Maint Elec Plant Nuc Pwr	4,785,660
5320000 Maint Misc Nuc Plant Nuc Pwr	10,061,290
Nuclear Pwr Maintenance Total	35,133,955
Other Power Maintenance	
5510000 Maint Superv And Eng Oth Pwr	315,293
5520000 Maint Structures Oth Pwr	543,373
5530000 Maint Gen & Elec Plant Oth Pwr	12,690,510
5530001 Jasper Csa Maint Gen&elec Plnt	63,563
5530002 Urquhart - Ge Csa Maintenance	114,774
5540000 Maint Msc Oth Pwr Gen Plnt Pwr	523,784
Other Power Maintenance Total	14,251,297
Steam Pwr Maintenance	
5100000 Maint Superv And Eng Steam Pwr	79,520
5110000 Maint Structures Steam Pwr	809,881
5120000 Maint Boiler Plant Steam Pwr	12,159,439
5130000 Maint Elec Plant Steam Pwr	11,528,167
5140000 Maint Msc Steam Plnt Steam Pwr	4,596,958
Steam Pwr Maintenance Total	29,173,965
Transmission Maintenance	
5680000 Maint Super & Engrng Trans	46,314
5690100 Maint Struct Relay-cntrl Bldg	36,650
5691000 Maint Of Computer Hardware	0
5692000 Maint Of Computer Software	96
5693000 Maint Of Communication Equip	27,105
5700000 Maint Station Equip Trans	2,853,415
5710000 Maint Overhead Lines Trans	5,486,571
5710001 Storm Damage - Reserve	(649,245)
5720000 Maint Underground Lines Trans	1,592
5730000 Maint Misc Transm Plnt Trans	163,100
5690000 - Maint Structures Trans	440
5730001 - Maint Misc Trans Pl-enrmntl	67,560
Transmission Maintenance Total	8,033,598
Electric Maintenance Total	130,123,369
Electric Operations	
Distribution Operations	
5800000 Dist Oper Superv & Engineering	820,032
5810000 Dist Oper Load Dispatch	919,236
5820000 Dist Oper Stat Expenses	562,180
5830000 Dist Oper Oh Line Expenses	1,415,088
5830001 Dist Op Remy & Reset Oh Trans	27,164
5830002 Dist Op Remy & Reset Pdmnt Tra	22,998

RESPONSE NO. I-24

	<u>Electric Amount</u>
5840000 Dist Oper Undergrnd Line Exp	233,658
5850000 Dist Op St Light & Sgnl Sys Ex	332,101
5860000 Dist Oper Meter Expenses	1,218,867
5870000 Dist Oper Cust Install Exp	31,382
5870002 Dist Cust Instl Amt Bill Cust	(4,596)
5880000 Dist Oper Misc Distrib Expsn	9,210,683
5880001 Dist Oper Environ Expenses	37,459
5890000 Dist Oper Rents	2,222,908
5840001 - Dist Oper Netwk Transformers	23
Distribution Operations Total	17,049,181
Nuclear Pwr Operations	
5170000 Oper Superv And Eng Nuc Pwr	12,853,828
5190000 Oper Coolants & Water Nuc Pwr	3,394,266
5200000 Oper Steam Expenses Nuc Pwr	7,608,473
5230000 Oper Elec Expenses Nuc Pwr	3,107,715
5240000 Oper Misc Nuc Pwr Exp Nuc Pwr	38,903,839
5240100 Op Msc Nu Pwr Decom Exp Nu Pwr	3,224,920
5240200 Oper Refuel Reserve Nuc Pwr	(325,047)
Nuclear Pwr Operations Total	68,767,994
Other Pwr Operations	
5460000 Oper Superv & Enginrng Oth Pw.	1,128,206
5480000 Oper Generation Exp Oth Pwr	4,778,133
5490000 Op Msc Oth Prw Gen Exp Oth Pwr	1,470,652
5500000 Oper Rents Oth Pwr	43,200
Other Pwr Operations Total	7,420,191
Other Pwr Supply Operations	
5560000 Sys Cntrl & Load Dspctch Pwr	2,695,337
5570000 Other Expenses Oth Pwr Supply	0
5570100 Stndby Gen Stndby Fees Pwr Sup	296,474
5570101 Stndby Gen Fuel-maint Supp Oth	0
Other Pwr Supply Operations Total	2,991,811
Steam Pwr Operations	
5000000 Oper Superv And Eng Steam Pwr	2,757,038
5020000 Oper Steam Expenses Steam Pwr	17,175,102
5050000 Oper Elec Expenses Steam Pwr	6,099,902
5060000 Op Msc Steam Pwr Exp Steam Pwr	6,333,609
Steam Pwr Operations Total	32,365,650
Transmission Operations	
5600000 Oper Supervsn & Enginrng Tran	793,539
5610000 Oper Load Dispatching Trans	0
5611000 Load Dispatch-reliability	1,023,783
5612000 Load Dispatch-monitor And Oper	906,448
5613000 Load Dispatch-trans Serv And S	176,400
5615000 Relia Planning And Stndrd Deve	46,635
5616000 Transmission Service Studies	36

RESPONSE NO. I-24

	<u>Electric Amount</u>
5617000 Generation Interconnect Studie	(106,606)
5620000 Oper Station Expenses Trans	2,337,627
5630000 Oper Oh Line Expenses Trans	2,107
5650000 Oper Trans-elec By Others Tran	2,874,984
5660000 Oper Misc Trans Exps Trans	4,252,424
5670000 Oper Rents Trans	347,982
5660100 - Op Trans Impct Stud Natve Load	45,782
Transmission Operations Total	12,701,141
Electric Operations Total	141,295,968
Hydro Power Operations	
Hydro Power Operations	
5350000 Oper Superv And Eng Hydro Pwr	686,027
5370000 Oper Hydraulic Exp Hydro Pwr	447,279
5370100 Oper Fish & Wildlife Hydro Pwr	0
5370200 Oper Recreationl Fac Hydro Pwr	368,628
5370300 Oper Lake Murray Mgt Hydro Pwr	548,965
5370301 Op Lake Montcllo Mgt Hydro Pwr	2,072
5380000 Oper Elec Expenses Hydro Pwr	165,724
5390000 Op Msc Hydric Pwr Gen Hydr Pwr	660,866
Hydro Power Operations Total	2,879,562
Hydro Power Operations Total	2,879,562
Sales	
Sales	
9120000 Demonstrtrng & Selling Exp Sales	1,131,480
9130000 Advertising Exp Sales	1,429
9160000 Misc Sales Exp Sales	354,565
9110000 - Supervision Sales	652
Sales Total	1,488,125
Sales Total	1,488,125
3 Variable O&M Total	502,073,959
4 Taxes Other Than Income	
Taxes Other than Income	
Taxes Other than Income	
4081000 Tx Oth Than Inc Tx Util	210,682,693
Taxes Other than Income Total	210,682,693
Taxes Other than Income Total	210,682,693
4 Taxes Other Than Income Total	210,682,693
5 Depreciation & Amortization	
5 Depreciation & Amortization	
5 Depreciation & Amortization	
4030000 Depreciation Expense	231,865,141
4035000 Depr Expense - Synfuel Credits	1,131,676
4040000 Amortization Expense	8,696,868
4040003 Westvaco Gen Amort Expense	884,096
4060002 Amort Plt Acq Adj-hagood Turb	854,201

RESPONSE NO. 1-24

	<u>Electric Amount</u>
4070005 Amortization Of Chas-franchise	1,357,440
4070006 Amortization Of Cola-franchise	2,825,785
4140500 Amort For Scana Software	2,447,906
4140550 Depr For Scana Assets	9,003,495
4070010 - Amort Can1 Unrecovered Plant	1,607,593
4070011 - Amort Can2-3 Unrecovered Plant	12,270,624
4073010 - Amort Wateree Scrubber Def	1,061,940
5 Depreciation & Amortization Total	274,006,765
5 Depreciation & Amortization Total	274,006,765
5 Depreciation & Amortization Total	274,006,765

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-25:

Please provide details of any and all revenues, expenditures and rate base items included in the Joint Application which represent allocations from any parent, subsidiary or affiliate to SCE&G's regulated electric operations. Details should include, but not be limited to, amounts allocated, account charged, allocation percentage and justification for the allocation percentage.

RESPONSE 1-25:

SCE&G's regulated operations only receive allocations from SCANA Services. SCANA Services provides administrative, management and other services to subsidiaries of SCANA Corporation. Examples of services provided to SCANA subsidiaries, including SCE&G, by SCANA Services include, but are not limited to, information and telecommunication services, customer services, employee services, corporate compliance services, purchasing, financial, strategic planning, legal, risk management, communications, investor relations, and public relations services. Costs are directly assigned to subsidiaries where possible. Costs for services of a general nature that cannot be directly assigned are assigned to subsidiaries based on FERC approved allocation methods based on the cost drivers or scale indicators determined for the service. The approved methods as well as the applicable allocation percentages assigned to SCE&G electric operations and maintenance and rate base for the 12 months ended 9/30/2017 are summarized in Table 1 below. Supporting documentation for each allocation method calculation is voluminous and hence not included herein. However, such documentation is readily available for audit upon request.

The following Table 1 and Table 2 are a summary of the amounts allocated during the 12 months ended 9/30/2017 and the FERC account charged.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Table 1:

Operations & Maintenance		YR 2016								
	SCAN (All Subs) Without CGT	SCAN (All Subs) With CGT	SCEG (Total SCE&G)	REGA (SCE&G Retail/Gas)	SCAR (All SC subs)	OWYS	OWY2	OWYT	OWYO	CHQ
Mod 3 Factor	66.51%	64.96%	90.44%	73.24%	78.70%					
3 Factor	45.33%	44.28%	60.50%	73.24%	53.94%					
3 Factor No Capital	67.78%	66.17%	90.44%	73.24%	80.63%					
# of Employees	47.31%	45.94%	59.27%	74.62%	57.35%					
Gas Sales Ratio	28.68%	28.68%								
Margin Revenue	78.48%	78.48%	91.40%	91.40%						
# of Customers	34.39%	34.39%	66.89%	66.89%	66.84%					
Operations Way Site						83.55%				
24/7 Facility							73.02%			
Transmissions Operations Ctr								98.59%		
Corporate Headquarters										72.48%
Operations Support Center									76.94%	

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Table 2:

Operations & Maintenance		YR 2017							
	SCAN (All Subs)	SCEG (Total SCE&G)	REGA (SCE&G Retail/ Gas)	SCAR (All SC subs)	OWYS	OWY2	OWYT	OWYO	CHQ
Mod 3 Factor	67.93%	90.61%	72.93%	0.00%					
3 Factor	46.71%	60.94%	72.93%	0.00%					
3 Factor No Capital	69.45%	90.61%	72.93%	0.00%					
# of Employees	47.98%	59.71%	73.84%	0.00%					
Gas Sales Ratio	29.87%								
Margin Revenue	79.13%	91.43%	91.43%						
# of Customers	34.45%	66.59%	66.59%	0.00%					
Operations Way Site (Jan-Feb)					71.67%				
Operations Way Site (Mar-Dec)					70.61%				
24/7 Facility						72.98%			
Transmissions Ops Ctr (Jan-Feb)							77.32%		
Transmissions Ops Ctr (Mar-Dec)							68.81%		
Corporate Headquarters									76.44%
Operations Support Center								77.32%	

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Allocated Amounts for 12 Months Ending 9/30/2017:

<u>Account No. and Allocation Method</u>	<u>Amount</u>
1070100	3,167,578.50
# of Employees	1,023,450.22
# of Employees No CGT	329,093.35
# of Employees With CGT	17,672.40
3 Factor	1,234,628.24
3 Factor No CGT	139,267.71
3 Factor With CGT	423,466.58
9010000	653,927.49
3 Factor No Cap	713.10
Margin Revenue	653,214.39
9020000	655,317.21
3 Factor No Cap	571.46
3 Factor No Cap No CGT	0.00
3 Factor With CGT	15,211.99
Margin Revenue	639,533.76
9030001	5,907,136.71
# of Employees	416,095.46
# of Employees With CGT	32,333.01
3 Factor	14,916.82
3 Factor No Cap	30,525.52
3 Factor No Cap With CGT	19,245.96
3 Factor No CGT	49,294.32
Margin Revenue	5,344,725.62
9030002	2,492,259.32
3 Factor	21,077.44
3 Factor No Cap	164,924.37
3 Factor No Cap No CGT	52,925.85
3 Factor No CGT	817.03
3 Factor With CGT	1,908.32
Margin Revenue	2,250,606.31
9030003	8,114,985.10
3 Factor	4,870.30
3 Factor No Cap	3.69
3 Factor No CGT	128,568.47
3 Factor With CGT	29,918.75

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

Margin Revenue	7,951,623.89
9040000	(989.14)
3 Factor No Cap	(513.55)
3 Factor No Cap No CGT	(326.81)
PUCHA	(148.78)
9050000	2,135,426.00
# of Employees	37,166.68
# of Employees No CGT	7,417.25
3 Factor	187.13
3 Factor No Cap No CGT	595.27
3 Factor No CGT	46,175.03
Margin Revenue	2,043,884.64
9080000	47,272.27
Margin Revenue	47,272.27
9100000	(76.61)
3 Factor No Cap	(439.33)
3 Factor No Cap No CGT	428.78
Gas Sales Ratio	(66.06)
9120000	4,333.51
# of Customers	1,597.50
3 Factor No Cap	167.58
3 Factor No Cap With CGT	2,568.43
9130000	1,429.12
# of Customers	1,395.56
Margin Revenue	33.56
9160000	354,550.99
# of Customers	342,273.09
3 Factor With CGT	12,216.64
Margin Revenue	61.26
9200000	20,056,667.79
# of Customers	625,121.20
# of Employees	1,643,286.80
# of Employees No CGT	452,926.59
# of Employees With CGT	61,759.95
3 Factor	589,132.74
3 Factor No Cap	6,691,040.01
3 Factor No Cap No CGT	(525,076.20)
3 Factor No Cap With CGT	1,025,528.80
3 Factor No CGT	204,937.96
3 Factor With CGT	62.71

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

Gas Sales Ratio	52,492.41
Margin Revenue	394,896.42
PUCHA	6,495,863.31
PUCHA No CGT	2,265,137.68
PUCHA with CGT	79,557.41
9210000	12,590,919.88
<hr/>	
# of Customers	92,906.89
# of Employees	763,983.54
# of Employees No CGT	307,647.73
# of Employees With CGT	34,556.67
3 Factor	3,845,698.43
3 Factor No Cap	1,326,741.04
3 Factor No Cap No CGT	442,376.04
3 Factor No Cap With CGT	790,110.68
3 Factor No CGT	296,626.50
3 Factor With CGT	1,253,474.90
Gas Sales Ratio	62,379.97
Margin Revenue	125,835.21
PUCHA	2,133,774.23
PUCHA No CGT	817,852.49
PUCHA with CGT	296,955.56
9230000	10,248,165.20
<hr/>	
# of Customers	16,478.19
# of Employees	280,881.83
# of Employees No CGT	67,258.32
3 Factor	24,124.74
3 Factor No Cap	2,695,109.67
3 Factor No Cap No CGT	171,496.17
3 Factor No Cap With CGT	778,680.54
3 Factor No CGT	24,293.71
3 Factor With CGT	631.49
Gas Sales Ratio	(655.62)
Margin Revenue	7,848.00
PUCHA	4,735,381.82
PUCHA No CGT	1,446,636.34
9240000	371,692.52
<hr/>	
3 Factor No Cap	288,811.47
3 Factor No Cap No CGT	82,881.05
9250000	739,127.68
<hr/>	
# of Employees	201,074.43

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

# of Employees No CGT	94,173.87
3 Factor No Cap	437,189.71
3 Factor No Cap No CGT	6,777.04
3 Factor No Cap With CGT	(87.37)
9260000	97,179.98
<hr/>	
# of Customers	1,926.29
# of Employees	7,393.09
# of Employees No CGT	1,442.04
# of Employees With CGT	264.20
3 Factor	1,846.81
3 Factor No Cap	18,972.92
3 Factor No Cap No CGT	3,776.11
3 Factor No Cap With CGT	3,508.56
3 Factor No CGT	620.79
3 Factor With CGT	0.24
Gas Sales Ratio	152.44
Margin Revenue	32,484.10
PUCHA	18,050.64
PUCHA No CGT	6,497.20
PUCHA with CGT	244.55
9260001	8,142,207.70
<hr/>	
# of Customers	159,833.05
# of Employees	636,994.96
# of Employees No CGT	170,689.48
# of Employees With CGT	22,990.17
3 Factor	150,429.28
3 Factor No Cap	1,624,526.79
3 Factor No Cap No CGT	242,873.70
3 Factor No Cap With CGT	303,825.14
3 Factor No CGT	54,145.59
3 Factor With CGT	15.50
Gas Sales Ratio	13,038.90
Margin Revenue	2,673,624.64
PUCHA	1,498,404.58
PUCHA No CGT	569,654.55
PUCHA with CGT	21,161.37
9280000	31,739.66
<hr/>	
# of Customers	(0.72)
3 Factor No Cap	20,975.72
3 Factor No Cap No CGT	10,764.66

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

9301000	20,419.42
# of Customers	(0.98)
3 Factor No Cap	20,420.40
9302000	2,934,475.79
# of Customers	69,585.99
3 Factor	49,973.60
3 Factor No Cap	14,930.90
3 Factor No Cap No CGT	(2,667.40)
3 Factor No Cap With CGT	14,269.11
3 Factor No CGT	16,383.35
Margin Revenue	714.18
PUCHA	2,250,736.06
PUCHA No CGT	520,550.00
9310000	682,654.98
# of Customers	7,166.28
# of Employees	11,753.56
# of Employees No CGT	3,755.92
3 Factor	66,246.90
3 Factor No Cap	377,506.69
3 Factor No Cap No CGT	133,190.42
3 Factor No Cap With CGT	14,370.24
3 Factor No CGT	6,983.81
3 Factor With CGT	12,890.82
Margin Revenue	12,140.49
PUCHA	27,039.14
PUCHA No CGT	9,610.71
9310015	1,162,319.43
PUCHA	876,319.20
PUCHA No CGT	286,000.23
9320000	749.41
# of Customers	25.84
3 Factor No Cap	63.70
3 Factor No Cap No CGT	659.87
9350000	4,312,778.73
# of Employees	181,288.82
# of Employees No CGT	55,793.25
# of Employees With CGT	176.48
3 Factor	18,987.53
3 Factor No Cap	2,983,292.31
3 Factor No Cap No CGT	695,541.78

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

3 Factor No Cap With CGT	233,207.77
3 Factor With CGT	5,255.25
Margin Revenue	29,622.00
PUCHA	23,499.66
PUCHA No CGT	86,113.88
9350010	1,110.23
<hr/>	
3 Factor No Cap	0.00
3 Factor No Cap With CGT	1,110.23
9350020	462,130.89
<hr/>	
3 Factor No Cap	259,428.89
3 Factor No Cap With CGT	202,702.00
9350030	61,065.16
<hr/>	
3 Factor No Cap	30,523.85
3 Factor No Cap No CGT	143.58
3 Factor No Cap With CGT	30,397.73
9350040	13,215.25
<hr/>	
3 Factor No Cap	0.00
3 Factor No Cap With CGT	13,215.25
Grand Total	85,461,770.17

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-26:

Please provide audited financial statements for the calendar years ending 2014, 2015, and 2016.

RESPONSE 1-26:

See attached SCE&G FERC Form No. 1 pdf files for 2014, 2015 and 2016.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-27:

Please provide an update of SCE&G's participation in the energy insurance pool, Nuclear Electric Insurance Limited ("NEIL"), as of September 30, 2017. Did the Company receive NEIL distributions from October 1, 2016 through September 31, 2017? If so, provide the amount of distributions received and the general ledger accounts to which these amounts were posted.

RESPONSE 1-27:

Please see attached.

Nuclear Electric Insurance, Limited (NEIL)
Chart of Coverage as of September 31, 2017

VC Summer Station Unit #1

Policy	Policy #	Limit of Coverage	Deductible	Policy Period
Nuclear - Property Primary	P17-082	\$1,500,000,000	xs \$1,000,000	April 1, 2017 - April 1, 2018
Nuclear - Property Excess	X17-052	\$1,250,000,000	xs \$1,500,000,000 & Deductible	April 1, 2017 - April 1, 2018
Nuclear - Property Excess	NSIC17-082	\$750,000,000 (Non-Nuclear)	xs \$1,500,000,000 & Deductible	April 1, 2017 - April 1, 2018
	NSIC17-082A	\$85,000,000 (Non-Nuclear)	xs \$2,665,000,000 & Deductible	
Nuclear - Extra Expense (Accidental Outage)	E17-052	\$490,000,000 (Nuclear)	12 Weeks	April 1, 2017 - April 1, 2018
		\$327,600,000 (Non-Nuclear)		

VC Summer Station Unit #2 and #3

Policy	Policy #	Limit of Coverage	Deductible	Policy Period
Nuclear - Builder's Risk	BR11-002	\$500,000,000	xs \$250,000	February 1, 2011 - February 1, 2019

Nuclear Electric Insurance Limited (NEIL), located in Wilmington, Delaware, insures domestic and international nuclear utilities for the costs associated with interruptions, damages, decontaminations and related nuclear risks. NEIL was founded in 1973 with the formation of Nuclear Mutual Limited (NML) in Bermuda. NML was formed by a group of US electric utilities as an alternative to the commercial nuclear insurance market.

NEIL was formed in 1980 to issue excess property and accidental outage policies to complement the policies being issued by NML. In 1988, the Company moved its operations from Bermuda to Wilmington, Delaware, and, in 1997, NML was merged into NEIL.

NUCLEAR ELECTRIC INSURANCE LIMITED
Policyholders' Distribution & PIR Percentage for the Year Ending
December 31, 2016

Member Insured	Site	PIR Percentage	2016 Policyholder Distribution
South Carolina Electric & Gas Company	Summer	0.5649%	560,311
South Carolina Electric & Gas Company	Summer 2/3	0.0198%	19,595
South Carolina Electric & Gas Company	Conventional	-0.0034%	-
South Carolina Electric & Gas Company		0.5813%	579,906

Distribution: 2016 NEIL Policyholders' Distribution

POLICY	ACCOUNT NUMBER	WORK ORDER	AMOUNT
Nuclear Property - Primary#P15-082	924.0000		(\$361,711)
Nuclear Property - Excess#X15-052	924.0000		(107,790)
Extra Expense / Accidental Outage#E15-052	924.0000		(90,810)
Builders' Risk#BR11-002	107.0100	170000	(19,595)
Total			(\$579,906)

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-28:

Please furnish a wage schedule showing regular time, overtime, and total amounts charged to expense accounts or capitalized for 2014, 2015, 2016, and the twelve-months ending September 31, 2017.

RESPONSE 1-28:

Please see attached.

SCE&G
Response to 1-28

	Expensed						Capitalized/Balance Sheet Accounts								Totals		
	Regular Time	Overtime	Regular Time	Overtime	Total	Total	Regular Time	Overtime	Regular Time	Overtime	Regular Time	Overtime	Total	Total	Total	Total	Grand
	<u>O&M</u>	<u>O&M</u>	<u>BTL</u>	<u>BTL</u>	<u>Regular Time</u>	<u>Overtime</u>	<u>CWIP</u>	<u>CWIP</u>	<u>RWIP</u>	<u>RWIP</u>	<u>Other Deferred</u>	<u>Other Deferred</u>	<u>Regular Time</u>	<u>Overtime</u>	<u>Expensed</u>	<u>Balance Sheet</u>	<u>Total</u>
Twelve Months Ended December 2014	185,000,182	17,690,280	3,959,646	67,950	188,959,828	17,758,230	80,817,953	3,922,498	5,589,533	503,188	3,050,621	158,644	89,458,107	4,584,330	206,718,058	94,042,437	300,760,4
Twelve Months Ended December 2015	183,071,155	16,754,753	4,200,104	75,687	187,271,259	16,830,440	89,230,731	5,085,037	6,525,565	452,166	3,388,007	50,507	99,144,303	5,587,710	204,101,699	104,732,013	308,833,7
Twelve Months Ended December 2016	188,488,218	13,723,346	4,258,917	51,330	192,747,135	13,774,676	93,657,314	4,786,975	5,357,535	395,965	5,305,341	2,890,046	104,320,190	8,072,986	206,521,811	112,393,176	318,914,9
Twelve Months Ended September 2017	193,186,892	17,642,723	4,112,964	42,400	197,299,856	17,685,123	96,688,458	5,480,715	4,976,663	457,062	6,525,657	2,904,943	108,190,778	8,842,720	214,984,979	117,033,498	332,018,4

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-29:

Please provide the proposed construction and acquisition budget by major function (generation, transmission, etc.) for the electric operations of SCE&G for the next ten (10) years. Please include:

- a. Dollar amount by year;
- b. Total generating capacity by year;
- c. Summer Peak Load;
- d. Summer Reserve Margin;
- e. Winter Peak Load; and
- f. Winter Reserve Margin.

RESPONSE 1-29:

The documents responsive to this request contain confidential and sensitive information. Therefore, SCE&G will make this information available for review and inspection by ORS Staff at the Company's corporate headquarters. Access may be coordinate by contacting Chad Burgess at 217-8141, during normal business hours.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-30:

Please submit the following information to include the original purchase price cost as of the twelve-months ending September 30, 2017.

- a. Total amount of land owned by SCE&G included in its electric Plant-in-Service accounts; and
- b. Complete breakdown of land maintained on SCE&G's books as plant held for future use by Part or Parcel, date purchased, intended purpose, location, and date that it is expected to be placed in service.

RESPONSE 1-30:

- a) \$92,194,077
- b) SCE&G has no land classified as plant held for future use.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

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**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

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RESPONSE 1-27:

Please see attached.

Nuclear Electric Insurance, Limited (NEIL)
Chart of Coverage as of September 31, 2017

VC Summer Station Unit #1

Policy	Policy #	Limit of Coverage	Deductible	Policy Period
Nuclear - Property Primary	P17-082	\$1,500,000,000	xs \$1,000,000	April 1, 2017 - April 1, 2018
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Nuclear - Property Excess	NSIC17-082	\$750,000,000 (Non-Nuclear)	xs \$1,500,000,000 & Deductible	April 1, 2017 - April 1, 2018
	NSIC17-082A	\$85,000,000 (Non-Nuclear)	xs \$2,665,000,000 & Deductible	
Nuclear - Extra Expense (Accidental Outage)	E17-052	\$490,000,000 (Nuclear) \$327,600,000 (Non-Nuclear)	12 Weeks	April 1, 2017 - April 1, 2018

VC Summer Station Unit #2 and #3

Policy	Policy #	Limit of Coverage	Deductible	Policy Period
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Policyholders' Distribution & PIR Percentage for the Year Ending
December 31, 2016

Member Insured	Site	PIR Percentage	2016 Policyholder Distribution
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South Carolina Electric & Gas Company	Conventional	-0.0034%	-
South Carolina Electric & Gas Company		0.5813%	579,906

Distribution: 2016 NEIL Policyholders' Distribution

POLICY	ACCOUNT NUMBER	WORK ORDER	AMOUNT
Nuclear Property - Primary#P15-082	924.0000		(\$361,711)
Nuclear Property - Excess#X15-052	924.0000		(107,790)
Extra Expense / Accidental Outage#E15-052	924.0000		(90,810)
Builders' Risk#BR11-002	107.0100	170000	(19,595)
Total			(\$579,906)

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-28:

Please furnish a wage schedule showing regular time, overtime, and total amounts charged to expense accounts or capitalized for 2014, 2015, 2016, and the twelve-months ending September 31, 2017.

RESPONSE 1-28:

Please see attached.

SCE&G

Response to 1-28

	Expensed						Capitalized/Balance Sheet Accounts								Totals		
	Regular Time	Overtime	Regular Time	Overtime	Total	Total	Regular Time	Overtime	Regular Time	Overtime	Regular Time	Overtime	Total	Total	Total	Total	Grand
	<u>O&M</u>	<u>O&M</u>	<u>BTL</u>	<u>BTL</u>	<u>Regular Time</u>	<u>Overtime</u>	<u>CWIP</u>	<u>CWIP</u>	<u>RWIP</u>	<u>RWIP</u>	<u>Other Deferred</u>	<u>Other Deferred</u>	<u>Regular Time</u>	<u>Overtime</u>	<u>Expensed</u>	<u>Balance Sheet</u>	<u>Total</u>
Twelve Months Ended December 2014	185,000,182	17,690,280	3,959,646	67,950	188,959,828	17,758,230	80,817,953	3,922,498	5,589,533	503,188	3,050,621	158,644	89,458,107	4,584,330	206,718,058	94,042,437	300,760,495
Twelve Months Ended December 2015	183,071,155	16,754,753	4,200,104	75,687	187,271,259	16,830,440	89,230,731	5,085,037	6,525,565	452,166	3,388,007	50,507	99,144,303	5,587,710	204,101,699	104,732,013	308,833,712
Twelve Months Ended December 2016	188,488,218	13,723,346	4,258,917	51,330	192,747,135	13,774,676	93,657,314	4,786,975	5,357,535	395,965	5,305,341	2,890,046	104,320,190	8,072,986	206,521,811	112,393,176	318,914,987
Twelve Months Ended September 2017	193,186,892	17,642,723	4,112,964	42,400	197,299,856	17,685,123	96,688,458	5,480,715	4,976,663	457,062	6,525,657	2,904,943	108,190,778	8,842,720	214,984,979	117,033,498	332,018,477

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-29:

Please provide the proposed construction and acquisition budget by major function (generation, transmission, etc.) for the electric operations of SCE&G for the next ten (10) years. Please include:

- a. Dollar amount by year;
- b. Total generating capacity by year;
- c. Summer Peak Load;
- d. Summer Reserve Margin;
- e. Winter Peak Load; and
- f. Winter Reserve Margin.

RESPONSE 1-29:

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**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-30:

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- a. Total amount of land owned by SCE&G included in its electric Plant-in-Service accounts; and
- b. Complete breakdown of land maintained on SCE&G's books as plant held for future use by Part or Parcel, date purchased, intended purpose, location, and date that it is expected to be placed in service.

RESPONSE 1-30:

- a) \$92,194,077
- b) SCE&G has no land classified as plant held for future use.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-31:

Please provide:

- a. In comparative form for each account (include sub-accounts) in the Annual Report (FERC Form No. 1, pages 320-323), the total SCE&G electric operating expense account balance for 2014, 2015, and 2016; and
- b. In comparative form, the percentage increase over prior year for each account in (a) above.

RESPONSE 1-31:

Please see attached.

South Carolina Electric & Gas Company
Office of Regulatory Staff's Continuing Audit Information Request

Docket No. 2017-307-E (2nd Continuing AIR)

Docket No. 2017-305-E (1st Continuing AIR)

Docket No. 2017-370-E (1st Continuing AIR)

Response 1-31

Line No	Account	2013	2014	% Incr(Decr)	2015	% Incr(Decr)	2016	% Incr(Decr)
1	1. POWER PRODUCTION EXPENSES							
2	A. Steam Power Generation							
3	Operation							
4	(500) Operation Supervision and Engineering	2,743,994	2,161,090	-21.2%	2,419,201	11.9%	2,542,754	5.1%
5	(501) Fuel	327,682,689	354,576,791	8.2%	280,051,019	-21.0%	241,232,166	-13.9%
6	(502) Steam Expenses	23,732,305	16,116,564	-32.1%	13,218,658	-18.0%	16,631,366	25.8%
7	(503) Steam from Other Sources							
8	(Less) (504) Steam Transferred-Cr.							
9	(505) Electric Expenses	10,617,335	5,374,910	-49.4%	5,537,786	3.0%	6,020,395	8.7%
10	(506) Miscellaneous Steam Power Expenses	4,863,649	5,610,284	15.4%	6,232,820	11.1%	5,762,431	-7.5%
11	(507) Rents	17,160	9,977	-41.9%	1,500	-85.0%	4,500	200.0%
12	(509) Allowances	630,573	280,940	-55.4%	19,389	-93.1%	(137,732)	-810.4%
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	370,287,705	384,130,556	3.7%	307,480,373	-20.0%	272,055,880	-11.5%
14	Maintenance							
15	(510) Maintenance Supervision and Engineering	422,919	79,209	-81.3%	85,716	8.2%	91,613	6.9%
16	(511) Maintenance of Structures	1,645,229	1,160,209	-29.5%	1,862,262	60.5%	1,361,389	-26.9%
17	(512) Maintenance of Boiler Plant	11,446,285	13,050,710	14.0%	12,896,627	-1.2%	12,333,379	-4.4%
18	(513) Maintenance of Electric Plant	11,745,211	11,863,967	1.0%	12,615,664	6.3%	11,543,547	-8.5%
19	(514) Maintenance of Miscellaneous Steam Plant	4,312,698	4,724,110	9.5%	6,265,718	32.6%	4,513,165	-28.0%
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	29,573,342	30,878,205	4.4%	33,725,987	9.2%	29,843,093	-11.5%
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	399,861,047	415,008,761	3.8%	341,206,360	-17.8%	301,898,973	-11.5%
22	B. Nuclear Power Generation							
23	Operation							
24	(517) Operation Supervision and Engineering	10,875,158	9,291,240	-14.6%	9,399,979	1.2%	12,421,296	32.1%
25	(518) Fuel	62,366,870	46,626,853	-25.2%	45,687,791	-2.0%	56,467,219	23.6%
26	(519) Coolants and Water	2,129,426	2,790,759	31.1%	3,149,217	12.8%	2,876,256	-8.7%
27	(520) Steam Expenses	4,855,977	8,079,790	66.4%	7,326,705	-9.3%	6,316,647	-13.8%
28	(521) Steam from Other Sources							
29	(Less) (522) Steam Transferred-Cr.							
30	(523) Electric Expenses	1,261,395	2,759,022	118.7%	2,359,644	-14.5%	1,566,158	-33.6%
31	(524) Miscellaneous Nuclear Power Expenses	37,495,273	37,745,367	0.7%	37,477,684	-0.7%	41,091,216	9.6%
32	(525) Rents							
33	TOTAL Operation (Enter Total of lines 24 thru 32)	118,984,099	107,293,031	-9.8%	105,401,020	-1.8%	120,738,792	14.6%
34	Maintenance							
35	(528) Maintenance Supervision and Engineering	15,766,158	(6,444,574)	-140.9%	(3,055,152)	-52.6%	15,200,712	-597.5%
36	(529) Maintenance of Structures	2,433,899	3,944,397	62.1%	3,106,875	-21.2%	2,738,627	-11.9%
37	(530) Maintenance of Reactor Plant Equipment	2,476,037	17,174,412	593.6%	14,474,420	-15.7%	3,069,010	-78.8%
38	(531) Maintenance of Electric Plant	2,156,886	3,572,623	65.6%	3,416,419	-4.4%	2,500,132	-26.8%
39	(532) Maintenance of Miscellaneous Nuclear Plant	9,268,012	17,763,933	91.7%	17,185,353	-3.3%	10,319,397	-40.0%
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	32,100,992	36,010,791	12.2%	35,127,915	-2.5%	33,827,878	-3.7%
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	151,085,091	143,303,822	-5.2%	140,528,935	-1.9%	154,566,670	10.0%
42	C. Hydraulic Power Generation							
43	Operation							
44	(535) Operation Supervision and Engineering	684,140	790,193	15.5%	770,952	-2.4%	702,170	-8.9%
45	(536) Water for Power							
46	(537) Hydraulic Expenses	1,298,361	1,380,176	6.3%	1,398,001	1.3%	1,286,134	-8.0%
47	(538) Electric Expenses	152,107	178,574	17.4%	162,263	-9.1%	181,718	12.0%
48	(539) Miscellaneous Hydraulic Power Generation Expenses	677,877	656,211	-3.2%	726,151	10.7%	1,089,500	50.0%
49	(540) Rents							
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,812,485	3,005,154	6.9%	3,057,367	1.7%	3,259,522	6.6%
51	C. Hydraulic Power Generation (Continued)							
52	Maintenance							
53	(541) Maintenance Supervision and Engineering	102,598	136,004	32.6%	145,819	7.2%	152,188	4.4%
54	(542) Maintenance of Structures	59,702	162,777	172.6%	7,785	-95.2%	18,362	135.9%
55	(543) Maintenance of Reservoirs, Dams, and Waterways	518,202	905,926	74.8%	1,034,426	14.2%	702,406	-32.1%
56	(544) Maintenance of Electric Plant	2,928,739	2,520,808	-13.9%	3,441,143	36.5%	3,104,540	-9.8%
57	(545) Maintenance of Miscellaneous Hydraulic Plant	109,338	129,992	18.9%	76,450	-41.2%	110,419	44.4%
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,718,579	3,855,507	3.7%	4,705,623	22.0%	4,087,915	-13.1%
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	6,531,064	6,860,661	5.0%	7,762,990	13.2%	7,347,437	-5.4%
60	D. Other Power Generation							
61	Operation							
62	(546) Operation Supervision and Engineering	1,075,547	1,041,855	-3.1%	1,146,657	10.1%	1,100,946	-4.0%
63	(547) Fuel	207,735,329	247,487,163	19.1%	185,680,047	-25.0%	165,339,292	-11.0%
64	(548) Generation Expenses	4,285,430	4,298,392	0.3%	4,757,331	10.7%	5,023,761	5.6%
65	(549) Miscellaneous Other Power Generation Expenses	1,552,639	1,943,589	25.2%	1,617,315	-16.8%	1,554,627	-3.9%
66	(550) Rents	-	2,473		43,752	1669.2%	40,800	-6.7%
67	TOTAL Operation (Enter Total of lines 62 thru 66)	214,648,945	254,773,472	18.7%	193,245,102	-24.2%	173,059,426	-10.4%
68	Maintenance							
69	(551) Maintenance Supervision and Engineering	466,766	468,415	0.4%	469,644	0.3%	345,076	-26.5%
70	(552) Maintenance of Structures	561,344	542,199	-3.4%	584,816	7.9%	553,263	-5.4%
71	(553) Maintenance of Generating and Electric Plant	11,743,209	11,977,720	2.0%	11,824,623	-1.3%	13,764,550	16.4%
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	418,540	749,383	79.0%	654,807	-12.6%	663,459	1.3%
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	13,189,859	13,737,717	4.2%	13,533,890	-1.5%	15,326,348	13.2%
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	227,838,804	268,511,189	17.9%	206,778,992	-23.0%	188,385,774	-8.9%
75	E. Other Power Supply Expenses							
76	(555) Purchased Power	270,958,797	311,058,580	14.8%	282,221,548	-9.3%	254,194,400	-9.9%
77	(556) System Control and Load Dispatching	1,956,470	2,201,882	12.5%	2,937,877	33.4%	2,718,759	-7.5%
78	(557) Other Expenses	483,467	382,158	-21.0%	267,004	-30.1%	263,750	-1.2%

Line No	Account	2013	2014	% Incr(Decr)	2015	% Incr(Decr)	2016	% Incr(Decr)
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	273,398,734	313,642,620	14.7%	285,426,429	-9.0%	257,176,909	-9.9%
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,058,714,740	1,147,327,053	8.4%	981,703,706	-14.4%	909,375,763	-7.4%
81	2. TRANSMISSION EXPENSES							
82	Operation							
83	(560) Operation Supervision and Engineering	754,720	905,055	19.9%	851,568	-5.9%	792,884	-6.9%
84	(561) Load Dispatching							
85	(561.1) Load Dispatch-Reliability	1,159,932	1,264,086	9.0%	1,038,723	-17.8%	1,076,009	3.6%
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	745,511	876,821	17.6%	599,016	-31.7%	773,525	29.1%
87	(561.3) Load Dispatch-Transmission Service and Scheduling	212,760	211,643	-0.5%	186,478	-11.9%	169,113	-9.3%
88	(561.4) Scheduling, System Control and Dispatch Services							
89	(561.5) Reliability, Planning and Standards Development	74,649	99,185	32.9%	48,676	-50.9%	45,352	-6.8%
90	(561.6) Transmission Service Studies	(4,618)	(244)	-94.7%	8,136	-3434.4%	3,905	-52.0%
91	(561.7) Generation Interconnection Studies	1,475	19,809	1243.0%	(191,571)	-1067.1%	(196,944)	2.8%
92	(561.8) Reliability, Planning and Standards Development Services							
93	(562) Station Expenses	381,189	395,129	3.7%	452,676	14.6%	437,299	-3.4%
94	(563) Overhead Lines Expenses	1,390,266	380,296	-72.6%	365,391	-3.9%	51,577	-85.9%
95	(564) Underground Lines Expenses							
96	(565) Transmission of Electricity by Others	541,357	3,177,500	487.0%	2,700,581	-15.0%	2,535,425	-6.1%
97	(566) Miscellaneous Transmission Expenses	3,186,342	4,779,166	50.0%	3,137,388	-34.4%	3,600,428	14.8%
98	(567) Rents	310,624	320,129	3.1%	329,966	3.1%	340,147	3.1%
99	TOTAL Operation (Enter Total of lines 83 thru 98)	8,754,207	12,428,575	42.0%	9,527,028	-23.3%	9,628,720	1.1%
100	Maintenance							
101	(568) Maintenance Supervision and Engineering	26,651	27,017	1.4%	23,243	-14.0%	24,142	3.9%
102	(569) Maintenance of Structures	27,571	21,837	-20.8%	15,526	-28.9%	27,498	77.1%
103	(569.1) Maintenance of Computer Hardware		685					
104	(569.2) Maintenance of Computer Software	237,510	276,143	16.3%	7,755	-97.2%	4,839	-37.6%
105	(569.3) Maintenance of Communication Equipment	20,850	19,423	-6.8%	34,319	76.7%	31,563	-8.0%
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant							
107	(570) Maintenance of Station Equipment	2,108,630	3,005,563	42.5%	2,807,075	-6.6%	2,860,584	1.9%
108	(571) Maintenance of Overhead Lines	7,077,675	5,801,524	-18.0%	5,213,367	-10.1%	5,133,521	-1.5%
109	(572) Maintenance of Underground Lines	4,969	5,497	10.6%	99,900	1717.4%	15,803	-84.2%
110	(573) Maintenance of Miscellaneous Transmission Plant	117,856	120,449	2.2%	255,156	111.8%	245,447	-3.8%
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,621,712	9,278,138	-3.6%	8,456,341	-8.9%	8,343,997	-1.3%
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	18,375,919	21,706,713	18.1%	17,983,369	-17.2%	17,972,117	-0.1%
113	3. REGIONAL MARKET EXPENSES							
114	Operation							
115	(575.1) Operation Supervision							
116	(575.2) Day-Ahead and Real-Time Market Facilitation							
117	(575.3) Transmission Rights Market Facilitation							
118	(575.4) Capacity Market Facilitation							
119	(575.5) Ancillary Services Market Facilitation							
120	(575.6) Market Monitoring and Compliance							
121	(575.7) Market Facilitation, Monitoring and Compliance Services							
122	(575.8) Rents							
123	Total Operation (Lines 115 thru 122)	-	-		-		-	
124	Maintenance							
125	(576.1) Maintenance of Structures and Improvements							
126	(576.2) Maintenance of Computer Hardware							
127	(576.3) Maintenance of Computer Software							
128	(576.4) Maintenance of Communication Equipment							
129	(576.5) Maintenance of Miscellaneous Market Operation Plant							
130	Total Maintenance (Lines 125 thru 129)	-	-		-		-	
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	-	-		-		-	
132	4. DISTRIBUTION EXPENSES							
133	Operation							
134	(580) Operation Supervision and Engineering	779,109	872,900	12.0%	866,816	-0.7%	846,719	-2.3%
135	(581) Load Dispatching	822,362	853,315	3.8%	967,713	13.4%	973,693	0.6%
136	(582) Station Expenses	514,721	605,612	17.7%	605,692	0.0%	574,535	-5.1%
137	(583) Overhead Line Expenses	957,868	1,135,897	18.6%	1,392,041	22.5%	1,464,753	5.2%
138	(584) Underground Line Expenses	232,277	239,055	2.9%	236,491	-1.1%	241,818	2.3%
139	(585) Street Lighting and Signal System Expenses	354,753	364,433	2.7%	337,282	-7.5%	416,277	23.4%
140	(586) Meter Expenses	1,102,566	1,203,304	9.1%	1,512,216	25.7%	1,075,373	-28.9%
141	(587) Customer Installations Expenses	2,396	10,056	319.7%	15,547	54.6%	24,362	56.7%
142	(588) Miscellaneous Expenses	6,818,094	7,189,569	5.4%	7,452,109	3.7%	7,483,654	0.4%
143	(589) Rents	2,153,924	2,194,151	1.9%	2,305,730	5.1%	2,169,852	-5.9%
144	TOTAL Operation (Enter Total of lines 134 thru 143)	13,738,070	14,668,292	6.8%	15,691,637	7.0%	15,271,036	-2.7%
145	Maintenance							
146	(590) Maintenance Supervision and Engineering	349,530	335,207	-4.1%	301,837	-10.0%	247,985	-17.8%
147	(591) Maintenance of Structures	6,515	10,711	64.4%	10,205	-4.7%	6,720	-34.1%
148	(592) Maintenance of Station Equipment	3,241,604	4,062,082	25.3%	3,663,286	-9.8%	3,516,089	-4.0%
149	(593) Maintenance of Overhead Lines	20,570,036	23,352,456	13.5%	27,623,945	18.3%	26,028,775	-5.8%
150	(594) Maintenance of Underground Lines	2,881,636	2,913,368	1.1%	2,774,804	-4.8%	3,121,335	12.5%
151	(595) Maintenance of Line Transformers	236,236	264,794	12.1%	167,226	-36.8%	134,260	-19.7%
152	(596) Maintenance of Street Lighting and Signal Systems	2,429,126	2,625,330	8.1%	2,715,852	3.4%	3,634,155	33.8%
153	(597) Maintenance of Meters	242,053	222,295	-8.2%	302,672	36.2%	311,848	3.0%
154	(598) Maintenance of Miscellaneous Distribution Plant	2,928,070	3,017,972	3.1%	2,886,479	-4.4%	2,975,746	3.1%
155	TOTAL Maintenance (Total of lines 146 thru 154)	32,884,806	36,804,215	11.9%	40,446,306	9.9%	39,976,913	-1.2%
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	46,622,876	51,472,507	10.4%	56,137,943	9.1%	55,247,949	-1.6%
157	5. CUSTOMER ACCOUNTS EXPENSES							
158	Operation							
159	(901) Supervision	1,403,786	1,503,947	7.1%	1,699,047	13.0%	1,558,673	-8.3%
160	(902) Meter Reading Expenses	1,764,521	1,616,362	-8.4%	1,772,854	9.7%	1,895,936	6.9%
161	(903) Customer Records and Collection Expenses	34,971,822	36,424,169	4.2%	36,529,324	0.3%	35,636,476	-2.4%
162	(904) Uncollectible Accounts	6,185,902	7,009,696	13.3%	5,697,561	-18.7%	5,927,251	4.0%

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163	(905) Miscellaneous Customer Accounts Expenses	2,411,333	2,246,450	-6.8%	2,295,274	2.2%	2,812,218	22.5%
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	46,737,364	48,800,624	4.4%	47,994,060	-1.7%	47,830,554	-0.3%
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES							
166	Operation							
167	(907) Supervision	380,289	330,730	-13.0%	319,698	-3.3%	278,681	-12.8%
168	(908) Customer Assistance Expenses	6,991,770	8,973,332	28.3%	12,828,632	43.0%	14,392,900	12.2%
169	(909) Informational and Instructional Expenses	1,638	1,960	19.7%				
170	(910) Miscellaneous Customer Service and Informational Expenses	324,590	272,209	-16.1%	281,313	3.3%	98,018	-65.2%
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	7,698,287	9,578,231	24.4%	13,429,643	40.2%	14,769,599	10.0%
172	7. SALES EXPENSES							
173	Operation							
174	(911) Supervision	281	1,083	285.4%				
175	(912) Demonstrating and Selling Expenses	1,350,575	1,443,258	6.9%	1,504,308	4.2%	1,195,106	-20.6%
176	(913) Advertising Expenses	293	(23)	-107.8%	(3,158)	13630.4%	1,872	-159.3%
177	(916) Miscellaneous Sales Expenses	274,206	192,080	-30.0%	253,830	32.1%	227,932	-10.2%
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,625,355	1,636,398	0.7%	1,754,980	7.2%	1,424,910	-18.8%
179	8. ADMINISTRATIVE AND GENERAL EXPENSES							
180	Operation							
181	(920) Administrative and General Salaries	49,262,065	55,094,303	11.8%	56,641,077	2.8%	63,602,777	12.3%
182	(921) Office Supplies and Expenses	18,636,855	19,847,487	6.5%	17,782,876	-10.4%	18,141,449	2.0%
183	(Less) (922) Administrative Expenses Transferred-Credit							
184	(923) Outside Services Employed	11,467,274	13,867,035	20.9%	15,282,833	10.2%	13,514,667	-11.6%
185	(924) Property Insurance	6,648,738	7,063,100	6.2%	6,719,399	-4.9%	7,022,817	4.5%
186	(925) Injuries and Damages	5,898,902	5,858,213	-0.7%	6,982,006	19.2%	6,898,273	-1.2%
187	(926) Employee Pensions and Benefits	52,466,913	44,906,622	-14.4%	39,648,705	-11.7%	55,383,403	39.7%
188	(927) Franchise Requirements	5,588	7,641	36.7%	8,569	12.1%	6,077	-29.1%
189	(928) Regulatory Commission Expenses	5,968,418	5,051,779	-15.4%	5,324,591	5.4%	5,244,577	-1.5%
190	(929) (Less) Duplicate Charges-Cr.	(11,077,471)	(9,365,973)	-15.5%	(8,786,659)	-6.2%	(8,142,846)	-7.3%
191	(930.1) General Advertising Expenses	20,081	39,790	98.1%	157	-99.6%	20,700	13084.7%
192	(930.2) Miscellaneous General Expenses	13,830,541	16,485,465	19.2%	16,226,454	-1.6%	18,051,631	11.2%
193	(931) Rents	4,710,607	4,117,652	-12.6%	4,779,376	16.1%	5,078,266	6.3%
194	TOTAL Operation (Enter Total of lines 181 thru 193)	157,838,511	162,973,114	3.3%	160,609,384	-1.5%	184,821,791	15.1%
195	Maintenance							
196	(935) Maintenance of General Plant + 9320000 (+605.00)	5,530,961	6,442,313	16.5%	6,334,105	-1.7%	6,905,304	9.0%
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	163,369,472	169,415,427	3.7%	166,943,489	-1.5%	191,727,095	14.8%
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,343,144,013	1,449,936,953	8.0%	1,285,947,190	-11.3%	1,238,347,987	-3.7%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-32:

Please provide the historical cost of environmental capital investment (Plant-in-Service) as of September 30, 2017 and the accumulated depreciation balance for the investments. (Identify by FERC account)

RESPONSE 1-32:

Environmental capital investment as of September 30, 2017 and the accumulated depreciation by functional class is as follows:

FUNCTION	INVESTMENT	ACCUMULATED DEPRECIATION	NET BOOK VALUE
STEAM PRODUCTION	804,155,852	338,908,733	465,247,119
HYDRO PRODUCTION	464,906	167,417	297,489
OTHER PRODUCTION	44,495,947	6,797,985	37,697,962
NUCLEAR PRODUCTION	394,265,809	220,834,982	173,430,827
GENERAL PLANT	256,158	215,425	40,733
TOTAL	\$1,243,638,672	\$566,924,542	\$676,714,130

Please be advised that SCE&G does not maintain the above requested information at the FERC account level.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-33:

Please provide dollars of environmental capital investment in Construction Work-in-Process ("CWIP") at the end of September 30, 2017.

RESPONSE 1-33:

The dollars of environmental capital investment in Construction Work In Progress at September 30, 2017, was \$20,375,191.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF CONTINUING AUDIT REQUEST
DOCKETS NO. 2017-207-E, 2017-305-E AND 2017-370-E
REQUEST NO. 1-34

Please provide the variable environmental expenses (qualifying under the current fuel statute) by FERC account charged. Identify by name (i.e. lime, limestone, ammonia, etc.)

RESPONSE NO. 1-34

<u>FERC Account</u>	<u>Type</u>	<u>Amount</u>
501.0099	Lime and Limestone	\$ 6,106,217.22
501.0099	Ammonia	\$ 2,808,212.76
509.1010	Emission Allowances	\$ 7,474.04

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-35:

Please provide **THREE** (3) copies of SCANA's and/or SCE&G's State and Federal Income Tax Return for the most recent tax year available.

RESPONSE 1-35:

Please see attachment 1-35. Please note that certain sensitive financial and personal information is confidential and has been redacted from these documents.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-36:

With respect to those who have as a part of their function or duties to contact legislator and other government agents, whether it be on the local, state or national level, please provide:

- a. A statement describing SCANA's, SCE&G's and Dominion's national and South Carolina lobbying activities.
- b. A schedule showing the name of the individual providing the activities, the state in which the activities took place, monies paid, reimbursed expenses, and allowances; and,
- c. The accounts charged by SCANA, SCE&G and Dominion, respectively.

RESPONSE NO. 1-36:

SCANA Corporation has a Governmental Affairs and Economic Development Department which is responsible for maintaining liaison with all government related or public bodies, groups or individuals (federal, state and local) impacting SCANA's present and future operations in order to protect and promote the best interests of SCANA and its subsidiaries consistent with its obligation to meet the needs of the public it serves.

During the test year ended September 30, 2017, until his position was eliminated on February 1, 2017, James D. Burwell was Director of Federal Affairs. Mr. Burwell was registered as a lobbyist with the U. S. Congress and his responsibilities included lobbying at the federal level. Henry E. Barton is Vice President-Governmental Affairs and Jonathan Yarborough is Director of Legislative and Regulatory Relations and both are registered as South Carolina state lobbyists with the South Carolina Ethics Commission. Mr. Barton is also registered as a lobbyist with the U. S. Congress and his responsibilities also include lobbying at the federal level. The remaining employees of the Governmental Affairs and Economic Development Department work primarily in the local government area and are not involved in state or federal lobbying.

During the test year, SCANA engaged the firms of TCH Group, LLC, Raffaniello & Associates, LLC and Upstream Consulting, Inc. for federal lobbying activity. During the test year, SCANA engaged The Rountree Group; Governmental Consultants, Inc.; Parker Poe Consulting, LLC; The Bryant Company, Inc.; Baylen T Moore; Lindsay & Associates, LLC; and Jet Corp. Consulting Group for state lobbying activity.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Registered Lobbyist	State	Primary Account No.	Electric Amount	Above or Below the Line?
James Burwell	Wash. DC	408.1	129	Above the Line
		408.2	3,226	Below the Line
		417.1	13,175	Below the Line
		426.4	40,455	Below the Line
		426.5	1,226	Below the Line
		920.0	70,002	Above the Line (1)
		926.0	519	Above the Line
Henry Barton	SC, Wash. DC	408.1	(38)	Above the Line
		408.2	10,482	Below the Line
		417.1	39,309	Below the Line
		426.4	154,446	Below the Line
		426.5	(9)	Below the Line
		920.0	(497)	Above the Line
		926.0	(138)	Above the Line
Jonathan Yarborough	SC	408.1	42	Above the Line
		408.2	8,064	Below the Line
		417.1	30,330	Below the Line
		426.4	112,747	Below the Line
		426.5	9	Below the Line
		920.0	529	Above the Line
		926.0	121	Above the Line
Baylen T. Moore	SC	426.4	71,793	Below the Line
Governmental Consultants, Inc.	SC	426.4	52,544	Below the Line
Jet Corp. Consulting Group	SC	426.4	31,806	Below the Line
Lindsay & Associates, LLC	SC	426.4	33,188	Below the Line
Parker Poe Consulting, LLC	SC	426.4	27,663	Below the Line
Raffaniello & Associates, LLC	Wash. DC	107.0	186,541	Above the Line
TCH Group, LLC	Wash. DC	426.4	193,599	Below the Line
The Bryant Company, Inc.	SC	426.4	56,282	Below the Line
Upstream Consulting, Inc.	Wash. DC	426.4	121,691	Below the Line
The Rountree Group, Inc.	SC	426.4	69,146	Below the Line

(1) Position was eliminated February 1, 2017 and this amount represents a severance payment.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-36:

- 1-36: With respect to those who have as a part of their function or duties to contact legislators and other government agents, whether it be on the local, state or national level, please provide:
- a. A statement describing SCANA's, SCE&G's, and Dominion's national and South Carolina lobbying activities;
 - b. A schedule showing the name of the individual providing the activities the state in which the activities took place, monies paid, reimbursed expenses, and allowances; and,
 - c. The accounts charged by SCANA, SCE&G, and Dominion, respectively.

RESPONSE 1-36:

Dominion Energy objects to this request as not relevant to the subject matter involved and not reasonably calculated to lead to the discovery of admissible evidence in this proceeding to the extent that it seeks specified detail of Dominion Energy's lobbying activities, as no such costs would be pushed down or otherwise allocated or charged to SCE&G from affiliated companies and therefore would not be sought for recovery from SCE&G customers. These costs are booked to an operations and maintenance account at Dominion Energy, Inc. and retained at this entity.

Notwithstanding and subject to the foregoing objection, Dominion Energy's South Carolina state and local lobbying efforts are primarily centered upon the proposed combination of Dominion Energy and SCANA. Dominion Energy's focus is on educating state and local officials on the details of the proposed merger and advocating Dominion Energy's position on strategic legislation. Dominion Energy has both contract and in-house lobbyists in South Carolina that continue to actively monitor all energy related bills before the South Carolina General Assembly.

The Dominion Energy Federal Affairs office has provided publicly-available information and briefed our House and Senate Congressional members from South Carolina and North Carolina on the proposed SCANA-Dominion Energy merger. Our focus has been on educating Members and their staffs on the proposal, responding to questions about the individual features of the agreement

and advising them on the required regulatory approvals at the state and federal levels.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-37:

Please provide:

- a. Completed Attachment A for Cash Working Capital Allowance (Include on line 28 of Attachment B); and
- b. A copy of the Company's latest lead-lag study.

RESPONSE 1-37:

- a) See attached.
- b) The latest lead-lag study was performed in response to Docket No. 88-681-E. We are not in possession of this study.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-38:

Please provide beginning balances, additions and retirements, cost of removal, and ending balances to Plant in Service for the twelve-months ending September 30, 2017 (total SCE&G) by FERC account and sub-account.

RESPONSE 1-38:

See attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-39:

Please provide:

- a. Ending monthly balances on Customer Deposits and interest paid during the twelve-months ending September 30, 2017. (Include on lines 26 and 14, respectively, of Attachment B); and
- b. Completed Attachment B.

RESPONSE 1-39:

a)	<u>Total SCE&G Customer Deposits</u>	<u>Total SCE&G Accrued Interest on Customer Deposits</u>	<u>Total Customer Deposits and Accrued Interest</u>	<u>Total Electric</u>
OCTOBER '16	(\$59,636,348)	(\$976,618)	(\$60,612,966)	(\$52,175,671)
NOVEMBER '16	(59,928,984)	(981,360)	(60,910,344)	(52,431,655)
DECEMBER '16	(60,281,125)	(1,016,189)	(61,297,314)	(52,764,759)
JANUARY '17	(60,447,346)	(1,042,720)	(61,490,066)	(52,930,680)
FEBRUARY '17	(60,678,146)	(1,077,283)	(61,755,429)	(53,159,104)
MARCH '17	(61,069,997)	(1,062,732)	(62,132,729)	(53,483,884)
APRIL '17	(61,097,822)	(1,134,648)	(62,232,470)	(54,050,008)
MAY '17	(60,969,036)	(1,003,665)	(61,972,701)	(53,824,394)
JUNE '17	(60,912,084)	(927,149)	(61,839,233)	(53,708,475)
JULY '17	(60,891,699)	(1,008,600)	(61,900,299)	(53,761,512)
AUGUST '17	(61,606,994)	(1,014,116)	(62,621,110)	(54,387,549)
SEPTEMBER '17	(61,522,407)	(1,060,802)	(62,583,209)	(54,354,631)

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

INTEREST ACCRUED DURING THE TEST YEAR

SCE&G

Electric

OCTOBER '16	\$130,702
NOVEMBER '16	151,405
DECEMBER '16	155,248
JANUARY '17	155,000
FEBRUARY '17	151,448
MARCH '17	117,650
APRIL '17	228,184
MAY '17	128,403
JUNE '17	129,602
JULY '17	156,575
AUGUST '17	162,284
SEPTEMBER '17	<u>137,655</u>
Total	\$1,804,156
Tax Effect	<u>(690,090)</u>
Total After Tax	<u>\$1,114,066</u>

b) See attached.

South Carolina Electric & Gas Company
Cash Working Capital Allowance
Net Income for Return and Rate Base

Attachment B

Total Company-Electric

FERC Wholesale-Electric

Retail Electric

Line No	Description	Regulatory Per Books (1) \$	Acct. & Pro Forma Adjs. (2) \$	As Adjusted (3) \$	Regulatory Per Books (4) \$	Acct. & Pro Forma Adjs. (5) \$	As Adjusted (6) \$	Regulatory Per Books (7) \$	Acct. & Pro Forma Adjs. (8) \$	As Adjusted (9) \$
1.	Revenues	2,626,725,028	(452,787,901)	2,173,937,127	52,899,718	0	52,899,718	2,573,825,310	(452,787,901)	2,121,037,409
2.	Expenses									
3.	Operation & Maintenance									
4.	Fuel Used in Elec. Gen.	649,424,435	0	649,424,435	26,137,271	0	26,137,271	623,287,164	0	623,287,164
5.	Purchased Power	96,105,480	0	96,105,480	3,089,591	0	3,089,591	93,015,889	0	93,015,889
6.	Other	502,073,959	4,840,606	506,914,565	11,378,237	448,566	11,826,803	490,695,722	4,392,040	495,087,762
7.	Depreciation	274,006,765	2,534,922	276,541,687	6,262,416	44,216	6,306,632	267,744,349	2,490,706	270,235,055
8.	Taxes Other Than Income	210,682,693	4,045,692	214,728,385	4,613,249	133,527	4,746,776	206,069,444	3,912,165	209,981,609
9.	Income Taxes - State	69,042,819	(16,018,491)	53,024,328	1,537,045	196,319	1,733,364	67,505,774	(16,214,810)	51,290,964
10.	Income Taxes - Federal	446,544,720	(106,522,968)	340,021,752	9,783,399	1,305,516	11,088,915	436,761,321	(107,828,484)	328,932,837
11.	Deferred Income Taxes-Net	(319,625,973)	0	(319,625,973)	(5,636,974)	0	(5,636,974)	(313,988,999)	0	(313,988,999)
12.	Investment Tax Credit	(1,276,100)	0	(1,276,100)	(26,537)	0	(26,537)	(1,249,563)	0	(1,249,563)
13.	Investment Tax Credit - See above									
14.	Total Operating Expenses	1,926,978,798	(111,120,239)	1,815,858,559	57,137,697	2,128,144	59,265,841	1,869,841,101	(113,248,383)	1,756,592,718
15.	Operating Return	699,746,230	(341,667,662)	358,078,568	(4,237,979)	(2,128,144)	(6,366,123)	703,984,209	(339,539,518)	364,444,691
16.	Add: Customer Growth	3,407,903	(1,643,670)	1,764,233	0	0	0	3,407,903	(1,643,670)	1,764,233
17.	Less: Interest on Customer Deposits	(1,114,066)	0	(1,114,066)	0	0	0	(1,114,066)	0	(1,114,066)
18.	Total Income for Return	702,040,067	(343,311,332)	358,728,735	(4,237,979)	(2,128,144)	(6,366,123)	706,278,046	(341,183,188)	365,094,858

South Carolina Electric & Gas Company
Cash Working Capital Allowance
Net Income for Return and Rate Base

Attachment B

Total Company-Electric

FERC Wholesale-Electric

Retail Electric

Line No	Description	Regulatory Per Books (1) \$	Acct. & Pro Forma Adjs. (2) \$	As Adjusted (3) \$	Regulatory Per Books (4) \$	Acct. & Pro Forma Adjs. (5) \$	As Adjusted (6) \$	Regulatory Per Books (7) \$	Acct. & Pro Forma Adjs. (8) \$	As Adjusted (9) \$
19.	Original Cost Rate Base									
20.	Plant in Service	9,847,762,591	(5,553,946)	9,842,208,645	204,788,161	(115,482)	204,672,679	9,642,974,430	(5,438,464)	9,637,535,966
21.	Const. Work in Progress	5,044,195,701	(4,835,688,277)	208,507,424	159,144,894	(153,291,280)	5,853,614	4,885,050,807	(4,682,396,997)	202,653,810
22.	Total Gross Plant	14,891,958,292	(4,841,242,223)	10,050,716,069	363,933,055	(153,406,762)	210,526,293	14,528,025,237	(4,687,835,461)	9,840,189,776
23.	Less: Accum. Depreciation	3,865,657,956	666,364	3,866,324,320	88,349,490	1,510	88,351,000	3,777,308,466	664,854	3,777,973,320
24.	Less: Accum. Deferred Income Taxes (Lib. Depreciation)	(1,168,308,900)	(306,585,400)	(1,474,894,300)	(24,295,451)	(9,718,757)	(34,014,208)	(1,144,013,449)	(296,866,643)	(1,440,880,092)
25.	Less: Customer Deposits	(54,354,631)	0	(54,354,631)	0	0	0	(54,354,631)	0	(54,354,631)
26.	Add: Materials & Supplies	437,304,695	14,880,195	452,184,890	15,108,099	605,624	15,713,723	422,196,596	14,274,571	436,471,167
27.	Add: Plant Held in Future Use	0	0	0	0	0	0	0	0	0
28.	Add: Cash Working Capital	20,431,080	605,075	21,036,155	2,956,606	56,070	3,012,676	17,474,474	549,005	18,023,479
29.	Add: Deferred Debits/Credits	64,562,120	19,454	64,581,574	660,400	526	660,926	63,901,720	18,928	63,920,648
30.	End of Year Rate Base	10,325,934,700	(5,132,989,263)	5,192,945,437	270,013,219	(162,464,809)	107,548,410	10,055,921,481	(4,970,524,454)	5,085,397,027
31.	Rates of Return	6.80%		6.91%	-1.57%		-5.92%	7.02%		7.18%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF CONTINUING AUDIT REQUEST
DOCKETS NO. 2017-207-E, 2017-305-E AND 2017-370-E**

REQUEST NO. 1- 40

Please provide quantities of fuel (gallons of oil, tons of coal, etc.), cost, and number of days' supply on hand at the end of each month for the twelve-months ending September 30, 2017.

RESPONSE NO. 1- 40

Please see attached.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT
DOCKET NOS. 2017-207-E, 2017-305-E, AND 2017-370-E
RESPONSE 1-40

SCE&G

		(COAL)				(NO. 2 FUEL OIL)			
Month	Tons	End \$	Avg Cost/Ton	Forecasted Burn Days Supply	Gallons	End \$	Avg Cost/Gallon		
October-16	284,759.99	\$ 21,629,029.95	\$ 75.9553	26.74	8,051,280.57	\$ 19,222,699.50	\$ 2.3875		
November-16	348,026.58	\$ 27,296,982.67	\$ 78.4336	32.68	8,032,768.57	\$ 19,184,026.24	\$ 2.3882		
December-16	295,743.56	\$ 23,958,115.71	\$ 81.0098	27.77	8,233,945.25	\$ 19,549,246.88	\$ 2.3742		
January-17	253,543.46	\$ 20,857,067.69	\$ 82.2623	23.81	8,138,248.65	\$ 19,362,947.23	\$ 2.3793		
February-17	222,414.69	\$ 19,051,277.39	\$ 85.6566	20.89	8,237,281.68	\$ 19,547,075.26	\$ 2.3730		
March-17	321,810.84	\$ 26,684,756.41	\$ 82.9206	30.22	7,963,623.88	\$ 19,066,827.79	\$ 2.3942		
April-17	299,194.80	\$ 24,047,486.76	\$ 80.3740	28.10	8,191,036.26	\$ 19,460,260.93	\$ 2.3758		
May-17	320,084.77	\$ 25,984,091.78	\$ 81.1788	30.06	8,117,050.67	\$ 19,322,699.37	\$ 2.3805		
June-17	305,465.02	\$ 24,368,377.96	\$ 79.7747	28.69	8,172,249.03	\$ 19,376,969.72	\$ 2.3711		
July-17	294,440.25	\$ 23,176,140.41	\$ 78.7125	27.65	8,159,244.86	\$ 19,352,355.54	\$ 2.3718		
August-17	233,875.63	\$ 18,038,606.46	\$ 77.1291	21.96	8,240,332.25	\$ 19,595,203.74	\$ 2.3780		
September-17	205,368.63	\$ 16,313,212.54	\$ 79.4338	19.29	8,110,420.57	\$ 19,373,732.36	\$ 2.3887		

GENCO

		(COAL)				(NO. 2 FUEL OIL)			
Month	Tons	End \$	Avg Cost/Ton	Forecasted Burn Days Supply	Gallons	End \$	Avg Cost/Gallon		
October-16	232,494.87	\$ 20,045,441.95	\$ 86.2189	41.68	563,679.10	\$ 928,237.49	\$ 1.6467		
November-16	233,565.93	\$ 20,042,477.59	\$ 85.8108	41.87	583,466.10	\$ 961,971.44	\$ 1.6487		
December-16	172,517.46	\$ 13,799,891.31	\$ 79.9913	30.93	608,100.10	\$ 1,013,499.71	\$ 1.6667		
January-17	140,151.80	\$ 10,744,994.52	\$ 76.6668	25.13	598,046.10	\$ 997,430.81	\$ 1.6678		
February-17	118,913.16	\$ 8,901,641.50	\$ 74.8583	21.32	602,257.10	\$ 1,006,372.80	\$ 1.6710		
March-17	125,155.59	\$ 10,021,331.83	\$ 80.0710	22.44	596,500.10	\$ 998,294.55	\$ 1.6736		
April-17	117,995.77	\$ 9,617,386.65	\$ 81.5062	21.15	646,220.10	\$ 1,097,279.34	\$ 1.6980		
May-17	89,638.03	\$ 7,381,563.01	\$ 82.3486	16.07	652,153.10	\$ 1,106,732.53	\$ 1.6970		
June-17	144,040.05	\$ 11,520,077.69	\$ 79.9783	25.82	655,372.10	\$ 1,101,975.59	\$ 1.6815		
July-17	135,791.83	\$ 10,969,802.84	\$ 80.7840	24.34	611,461.10	\$ 1,027,325.28	\$ 1.6801		
August-17	145,867.40	\$ 11,906,864.59	\$ 81.6280	26.15	681,136.10	\$ 1,151,835.08	\$ 1.6910		
September-17	167,469.21	\$ 13,962,324.52	\$ 83.3725	30.02	677,210.10	\$ 1,147,637.64	\$ 1.6947		

TOTAL

		(COAL)				(NO. 2 FUEL OIL)			
Month	Tons	End \$	Avg Cost/Ton	Forecasted Burn Days Supply	Gallons	End \$	Avg Cost/Gallon		
October-16	517,254.86	\$ 41,674,471.90	\$ 80.5685	31.88	8,614,959.67	\$ 20,150,936.99	\$ 2.3391		
November-16	581,592.51	\$ 47,339,460.26	\$ 81.3963	35.84	8,616,234.67	\$ 20,145,997.68	\$ 2.3381		
December-16	468,261.02	\$ 37,758,007.02	\$ 80.6345	28.86	8,842,045.35	\$ 20,562,746.59	\$ 2.3256		
January-17	393,695.26	\$ 31,602,062.21	\$ 80.2704	24.26	8,736,294.75	\$ 20,360,378.04	\$ 2.3306		
February-17	341,327.85	\$ 27,952,918.89	\$ 81.8946	21.04	8,839,538.78	\$ 20,553,448.06	\$ 2.3252		
March-17	446,966.43	\$ 36,706,088.24	\$ 82.1227	27.55	8,560,123.98	\$ 20,065,122.34	\$ 2.3440		
April-17	417,190.57	\$ 33,664,873.41	\$ 80.6942	25.71	8,837,256.36	\$ 20,557,540.27	\$ 2.3262		
May-17	409,722.80	\$ 33,365,654.79	\$ 81.4347	25.25	8,769,203.77	\$ 20,429,431.90	\$ 2.3297		
June-17	449,505.07	\$ 35,888,455.65	\$ 79.8399	27.70	8,827,621.13	\$ 20,478,945.31	\$ 2.3199		
July-17	430,232.08	\$ 34,145,943.25	\$ 79.3663	26.51	8,770,705.96	\$ 20,379,680.82	\$ 2.3236		
August-17	379,743.03	\$ 29,945,471.05	\$ 78.8572	23.40	8,921,468.35	\$ 20,747,038.82	\$ 2.3255		
September-17	372,837.84	\$ 30,275,537.06	\$ 81.2030	22.98	8,787,630.67	\$ 20,521,370.00	\$ 2.3353		

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-41:

Please provide a detailed listing, by vendor and amount, of expenditures included in the following accounts for the test period:

- a. Account 9090000 – Information and Instruction Advertising Expenses;
- b. Account 9120000 – Demonstrating and Selling Expenses;
- c. Account 9130000 – Advertising Expenses;
- d. Account 9160000 – Miscellaneous Sales Expense;
- e. Account 9210000 – Office Supplies and Expenses;
- f. Account 9302000 – Miscellaneous General Expenses;
- g. Account 9350000 – Maintenance – General Plant;
- h. Account 1430117 – Employee Rec Club Dues; and
- i. Account 1430119 – Employee Club Dues.

RESPONSE 1-41:

Please see the attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-42:

Please identify and detail all industry association dues, specifically including Edison Electric Institute ("EEI") dues and breakdown of their uses within the association. Please quantify any benefit to the ratepayer from such associations.

RESPONSE 1-42:

The responses below are for the 12 Months Ended September 30, 2017:

Transmission and Substation Programs

Structure and Sub-Grade Corrosion Management	10,436
Lightning Performance and Grounding of Transmission Lines	18,275
Line Design Tools and Practices for Construction and Maintenance	14,687
Polymer and Composite Overhead Transmission Insulators	16,964
Overhead Line Ratings and Increased Power Flow	11,658
High Temperature Operation of Overhead Lines	13,323
Asset Management Analytics for Overhead Transmission Lines	7,110
Technology Transfer for Underground Transmission	9,380
Transformer Life Management	36,209
Disconnect Switches, Arrestors and Ratings	7,639
Substation Physical Security & Intentional Electromagnetic Interference (IEMI)	12,311

Power Quality and Renewables Programs

Integrating PQ Monitoring and Intelligent Applications to Maximize System Performance	30,929
Strategic Intelligence and Analytics (Energy Storage)	14,460
Technology Transfer and Industry Coordination	10,801
Cyber Security and Privacy Program	69,679

Environmental

Coal Combustion Products-Environmental Issues	57,196
Fish Protection at Steam Electric Power Plants	69,197
Air Quality Assessment of Ozone, Particulate Matter, Visibility, and Deposition	73,417

Fossil Steam Plants and Combustion Turbine Programs

Boiler and Turbine Steam and Cycle Chemistry	41,538
Steam Turbines-Generators and Auxiliary Systems	55,926

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Combined Cycle HRSG and Balance of Plant	81,164
Balance of Plant Systems and Equipment	13,322
Operations Management and Technology	49,022
Water Management Technology	49,359
Generation Maintenance Applications Center (GenMAC)	4,360
Power Plant Multimedia Toxics Characterizations	20,007
Effluent Guidelines and Water Quality Management	18,179

Nuclear Power Programs

Nuclear Power	596,345
Flexible Operations Program	22,000
Pressurized Water Reactor Steam Generator Management Program	69,178
Pressurized Water Reactor Materials Reliability Program	159,795
Fuel Reliability Program	107,975
Fuel Works/Cask Loader User's Group	12,060
Standardized Task Evaluations for Portable Qualifications	18,381
External Hazards Data Collection	10,050
Advanced Nuclear Technology Program	137,500
LLW Technical Strategy Group	17,085
Radiation Management and Source Team	17,085
SMART chemWORKS Users Group	20,100
Pressurized Water Reactor Technical Strategy Group	7,370
Fault Tree Reliability Evaluation eXpert (FTREX)	2,680
Risk-Informed Classification and Treatment User Group	6,700
Data Visualization and PM Cost Analysis Tool	8,040
EPRI Expense	2,028,892

Institute Nuclear Power Operation	1,499,079
Edison Electric Institute	810,182
North American Electric Reliability Corp	675,683
Nuclear Energy Institute	349,573
Georgia Tech Research Corporation National Electric Energy Testing and Research Applications Center	104,000
North American Transmission Forum	49,404
Other (presenting payments less than \$15,000 to 17 industry groups)	75,963

Benefits from the seven largest associations:

The Electric Power Research Institute (EPRI) is a collaborative association coordinating research and development of new technologies for the electric utility industry. SCE&G,

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

an active member of EPRI, believes that employing cost beneficial technologies is a key to enhancing value to its customers. SCE&G's membership fee is based on the program/projects it selects to participate in each year. SCE&G participated in 29 EPRI membership programs, project sets and projects in the test year, out of several hundred offered by EPRI.

The Institute of Nuclear Power Operation (INPO) is a national organization that consists of nuclear operating entities. The mission of the group is to promote excellence in safety and reliability in the operation of nuclear electric generating plants.

Edison Electric Institute Utility Solid Waste Activities Group (USWAG) addresses the regulation of utility wastes, byproducts and materials in a manner that protects human health and the environment. The Utility Air Regulatory Group (UARG) is a not-for-profit association of individual electric generating companies and national trade associations that participate collectively in administrative proceedings under the Clean Air Act, and in litigation arising from those proceedings, that affect electric generators.

The North American Electric Reliability Council (NERC) is a self-regulated organization that relies on industry participation to improve the reliability and security of the bulk power system in North America. To accomplish this mission, NERC develops and enforces reliability standards, monitors the bulk power system, assesses future adequacy, audits companies for preparedness, and educates and trains industry personnel.

The Nuclear Energy Institute (NEI) is a national organization to foster and encourage the continued safe utilization and development of nuclear energy through a unified nuclear energy industry approach.

The Georgia Tech Research Corp / National Electric Energy Testing and Research and Applications Center (NEETRAC) provides technology research and lab analysis focused on electric distribution and transmission systems.

North American Transmission Forum (NATF) is a collaborative association focused on continuous improvement in the reliable and resilient operation of the electric transmission system. Key areas of focus include peer reviews, assistance, training, practices, reliability initiatives and knowledge management.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E, 2017-305-E, AND 2017-370-E**

REQUEST NO. 1-43

Please provide a list and a description of each employee benefit (salary overheads) contained in the employee benefits account, including the cost and account charged for 2014, 2015, 2016, and the twelve-months ending September 30, 2017.

RESPONSE NO. 1-43

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>Test Yr</u>
Group Insurance	\$71,877,185.4 1	\$79,186,795.7 2	\$78,963,098.1 4	\$80,941,970.4 7
Education/Tuition Reimbursement	(681.65)	-	(35,171.00)	-
Employee Stock Purchase	24,275,854.83	25,836,371.06	25,950,238.89	24,988,655.27
Disability Plans	7,215,333.24	6,922,619.45	5,708,332.92	5,639,626.37
Flexible Spending Administration	8,717.22	11,655.78	(4,788.10)	(4,245.41)
	<u>\$103,376,409.05</u>	<u>\$111,957,442.01</u>	<u>\$110,581,710.85</u>	<u>\$111,566,006.70</u>

Benefits charges are accumulated in the above clearing accounts on the books of SCANA Services. These charges are then assigned monthly based on labor dollars and the distribution of those labor dollars. If labor is charged to capital, then the corresponding benefits will also be charged to capital. Benefits associated with labor cost that is charged to utility operating and maintenance expenses will result in the corresponding benefits being charged above the line to account 926 – Employee pensions and benefits. Benefits associated with labor cost that is charged to non-utility operations will result in the benefits being charged below the line to FERC account 417.1 – Expense of non-utility operations.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-44:

Please provide a comparative analysis of annual compensation of each officer charged to SCE&G for 2014, 2015, 2016, and the twelve-months ending September 30, 2017, including the Officer's name, title, salary (including bonuses, incentive, fringe benefits, etc., separately) and annual percent (%) increase in total compensation received by the officer. Please include total amounts and amounts (including percentage) allocated to SC Retail.

RESPONSE 1-44:

The documents responsive to this request contain confidential and sensitive information. Therefore, SCE&G will make this information available for review and inspection by ORS Staff at the Company's corporate headquarters. Access may be coordinate by contacting Chad Burgess at 217-8141, during normal business hours.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-46:

- 1-1 Please provide the following related to employee incentive compensation programs:
- a. A description of each program applicable to SCE&G officers in the twelve-months ending September 30, 2017. (List the name of officers who qualified for each of these programs, if any.) Please describe changes that were made to the programs in 2017 and 2018, and those expected to take place in 2018;
 - b. Provide a description of each program available in the twelve-months ending September 30, 2017 for employees not eligible for officer programs. Please describe changes that were made in 2017 and 2018, and those expected to take place in 2018; and,
 - c. For each program in (a) and (b):
 - i. Provide the categories of the bonuses/incentive programs and the details of the payout goals for each category that must be attained to trigger partial or complete payouts under each category. (e.g. Earnings per Share, O&M savings);
 - ii. Typical payout dates (i.e. annually in February);
 - iii. Quantify (dollars savings) the benefit(s) for each program to the rate payers;
 - iv. Provide criteria for bonus/incentive calculation under each program.

RESPONSE 1-46:

Please see attached.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF
DOCKET NO. 2017-207-E, 2017-305-E AND 2017-370-E

RESPONSE NO. 1-46 A)

Incentive Plan Description
<p>Short-Term Annual Incentive Plan (STIP)</p> <p>Objective: Provides linkage between pay and short-term performance</p> <p>Eligibility: Officers, Directors/General Managers and other selected participants</p> <p>Plan Cycle: 1 year</p> <p>Measures:</p> <ul style="list-style-type: none">• SCANA earnings per share (50%)• Business unit and/or departmental goal achievement (50%) <p>Award Size: Target awards reflect a percentage of base salary. Target awards are established based upon external and internal review and are subject to company guidelines.</p> <p>Payout: Target performance delivers plan payout at 100%. Formulaic discretion of up to 30% based solely on EPS performance is available to yield a maximum payout of 130%. Target award payouts can be adjusted to provide a more accurate reflection of annual corporate, business unit and department performance.</p> <p>Awards may also be increased or decreased by a factor of 20% to reflect individual performance (maximum award cannot exceed 150% of target).</p> <p>Payout is subject to approval by SCANA's Board of Directors.</p>
<p>Long-Term Equity Compensation Plan (LTEP)</p> <p>Objective: Provides linkage between pay and long-term performance</p> <p>Eligibility: Officers and other selected participants</p> <p>Plan Cycle: 3 years</p> <p>Vehicles: 70% Performance Shares; 30% Restricted Stock Units</p> <p>Measures:</p> <ul style="list-style-type: none">• Performance Shares<ul style="list-style-type: none">○ Half of target performance shares track against total shareholder return (TSR) relative to a selected peer group of utility companies;○ Half of target performance shares track against pre-established range related to annual growth in GAAP-adjusted net earnings per share (EPS) from ongoing operations.• Restricted Stock Units (RSUs)<ul style="list-style-type: none">○ RSUs are time-based with three-year cliff vesting. RSU grants are contingent on year-end positive EPS. <p>Award Size: Target awards reflect a percentage of base salary. Target awards are established based upon external and internal review and are subjected to company guidelines.</p>

Performance Shares Payout: Target performance delivers plan payout at 100%. For each performance measure, threshold and maximum performance goals are set and linked to payouts equaling 25% and 200% of target respectively. Payouts are interpolated for levels of performance not equaling target, threshold or maximum.

Payout is subject to approval by SCANA's Board of Directors.

Qualifying officers are listed in the response to question 1-44.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF
DOCKET NO. 2017-207-E, 2017-305-E AND 2017-370-E

RESPONSE NO. 1-46 B)

3-5-7 Employee Incentive Plan Overview 2017

Purpose

To incent and reward for the achievement of business goals.

Plan Design

- 50% of payout is based upon the achievement of business goals set forth in your Business Unit Strategic Plan for the plan year.
- 50% of payout is based upon the earnings per share (EPS) goal for SCANA plan year. Payout may scale above the target based on EPS performance.

Eligibility Guidelines

Eligible Employees:

- Regular full-time and part-time exempt, nonexempt and hourly employees hired on or before the first Monday in July (not July 4th), and
- Actively on the payroll as of December 31, or classified in the category of Military Leave as of **December 31**, and
- With a year-end performance rating of Meets Expectations.

OR

- Regular full-time and part-time employees classified in the category of LOA, LTD, STD, retired, or Workers Compensation during the plan year who *actively* worked six months and 1040 hours during the plan year may be eligible for a prorated incentive award based on senior staff approval.
- Employees who were in an active status at the time of death during the plan year may be eligible for a prorated incentive amount based on senior staff approval.

Ineligible Employees:

- Temporary employees as of December 31
- Regular employees who terminate employment prior to December 31
- Regular employees who retire prior to July 1
- Regular employees classified in the category of LOA, LTD, STD, retired, or Workers Compensation

during the plan year, who did *not actively* work six months and 1040 hours during the plan year.

- Employees with a year-end performance rating of Does Not Meet Expectations

Payout Percentages

Career Group	Incentive Percentage
Regular employees nonexempt hourly, union represented, and Individual Career Level IC 1-3	3%
Regular employees Individual Career Level IC 4 (depends on FLSA classification)	3% or 5%
Regular employees Individual Career Levels IC 5 & IC6	5%
Regular employees Individual Career Level IC 7, supervisors and above	7%

Discretionary Awards

Top performers are eligible to receive a discretionary award up to an additional percentage, subject to senior management approval. Top performers are typically your top 15% of your strategic business unit. This percentage is contingent on meeting the financial and strategic goals and objectives as well as board approval. Discretionary percentages are as follows:

Career Group	Incentive Percentage
Regular employees nonexempt hourly, union represented, and Individual Career Level IC 1-3	3%
Regular employees Individual Career Level IC 4 (depends on FLSA classification)	3% or 4%
Regular employees Individual Career Levels IC 5 & IC6	4%
Regular employees Individual Career Level IC 7, supervisors and above	5%

NOTE: SCANA Board of Director Approval is required before any Incentive payout will occur.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF
DOCKET NO. 2017-207-E, 2017-305-E AND 2017-370-E**

RESPONSE NO. 1-46 C

- i) Payout goals of each plan contained in the answer to question 1-46a & 1-46b.

- ii) Board approved payouts typically occur in late February or early March.

- iii) SCANA's incentive plans provide benefits to the customers. SCANA's compensation practice is to maintain programs similar in nature to those offered by its general and utility industry peers in order to attract and retain the most qualified workforce. Customers, in turn, benefit from having market competitive talent in charge of company operations. Additionally, SCANA's incentive programs are designed to reward employee performance against pre-established financial and operational goals. Again, customers benefit from high company performance driven by employees focused on finding ways to increase efficiencies, reduce costs, etc. These benefits are in the form of operational efficiency and are not easily quantifiable.

- iv) Incentive calculation criteria described in the answer to question 1-46a & 1-46b.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-47:

Provide, separately, the dollar amount and account charged for each incentive compensation program payment made during the twelve-months ending September 30, 2017. Please include total amounts and amounts (including percentage) allocated to SC Retail.

RESPONSE 1-47:

	Total Amount	Allocated to Retail O&M	Account Charged
Employee 3-5-7 Plan	\$25,151,490	\$12,724,139	242.0189
Short-Term Incentive Plan	\$14,630,613	\$7,640,106	242.0190
Long-Term Incentive Plan	\$27,945,079	\$14,512,267	242.0191 & 242.0192

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-48:

Please provide a comparative analysis of electric employee salary expenses for each calendar year for 2014, 2015, 2016, and for the twelve-months ending September 30, 2017 by FERC account charged.

RESPONSE 1-48:

	<u>YE 2014</u>	<u>YE 2015</u>	<u>YE 2016</u>	<u>12ME 9/2017</u>
Electric Operations				
Production	46,087,971	46,796,741	46,571,491	50,385,692
Transmission	5,163,534	4,425,690	4,529,972	4,767,160
Distribution	5,684,931	6,672,015	6,087,065	6,043,146
Total Electric Operations	<u>56,936,436</u>	<u>57,894,446</u>	<u>57,188,528</u>	<u>61,195,998</u>
Electric Maintenance				
Production	26,461,735	27,214,396	25,921,963	28,422,061
Transmission	2,370,545	2,016,549	2,509,369	2,760,821
Distribution	11,705,651	10,014,190	11,590,936	12,635,767
Total Electric Maintenance	<u>40,537,931</u>	<u>39,245,135</u>	<u>40,022,268</u>	<u>43,818,649</u>
Customer Accounts	19,302,692	18,628,867	18,166,885	18,423,011
Customer Service & Informational	2,638,672	2,825,432	2,540,907	2,481,403
Sales	1,202,938	1,270,598	1,013,772	944,274
Admin & General	32,297,576	29,664,705	32,444,822	31,232,335
Allocation of Payroll Chargebacks to Electric	<u>19,284,916</u>	<u>20,050,172</u>	<u>20,162,370</u>	<u>21,288,992</u>
Total Electric Operations & Maintenance	<u>172,201,161</u>	<u>169,579,355</u>	<u>171,539,552</u>	<u>179,384,662</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-49:

Please provide the following related to SCE&G and SCANA employees:

- a. Number of electric only employees at the end of 2014, 2015, 2016, 2017, and twelve-months ending September 30, 2017. Number of electric only employees anticipated in 2018; and
- b. Number of employees who allocated part of their time to electric operation at the end of 2014, 2015, 2016, 2017, and twelve-months ending September 30, 2017. Number of employees who are expected to allocate part of their time to electric operation in 2018.

RESPONSE 1-49:

Please see Attachment 1-49.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF
DOCKET NO. 2017-207-E, 2017-305-E AND 2017-370-E

RESPONSE NO. 1-49 A & B)

SBU	2014	2015	2016	2017	12 Ending 9/30/2017	Months 9/30/2017
Fossil/Hydro	521	498	494	495		507
Industrial	293	300	297	302		307
Nuclear	1,166	1,183	1,307	728		823
Retail Electric	868	842	821	800		818
Total	2,848	2,823	2,919	2,325		2,455

SBU	2014	2015	2016	2017	12 Ending 9/30/2017	Months 9/30/2017
# of employees allocating time to electric operations	1,675	1,633	1,633	1,654		1,659

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-50:

Please provide a copy of the SCANA and/or SCE&G policy and guidelines regarding reimbursement for expenses incurred while travelling for business. If there is no official publication, please provide an explanation of such policies and guidelines. Please describe any changes that have/will be made to these guidelines subsequent to the end of the twelve-months ending September 30, 2017.

RESPONSE 1-50:

See attached copy of Company policy No. FIN-101. No changes have been made, or are expected to be made, since September 30, 2017.

Expense Reimbursement/Procurement Cards

FIN-101

Revision	5
Effective Date	8/1/2005
Policy Owner	Controller Jim Swan
Last Reviewed	10/5/2017

1.0 PURPOSE

This policy sets forth guidelines for expense reimbursement and for the proper use of company credit cards.

2.0 SCOPE

This policy applies to all SCANA employees unless otherwise specified.

3.0 POLICY

The Company will provide reimbursement for actual, necessary and reasonable expenses incurred by employees in performance of job duties supporting the operation of company business. Business must be transacted with the expectation of producing income or some other specific benefit to SCANA. Reimbursement for allowable expenses is contingent upon following all required guidelines including but not limited to those outlined in this policy. In addition, pre-approval should be obtained for any non-ordinary expense or according to guidelines set by the business unit or supervisor.

Expenses may not be lavish or excessive. Employees are to be extremely sensitive to perceptions and reputational risks frequently associated with travel and entertainment expenses. Employees are reminded that travel and entertainment expenses are routinely subjected to audit and review by utility or other regulators, and inappropriate expenses are likely to bring embarrassing publicity to SCANA and/or to the employee themselves.

Misuse of a company credit card may result in having the card revoked and in disciplinary action up to and including termination.

It is the responsibility of each employee to

- understand and comply with this policy
- manage and control business expenses and ensure appropriateness
- exercise good judgment and conduct company business in a safe, cost-effective manner, and
- accurately and timely document expenses and accounting distributions, including the submission of required receipts and notations of all elements of business purpose.

THIS POLICY IS NOT A CONTRACT. IT DOES NOT CHANGE YOUR STATUS AS AN AT-WILL EMPLOYEE. AS EITHER YOU OR THE COMPANY MAY TERMINATE YOUR EMPLOYMENT AT ANY TIME, FOR ANY REASON, WITH OR WITHOUT PRIOR NOTICE. THE COMPANY MAY AMEND, CHANGE, OR DEVIATE FROM ANY GUIDE, POLICY, OR PRACTICE DESCRIBED HEREIN IN THE COMPANY'S SOLE DISCRETION. PRINTED COPIES MAY NOT ACCURATELY REFLECT CURRENT POLICY. AS CHANGES IN THE POLICY MAY HAVE OCCURRED AFTER IT WAS PRINTED. FOR THE CURRENT VERSION OF THIS POLICY, PLEASE CONSULT THE ONLINE CORPORATE POLICY LIBRARY.

Expense Reimbursement/Procurement Cards

FIN-101

It is the responsibility of approvers to

- understand and comply with this policy and ensure that employees also understand it
- promptly review employees' expenses for appropriateness and adherence to this policy
- ensure appropriate accounting distributions and required receipts are provided, and
- verify that receipts are clear and legible and that business purpose documentation is complete.

Non-compliance with this policy, including requirements surrounding documentation and approvals described in 5.0 and 6.0, may result in suspension or cancellation of credit cards or other disciplinary action, up to and including termination.

4.0 TYPES OF EXPENSES

4.1 Allowable Expenses:

4.1.1 Actual, necessary and reasonable travel expenses incurred while **on overnight travel status**, e.g., transportation, meals, lodging, car rental, parking and related expenses for employee.

4.1.2 Other actual, necessary and reasonable business expenses incurred while **not on overnight travel status**, e.g., meals, entertainment, club dues, phone calls, parking or other business related expenditures. Reimbursements for expenses, including meals, shall be made solely for those expenses reasonably incurred while actively transacting or discussing approved company business, and not for those expenses incurred merely for the convenience of the employee due to daily travel away from the employee's regular work location. See below for further information regarding reimbursements for meals and mileage.

4.1.3 Civic, business and luncheon club expenses.

4.1.4 License, certification and/or examination fees, with prior approval.

4.1.5 Meals may be reimbursed if purchased on an occasional, non-routine basis if the purpose is to enable the extension of the normal work schedule of the employee for the convenience of the Company. Other meals provided by allowance or reimbursed, pursuant to contractual terms or other administrative guidelines, are includable in the income of the employee receiving the benefit, and are to be reported on the employee's timesheet.

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Expense Reimbursement/Procurement Cards

FIN-101

4.1.6 Mileage driven for approved company business is reimbursed at the standard rate published by the Internal Revenue Service. This rate is in lieu of actual incurred employee vehicle-related expenses, except for parking fees and tolls. The mileage an employee travels while commuting from his or her residence to his or her regular work location or place of business is not reimbursable.

4.1.7 Mileage to and from other work locations is reimbursable whether the employee drives directly to the work location from his or her residence to begin a work day or drives from his or her regular work location.

4.2 Prohibited Transactions:

4.2.1 Payment for leases.

4.2.2 Payment for services, i.e. labor-related services, catering services, other payments to 1099-reportable vendors. Services of consultants are not allowed to be purchased through credit cards or to be reimbursed through the expense reporting process and instead must be processed through PeopleSoft.

4.2.3 For credit cards, any single transaction exceeding the employee's single transaction limit (described in Sec. 8.0).

4.2.4 Splitting transactions to circumvent the cardholder's approved single transaction limit.

4.2.5 Payments for invoices against purchase orders or other procurement processes (ePro, blanket orders, etc.)

4.2.6 Payments for material and supplies that are currently under contract, unless an emergency exists, including office furniture, office supplies, computer hardware and software products, promotional items, janitorial products, paper, etc.

4.2.7 Payments for claims against the company unless authorized by the Claims Department.

4.2.8 Payments for chemicals or hazardous materials (for guidance, contact the Environmental Department).

4.2.9 Cash advances.

4.2.10 Excessive, lavish or unreasonable travel or entertainment costs.

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4.3 Expense Categorization (Above-the-Line / Below-the-Line):

Utilities subject to rate regulation, including South Carolina Electric and Gas Company and PSNC Energy, classify items of revenue and expenses as being "above-the-line" or "below-the-line." This classification is significant because it determines regulatory treatment of the item. Below-the-line items are generally related to non-utility activities or are items that are not (or may not be) included in the determination of rates charged to utility customers. Proper classification of expenses subject to this policy as either above-the-line or below-the-line is the responsibility of the employees and the approvers. Supplemental guidance regarding proper classification is available from the Accounting and Corporate Payables departments. **Costs of alcoholic beverages must be charged below-the-line.** Examples of other expenses which are generally considered to be below-the-line charges are as follows:

- Flowers
- Golf outings, hunting outings
- Incremental costs associated with charitable activities
- Novelty items (shirts, hats, golf balls, etc.)
- Social and luncheon club dues
- Sporting event tickets and sponsorships
- Cost associated with departmental celebrations such as holiday meals, birthday celebrations, etc.

Regardless of whether costs are charged above-the-line or below-the-line, they must meet the criteria in 3.0 above in that they must be actual, necessary and reasonable and incurred in the performance of job duties supporting the operation of company business. They are not to be lavish or excessive.

4.4 Alcoholic Beverages:

As stated in 4.3 above, the cost of alcoholic beverages must be treated as a below-the-line charge. Even so, the charge of any such items to procurement or credit cards or the reimbursement of any such cost is subject to the following:

Generally, the purchase of alcoholic beverages for events involving non-employees (such as customer meetings or business meetings involving both company personnel and others) must be pre-approved by a member of the company's Senior Staff. Senior Staff members may delegate the pre-approval authority to business unit managers.

Payment for or reimbursement of alcohol costs incurred solely related to employee travel is generally prohibited. For example, the cost of alcohol consumed with meals otherwise qualifying for reimbursement under travel guidelines at 4.1 above is not reimbursable. Employees utilizing procurement cards or company credit cards for such meals must reimburse the Company

Expense Reimbursement/Procurement Cards

FIN-101

for those charges (with pro-rated taxes and gratuities). Employees seeking reimbursement for such meals must either have those alcohol charges billed to them separately or must provide detailed receipts showing mathematical computations which serve to remove those charges (and pro-rated taxes and gratuities) from their expense reimbursement requests.

In those rare cases in which alcohol may be allowed to be charged or reimbursed (such as pre-approved business events involving non-employees discussed above), detailed receipts itemizing those alcohol costs (and related taxes and gratuities) must be provided in order to substantiate amounts which are to be charged below-the-line.

Inherent in this policy is an acknowledgment that no alcohol cost may be included in any request for reimbursement for amounts below the \$50 threshold (see 5.0 below) for which a detailed receipt is not provided.

5.0 REQUIRED DOCUMENTATION

Unless required at a lower level at the option of management, for expense reimbursements, individual expenditures of \$50 or less do not require supporting vendor receipts, paid bills or cancelled personal checks; but even in the absence of such receipts, bills or checks, such charges are subject to the reporting requirements of all applicable reimbursement policies (i.e., the employee must document the date, expense incurred, business nature of the expense, mileage if applicable, and the amount via the PeopleSoft expense report module). As noted above, no alcohol cost may be reimbursed through the use of this accommodation. For expense reimbursements greater than \$50, a credit card and/or vendor receipt, paid bill or internet screen print is required for each charge. Vendor receipts are required for all company credit card purchases, regardless of the amount. Receipts submitted must NOT display the procurement card account number, expiration date, or the card validation code. If detailed account information is displayed, it should be rendered illegible (redacted) before the receipt is scanned for processing.

Documentation is required to support each expense and must be scanned and attached in the centralized financial information system. The nature of the expenditure (**business purpose**) must be recorded on each receipt or otherwise noted in appropriate fields in the centralized financial information system. In addition to providing the amount of the expense, the documentation surrounding business purpose must include (i) the reason the cost was incurred, (ii) the general type of cost incurred, and (iii) the names of the persons covered by the expenditure. For example, notation might say "business lunch for J. Doe and M. Smith to discuss new accounting system, construction project or business strategy). The scanned receipts will also be used as supporting documentation for the payment of sales taxes. In addition, this detail is necessary when recognition gift cards are provided to employees so that the income to the employee can be properly reported per IRS requirements.

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Expense Reimbursement/Procurement Cards

FIN-101

All mileage claimed for reimbursement is to be itemized on the expense report indicating the date of travel, mileage, the destination area for the trip, and the business purpose of the trip or must be recorded in a log with the same relevant data for each entry into the log. The mileage/travel log for reimbursable mileage is to be scanned and attached in the centralized financial information system.

"Screen prints" for items purchased through the internet can be used to document expenditures if invoices are not shipped with the order.

Lodging and meal reimbursements are to be separately identified, and the appropriate resource code used for the account distribution for each cost type.

All sales tax or use tax is to be paid at the point of purchase on all transactions.

6.0 APPROVALS

Expense reimbursements are to be approved by the employee's designated approval authority, e.g., team leader, supervisor, manager, or officer. Listings of credit card transactions will be emailed to each department head to review before the end of the month and again after the month-end close for a final review. If a department head charges expenses to his own department, the transaction information is sent to his supervisor. Upon receipt of these listings, department heads (e.g., the approval authority) are responsible for reviewing the charges and related accounting distribution for propriety and adherence to this policy.

In no case may an employee approve his or her own expenses. To ensure this does not occur, it is suggested that the most senior company individual at a group gathering be responsible for charging the expense so it will be approved by his/her next level.

The **approval authority** is responsible for reviewing the nature of business conducted and the adequacy of the documentation supporting the expenses. **The approval of expense reimbursements includes the acceptance of the expense, the propriety of the account distribution and the adequacy of the supporting documentation.** As noted above, all supporting documentation for expense reimbursements and procurement card purchases is to be scanned and attached in the centralized financial system. If credit card receipts are not attached within 45 days of the statement date, the department head is notified via a system report. If the receipts are not attached within 60 days, the department head's supervisor will be notified **and the credit card could be revoked.**

7.0 PROCESSING

Submissions for reimbursement of expenses must be timely, accurate and truthful. Any employee who knowingly submits misrepresented expense amounts for reimbursement will be subject to disciplinary action, up to and including termination.

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Expense Reimbursement/Procurement Cards

FIN-101

An unreasonable delay in reporting an otherwise reimbursable expense is grounds for SCANA to decline reimbursement for that expense.

Employees should submit expense reimbursements on a monthly basis when accumulated reimbursement is greater than \$250. Quarterly expense reimbursements are permissible for accumulated amounts less than \$250.

The employee's approval authority (e.g. team leader, supervisor, manager, or officer) is responsible for reviewing and approving the expense reimbursement request and the associated receipts for adequacy and propriety, as well as ensuring the correct accounting distribution for the expenses. The associated receipts are to be scanned and attached in the centralized financial information system.

8.0 COMPANY CREDIT CARDS

Acceptable purchases are the same as expenses eligible for employee reimbursement and other business related needs, with the exception of material and supplies that are currently under contract, unless an emergency exists, including office furniture, office supplies, computer hardware and software products, promotional items, janitorial products, paper, etc. Company credit cards (including procurement cards and travel cards such as American Express) and expense reimbursements are not to be used to circumvent other requisition and purchasing processes.

Company credit cards are subject to a maximum single transaction limit of \$2,500 unless reduced or increased with written approval from a general manager or officer.

Prohibited transactions are the same as those listed in the expense reimbursements policy above. Credit cards must not be used for personal purposes under any circumstances. Credit cards are not to be used to purchase gasoline for use in personal cars. Instead, employees must request reimbursement for mileage as described in 4.1 above.

If an employee's employment with the company is terminated, it is the responsibility of the employee's designated approval authority to retrieve any credit cards issued to the employee and return such cards to the Corporate Payables Department immediately upon termination for timely deactivation. If an employee is transferred and continues to have the business need for a credit card, the new designated approval authority of the transferred employee should notify Corporate Payables in writing, providing the new default distribution and cost center applicable to procurement card charges of the transferred employee.

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**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-51:

With regard to initiation fees and dues for country clubs, to what account(s) have these expenses been charged? What action has been taken to ensure that the expenses incurred at all clubs and restaurants charged to operating accounts are in fact related to business?

RESPONSE 1-51:

The company does not sponsor memberships in country clubs; hence there are no such expenses included in the test year.

All employee expense reports and procurement card purchases are routed through PeopleSoft and approved by a supervisor or manager. The Company policy states that the approval of expense reimbursements constitutes the approval of the expense, the account distribution and the adequacy of the supporting documentation.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-52:

With regard to initiation fees and dues for private clubs, provide the amount charged to electric operations, name of club, number of employee memberships and account charged for Total SCE&G - Electric and S.C. Retail during the twelve-months ending September 30, 2017.

RESPONSE 1-52:

<u>Club Name</u>	<u>Number of Memberships</u>	<u>Account Charged</u>	<u>Total Electric</u>	<u>Retail Portion</u>
The Capital City Club Gold Signature Golf Club	1	921.0000	17.36	16.81

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-53:

Please provide a listing by account number and dollar amount of SCE&G expenditures for the twelve-months ending September 30, 2017 for the following items to the extent that any of these expenditures have been charged to electric operations:

- a. Contributions to charitable, civic, educational, etc., organizations;
- b. Employee newsletter costs;
- c. Memberships in Social and Athletic Clubs (including but not limited to Chamber of Commerce, Rotary, Lions, etc.);
- d. Employee incentive awards;
- e. Other employee awards, gifts, clubs, etc.;
- f. Sponsorship of sports teams and/or other events;
- g. Novelty or company-image building items such as combs, t-shirts, calendars, coffee mugs, etc.;
- h. Benefits, which are recreational in nature (fitness, golf, etc.);
- i. Flowers;
- j. Candy;
- k. Luncheons and banquets;
- l. Penalties and fines;
- m. Late payment charges;
- n. Employee clubs; and
- o. Liquor/Beer/Wine.

RESPONSE 1-53:

a)

<u>Account</u>	<u>Electric Amount</u>
9302000	\$ 67.93

b)

<u>Account</u>	<u>Electric Amount</u>
9210000	\$ 9,413.72

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

c)

<u>Account</u>	<u>Electric Amount</u>
9080000	\$ 210.00
9210000	\$ 53,679.06
9302000	\$ 642.00
Total	\$ 54,531.06

d) Employee Incentives are charged to FERC account 920. The incentive programs are fully described in the response to questions 1-46 and 1-47.

e) There were no charges to electric operations for Employee Awards, gifts or clubs for the 12 months ending September 30, 2017.

f) There were no charges to electric operations for sponsorships of sports teams and/or other events during the 12 months ending September 30, 2017.

g) Individual transactions in the Company's accounting records are voluminous. Accounting codes are used that enable these transactions to be identified and summarized in a large variety of ways. However, no such codes exist that provide a means to specifically identify the item requested. The Company believes that the item, if it exists at all, would be charged below the line and any erroneous charges to operating expense, is minimal. The company will make available its books and records for review to the Office of Regulatory Staff and will provide reasonable assistance in conducting the review for purposes of attempting to identify this item.

h) Same as f) above.

i-k) Individual transactions in the Company's accounting records are voluminous. Accounting codes are used that enable these transactions to be identified and summarized in a large variety of ways. However, no such codes exist that provide a means to specifically identify the item requested. The Company believes that the item, if it exists at all, would be charged below the line and any erroneous charges to operating expense, is minimal. The company will make available its books and records for review to the Office of Regulatory Staff and will provide reasonable assistance in conducting the review for purposes of attempting to identify this item.

l) Any penalties and fines would be charged to non-operating expense.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

m) Individual transactions in the Company's accounting records are voluminous. Accounting codes are used that enable these transactions to be identified and summarized in a large variety of ways. However, no such codes exist that provide a means to specifically identify the item requested. The Company believes that the item, if it exists at all, would be charged below the line and any erroneous charges to operating expense, is minimal. The company will make available its books and records for review to the Office of Regulatory Staff and will provide reasonable assistance in conducting the review for purposes of attempting to identify this item.

n) See e) above.

o) Individual transactions in the Company's accounting records are voluminous. Accounting codes are used that enable these transactions to be identified and summarized in a large variety of ways. However, no such codes exist that provide a means to specifically identify the item requested. The Company believes that the item, if it exists at all, would be charged below the line and any erroneous charges to operating expense, is minimal. The company will make available its books and records for review to the Office of Regulatory Staff and will provide reasonable assistance in conducting the review for purposes of attempting to identify this item.

South Carolina Electric & Gas Company

Office of Regulatory Staff

Docket Nos. 2017-207-E, 2017-305-E, and 2017-370-E

REQUEST NO. 1-54

Please provide a schedule of pension expenses by FERC account for 2014, 2015, 2016, and the twelve-months ending September 30,2017 for officers and non-officers separately.

RESPONSE NO. 1-54

The company participates in SCANA's qualified defined benefit pension plan which covers substantially all permanent employees hired before January 1, 2014. We do not calculate or book separately, for officers and non-officers, the expense generated by that plan. Pension expense amounts allocated to the Company during 2014, 2015, 2016, and the twelve months ending September 30,2017 by FERC account are as follows:

FERC Account

<u>Year</u>	<u>926 Elec</u>	<u>107 Elec</u>	<u>182 Elec</u>
2014	\$ 3,922,869	\$ 321,780	\$ 657,792
2015	\$ 1,460,176	\$ 3,129,763	\$ 7,054,430
2016	\$ 14,627,260	\$ 4,343,220	\$ 9,729,098
2017	\$ 13,237,958	\$ 4,282,750	\$ 9,631,383

*Amounts charged to account 926 for retail electric operations reflect pension rider collections. Amounts charged to account 182 reflect actual pension cost in excess of pension rider collections.

Additionally, SCANA sponsors a non-qualified Supplemental Executive Retirement Plan (SERP) for certain individual employees. SCANA's cost associated with the SERP during 2014, 2015, 2016, and the twelve months ending September 30,2017 are as follows:

2014	\$ 1,152,965
2015	\$ 1,530,829
2016	\$ 1,111,735
2017	\$ 1,168,438

The cost of SERP is distributed to subsidiaries of SCANA, including SCE&G, through a generated transaction to FERC accounts 926, 107,417, as well as other accounts based on payroll distributions. The approximate amounts distributed to Electric Operations during 2014, 2015, 2016, and the twelve months ending September 30,2017 are as follows:

2014	\$ 435,936
2015	\$ 576,663
2016	\$ 413,010
2017	\$ 429,985

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-55:

Please provide a copy of the latest available actuarial study supporting pension expense calculations.

RESPONSE 1-55:

Please see attached.

Section 1: Accounting exhibits

1.1 Disclosed benefit cost

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Disclosed Benefit Cost		
1 Employer service cost	4,471,236	4,442,253
2 Interest cost	11,493,647	12,088,295
3 Expected return on assets	0	0
4 Subtotal	15,964,883	16,530,548
5 Net prior service cost/(credit) amortization	22,765	313,553
6 Net loss/(gain) amortization	1,012,605	485,056
7 Subtotal	1,035,370	798,609
8 Net periodic postretirement benefit cost/(income)	17,000,253	17,329,157
9 Curtailments	0	0
10 Settlements	0	0
11 Special/contractual termination benefits	0	0
12 Disclosed benefit cost	17,000,253	17,329,157
B Presentation of Benefit Cost Pursuant to ASC 715-20		
1 Employer service cost	4,471,236	4,442,253
2 Other components of net periodic benefit cost	12,529,017	12,886,904
3 Other adjustments to benefit cost	0	0
4 Disclosed benefit cost	17,000,253	17,329,157
C Assumptions Used to Determine Benefit Cost ¹		
1 Discount rate	4.30%	4.78%
2 Long-term rate of return on assets	N/A	N/A
3 Rate of compensation increase	3.00%	3.00%
4 Current health care cost trend rate	6.60%	7.00%
5 Ultimate health care cost trend rate	5.00%	5.00%
6 Year of ultimate trend rate	2021	2021

¹ These assumptions were used to calculate Net Periodic Postretirement Benefit Cost/(Income) as of the beginning of the year. Rates are expressed on an annual basis where applicable. See Appendix A for interim measurements, if any.

Fiscal Year Ending	12/31/2017	12/31/2016
D Effect of 1% Increase in Health Care Cost Trend Rates		
1 Employer service cost	4,471,253	4,442,156
2 Interest cost	11,555,099	12,121,617
3 Total	16,026,352	16,563,773
4 Change	61,469	33,225
5 Percentage change	0.39%	0.20%
E Effect of 1% Reduction in Health Care Cost Trend Rates		
1 Employer service cost	4,471,291	4,442,142
2 Interest cost	11,439,088	12,058,546
3 Total	15,910,379	16,500,688
4 Change	(54,504)	(29,860)
5 Percentage change	(0.34%)	(0.18%)

SCANA Postretirement Welfare Plan – Fiscal Year-end 2017 Disclosure Exhibits

1.2 Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Development of Balance Sheet Asset/(Liability)		
1 Accumulated postretirement benefit obligation (APBO)	(289,218,519)	(274,697,391)
2 Fair value of assets (FVA) ¹	0	0
3 Net balance sheet asset/(liability)	(289,218,519)	(274,697,391)
B Current and Noncurrent Allocation		
1 Noncurrent asset	0	0
2 Current liability	(13,531,101)	(12,641,829)
3 Noncurrent liability	(275,687,418)	(262,055,562)
4 Net balance sheet asset/(liability)	(289,218,519)	(274,697,391)
C Reconciliation of Net Balance Sheet Asset/(Liability)		
1 Net balance sheet asset/(liability) at end of prior fiscal year	(274,697,391)	(253,620,661)
2 Employer service cost	(4,471,236)	(4,442,253)
3 Interest cost	(11,493,647)	(12,088,295)
4 Expected return on assets	0	0
5 Plan amendments	0	0
6 Actuarial gain/(loss)	(9,734,963)	(13,995,760)
7 Plan participant contributions	(1,327,670)	(1,653,971)
8 Gross benefits paid	12,506,388	11,103,549
9 Medicare Part D subsidy on benefits paid during the year	0	0
10 Acquisitions/divestitures	0	0
11 Curtailments	0	0
12 Settlements (if settled using corporate cash)	0	0
13 Special/contractual termination benefits	0	0
14 Net balance sheet asset/(liability) at end of current fiscal year	(289,218,519)	(274,697,391)
D Assumptions and Dates Used for Disclosure		
1 Discount rate	3.74%	4.30%
2 Rate of compensation increase	3.00%	3.00%
3 Current health care cost trend rate	7.00%	6.60%
4 Ultimate health care cost trend rate	5.00%	5.00%
5 Year of ultimate trend rate	2023	2021
6 Census date	01/01/2017	01/01/2016

¹ Excludes receivable contributions.

SCANA Postretirement Welfare Plan – Fiscal Year-end 2017 Disclosure Exhibits

Fiscal Year Ending	12/31/2017	12/31/2016
E Effect of 1% Increase in Health Care Cost Trend Rates		
1 Accumulated postretirement benefit obligation (APBO)	290,802,701	275,473,299
2 Amount change	1,584,182	775,908
3 Percentage change	0.55%	0.28%
F Effect of 1% Reduction in Health Care Cost Trend Rates		
1 Accumulated postretirement benefit obligation (APBO)	287,816,189	274,007,687
2 Amount change	(1,402,330)	(689,704)
3 Percentage change	(0.49%)	(0.25%)

SCANA Postretirement Welfare Plan – Fiscal Year-end 2017 Disclosure Exhibits

1.3 Accumulated other comprehensive (income)/loss

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Accumulated Other Comprehensive (Income)/Loss		
1 Net prior service cost/(credit)	0	22,765
2 Net loss/(gain)	52,274,366	43,552,008
3 Accumulated other comprehensive (income)/loss ¹	52,274,366	43,574,773
B Development of Accumulated Other Comprehensive (Income)/Loss (AOCI)		
1 AOCI at prior fiscal year end	43,574,773	30,377,622
2 Amounts amortized during the year		
a Net prior service (cost)/credit	(22,765)	(313,553)
b Net (loss)/gain	(1,012,605)	(485,056)
3 Occurring during the year		
a Net prior service cost/(credit)	0	0
b Net loss/(gain)	9,734,963	13,995,760
4 AOCI at current fiscal year end	52,274,366	43,574,773

¹ Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

SCANA Postretirement Welfare Plan – Fiscal Year-end 2017 Disclosure Exhibits

1.4 Additional disclosure information

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Accumulated Postretirement Benefit Obligation (APBO)		
1 Fully eligible actives	75,466,146	77,958,072
2 Other actives	73,755,609	71,952,317
3 Retirees, dependents and surviving spouses	139,996,764	124,787,002
4 Accumulated postretirement benefit obligation	289,218,519	274,697,391
B Expected Future Benefit Payments and Medicare Part D Subsidies		
	Benefit Payments ¹ including Medicare Part D Subsidy	Medicare Part D Subsidy
1 During fiscal year ending 12/31/2018	13,781,810	N/A
2 During fiscal year ending 12/31/2019	14,625,416	N/A
3 During fiscal year ending 12/31/2020	15,383,861	N/A
4 During fiscal year ending 12/31/2021	16,029,430	N/A
5 During fiscal year ending 12/31/2022	16,475,013	N/A
6 During fiscal years ending 12/31/2023 through 12/31/2027	87,266,197	N/A
C Expected Contributions during Fiscal Year ending December 31, 2018		
1 Employer		9,525,494
2 Plan participants		4,256,316 ²
D Expected Amortization Amounts during Fiscal Year ending December 31, 2018³		
1 Amortization of net prior service cost/(credit)		0
2 Amortization of net loss/(gain)		2,160,985
3 Total		2,160,985

¹ Net of retiree contributions.

² Includes expected employee costs in excess of employer HRA contributions.

³ These amounts have been determined assuming there are no special events, plan amendments, assumption changes, or actuarial losses/(gains) during the upcoming fiscal year.

SCANA Postretirement Welfare Plan – Fiscal Year-end 2017 Disclosure Exhibits

1.5 Changes in disclosed liabilities and assets

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Change in Accumulated Postretirement Benefit Obligation (APBO)		
1 APBO at prior fiscal year end	274,697,391	253,620,661
2 Employer service cost	4,471,236	4,442,253
3 Interest cost	11,493,647	12,088,295
4 Actuarial loss/(gain)	9,734,963	13,995,760
5 Plan participants' contributions	1,327,670	1,653,971
6 Gross benefits paid	(12,506,388)	(11,103,549)
7 Medicare Part D subsidy	0	0
8 Administrative expenses paid	0	0
9 Plan change	0	0
10 Acquisitions/(divestitures)	0	0
11 Curtailments	0	0
12 Settlements	0	0
13 Special/contractual termination benefits	0	0
14 APBO at current fiscal year end	289,218,519	274,697,391
B Change in Plan Assets		
1 Fair value of assets at prior fiscal year end	0	0
2 Actual return on assets	0	0
3 Employer contributions	11,178,718	9,449,578
4 Plan participants' contributions	1,327,670	1,653,971
5 Benefits paid	(12,506,388)	(11,103,549)
6 Administrative expenses paid	0	0
7 Acquisitions/(divestitures)	0	0
8 Settlements	0	0
9 Fair value of assets at current fiscal year end	0	0

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1.6 Reconciliation of net balances

All monetary amounts shown in US Dollars			
A Reconciliation of Net Prior Service Cost/(Credit)	Amortization Amount in 2017	Effect of Curtailments	Net Amount at 12/31/2017
Measurement Date Established	Net Amount at 12/31/2016	Effect of Curtailments	Remaining Amortization Period
2006	2,413,100	22,765	22,765
Total	2,413,100	22,765	22,765
All monetary amounts shown in US Dollars			
B Reconciliation of Net Loss/(Gain) ¹	Amortization Amount in 2017	Effect of Curtailments	Expected Amortization Amount in 2018
Net Amount at 12/31/2016	Experience Loss/(Gain)	Effect of Curtailments	Net Amount at 12/31/2017
43,552,008	(1,012,605)	0	52,274,366
	9,734,963	0	(2,160,965)

¹ See Appendix A for description of amortization method.

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1.7 Reconciliation with prior year's disclosure

All monetary amounts shown in US Dollars

	Accumulated Postretirement Benefit Obligation (1)	Fair Value of Assets (2)	Net Balance Sheet Asset/(Liability) (3)	Net Prior Service Cost/(Credit) (4)	Net Loss / (Gain) (5)	Accumulated Other Comprehensive Income/(Loss) (6-8)
1 At December 31, 2016	(274,697,391)	0	(274,697,391)	22,765	43,552,008	43,574,773
2 Employer service cost	(4,471,236)		(4,471,236)			
3 Interest cost	(11,493,647)		(11,493,647)			
4 Expected asset return		0	0			
5 Amortizations				(22,765)	(1,012,605)	(1,035,370)
6 Experience loss/gain	(9,734,963)		(9,734,963)			
7 Employer contributions		11,178,718	11,178,718			
8 Plan participants' contributions	(1,327,670)	1,327,670	0			
9 Benefits paid	12,506,388	(12,506,388)	0			
10 Medicare Part D subsidy	0	0	0			
11 Administrative expenses paid	0	0	0			
12 Plan amendments	0	0	0	0		0
13 Acquisitions/divestitures	0	0	0			
14 Curtailments	0	0	0			
15 Settlements	0	0	0			
16 Special/contractual termination benefits	0	0	0			
17 Other disbursements	0	0	0			
18 At December 31, 2017	(289,218,519)	0	(289,218,519)	0	52,274,366	52,274,366

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1.8 Reconciliation with prior year's disclosure

Fiscal Year Ending	Estimated 12/31/2018	Actual 12/31/2017
A Total Benefit Cost		
1 Employer service cost	4,623,780	4,471,236
2 Interest cost	10,734,347	11,493,647
3 Expected return on assets	0	0
4 Subtotal	15,358,127	15,964,883
5 Net prior service cost/(credit) amortization	0	22,765
6 Net loss/(gain) amortization	2,160,985	1,012,605
7 Amortization subtotal	2,160,985	1,035,370
8 Net periodic postretirement benefit cost/(income)	17,519,112	17,000,253
9 Curtailments	0	0
10 Settlements	0	0
11 Special/contractual termination benefits	0	0
12 Total benefit cost	17,519,112	17,000,253
B Assumptions⁸		
1 Discount rate	3.74%	4.30%
2 Rate of compensation increase	3.00%	3.00%
3 Current health care cost trend rate	7.00%	6.60%
Ultimate health care cost trend rate	5.00%	5.00%
Year of ultimate trend rate	2023	2021
4 Census date	01/01/2017	01/01/2017
C Assets at Beginning of Year	0	0
D Cash Flow	2018 Expected	2017 Actual
1 Benefits paid by the employer	(13,781,810) ⁹	(12,506,388)
2 Plan participants' contributions	4,256,316 ²	1,327,670

⁸ These assumptions were used to calculate Net Periodic Benefit Cost/(Income) as of the beginning of the year. Rates are expressed on an annual basis where applicable. For assumptions used for interim measurement periods, if any, refer to Appendix A.

⁹ Includes expected employee paid costs in excess of employer HRA contributions. Employer liability shown in this report in net of costs paid by employees in excess of employer HRA contributions.

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Section 1: Accounting exhibits

1.1 Disclosed benefit cost

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Disclosed Benefit Cost		
1 Employer service cost	21,698,226	20,672,266
2 Interest cost	37,394,704	39,392,850
3 Expected return on assets	(54,719,978)	(55,902,528)
4 Subtotal	4,372,952	4,162,588
5 Net prior service cost/(credit) amortization	1,638,338	3,957,403
6 Net loss/(gain) amortization	16,319,428	14,804,380
7 Subtotal	17,957,766	18,761,783
8 Net periodic benefit cost/(income)	22,330,718	22,924,371
9 Curtailments	0	0
10 Settlements	0	0
11 Special/contractual termination benefits	0	0
12 Disclosed benefit cost	22,330,718	22,924,371
B Presentation of Benefit Cost Pursuant to ASC 715-20		
1 Employer service cost	21,698,226	20,672,266
2 Other components of net periodic benefit cost	632,492	2,252,105
3 Other adjustments to benefit cost	0	0
4 Disclosed benefit cost	22,330,718	22,924,371
C Assumptions Used to Determine Benefit Cost ¹		
1 Discount rate	4.22%	4.68%
2 Long-term rate of return on assets	7.25%	7.50%
3 Rate of compensation increase	3.00%	3.00%
4 Cash balance interest crediting rate	4.00%	4.00%
5 Census date	1/1/2017	1/1/2016

¹ These assumptions were used to calculate Net Periodic Benefit Cost/(Income) as of the beginning of the year. Rates are expressed on an annual basis where applicable. See Appendix A for interim measurements, if any.

1.2 Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Development of Balance Sheet Asset/(Liability)		
1 Projected benefit obligation (PBO)	(933,204,484)	(904,299,548)
2 Fair value of assets (FVA) ¹	849,558,052	793,582,820
3 Net balance sheet asset/(liability)	(83,646,432)	(110,716,728)
B Current and Noncurrent Allocation		
1 Noncurrent asset	0	0
2 Current liability	0	0
3 Noncurrent liability	(83,646,432)	(110,716,728)
4 Net balance sheet asset/(liability)	(83,646,432)	(110,716,728)
C Reconciliation of Net Balance Sheet Asset/(Liability)		
1 Net balance sheet asset/(liability) at end of prior fiscal year	(110,716,728)	(73,713,902)
2 Employer service cost	(21,698,226)	(20,672,266)
3 Interest cost	(37,394,704)	(39,392,850)
4 Expected return on assets	54,719,978	55,902,528
5 Plan amendments	0	0
6 Actuarial gain/(loss)	31,443,248	(32,840,238)
7 Employer contributions	0	0
8 Benefits paid directly by the Company	0	0
9 Transfer payments	0	0
10 Acquisitions/divestitures	0	0
11 Curtailments	0	0
12 Settlements (if settled using corporate cash)	0	0
13 Special/contractual termination benefits	0	0
14 Net balance sheet asset/(liability) at end of current fiscal year	(83,646,432)	(110,716,728)
D Assumptions and Dates Used for Disclosure		
1 Discount rate	3.71%	4.22%
2 Rate of compensation increase	3.00%	3.00%
3 Cash balance interest crediting rate	4.00%	4.00%
4 Census date	1/1/2017	1/1/2016

¹ Excludes receivable contributions.

SCANA Retirement Plan – Fiscal Year-end 2017 Disclosure Exhibits

3

1.3 Accumulated other comprehensive (income)/loss

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Accumulated Other Comprehensive (Income)/Loss		
1 Net prior service cost/(credit)	1,303,698	2,942,036
2 Net loss/(gain)	225,414,710	273,177,386
3 Accumulated other comprehensive (income)/loss ¹	226,718,408	276,119,422
B Development of Accumulated Other Comprehensive (Income)/Loss (AOCI)		
1 AOCI at prior fiscal year end	276,119,422	262,040,967
2 Amounts amortized during the year		
a Net prior service (cost)/credit	(1,638,338)	(3,957,403)
b Net (loss)/gain	(16,319,428)	(14,804,380)
3 Occurring during the year		
a Net prior service cost/(credit)	0	0
b Net loss/(gain)	(31,443,248)	32,840,238
4 AOCI at current fiscal year end	226,718,408	276,119,422

¹ Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

SCANA Retirement Plan – Fiscal Year-end 2017 Disclosure Exhibits

4

1.4 Additional disclosure information

All monetary amounts shown in US Dollars

A Accumulated Benefit Obligation (ABO)		
1 ABO at current fiscal year end		(905,750,734)
2 ABO at prior fiscal year end		(874,331,526)
B Expected Future Benefit Payments		
1 During fiscal year ending 12/31/2018		66,887,670
2 During fiscal year ending 12/31/2019		64,621,460
3 During fiscal year ending 12/31/2020		63,894,230
4 During fiscal year ending 12/31/2021		66,492,979
5 During fiscal year ending 12/31/2022		71,985,521
6 During fiscal years ending 12/31/2023 through 12/31/2027		302,976,369
C Expected Contributions during Fiscal Year ending December 31, 2018		
1 Employer		0
2 Plan participants		0
D Expected Amortization Amounts during Fiscal Year ending December 31, 2018 ¹		
1 Amortization of net prior service cost/(credit)		515,666
2 Amortization of net loss/(gain)		11,850,718
3 Total		12,366,384

¹ These amounts have been determined assuming there are no special events, plan amendments, assumption changes, or actuarial losses/(gains) during the upcoming fiscal year.

SCANA Retirement Plan – Fiscal Year-end 2017 Disclosure Exhibits

5

1.5 Changes in disclosed liabilities and assets

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2017	12/31/2016
A Change in Projected Benefit Obligation (PBO)		
1 PBO at prior fiscal year end	904,299,548	855,369,957
2 Employer service cost	21,698,226	20,672,266
3 Interest cost	37,394,704	39,392,850
4 Actuarial loss/(gain)	42,165,949	45,096,618
5 Plan participants' contributions	0	0
6 Benefits paid from plan assets	(72,353,943)	(56,232,143)
7 Benefits paid from the Company	0	0
8 Transfers from (to) other plans	0	0
9 Administrative expenses paid	0	0
10 Plan change	0	0
11 Acquisitions/(divestitures)	0	0
12 Curtailments	0	0
13 Settlements	0	0
14 Special/contractual termination benefits	0	0
15 PBO at current fiscal year end	933,204,484	904,299,548
B Change in Plan Assets		
1 Fair value of assets at prior fiscal year end	793,582,820	781,656,055
2 Actual return on assets	128,329,175	68,158,908
3 Employer contributions	0	0
4 Plan participants' contributions	0	0
5 Benefits paid	(72,353,943)	(56,232,143)
6 Transfer payments	0	0
7 Administrative expenses paid	0	0
8 Acquisitions/(divestitures)	0	0
9 Settlements	0	0
10 Fair value of assets at current fiscal year end	849,558,052	793,582,820

Attachment 1-55
Page 16 of 18

SCANA Retirement Plan – Fiscal Year-end 2017 Disclosure Exhibits

6

1.6 Reconciliation of net balances

All monetary amounts shown in US Dollars

A Reconciliation of Net Prior Service Cost/(Credit)	Measurement Date Established	Original Amount	Net Amount at 12/31/2016	Amortization Amount in 2017	Effect of Curtailments	Net Amount at 12/31/2017	Remaining Amortization Period	Amortization Amount in 2018
	2000	20,374,341	499,227	(499,227)	0	0	0.00000	0
	2002	1,795,158	138,839	(138,839)	0	0	0.00000	0
	2002	6,049,855	734,855	(603,332)	0	125,523	0.20600	(125,523)
	2002	11,041	1,403	(1,100)	0	303	0.27686	(303)
	2007	69,667	17,750	(5,159)	0	12,591	2.44039	(5,159)
	2007	191,089	47,194	(14,450)	0	32,744	2.26617	(14,450)
	2008	5,965,769	1,502,768	(370,231)	0	1,132,537	3.05901	(370,231)
Total			2,942,038	(1,638,338)	0	1,303,698		(515,666)

All monetary amounts shown in US Dollars

B Reconciliation of Net Loss/(Gain) ¹	Net Amount at 12/31/2016	Amortization Amount in 2017	Experience Loss/(Gain)	Effect of Curtailments	Effect of Settlements	Net Amount at 12/31/2017	Expected Amortization Amount in 2018
	273,177,366	(16,319,428)	(31,443,248)	0	0	225,414,710	(11,850,718)

¹ See Appendix A for description of amortization method.

1.7 Reconciliation with prior year's disclosure

All monetary amounts shown in US Dollars

	Projected Benefit Obligation (i)	Fair Value of Assets (ii)	Net Balance Sheet Asset / (Liability) (+/-) (iii)	Net Prior Service Cost / (Credit) (iv)	Net Loss / (Gain) (v)	Accumulated Other Comprehensive Income/(Loss) (vi)
1 At December 31, 2016	(904,299,546)	793,582,820	(110,716,726)	2,942,036	273,177,386	276,119,422
2 Employer service cost	(21,698,226)		(21,698,226)			
3 Interest cost	(37,394,704)	54,719,978	(37,394,704)			
4 Expected asset return			54,719,978			
5 Amortizations	(42,185,949)	73,609,197	31,443,248	(1,638,338)	(16,319,428)	(17,957,765)
6 Experience loss/gain					(31,443,248)	(31,443,248)
7 Employer contributions						
8 Plan participants' contributions						
9 Benefits paid	0	0	0			
10 Administrative expenses paid	72,353,943	(72,353,943)	0			
11 Plan amendments	0	0	0	0	0	0
12 Acquisitions/divestitures	0	0	0	0	0	0
13 Curtailments	0	0	0	0	0	0
14 Settlements	0	0	0	0	0	0
15 Special/contractual termination benefits	0	0	0	0	0	0
16 Transfer payments	0	0	0	0	0	0
17 At December 31, 2017	(635,204,484)	849,558,052	(83,646,432)	1,303,698	225,414,710	228,718,408

Willis Towers Watson

SCANA Retirement Plan – Fiscal Year-end 2017 Disclosure Exhibits

1.8 Summary and comparison of benefit cost and cash flows

All monetary amounts shown in US Dollars

Fiscal Year Ending	Estimated 12/31/2018	Actual 12/31/2017
A Total Benefit Cost		
1 Employer service cost	19,768,848	21,698,226
2 Interest cost	34,125,844	37,394,704
3 Expected return on assets	(57,167,590)	(54,719,978)
4 Subtotal	(3,272,898)	4,372,952
5 Net prior service cost/(credit) amortization	515,666	1,638,338
6 Net loss/(gain) amortization	11,850,718	16,319,428
7 Amortization subtotal	12,366,384	17,957,766
8 Net periodic benefit cost/(income)	9,093,486	22,330,718
9 Curtailments	0	0
10 Settlements	0	0
11 Special/contractual termination benefits	0	0
12 Total benefit cost	9,093,486	22,330,718
B Assumptions⁶		
1 Discount rate	3.71%	4.22%
2 Rate of return on assets	7.00%	7.25%
3 Rate of compensation increase	3.00%	3.00%
4 Census date	1/1/2017	1/1/2017
C Assets at Beginning of Year		
1 Fair market value	849,558,052	793,582,820
2 Market-related value	849,558,052	793,582,820
D Cash Flow	Expected 2018	Actual 2017
1 Employer contributions	0	0
2 Benefits paid from the Company	0	0
3 Benefits paid from plan assets ⁷	66,887,670	72,353,943

⁶ These assumptions were used to calculate Net Periodic Benefit Cost/(Income) as of the beginning of the year. Rates are expressed on an annual basis where applicable. For assumptions used for interim measurement periods, if any, refer to Appendix A.
⁷ Over the fiscal year.

South Carolina Electric & Gas Company

Office of Regulatory Staff

Docket Nos. 2017-207-E, 2017-305-E, and 2017-370-E

REQUEST NO. 1-56

Please provide a detailed calculation of SCE&G's Pension expense for 2014, 2015, 2016, and the twelve-months ending September 30,2017.

RESPONSE NO. 1-56

The following is a detailed calculation of SCANA Corporation's pension expense for 2014, 2015, 2016, and the twelve-months ending September 30,2017.

Qualified Retirement Plan

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Service Cost	19,955,804	24,067,282	20,672,266	21,441,736
Interest Cost	40,410,426	38,215,471	39,392,850	37,894,241
Return on Assets	(66,684,580)	(61,951,738)	(55,902,528)	(55,015,616)
Amortization:				
Prior Service Cost	4,156,820	4,053,644	3,957,403	2,218,104
(Gain) / Loss	4,757,598	13,566,982	14,804,380	15,940,666
Total Pension Cost (Income)	<u>2,596,068</u>	<u>17,951,641</u>	<u>22,924,371</u>	<u>22,479,131</u>
Electric O&M Portion	3,922,869	1,460,176	14,627,260	13,237,958

*Electric O&M includes Pension Rider O&M amounts.

Non -Qualified Retirement Plan

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Service Cost	326,221	295,542	325,706	351,027
Interest Cost	556,571	488,914	520,794	515,240
Return on Assets	-	-	-	-
Amortization:				
Prior Service Cost	52,274	39,555	28,001	22,656
(Gain) / Loss	217,899	262,592	237,234	279,515
Settlements	-	444,226		
Total Pension Cost (Income)	<u>1,152,965</u>	<u>1,530,829</u>	<u>1,111,735</u>	<u>1,168,438</u>
Electric O&M Portion	435,936	576,663	413,010	429,985

South Carolina Electric & Gas Company
Office of Regulatory Staff's Continuing
Audit Information Request
Docket No. 2017-207-E (2nd Continuing AIR)
Docket No. 2017-305-E (1st Continuing AIR)
Docket No. 2017-370-E (1st Continuing AIR)
Response 1-60

	Balance @ 9/30/2017
Deferred Debits	7,570,599,322
Unamortized Debt Expenses	34,146,063
1810002 Debt Exp \$39.480m 4pct Bonds	292,294
1810006 Dept Exp \$14.735m 3.625pct Bon	120,930
1810007 Unam Debt Exp 400m 4 6 6152043	3,628,623
1810008 Unam Debt Exp 5.1% 500m Bonds	5,077,274
1810104 Unam Dbt Exp 6.625% Due 2/1/32	1,366,399
1810106 Un Debt Exp 5 8% - 1 15 33	909,080
1810117 Un Dbt Ex 100m 5 25 Bnd3 1 35	599,652
1810119 Unam Debt Exp 250m 6 05% Bonds	3,762,913
1810121 Un Debt Exp 6 5 Series Due	237,888
1810124 Unam Debt Exp 6 25% Due 2036	775,485
1810125 Unam Debt Exp - 35m lrb	347,973
1810136 Un Dbt Exp - 2009 Fmb	1,133,320
1810145 Unam Dbt Exp \$250m Fmb Due 2-1	2,780,125
1810161 Unam Dbt Exp 5 3% Due 5 15 33	1,393,421
1810163 Un Dbt Exp 250m 5 25% 11 1 18	176,830
1810165 Unam Dbt Exp \$300m 4.5% Due 6/	3,666,482
1810167 Unam Debt Exp 4.1% Due 6/15/46	3,558,637
1810197 Unam Debt Exp 30m Fmb 3 22	134,597
1810199 Unamort Debt Exp 250m	4,184,140
Other Regulatory Assets	2,025,704,370
1822100 Unrecovered Plant Parr	498,661
1822101 Unrecov Plnt Contra Parr	(498,661)
1822102 Unrecov Plant Hagood	876,914
1822103 Unrecov Plnt Contra Hagood	(876,914)
1822104 Unrecov Plnt Defective Stm Gen	10,476,165
1822105 Unrcvrd Plt Dfctv Stm Gen Cont	(10,476,165)
1822106 Unrecovered Plant - Urq Unit 3	557,754
1822107 Unrecovered Plant - Mcmeekin	1,427,729
1822108 Unrecovered Plant - Canadys 2	96,230,804
1822200 Demolition - Parr Steam Plant	961,933
1822201 Demolitn-contra-parr Steam Plt	(961,933)
1822202 Demolitn-hagood Steam Plant	964,004
1822203 Demolitn-contra-hagood Stm Plt	(964,004)
1822208 Unrecovered Plant - Can Unit 1	12,125,813
1823000 Reg Asset St Adit Elec	37,574,700
1823001 Reg Asset St Adit Gas	1,637,500
1823002 Reg Asset Fed Adit Elec	243,201,300
1823003 Reg Asset Fed Adit Gas	10,529,100
1823016 City Of Charleston - Franchise	32,012,572
1823017 Charleston - Franchise-contra	(27,356,355)
1823018 City Of Columbia - Franchise	50,841,005
1823019 Columbia - Franchise - Contra	(41,148,154)
1823026 Reg Asset Major Maint Accrual	13,173,376
1823027 Reg Asset Pga Unbilled Contra	(1,777,084)
1823031 Reg Asset Res Commodity Under	12,170,115
1823032 Reg Asset Comm Commodity Under	(20,537,944)
1823033 Reg Asset Ind Commodity Under	1,205,207

1823034	Reg Asset Res Demand Under	21,949,573
1823035	Reg Asset Comm Demand Under	4,773,570
1823036	Reg Asset Ind Demand Under	1,151,799
1823051	Interest Income Mjfm Psc Accr	954,841
1823052	Reg Asset - Environmental Psi	264,602
1823055	Reg Asset Def Vcs Up-flow Mod	4,552,289
1823056	Reg Asst Recover Capacity Purc	826,333
1823062	Other Reg Asset - 150m Swap	24,451,628
1823065	Reg Asset-fukushima-vcs	4,211,659
1823066	Reg Asset - Defer Capacity Pur	2,134,511
1823069	Reg Asset-def Cap-2014-2016-so	2,624,177
1823070	Reg Asset-def Cap-2014-19 Colu	20,698,982
1823072	Reg Asset Nnd Carrying Costs	45,762,447
1823073	Reg Asset - Cip5	11,003,551
1823075	Reg Asset-cyber Security Compl	3,084,297
1823076	Reg Asset - Ubs #252	7,504,977
1823077	Reg Asset - Boa #249	7,631,063
1823078	Reg Asset-morgan Stanley #251	17,867,000
1823079	Reg Asset - Boa - Swap #250	6,910,758
1823080	Reg Asset - Us Bank Swap #254	6,811,303
1823081	Reg Asset - Union Bank Swap #2	4,665,314
1823082	Reg Asset-morgan Stanley-reg A	3,818,510
1823083	Gas Wna Cap -winter 2015	1,766,584
1823084	Gas Wna Cap -winter 2016	1,455,666
1823085	Reg Asset-cyber Secur Depr Car	912,118
1823086	Reg Asset \$75mm Due 6/1/64	21,267,586
1823087	Reg Asset \$425mm Due 6/15/46	119,155,320
1823092	Gas Wna Cap- Winter 2017	1,437,141
1823095	Reg Asset Nnd 41/199 (pilot)	18,730,200
1823096	Reg Asset Nnd Acct Fees/intere	8,958,262
1823105	Reg Asset - Decom Aro	44,027,699
1823106	Def Aro Accretion And Arc Depr	341,369,990
1823107	Def Econ Grant - Dixie Narco	200,000
1823108	Def Econ Grant - Michelin	358,333
1823109	Def Econ Grant-bf Phase 1	425,000
1823110	Def Econ Grant-bf Phase 2	425,000
1823111	Def Econ Grant-bf Phase 3	2,096,667
1823112	R & D Grant - Clemson	3,025,000
1823113	Def Econ Grant - Michelin 2	236,264
1823114	Def Econ Grant - Nexans	175,000
1823115	Def Econ Grant - Koyo Corp	168,750
1823116	Def Econ Grant - Boeing/chas C	4,527,778
1823117	Def Econ Grant - Mercedes/chas	1,888,889
1823118	Def Econ Grant - Fairfield Meg	2,204,558
1823120	Def Econ Grant-kronotex	977,778
1823200	Reg Asset Dem Side Mgt Costs	1,220,327
1823205	Deferred Storm Damage Costs	22,200,018
1823220	Reg Asset Gwh Rebates	1,904,426
1823226	Reg Asset Gwh Rbt Rec Sonat	(190,700)
1823242	Reg Asset Gwh 2012	46,108
1823243	Reg Asset Gwh 2013	362,547
1823244	Reg Asset Gwh 2014	740,782
1823245	Reg Asset Gwh 2015	925,217
1823246	Reg Asset Gwh 2016	1,771,237
1823255	Res Water Heaters	2,788,787
1823256	Res Appliance Recycling	1,310,632
1823259	Res Limited Income	2,502,555
1823260	Dsm Admin	5,411,269

1823261	Res Benchmarking	3,363,256
1823262	Res In-home Display	1,315,466
1823263	Res Energy Check Up	4,062,626
1823264	Res Estar Light And Appliance	15,509,086
1823265	Res New Hvac And Duct Work	11,922,237
1823266	Res Existing Hvac - Tune-up	1,956,211
1823267	Res Energy Star New Homes	1,557,504
1823268	Res Home Perf Audit	3,613,364
1823271	C & I Energy Wise For Business	30,740,864
1823272	Com And Ind Custom	4,476,934
1823273	Small Business Direct Install	4,146,321
1823280	Res Dsm Accum Amort	(29,222,351)
1823281	Com Ind Dsm Accum Amort	(18,059,938)
1823282	Res Dsm Carrying Costs	9,873,764
1823283	Com Ind Dsm Carrying Costs	5,907,439
1823350	Reg Asset-t Lock 6 625 Due 2 1	(837,705)
1823351	Reg Asset-t-lock 6 80 Due 1 15	(137,485)
1823352	Reg Asset-t-lock 6 25 Due 7 1	(7,057,704)
1823353	Reg Asset 5 30 T Lock Due 5 15	8,537,174
1823354	Reg Asset T Lock 5 25 Due 11 1	357,222
1823355	Reg Asset-t Lock 5 25 Due 3 1	1,419,729
1823356	Reg Asset-swap 6 05 Due1 15 38	11,969,368
1823357	Reg Asset-lock 6 05 Due 1 15 2	(430,520)
1823358	Reg Asset - 150m Fmb	2,887,726
1823359	Reg Asset 125m Swap Boa	7,557,540
1823360	Reg Asset 125m Swap Wf	8,185,247
1823361	Reg Asset 100m Csfb	12,197,567
1823362	Reg Asset 75m Boa	23,106,828
1823363	Reg Asset 75m Wells Fargo	23,282,288
1823366	Reg Asset U S Bank #228	5,620,403
1823367	Reg Asset W/f #226	11,421,577
1823368	Reg Asset Jpm #220	5,700,105
1823369	Reg Asset Jpm #230	10,966,380
1823378	Reg Asset W/f #217	36,856,916
1823379	Reg Asset Ms #227	37,388,250
1823380	Reg Asset Boa #222	36,980,500
1823381	Reg Asset #234	4,737,185
1823382	Reg Asset - New Sifma	6,058,846
1823390	Reg Asset-\$500mm Debt Due 6-1-	146,898,972
1823395	Reg Asset M Stanley #256	3,281,116
1823396	Reg Asset Wf #257	3,143,225
1823397	Reg Asset Boa #258	3,056,630
1823411	Reg Asset - Gas Sfas 158 Adj	28,204,995
1823412	Reg Asset Elec Sfas 158 Adj	198,525,482
1823414	Reg Asset - Elec Fas 87 Deferr	53,210,719
1823415	Reg Asset - Gas Fas 87 Deferra	9,594,477
1823504	Reg Asst Cust Aw Pro Vntg 2011	3,604
1823505	Reg Asset Cust Aw Pro Vntg 201	43,356
1823508	Reg Asst Cust Aw Pro Vntg 2015	10,417
1823601	Reg Asset-poll Cntrl-wms Scrbr	7,731,607
1823602	Reg Asset-poll Cntrl-wat Scrbr	24,359,501
1823700	Gas Pipeline Integrity	7,406,639

Environmental

1823401 Reg Asst Mgp Env Remd Cur Vntg

24,735,924

24,735,924

Prelim Survey & Investigation

1830000 Columbia Energy Center Acquisition Study

740,315

552,287

1830180	Fish Entrainment Studies	116,852
1830186	Psi Vcs1 Switchyard Add Capaci	2,137
1830187	Meeting St Replacement Sub Sit	3,496
1830524	Calhoun/bull St Substation	65,543
Misc Deferred Debits		4,681,349,389
1860000	Unrecovered V.C. Summer Unit 2 & 3 Costs	4,520,183,565
1860006	Def Dr Inv Wo Prop Acct Dist	8,125
1860007	Def Dr Blnkt Po Wo Prop Dist	9,211
1860010	Misc Deferred Debits - Misc	165,115
1860020	Ciac-cis Billing	(237,936)
1860022	Def Dr Other Work In Prog	32,132,301
1860023	Def Dr Telephone Pole Rent	1,647,658
1860033	Treas A For Cust Acctg	(38,936)
1860034	Cis System Balance	21
1860067	Chas Garage Accrued Interest	1,590
1860069	Def Debit Cble Pole Attach Ren	1,663,733
1860081	Deferred Dr-jasper Ge Csa	681,312
1860085	Def Dr Nu Inventory Wo	(68,593)
1860096	Deferred Debit - Urquhart Ge C	303,414
1860134	Def Dr 5yr Commitment Fees	2,971,340
1860149	Sceg Workers Comp Reserve Def	308,398
1860156	Def Dr-fees 3yr Agreement	25,612
1860190	Plex Lease Buyout Cost	1,464,535
1860191	N Chas Hotel Property Lease Bu	1,660,982
1860195	N Chas Prop-knts Inn-lease B C	1,808,047
1860200	Def Dr - Vcs Isfsi Maint	413,243
1860201	Def Dr - Vcs Inv Obs	752,802
1860202	Def Dr-vcs Wo Issuance	3,773,027
1860306	Def Dr Ar Psa Opeb	11,281,862
1860320	Fed Amended Rtn Receivable	70,282,000
1860405	Ar Int Inc Amended Rtn	2,147,023
1860505	Def Debit-ge Jasper \$705k	15,369
1860532	Ar Pension Psa	4,462,006
1860533	Ar Pension Fas 158	19,458,330
1860632	Ar Opeb Psa	4,074,233
Due from Affiliates		412,999
1860950	Csv Due From Sh For Dir Endow	412,999
Loss on Reacquired Debt		14,259,590
1890120	Unamrt Loss 8 7/8% Due 8/15/21	575,095
1890125	Un Loss Reac Dbt Fairfldco1984	1,170,322
1890126	Un Loss Reac Dbt Fairfield1986	20,750
1890128	Unam Loss Reacq Debt 56910000	880,433
1890132	Unam Loss 7 5/8 Due 4 1 2025	1,487,449
1890133	Unam Loss 3 22 Due 10 18 21	237,192
1890134	Unam Loss Reacq Debt 29150000	621,378
1890173	Unam Loss 8 7/8% Due 8/15/21	2,641,674
1890174	Unamort Loss Reacq Debt	2,375,446
1890177	Unamort Loss Reacq Debt	3,601,610
1890178	Unam Loss Reacq Dbt 50m Prf Tr	648,241
Accum Deferred Income Tax		789,250,672
1900001	Adit Fed Nuc Fuel Amort	2,020,500
1900002	Adit St Nuc Fuel Amort	303,900
1900009	Adit Fed Elec Itc Fasb 109	10,647,400
1900010	Adit Fed Gas Itc Fasb 109	739,700

1900012	Adit St Elec Itc Fasb 109	1,601,100
1900013	Adit St Gas Itc Fasb 109	111,200
1900015	Adit Fed Elec Kerp	(202,500)
1900016	Adit Fed Gas Kerp	(36,300)
1900018	Adit Fed Nonoper Kerp	237,300
1900019	Adit St Elec Kerp	(30,400)
1900020	Adit St Gas Kerp	(5,500)
1900022	Adit St Nonoper Kerp	35,700
1900023	Adit Fed Elec Erip	2,976,600
1900024	Adit Fed Gas Erip	488,600
1900026	Adit Fed Nonoper Erip	730,400
1900027	Adit St Elec Erip	447,700
1900028	Adit St Gas Erip	73,600
1900030	Adit St Nonoper Erip	109,800
1900031	Adit Fed Elec Bonus Plan	1,606,900
1900032	Adit Fed Gas Bonus Plan	3,739,900
1900034	Adit St Elec Bonus Plan	241,600
1900035	Adit St Gas Bonus Plan	562,500
1900037	Adit Fed Elec Epa Cleanup	203,400
1900038	Adit Fed Gas Epa Cleanup	(5,385,200)
1900041	Adit St Elec Epa Cleanup	30,600
1900042	Adit St Gas Epa Cleanup	(809,800)
1900045	Adit Fed Nuc Refuel	3,882,600
1900046	Adit St Nuc Refuel	583,800
1900047	Adit Fed Nuc Decom	31,145,892
1900048	Adit Fed Nuc Decom Oth Inc	37,239,815
1900049	Adit St Nuclear Decom	4,727,083
1900050	Adit St Nuc Decom Oth Inc	5,556,482
1900067	Adit Fed Elec Uncoll Accts	944,500
1900068	Adit Fed Gas Uncoll Accts	132,700
1900069	Adit St Elec Uncoll Accts	142,000
1900070	Adit St Gas Uncoll Accts	20,000
1900071	Adit Fed Elec Inj And Dam	2,308,000
1900072	Adit Fed Gas Inj And Dam	305,400
1900074	Adit St Elec Inj And Dam	347,000
1900075	Adit St Gas Inj And Dam	45,900
1900077	Adit Fed Elec Opeb	46,373,700
1900078	Adit Fed Gas Opeb	6,966,000
1900080	Adit St Elec Opeb	6,973,500
1900081	Adit St Gas Opeb	1,047,500
1900083	Adit Fed Nonop Opeb	460,500
1900084	Adit St Nonop Opeb	69,400
1900105	Adit Fed Elec Storm Dmg Accrls	(6,552,400)
1900106	Adit St Elec Storm Dmg Accrls	(985,400)
1900137	Adit Fed Elec Ltd	258,800
1900138	Adit Fed Gas Ltd	44,500
1900139	Adit St Elec Ltd	38,800
1900140	Adit St Gas Ltd	6,700
1900141	Adit Fed Nonoper Ltd	6,400
1900142	Adit St Nonoper Ltd	1,000
1900143	Adit Fed Elec Accrued Vacation	1,428,000
1900144	Adit Fed Gas Accrued Vacation	256,100
1900146	Adit St Elec Accrued Vacation	214,700
1900147	Adit St Gas Accrued Vacation	38,600
1900161	Adit Fed - Directors Endowment	1,082,200
1900162	Adit St - Directors Endowment	162,700
1900163	Adit St Elec Major Maint	(557,900)
1900165	Adit Fed Elec Major Maint	(3,709,800)

1900195	Federal Non Operating-serp	35,700
1900196	State Non Operating-serp	5,400
1900197	Fed Non Oper Serp Interco	277,900
1900198	St Non Oper Serp Interco	41,800
1900222	Adit - Fed Gas Rec Line Pack	63,500
1900223	Adit - St Gas Rec Line Pack	9,600
1900227	Adit - Fed Gas Rec Wsh Gas	52,200
1900228	Adit - St Gas Rec Wsh Gas	7,800
1900240	Adit - Fed Gas 263a	535,000
1900241	Adit - St Gas 263a	80,500
1900267	Adit Fed Elec Long Term Pledge	88,100
1900269	Adit St Elec Long Term Pledges	13,300
1900274	Adit Fed Reg Asset Enviromenta	(111,600)
1900277	Adit St Reg Asset Enviromental	(16,800)
1900278	Adit Fed Elec Aro Liability	95,160,000
1900279	Adit St Elec Aro Liability	14,309,500
1900280	Adit Fed Gas Aro Liability	9,188,100
1900281	Adit St Gas Aro Liability	1,381,700
1900301	St Elec Opeb Fas 158	1,063,100
1900302	St Gas Opeb Fas 158	155,300
1900306	Fed Elec Opeb Fas 158	7,069,900
1900307	Fed Gas Opeb Fas 158	1,032,300
1900408	Adit Fed Toshiba Settlement	364,164,100
1900409	Adit St Toshiba Settlement	54,761,500
1900410	Adit Fed Impairment Charge	68,185,800
1900411	Adit St Impairment Charge	10,253,500

Deferred Credits**(3,890,012,660)****Due to Affiliates****(12,819,131)**

2530050	Apay Directors Endowment	(3,302,891)
2530712	Def Cr Apay Lt Disabil Sfas112	(1,085,805)
2530912	Def Cr Apay-sh-erip	(8,430,434)

Other Deferred Credits**(55,458,051)**

2530000	Misc Deferred Credits	(3,101,726)
2530005	Def Cr Mgp Enviro Cleanup	(9,877,998)
2530008	Def Cr Oth Enviro Cleanup	(600,000)
2530027	Def Cr Unearn Int Third	(284,675)
2530038	Chas Garage Pre-pymt	(102,419)
2530048	Oth Def Cr Apog Llc-psa	(113)
2530053	Santee River Basin Accord	(959,384)
2530065	City Of Columbia Nssf	(5,854,308)
2530070	Intercon Stdy Dep 3rd Pty	(2,712,184)
2530079	Def Cr Long Term Pledges	(265,000)
2530100	Def Cr 16 Off Lt Bonus	(660,885)
2530101	Def Cr 16 Off Rest Stock Lt Bo	(401,777)
2530103	Bonus Payroll Taxes	(70,725)
2530117	Def Cr 2017 Officer Long Term	(340,262)
2530118	Def Cr 2017 Off Restricted Stk	(168,672)
2530159	Ap Fin 48 Int Exp	(8,581,700)
2530196	Def Cr Unearn Int Third	(5,435)
2530198	Ingleside Future Ciac Obligati	(1,559,702)
2530199	Cainhoy Future Ciac Obligation	(15,764,543)
2530200	Def Cr Cbl Pole Attach Rentals	(2,230,276)
2530211	Internal Wtr Htr Deferred Int	(183,161)
2530223	Def Cr Srs Substation Markup	(1,733,107)

Other Regulatory Liabilities	(1,257,486,139)
2540000 Reg Liab Fuel Clause Ovrcllctn	15,174,996
2540000 DER Overcollection	(2,163,793)
2540011 Oth Reg Liab Nuclear Refueling	(2,850,791)
2540013 Reg Liab Elec - Unbilled Fuel	(18,179,011)
2540028 Other Reg Liab-150m Fss	(19,679,972)
2540030 Other Reg And Liab 150m Lock	(2,114,866)
2540041 Reg Liab Reagent Over Collect	(1,410,591)
2540042 Other Reg Liability-35 Fss	(4,871,755)
2540044 Other Reg Liability 80m Swap U	(3,599,092)
2540045 Other Reg Liability 80m Swap M	(4,112,387)
2540046 Other Reg Liability 90m Swap C	(3,464,493)
2540047 Other Reg Liab - 90m Swap Ubs	(14,437,015)
2540048 Other Reg Liab - 80m Swap Wf	(350,883)
2540049 Other Reg Liab - 80m Swap Boa	(12,908,436)
2540050 Other Reg Liab - 90m Swap Mizu	(499,595)
2540051 Other Reg Liab - 80m Swap Ms	(12,614,555)
2540052 Other Reg Liab - 80m Swap Db	(305,977)
2540080 Equity Dsm Residential Carry C	(2,531,108)
2540081 Equity Dsm Com/ind Carry Costs	(1,410,693)
2540083 Reg Liab Swap#260 Mub	(4,882,039)
2540084 Reg Liab Swap#261 Tdb	(9,592,234)
2540085 Reg Liab Swap#262 Rbc	(19,298,791)
2540086 Reg Liab Swap#263 Credit Suiss	(19,866,892)
2540087 Reg Liab Swap#265 Morgan Stanl	(1,231,547)
2540088 Reg Liab Swap #266 Boa	(716,722)
2540089 Winnsboro Fuel Overcollected	(62,850)
2540090 Orangeburg Fuel Over Collected	(1,023,966)
2540098 Reg Liab - Enviromental Remedi	(53,153)
2540100 Reg Liab So2 Arp	(707)
2540101 Reg Liab SO2 Csapr	(322)
2540140 Rg Liab-toshiba Settl Proceeds	(1,095,230,291)
2540151 Reg Liab Nox Ozone Csapr	(657)
2540161 Reg Liab Nox Annual Csapr	(377)
2540162 Elec Pension Rider Overrcvry	(96,173)
2540202 Reg Liab Itc Federal Elec	(10,647,400)
2540203 Reg Liab Itc Fed Gas	(739,700)
2540205 Reg Liab Itc State Electric	(1,601,100)
2540206 Reg Liab Itc State Gas	(111,200)
Accum Def Inc Tax Cr	(21,147,400)
2550003 Acc Def Itc Fed Elec	(6,289,000)
2550004 Acc Def Itc Fed Nucl	(13,484,700)
2550005 Acc Def Itc Fed Gas	(1,373,700)
Accum Def Inc Taxes-Liability	(2,543,101,939)
2810000 Adit Accel Amort Property	(10,465,500)
2810001 Accel Amort State	(1,573,800)
2820001 Adit Fed Elec Liberal Depr	(1,220,856,100)
2820003 Adit Fed Gas Liberal Depr	(150,134,400)
2820004 Adit Fed Btl Depr	(6,629,400)
2820005 Adit St Elec Liberal Depr	(145,270,400)
2820007 Adit St Gas Liberal Depr	(13,620,600)
2820008 Adit St Btl Depr	(996,500)
2820011 Adit Fed Elec Intangibles	(3,828,600)
2820014 Adit St Elec Intangibles	(576,000)
2820017 Adit Fed Elec Plt Fasb 109	(243,201,300)
2820018 Adit Fed Gas Plt Fasb 109	(10,529,100)

2820020	Adit St Elec Plt Fasb 109	(37,574,700)
2820021	Adit St Gas Plt Fasb 109	(1,637,500)
2820029	Adit Fed Elec Basis Dif	8,570,300
2820030	Adit Fed New Nucl Int Dif	266,511,500
2820031	Adit Fed Gas Basis Dif	340,400
2820033	Adit St Elec Basis Dif	1,288,800
2820034	Adit St New Nucl Int Dif	40,073,900
2820035	Adit St Gas Basis Dif	51,200
2820038	Adit Fed Int Emis Allowances	(215,600)
2820039	Adit St Emis Allowances	(32,500)
2820070	Adit Fed Reg Pollution Control	(2,288,100)
2820071	Adit St Reg Pollution Control	(344,100)
2820072	Adit Fed Wateree Scrubber	(8,717,500)
2820073	Adit St Wateree Scrubber	(1,310,900)
2820076	Adit Fed Net Elec Arc	12,012,800
2820077	Adit St Net Elec Arc	1,806,400
2820078	Adit Fed Net Elec Nucl Arc	(2,841,279)
2820079	Adit St Net Elec Nucl Arc	(427,260)
2820080	Adit Fed Net Gas Arc	(2,855,200)
2820081	Adit St Net Gas Arc	(429,400)
2820082	Adit Fed No2 Emission Allowanc	1,200
2820083	Adit St No2 Emission Allowance	200
2820084	Adit Fed Nnd Basis Diff (orig	(84,878,900)
2820085	Adit St Nnd Basis Diff (orig C	(12,763,700)
2820086	Adit Fed Nnd Rate Base (orig C	37,171,300
2820087	Adit St Nnd Rate Base (orig Cl	5,589,700
2820088	Adit Fed Nnd 174 Rate Base (or	(6,312,400)
2820089	Adit St Nnd 174 Rate Base (ori	(949,400)
2820101	Adit Fed Nnd Basis Diff (pilot	(470,309,000)
2820102	Adit St Nnd Basis Diff (pilot)	(70,720,200)
2820146	Adit Fed Elec Res And Exp	(7,849,600)
2820147	Adit Fed Gas Res And Exp	(544,400)
2820148	Adit State Elec Res And Exp	(1,180,400)
2820149	Adit St Gas Res And Exp	(81,900)
2820150	Adit Fed Basis Old Nuc Amended	(3,899,000)
2820151	Adit St Basis Old Nuc Amended	(1,045,100)
2830017	Adit Fed Elec Fuel	3,247,900
2830018	Adit Fed Gas Fuel	(5,784,500)
2830019	Adit St Elec Fuel	488,400
2830020	Adit St Gas Fuel	(869,800)
2830029	Adit Fed Elec Dem Side Mgt	(19,827,200)
2830030	Adit St Elec Dem Side Mgt	(2,981,500)
2830031	Adit Fed Elec Ls Reacq Debt	(4,514,300)
2830032	Adit Fed Gas Ls Reacq Debt	(511,900)
2830033	Adit St Elec Ls Reacq Debt	(678,800)
2830034	Adit St Gas Ls Reacq Debt	(77,000)
2830039	Adit Fed Elec Pension Exp	(37,956,900)
2830040	Adit Fed Gas Pension Exp	(6,796,600)
2830042	Adit Fed Nonop Pension Exp	(43,814,100)
2830043	Adit St Elec Pension Exp	(5,707,800)
2830044	Adit St Gas Pension Exp	(1,022,000)
2830046	Adit St Nonop Pension Exp	(6,588,500)
2830084	Adit Fed Elec Prepayments	(22,383,600)
2830085	Adit Fed Gas Prepayments	(3,202,400)
2830086	Adit State Elec Prepayments	(3,366,000)
2830087	Adit State Gas Prepayments	(481,600)
2830099	Adit Fed Defer Capacity	(5,674,600)
2830118	Adit Fed Rec Cap Reg Asset	(348,600)

2830119	Adit St Rec Cap Reg Asset	(52,400)
2830123	Adit Fed Canadys Refined Prtsh	(206,800)
2830124	Adit St Canadys Refined Prtshp	(31,000)
2830129	Adit St Defer Capacity	(853,300)
2830130	Adit Fed Fukishima Reg Asset	(1,361,100)
2830131	Adit St Fukishima Reg Asset	(204,700)
2830132	Adit St Gas Wna Cap Reg Asset	(150,300)
2830133	Adit Fed Gas Wna Cap Reg Asset	(999,500)
2830136	Adit St Unrecovered Plant- Can	(5,417,800)
2830137	Adit Fed Unrecovered Plant- Ca	(36,028,600)
2830138	Adit-fed Brandon Shores Llc	(69,000)
2830139	Adit St Brandon Shores Llc	(10,300)
2830140	Adit Fed Louisa Refined Llc	(27,900)
2830141	Adit St Louisa Refined Llc	(4,100)
2830142	Adit Fed Grants	(864,500)
2830143	Adit St Grants	(130,000)
2830144	Adit Fed Urquhart Unit 3	(185,500)
2830145	Adit Fed Mcmeekin	(474,700)
2830146	Adit Fed Srfi Llc	173,900
2830147	Adit St Urquhart Unit 3	(27,900)
2830148	Adit St Mcmeekin	(71,400)
2830149	Adit St Srfi Llc	26,200
2830153	Adit Fed Btl Fin 48 Int/exp	(272,400)
2830154	Adit St Btl Fin 48 Int Inc/exp	(40,800)
2830157	Adit Fed Elec Pilot Fin48 Int	2,411,800
2830158	Adit St Elec Pilot Fin48 Int E	362,700
2830166	Adit Fed Pilot Fasb 109	(6,227,800)
2830167	Adit St Pilot Fasb 109	(936,500)
2830168	Adit Fed Pilot Interest/prof F	(2,975,900)
2830169	Adit St Pilot Interest/prof Fe	(447,600)
2830171	Adit St Reg Cust Aw Prg Vint	(10,600)
2830172	Adit Fed Reg Cust Aw Prg Vint	(71,000)
2830173	Adit St Vcs Cost Under Rateor	(234,500)
2830174	Adit Fed Vcs Cost Under Rateor	(1,559,500)
2830175	Adit Fed Aro Elec Reg Asset	(107,172,600)
2830176	Adit St Aro Elec Reg Asset	(16,116,100)
2830177	Adit Fed Aro Gas Reg Asset	(6,332,900)
2830178	Adit St Aro Gas Reg Asset	(952,300)
2830179	Adit Fed Nnd Carrying Cost-reg	(15,216,000)
2830182	Adit Fed Apog Llc	(55,900)
2830183	Adit St Apog Llc	(36,100)
2830184	Adit St Nnd Carrying Cost-reg	(2,288,100)
2830189	Adit Fed Elec Cybersecurity	(3,550,600)
2830191	St Elec Serp Reg Rec	(98,700)
2830192	St Gas Serp Reg Rec	(12,000)
2830193	Fed Elec Serp Reg Rec	(656,700)
2830194	Fed Gas Serp Reg Rec	(80,500)
2830196	St Elec Serp Fas 158	98,700
2830197	St Gas Serp Fas 158	12,000
2830198	Fed Elec Serp Fas 158	656,700
2830199	Fed Gas Serp Fas 158	80,500
2830201	St Elec Pension Reg Rec	(8,764,400)
2830202	St Gas Pension Reg Rec	(1,242,800)
2830204	St Elec Pension Fas 158	8,764,400
2830205	St Gas Pension Fas 158	1,242,800
2830206	Fed Elec Pension Reg Rec	(58,283,200)
2830207	Fed Gas Pension Reg Rec	(8,265,400)
2830208	Fed Elec Pension Fas 158	58,283,200

Balance @ 9/30/2017

2830209	Fed Gas Pension Fas 158	8,265,400
2830210	Adit Fed Elec Net Metering	343,200
2830211	Adit St Elec Net Metering	51,500
2830212	Adit St Gas Pipeline Integrity	(297,900)
2830213	Adit Fed Gas Pipeline Integrity	(1,980,700)
2830214	Adit St Elec Cybersecurity	(534,000)
2830301	St Elec Opeb Reg Rec	(1,063,100)
2830302	St Gas Opeb Reg Rec	(155,300)
2830306	Fed Elec Opeb Reg Rec	(7,069,900)
2830307	Fed Gas Opeb Reg Rec	(1,032,300)
2830310	Adit Fed Brunner Island Llc	(301,300)
2830311	Adit St Brunner Island Llc	(45,300)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E, 2017-305-E, AND 2017-370-E

REQUEST NO. 1-57

For the twelve-months ending September 30, 2017, please provide details of expenses and/or rate base items associated with SCANA or SCE&G owned or leased aircraft.

RESPONSE NO. 1-57

SCANA aircraft are leased by SCANA Services. SCE&G's electric portion of test year operating expenses associated with SCANA's aircrafts was \$2,299,546.18 which is detailed as follows:

Labor and Benefits	584,019.50
Aircraft Usage (Variable costs such as fuel, maintenance landing fees)	346,297.45
Materials and Supplies (Office supplies and Computer equipment)	6,445.94
Transportation (Mileage for employee owned cars)	813.35
Direct Business Expense (Hangar rent, navigation chart service, travel expenses while training)	118,179.60
Aircraft Rental Expense (Leasing 2 aircrafts)	1,183,045.98
Outside Services (Required simulator training for pilots)	43,250.48
Company Services (Telephone usage, computer leases, facilities maintenance)	17,493.88
	<u>\$ 2,299,546.18</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-58:

For the twelve-months ending September 30, 2017, please provide details of expenses and/or rate base items associated with recreational vehicles.

RESPONSE 1-58:

The Company does not own any recreational vehicles (RV), therefore, there are no expenses or rate base amounts for these items.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-59:

Please provide a breakdown of the proposed revenue change dollars indicating the amount attributable to such categories as:

- a. CWIP;
- b. Return on Common Equity;
- c. Inflation (Specify Rate);
- d. Changes in Capital Structure; and
- e. Other (Specify).

RESPONSE 1-59:

There are no proposed revenue changes in the Base Request. The proposed revenue change in the No Merger Benefits plan of \$90 million is related to the 3.5% bill reduction to customers associated with the impairment of new nuclear capital costs.

The proposed customer revenue change in the Customer Benefits plan is related to the NND project write-offs and the \$575 million total customer refund amount that will result in the 3.5% bill reduction. Please see responses to ORS request 1-116 and ORS request 1-118 for further detail related to the \$575 million of refunds.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-60:

Please provide an analysis of all Deferred Debit Accounts and Deferred Credit Accounts at the end of the twelve-months ending September 30, 2017. Include description, account number and dollar amount.

RESPONSE 1-60:

Please see attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-61:

Please provide the following for all regulatory deferrals (i.e. Deferred Capacity, Fukushima Compliance, etc.):

- a. Description;
- b. Current amount deferred and amount at the end of the twelve-months ending September 30, 2017; and
- c. Utility purpose.

RESPONSE 1-61:

Please see attached.

South Carolina Electric & Gas Company
Office of Regulatory Staff's Continuing
Audit Information Request
Docket No. 2017-207-E (2nd Continuing AIR)
Docket No. 2017-305-E (1st Continuing AIR)
Docket No. 2017-370-E (1st Continuing AIR)
Response 1-61

Regulatory Assets	Utility Purpose	Balance @ 9/30/2017	Current Balance @ 12/31/2017
Accumulated Deferred Income Taxes	Accumulated Deferred Income Taxes contained within regulatory assets represent deferred tax liabilities that arise from utility operations that have not been included in customer rates. A substantial portion of these regulatory assets relate to depreciation and are expected to be recovered over the remaining lives of the related property which may range up to approximately 85 years.	\$ 292,942,600	\$ 26,502,000
Columbia & Charleston Franchise	Unamortized balances associated with SCE&G's investment in the 30 year electric and gas franchise agreements with the Cities of Columbia and Charleston, SC	14,349,069	13,303,261
Gas Water Heater Rebate Program (2011-2021)	Unamortized balance of expenditures associated with the Gas Water Heater Rebate Program	5,559,367	5,853,728
Decommissioning Asset Ret. Obligation	Deferred Asset Retirement Obligation (ARO) represents the legal obligation and related funding associated with the decommissioning and dismantlement of VCS Unit 1.	44,036,214	68,427,634
MGP Environmental Remediation	Costs associated with the assessment and cleanup of formerly owned SCE&G manufactured gas plant sites	24,735,928	24,644,099
Deferred ARO Accretion & Depreciation Costs	Accretion and depreciation costs related to conditional AROs for generation, transmission and distribution properties, including gas pipelines.	341,369,990	326,295,964
Interest Rate Derivatives	Deferred losses associated with the effective portions of changes in fair value and payments made upon settlement of interest rate derivatives entered into by the Company to mitigate exposure to interest rate volatility.	623,230,835	446,412,254
Deferred Employee Benefit Plan Costs-Gas (ASC 715)	Unamortized actuarial losses and prior service costs and transition obligation, as of the balance sheet date, related to SCE&G's post retirement benefit plans assigned to it's gas operations	28,204,995	30,103,557
Deferred Employee Benefit Plan Costs-Elec (ASC 715)	Unamortized actuarial losses and prior service costs and transition obligation, as of the balance sheet date, related to SCE&G's post retirement benefit plans assigned to it's electric operations	198,525,482	179,509,540
Gas Customer Awareness Program (11/2011-10/2018)	Unamortized balance associated with gas customer awareness advertising programs	57,376	33,350
Deferred VCS Coolant Reconfig Costs (7/2010-7/2042)	Unamortized balance associated with reconfiguration of the V.C. Summer Nuclear Station fuel rod coolant flow to minimize the effects of baffle jetting	4,552,289	4,506,335
Deferred Capacity Charges (7/2010-7/2020)	Unamortized balance associated with deferral of certain electric capacity purchases	826,334	752,334
Deferred Capacity Charges	Unamortized balance associated with deferral of certain electric capacity purchases	2,134,511	2,134,511
Electric Demand Side Management	Deferral of expenditures associated with Demand Side Management Programs	64,396,605	66,246,822
Def Pollution Cntrl Costs-Williams (7/2010-2/2045)	Unamortized balance associated with SCE&G's purchased power costs incurred as a result of the installation of a flue gas desulfurization unit (scrubber) at the A.M. Williams Generating Station.	7,731,604	7,660,939
Economic Development Grants (10/2009-11/2031)	Unamortized balance associated with grants made to support economic development within SCE&G's territory and the State of South Carolina	13,684,011	13,324,179
Major Maintenance Accrual and Interest	The major maintenance accrual as approved by the SCPSC is designed to levelized major maintenance costs associated with fossil fuel turbine/generation equipment. This amount represents undercollected costs incurred in excess of the levelized annual amount of \$18.4 million. Includes carrying cost on undercollected	14,119,706	19,121,104
Deferred Pension Cost - Gas (11/2013-1/2027)	Deferral of pension costs assigned to gas operations	9,594,474	9,337,097
Deferred Pension Cost - Electric (1/2013-12/2042)	Deferral of pension costs assigned to electric operations	53,210,715	52,713,756
Environmental Compliance Studies (7/2010 - 7/2020)	Unamortized balance associated with the deferral of costs to comply with environmental regulations	264,605	240,906
Deferred Pollution Control Costs - Wateree (1/2013-9/2040)	Unamortized balance associated with SCE&G's deferred operation and maintenance costs incurred as a result of the installation of a scrubber at the Wateree Generating Station.	24,359,501	24,094,016

Research and Development Grant (1/2013-12/2047)	Unamortized balance associated with research and development grants to Clemson University in support of the SCE&G Energy Innovations Center located in North Charleston South Carolina and in support of the Clemson University Hardware-in-the-loop grid	3,025,000	3,000,000
Amount Undercollected - Gas Cost Adjustment	Undercollected balance of gas costs under SCE&G's purchased gas adjustment	18,935,237	10,526,844
Gas WNA Cap - Winter 2015 (11/2016 - 10/2021)	In periods of extremely mild winter weather, SCE&G's gas weather normalization adjustment limits the increase to customer bills in the month the mild weather is experienced. SCE&G defers this amount for future RSA recovery. This balance represents, the unamortized balance deferred for recovery for vintage year 2015	1,766,585	1,658,427
Gas WNA Cap - Winter 2016 (11/2017 - 10/2022)	In periods of extremely mild winter weather, SCE&G's gas weather normalization adjustment limits the increase to customer bills in the month the mild weather is experienced. SCE&G defers this amount for future RSA recovery. This balance represents, the unamortized balance deferred for recovery for vintage year 2016	1,455,666	1,407,144
Gas WNA Cap - Winter 2017	In periods of extremely mild winter weather, SCE&G's gas weather normalization adjustment limits the increase to customer bills in the month the mild weather is experienced. SCE&G defers this amount for future RSA recovery. This balance represents, the unamortized balance deferred for recovery for vintage year 2017	1,437,141	1,437,141
Fukushima Compliance Costs	Deferral and amortization of costs associated with complying with certain regulations promulgated by the Nuclear Regulatory Commission as a result of the Fukushima incident	4,211,660	4,242,683
Deferred Long-Term Capacity Contract	Deferral and amortization of deferred capacity aquired as a result of the retirement of Canady's Station	23,323,160	26,019,928
Carrying Costs Accrual	Carrying costs accrued on the balance of nuclear project deferred tax assets held outside of rate base	45,762,447	-
Cyber Compliance Costs	Deferred costs incurred in complying with regulations promulgated by the Nuclear Regulatory Commission for Cyber Security	3,996,416	4,580,257
CIPv5 Compliance Costs	Deferral of depreciation, amortization, and incremental operation & maintenance expensnes incurred in complying with existing and future Critical Infrastructure Protection Reliability Standards promulgated by the FERC. Also includes carrying costs on unamortized balance	11,003,549	12,248,142
Gas Pipeline Integrity Costs	Deferred costs incurred as result of complying with certain regulations promulgated by the US Dept of Transportation Pipeline and Hazardous Materials Safety Administration	7,406,640	7,937,766
Deferred Costs Related to Certain Claims for Tax Deductions and Credits	Estimated amounts of deferred domestic production activites deduction foregone as a result of the deduction of certain research and experimentation expenditures for income tax purposes, net of related tax credits, as well as accrued interest and other costs arising from these claims.	27,688,462	-
Deferred Storm Damage Costs	Deferral of costs incurred to restore service and repair system as a result of storms	22,200,019	23,793,594
Amt. Undercollected - Elec Fuel Adjustment Clause	Undercollected balance of electric fuel costs in accordance with SCE&G's fuel adjustemnt clause		395,241
Undercollected Electric Pension Expense	Undercollected pension rider recoveries	-	578,227
Excess Deferred Tax Assets	Represents excess deferred income taxes arising from the remeasurement of net operation loss deferred income taxes upon the enactment of the Tax Cuts and Jobs Act in 2017	-	341,359,200
		\$ 1,940,098,193	\$ 1,760,401,980

Regulatory Liabilities	Utility Purpose	Balance @ 9/30/2017	Balance @ 12/31/2017
Accumulated Deferred Income Tax Credits	Deferred income taxes arising from investment tax credits; offset by deferred income taxes that arise from utility operations that have not been included in customer rates	\$ 13,099,400	\$ 7,213,600
Nuclear Refueling Accrual	V.C. Summer Unit 1 refueling outage costs are levelized over a 5 outage cycle. This amount represents levelized accrued costs in excess of the actual amount incurred as of the balance sheet date	2,850,791	7,092,979
NOX Emission Allowance Proceeds	Deferral of amounts collected from sale of allowances to offset future purchases of allowances.	1,035	1,035
Interest Rate Derivatives (3/2009-6/2043)	Deferred gains associated with the effective portions of changes in fair value and payments received upon settlement of interest rate derivatives entered into by the Company to mitigate exposure to interest rate volatility.	134,547,247	130,598,948

Demand Side Management Carrying Costs	Prior SCPSC orders allowed SCE&G to recognize carrying costs on its deferred demand side management costs at its weighted average cost of capital which included an equity component. In accordance with generally accepted accounting principles, the Company has deferred this equity carrying costs as a regulatory liability and is amortizing this balance as the equity carrying costs is recovered through rates.	3,941,801	3,716,468
SO2 Emission Allowance Proceeds	Deferral of amounts collected from sale of allowances to offset future purchases of allowances.	1,028	1,028
Wholesale Fuel Overcollection	Overcollection of wholesale electric fuel costs	1,086,813	1,523,758
Amt. Overcollected - Elec Fuel Adjustment Clause	Overcollected balance of electric fuel costs in accordance with SCE&G's fuel adjustemnt clause	4,414,612	0
Overcollected Electric Pension Expense	Overcollected pension rider recoveries	96,174	0
Overcollected DER and NET Metering Costs	The Company is allowed to defer and recover through specific riders costs associated with Distributed Energy Resource (DER) programs. This amount resrepresents the overcollected DER costs as of the balance sheet date.	2,163,793	3,281,137
Environmental Remediation Costs	The Company is allowed a levelized accrual for certain electric environmental remediation costs and this amount represents the levelized accrued amounts in excess of actual costs incurred as of the balance sheet date	53,153	113,153
Monetization of Toshiba Settlement	Settlement proceeds received upon the monetization of the Toshiba Settlement	1,095,230,292	1,095,230,292
Excess Deferred Tax Liabilities	Represents excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the Tax Cuts and Jobs Act in 2017	0	1,237,304,200
		<u>\$ 1,257,486,139</u>	<u>\$ 2,486,076,598</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-62:

Please provide a listing of uncollectables by customer class for 2014, 2015, 2016, and the twelve-months ending September 30, 2017 and a copy of SCE&G's write-off policy for uncollectables.

RESPONSE 1-62:

<u>YEAR</u>	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>ALL OTHERS</u>	<u>TOTAL</u>
2014	\$6,780,479	\$229,217	\$ -	\$7,009,696
2015	\$5,474,217	\$ 223,344	\$ -	\$5,697,561
2016	\$5,582,878	\$344,373	\$ -	\$5,927,251
Sept. 2017	\$5,936,104	\$ 296,026	\$ -	\$6,232,130

Write Off and Collection Process:

The write off and collection process begins after an unpaid final bill account is 55 working days old. This includes all receivables, utility and non-utility. Valid receivables for write off are UTE, UTG, LPN, LPC, RCC, CNT, NSA, NSC, and NSN. Final billed accounts with DPP or DFA will, at final billing, automatically convert to the original receivables that were rolled into the respective payment arrangement. PJS is automatically reversed. DEP is credited.

The write off amount must be greater than \$10.00 to be assigned to an outside collection agency. The write off account is assigned to a collection agency 10 working days after the write off date or 65 working days after the account final bills. A letter is mailed to the customer telling them the account has been assigned to a third party collection agency and may be reported to a credit bureau if not paid immediately. One hundred fifteen working days after final billing, accounts with a balance > \$ 50 are reported to the 3 major consumer credit bureaus.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

For a merchandise only account (non-utility), provided it is not exempted, a notification is sent to the Credit Bureau when the account has 60-day and 90-day arrears totaling greater than \$25.00, indicating the account is past due. When the account has 90-day arrears greater than \$5.00, a work queue will be sent to the credit department for follow up with the customer.

If a decision is made to begin the non-utility final bill/write off process, the account is final billed. Once the final bill is created, the normal final bill process can be overridden and the account can be written off manually.

If the account is a combination of utility and non-utility, the final bill and write off process is handled as any utility only account. It will still follow the utility process even if all utility charges are paid and only non-utility charges remain.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-63:

Please provide the total amount of uncollectables booked during the twelve-months ending September 30, 2017, the total revenue, and the percent of uncollectables as compared to total revenue.

RESPONSE 1-63:

<u>YEAR</u>	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>ALL OTHERS</u>	<u>TOTAL</u>
Sept. 2017	\$5,936,104	\$296,026	\$ -	\$6,232,130

Total Regulatory Adjusted Revenue \$2,626,725,028

Total Uncollectables \$6,232,130

Uncollectable Percentage of Total Revenue = .237%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-64

Please provide the following income tax data for SCANA/SCE&G separated by Total Company, S.C. Retail, Total Electric Operations and FERC Wholesale Electric Operations for the twelve-months ending September 30, 2017:

- a. Federal Income Taxes:
 - i. Operating Federal Income Taxes Deferred accelerated tax;
 - ii. Depreciation;
 - iii. Federal Income Taxes – Operating;
 - iv. Income Credits resulting from prior deferrals of Federal Income Taxes;
 - v. Investment Credit Net:
 - 1. Investment credit realized;
 - 2. Investment credit amortized-Pre-revenue Act of 1971;
 - 3. Investment credit amortized-Revenue Act of 1971;
- b. Reconciliation of book to taxable income and a calculation of the Federal Income Tax expense for the twelve months ending September 30, 2017; and
- c. Provide SCANA/SCE&G's calculation of State Income Tax expense for the twelve months ending September 30, 2017.

RESPONSE NO. 1-64

Please see attached. SCE&G/SCANA do not break down tax information in the level of detail requested here. The breakdown of tax information which is used for ratemaking purposes is found in the quarterly financial reports which are filed with the Commission and ORS in Docket No. 2006-286-E/G. The responses for SCE&G reflect SCE&G's electric and gas regulated operations.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-64 a.

	TOTAL	ELECTRIC	GAS
(a) OPERATING FEDERAL INCOME TAXES DEFERRED ACCELERATED TAX DEPRECIATION	116,815,200	101,401,000	15,414,200
(c) FEDERAL INCOME TAXES- OPERATING	200,297,942	185,513,157	14,784,785
(d) INCOME CREDITS RESULTING FROM PRIOR DEFERRALS OF FEDERAL INCOME TAXES	721,740,784	708,651,084	13,089,700
(e) INVESTMENT CREDIT NET			
(i) INVESTMENT CREDIT REALIZED *	(3,974,900)	(3,560,600)	(414,300)
(ii) INVESTMENT CREDIT AMORTIZED PRE REVENUE ACT OF 1971	-	-	-
(iii) INVESTMENT CREDIT AMORTIZED REVENUE ACT OF 1971	(1,388,800)	(1,276,100)	(112,700)

* AMOUNT OF CURRENT STATE INCOME TAX REDUCTION FOR 2011 FOR STATE OF SOUTH CAROLINA ECONOMIC IMPACT
 ZONE INVESTMENT TAX CREDITS ALLOWED PURSUANT TO SOUTH CAROLINA CODE SECTION 12-14-60. NO PART OF THESE
 CREDITS WERE DEFERRED

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-64 b.

SCEG FEDERAL INCOME TAX ACCRUAL
YEAR TO DATE SEPTEMBER 2017

	ELECTRIC	GAS	TOTAL
OPERATING REVENUES	2,626,725,028	400,027,912	3,026,752,940
OPER & MAINTENANCE	1,247,603,874	275,860,649	1,523,464,523
DEPRECIATION & AMORT	260,128,548	29,630,524	289,759,072
AMORTIZATION OF CANADYS	13,878,217	-	13,878,217
TAXES OTHER THAN INCOME	210,682,693	28,272,711	238,955,404
INTEREST EXPENSE	246,416,868	21,703,902	268,120,771
TOTAL EXPENSE	1,978,710,200	355,467,787	2,334,177,987
INCOME BEFORE INC TAXES	648,014,828	44,560,125	692,574,953
ADJTS FOR INC TAXES: FAV/(UNF): Remove book CR/(DR)			
STATE INC TAX DEDUCTION	71,191,200	365,700	71,556,900
AFUDC - DEBT PER INCOME STATEMENT - NUCLEAR	13,361,273	-	13,361,273
ESTIMATED TAX OVERHEAD FOR AFUDC - NEW NUCLEAR	(53,562,683)	-	(53,562,683)
BOOK DEPR CHGD OPER	(1,200,174)	(133,353)	(1,333,527)
BOOK DEPRECIATION & AMORT	(266,661,579)	(28,547,574)	(295,209,153)
BOOK EXP NUCL FUEL	(44,981,358)	-	(44,981,358)
REMOVAL COST - PRE-81 ONLY ALL ELSE IN SYSTEM	10,846,413	1,274,746	12,121,159
TAX DEPR NUCL FUEL	42,668,433	-	42,668,433
TAX DEPRECIATION	1,086,161,415	64,298,847	1,150,460,262
CYBERSECURITY	7,317,071	-	7,317,071
DEFERRED FUEL	57,125,936	4,719,469	61,845,405
EARLY RETIREMENT	1,558,958	275,110	1,834,068
ELEC DEMAND SIDE MGT	(519,610)	-	(519,610)
ENVIRONMENTAL CLEAN UP	(2,376)	(796,615)	(798,991)
FIN48	(387,397,777)	-	(387,397,777)
REG ASSET - FIN48 INTEREST/PROFESSIONAL FEES (PILOT)	3,564,437	-	3,564,437
GAS WNA CAP	-	1,811,353	1,811,353
GAS PIPELINE INTEGRITY	-	2,233,149	2,233,149
GRANTS	400,000	-	400,000
INJURIES AND DAMAGES	(2,372,195)	(132,246)	(2,504,442)
INVENTORY CAP SECTION 263A	-	357,390	357,390
JAD TERMINATION	(1,200,000)	-	(1,200,000)
LONG TERM DISABILITY	797,117	-	797,117
MAJOR MAINTENANCE	5,521,170	-	5,521,170
MANUFACTURER'S DEDUCTION	(11,235,544)	-	(11,235,544)
ADJUSTMENT FOR REGULATORY ASSET	15,645,100	-	15,645,100
MEALS	(752,250)	(124,250)	(876,500)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-64 b.

SCEG FEDERAL INCOME TAX ACCRUAL
YEAR TO DATE SEPTEMBER 2017

	ELECTRIC	GAS	TOTAL
NET METERING	(1,757,750)	-	(1,757,750)
NUCLEAR DECOMMISSIONING - TEMP	(3,224,921)	-	(3,224,921)
NUCLEAR REFUELING	(15,580,797)	-	(15,580,797)
OFFICERS 162M LIMITATION	(1,802,983)	(159,087)	(1,962,070)
OTHER POST RETIRE BENEFITS - TEMP	(3,620,647)	-	(3,620,647)
PENSION EXPENSE	(895,217)	(457,654)	(1,352,871)
PREPAYMENT ACCELERATION	2,421,315	(1,203,557)	1,217,757
REACQUIRED DEBT ADJTS	(1,056,021)	(86,364)	(1,142,386)
REG ASSET CUST AW PRG VINT	-	(335,103)	(335,103)
REG ASSET DEFER CAPACITY	6,238,082	-	6,238,082
REG ASSET FUKISHIMA COMPLIANCE	427,884	-	427,884
REG ASSET RECOVERY CAPACITY	(296,000)	-	(296,000)
REGULATORY ASSET - ASSET ENVIRONMENTAL	(94,783)	-	(94,783)
REGULATORY ASSET - CANADYS	(8,598,476)	-	(8,598,476)
REGULATORY ASSET - CANADYS UNIT 2	(2,140,762)	-	(2,140,762)
REGULATORY ASSET - MCMEEKIN	1,005,199	-	1,005,199
REGULATORY ASSET - POLLUTION CONTROL	(1,344,598)	-	(1,344,598)
STORM DAMAGE BOOK ACCRUAL	23,607,305	-	23,607,305
TOSHIBA SETTLEMENT	(1,095,230,291)	-	(1,095,230,291)
UNCOLLECTIBLE ACCOUNTS	(275,701)	-	(275,701)
VACATION ACCRUAL	503,113	89,050	592,163
VCS COST	(183,816)	-	(183,816)
TOTAL ADJTS	(704,831,064)	43,449,010	(661,382,053)
TAXABLE INCOME	1,352,845,892	1,111,115	1,353,957,007
TAX AT STATUTORY RATE	473,496,100	388,900	473,885,000
REG ASSET - NND 41/199 (PILOT)	(5,262,495)	-	(5,262,495)
TAX ACCRUED FOR CURRENT YEAR	468,233,605	388,900	468,622,505
RETURN TO PROVISION - SCFC	13,000	-	13,000
RETURN TO PROVISION	(7,423,671)	1,126,985	(6,296,686)
TOTAL TAX EXP ADJTS	(7,410,671)	1,126,985	(6,283,686)
TOTAL INC TAX RECORDED	460,822,941	1,515,785	462,338,726

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-64 c.

SCEG STATE INCOME TAX ACCRUAL
YEAR TO DATE SEPTEMBER 2017

	ELECTRIC	GAS	ST TOTAL
OPERATING REVENUES	2,626,725,028	400,027,912	3,026,752,940
OPER & MAINTENANCE	1,247,603,874	275,860,649	1,523,464,523
DEPRECIATION & AMORT	260,128,548	29,630,524	289,759,072
AMORTIZATION OF CANADYS	13,878,217	-	13,878,217
TAXES OTHER THAN INCOME	210,682,693	28,272,711	238,955,404
INTEREST EXPENSE	246,416,868	21,703,902	268,120,771
TOTAL EXPENSE	1,978,710,200	355,467,787	2,334,177,987
INCOME BEFORE INC TAXES	648,014,828	44,560,125	692,574,953
ADJTS FOR INC TAXES: FAV/(UNF): Remove book CR/(DR)			
AFUDC - DEBT PER INCOME STATEMENT - NUCLEAR	13,361,273	-	13,361,273
ESTIMATED TAX OVERHEAD FOR AFUDC - NEW NUCLEAR	(220,198,858)	-	(220,198,858)
BOOK DEPR CHGD OPER	(1,200,174)	(133,353)	(1,333,527)
BOOK DEPRECIATION & AMORT	(266,661,579)	(28,547,574)	(295,209,153)
BOOK EXP NUCL FUEL	(44,981,358)	-	(44,981,358)
REMOVAL COST - PRE-81	10,846,413	1,274,746	12,121,159
TAX DEPR NUCL FUEL	42,668,433	-	42,668,433
TAX DEPRECIATION	957,463,323	49,916,780	1,007,380,103
CYBERSECURITY	7,317,071	-	7,317,071
DEFERRED FUEL	57,125,936	4,719,469	61,845,405
EARLY RETIREMENT	1,558,958	275,110	1,834,068
ELEC DEMAND SIDE MGT	(519,610)	-	(519,610)
ENVIRONMENTAL CLEAN UP	(2,376)	(796,615)	(798,991)
FIN48	(387,397,777)	-	(387,397,777)
REG ASSET - FIN48 INTEREST/PROFESSIONAL FEES (PILOT)	3,564,437	-	3,564,437
GAS WNA CAP	-	1,811,353	1,811,353
GAS PIPELINE INTEGRITY	-	2,233,149	2,233,149
GRANTS	400,000	-	400,000
INJURIES AND DAMAGES	(2,372,195)	(132,246)	(2,504,442)
INVENTORY CAP SECTION 263A	-	357,390	357,390
JAD TERMINATION	(1,200,000)	-	(1,200,000)
LONG TERM DISABILITY	797,117	-	797,117
MAJOR MAINTENANCE	5,521,170	-	5,521,170
MEALS	(752,250)	(124,250)	(876,500)
NET METERING	(1,757,750)	-	(1,757,750)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-64 c.

SCEG STATE INCOME TAX ACCRUAL
YEAR TO DATE SEPTEMBER 2017

	ELECTRIC	GAS	ST TOTAL
NON TAXABLE REVENUE	41,039,970	258,074	41,298,044
NUCLEAR DECOMMISSIONING - TEMP	(3,224,921)	-	(3,224,921)
NUCLEAR REFUELING	(15,580,797)	-	(15,580,797)
OFFICERS 162M LIMITATION	(1,802,983)	(159,087)	(1,962,070)
OTHER POST RETIRE BENEFITS - TEMP	(3,620,647)	-	(3,620,647)
PENSION EXPENSE	(895,217)	(457,654)	(1,352,871)
PREPAYMENT ACCELERATION	2,421,315	(1,203,557)	1,217,757
REACQUIRED DEBT ADJTS	(1,056,021)	(86,364)	(1,142,386)
REG ASSET CUST AW PRG VINT	-	(335,103)	(335,103)
REG ASSET DEFER CAPACITY	6,238,082	-	6,238,082
REG ASSET FUKISHIMA COMPLIANCE	427,884	-	427,884
REG ASSET RECOVERY CAPACITY	(296,000)	-	(296,000)
REGULATORY ASSET - ASSET ENVIRONMENTAL	(94,783)	-	(94,783)
REGULATORY ASSET - CANADYS	(8,598,476)	-	(8,598,476)
REGULATORY ASSET - CANADYS UNIT 2	(2,140,762)	-	(2,140,762)
REGULATORY ASSET - MCMEEKIN	1,005,199	-	1,005,199
REGULATORY ASSET - POLLUTION CONTROL	(1,344,598)	-	(1,344,598)
STORM DAMAGE BOOK ACCRUAL	23,607,305	-	23,607,305
TOSHIBA SETTLEMENT	(1,095,230,291)	-	(1,095,230,291)
UNCOLLECTIBLE ACCOUNTS	(275,701)	-	(275,701)
VACATION ACCRUAL	503,113	89,050	592,163
VCS COST	(183,816)	-	(183,816)
TOTAL ADJTS	(885,521,942)	28,959,317	(856,562,625)
TAXABLE INCOME	1,533,536,770	15,600,808	1,549,137,578
TAX AT STATUTORY RATE	76,676,800	780,000	77,456,800
JOBS TAX CREDIT	(1,925,000)	-	(1,925,000)
ST ITC	(3,560,600)	(414,300)	(3,974,900)
TAX ACCRUED FOR CURRENT YEAR	71,191,200	365,700	71,556,900
RETURN TO PROVISION ADJUSTMENT	(3,328)	(247,927)	(251,255)
RETURN TO PROVISION - SCFC	2,000	-	2,000
TOTAL TAX EXP ADJTS	(1,328)	(247,927)	(249,255)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-64 c.

SCEG STATE INCOME TAX ACCRUAL
YEAR TO DATE SEPTEMBER 2017

	ELECTRIC	GAS	ST TOTAL
TOTAL INC TAX RECORDED	71,189,832	117,773	71,307,605

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-65:

Complete Attachment C, providing a schedule of SCE&G Total Company net income per 1,000 kWh sold per company books for the last five (5) years and twelve-months ending September 30, 2017.

RESPONSE 1-65:

Please see attached.

Net Income \$,000 kWh Sold

For The Years Ending December 31, Last Five Years and Twelve Months Ending September 30, 2017

Total Company

LINE NO.		2012	2013	2014	2015	2016	Twelve Months Ending September 30, 2017
1.	OPERATING INCOME						
2.	Operating Revenues	102.64	108.86	112.68	110.63	111.60	116.07
3.	OPERATING INCOME DEDUCTIONS						
4.	Operating Expenses	53.61	54.49	56.27	49.48	46.87	49.48
5.	Maintenance Expenses	5.26	5.67	5.87	6.16	5.89	6.04
6.	Depreciation Expenses	9.88	11.32	10.43	9.53	9.73	10.30
7.	Amortization of Utility Plant Acquisition Adjustment	0.65	0.78	1.20	1.23	1.39	1.54
8.	Taxes other than Income Taxes	6.79	7.75	7.65	8.04	8.55	9.20
9.	Income Taxes – Federal	4.75	5.68	1.14	9.21	(6.18)	15.78
10.	Income Taxes – Other	0.44	0.91	(0.32)	1.38	(0.80)	2.46
11.	Provision for Deferred Income Taxes	1.83	0.87	7.43	(1.22)	17.04	(8.85)
12.	Investment Tax Credit	(0.62)	(0.10)	(0.10)	(0.06)	(0.05)	(0.06)
13.	Total Utility Operating Expenses	82.59	87.37	89.57	83.75	82.44	85.89
14.	Net Utility Operating Income	20.05	21.49	23.11	26.88	29.16	30.18
15.	OTHER INCOME AND DEDUCTIONS						
16.	Other Income:						
17.	Allowance for Funds Used During Construction	0.86	1.12	1.18	1.06	1.10	0.88
18.	Miscellaneous Non-Operating Income	(0.07)	2.35	2.96	0.81	0.74	1.44
19.	Total Other Income	0.79	3.47	4.14	1.87	1.84	2.32
20.	Other Income Deductions:						
21.	Miscellaneous Income Deductions	0.59	0.67	0.90	0.81	0.50	9.72
22.	Taxes Applicable to Other Income & Deductions:						
23.	Income Taxes and Investment Tax Credits	(0.47)	0.27	0.15	(0.24)	(0.34)	(2.68)

South Carolina Electric & Gas Company

Net Income / 1000 kWh Sold

For The Years Ending December 31, Last Five Years and Twelve Months Ending September 30, 2017

Total Company

LINE NO.		2012	2013	2014	2015	2016	Twelve Months Ending September 30, 2017
24.	Taxes Other Than Income Taxes	0.02	0.01	0.03	0.01	0.02	0.03
25.	Total Taxes on Other Income & Deductions	(0.45)	0.28	0.18	(0.23)	(0.32)	(2.65)
26.	Net Other Income and Deductions:	0.65	2.52	3.06	1.29	1.66	(4.75)
27.	INTEREST CHARGES						
28.	Interest on Long-Term Debt	7.33	8.23	8.31	9.24	10.00	10.79
29.	Amortization of Debt Expense	0.14	0.16	0.17	0.15	0.14	0.12
30.	Other Interest Expense	(0.09)	(0.19)	(0.22)	(0.16)	(0.16)	(0.02)
31.	Total Interest Charges	7.38	8.20	8.26	9.23	9.98	10.89
32.	NET INCOME / 1000 kWh SOLD	13.32	15.81	17.91	18.94	20.84	14.54

23,899,168

22,326,578

23,332,942

23,114,845

23,471,194

22,631,440

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E; 2017-305-E and 2017-370-E**

REQUEST NO. 1-66

Please provide a detailed calculation of all expense and rate base items under FASB Statement # 106 for the test year.

RESPONSE NO. 1-66

Expense:

Service Cost	4,471,236
Interest Cost	11,493,647
Return on Assets	-
Amortization	
Prior Service Cost	22,765
(Gain)/Loss	<u>1,012,605</u>
SFAS 106 Cost per Actuarial Valuation	17,000,253
 SFAS 106 Test Year Cost	 17,082,479

Electric O&M Portion	6,545,028
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* The Electric portion of the Transition Obligation was completely amortized in the late 1990's in accordance with a 1996 PSC rate order. The annual SFAS 106 cost is detailed in the actuarial valuation report prepared by Towers Watson (formerly Towers Perrin) reflects a straight-line amortization of the entire Transition Obligation over a 20-year period (approximately \$3.4 million annually). Credits to Electric Operations expense and Capital accounts of approximately \$2.7 million annually are recorded to adjust the amortization to recognize the earlier accelerations.

Rate Base:

Normal OPEB Accrual:

Actual O&M Liability	(81,202,882)	
Tax Effect	<u>61.75%</u>	(50,142,780)
Actual Construction Liability		<u>(28,940,662)</u>
Decrease to Rate Base		<u>(79,083,442)</u>

Accelerated Amortization of OPEB Transition Obligation:

O&M	(27,655,774)	
Tax Effect	<u>61.75%</u>	(17,077,440)
Construction		<u>(8,845,797)</u>
Decrease to Rate Base		<u>(25,923,237)</u>

Total Decrease to Rate Base		<u><u>(105,006,679)</u></u>
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**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E; 2017-305-E and 2017-370-E**

REQUEST NO. 1-67

Please provide the account numbers and dollar amounts where FAS 106 expenses and rate base items are booked.

RESPONSE NO. 1-67

The SFAS 106 expense for the test year of \$6,545,028 was booked to account 926 – Employee Pension & Benefits. The SFAS 106 unfunded liability, which amounted to \$105,006,679 as of the end of the test year, is recorded in account 253 – Miscellaneous Deferred Credits.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E; 2017-305-E and 2017-370-E**

REQUEST NO. 1-68

Please provide a description of the benefits included in SCE&G's Other Post Retirement Benefit (OPEB) expenses.

RESPONSE NO. 1-68

The Company's OPEB expenses consist primarily of health care and life insurance benefits.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E; 2017-305-E and 2017-370-E**

REQUEST NO. 1-69

Please provide SCE&G's Accumulated Post Retirement Benefit Obligation (APBO) at the end of the most recent calendar year.

RESPONSE NO. 1-69

The value of SCE&G's APBO at December 31, 2017 was \$216,627,454.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E; 2017-305-E and 2017-370-E**

REQUEST NO. 1-70

Please provide the method and amortization period, if any, used for amortizing:

- a) Any transition asset or obligation
- b) Unrecognized prior service cost
- c) Unrecognized gains or losses.

RESPONSE NO. 1-70

- a) There is currently no transition asset or obligation related to OPEB.
- b) With regard to prior service cost, an increase in the APBO resulting from a change in benefits valued is amortized on a straight line basis over the expected average remaining service until full eligibility date of active participants. A decrease in APBO first reduces any unrecognized prior service cost. Any remaining amount is amortized on a straight line basis as described above. All prior service cost related to OPEB had been amortized at 12/31/17.
- c) Net loss (or gain) in excess of 10% of the APBO is amortized on a straight line basis over the expected average remaining service life of active participants.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E; 2017-305-E and 2017-370-E**

REQUEST NO. 1-71

Please provide details of SCE&G's plans to fund or not to fund the OPEB liability.

RESPONSE NO. 1-71

The Company does not currently have any plans to fund the OPEB liability. Therefore, the unfunded balance is deducted from rate base.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-72:

Please provide the account number and dollar amount of any unfunded OPEB liability contained on SCE&G's books.

RESPONSE 1-72:

The unfunded OPEB liability applicable to Electric Operations is \$105,006,679, which is contained in account 253 – Miscellaneous Deferred Credits.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-73:

Please detail economic development expenditures by total amounts spent and charged to cost of service for the twelve-months ending September 30, 2017.

RESPONSE 1-73:

Payee	Amounts Spent 12 Months Ended September 30, 2017	Cost of Service	
		Amortized from Reg Asset 12 Months Ended September 30, 2017	Direct Expense 12 Months ended September 30, 2017
Southern Carolina Regional Dev Alliance - Swiss Krono	\$1,000,000	\$22,222	
Barnwell County - Dixie Narco		\$100,000	
Central SC Alliance - Michelin		\$165,934	
County of Aiken - Bridgestone		\$426,667	
Clemson University Foundation		\$100,000	
Berkeley County - Nexan		\$30,000	
Central SC Alliance - Koyo		\$25,000	
Charleston County Economic Development - Boeing		\$333,333	
Charleston County Economic Development - Mercedes	\$2,000,000	\$111,111	
SC I-77 Alliance & Central SC Alliance - Fairfield County		\$158,411	
Town of Saluda	\$10,000		\$10,000
Charleston Regional Development Alliance	\$100,000		\$100,000
County of Orangeburg	\$21,000		\$21,000
Colleton County Treasurer	\$250,000		\$250,000
Fairfield County	\$189,000		\$189,000
Southern County Regional Development Alliance	\$20,000		\$20,000
Dorchester County	\$250,000		\$250,000
Total	\$3,840,000	\$1,472,678	\$840,000

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-74:

Please provide a cost/benefit analysis of any economic development program or funding and a description of how the program directly benefits SCE&G's ratepayers.

RESPONSE NO. 1-74:

South Carolina Electric & Gas has been engaged in economic development activities for many years, and plays an integral role in that process in South Carolina. During the test year, SCE&G, spent approximately \$5 million on economic development activities, and was a partner in locating 44 new investments throughout our service area in the following industry sectors: automotive, aerospace, textiles, manufacturing, pharmaceuticals, food processing, wood products, building materials, publishing, clinical research, defense, boat manufacturing, telecommunications, nutritional supplements, fluid automation, and specialty films.

Given the fierce competition between states and countries for new industrial facilities, economic development activities are essential. Moreover, as funding in the public sector diminishes, the efforts of private sector allies became more important.

SCE&G representatives coordinate with State and Local Government economic development officials to carry out marketing missions, industrial recruitment and other development activities. These combined resources contribute to the growth of communities in our service area and the betterment of the overall industrial base of the state.

This record of success has been good for South Carolina and for the customers of SCE&G. Economic development efforts improve South Carolina's economy and strengthen the financial condition for its citizens. When this happens, electric utility customers are directly benefited.

Without SCE&G's involvement, the communities within the SCE&G service territory would be a major disadvantage compared to states with which they must compete and in which the utilities serving those states have strong economic development programs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-75:

Please detail separately, SCANA, SCE&G, and Dominion federal and South Carolina litigation expenditures, excluding rate case expenditures, for 2014, 2015, 2016, and the twelve-months ending September 30, 2017. For Dominion, please also list rate case expenses by state in which the rate case expenditures were incurred or allocated to.

RESPONSE 1-75:

Dominion Energy objects to this request as not relevant to the subject matter involved and not reasonably calculated to lead to the discovery of admissible evidence in this proceeding to the extent that it seeks all Dominion Energy "federal and South Carolina litigation expenditures" and "rate case expenditures". Such historic costs were expensed as incurred, and would not be pushed down or otherwise allocated or charged to SCE&G from affiliated companies and therefore would not be sought for recovery from SCE&G customers.

SCE&G objects to this request to the extent that it seeks information that is not relevant to the claims, defenses or the subject matter involved in these dockets, or reasonably calculated to lead to the discovery of admissible evidence in this proceeding. Notwithstanding this objection, SCE&G is not seeking the recovery of any litigation expenditures for any federal or state lawsuits in this docket.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-76:

Please detail a thirteen-month (13) average for the balance in prepayments as used in the working capital computation. Please use the same thirteen (13) month period as used for average tax accruals.

RESPONSE 1-76:

	Quarter				
	<u>DECEMBER</u> <u>2016</u>	<u>MARCH 2017</u>	<u>JUNE 2017</u>	<u>SEPTEMBER</u> <u>2017</u>	<u>AVERAGE</u>
TAXES	2,593,045	10,525,881	10,161,264	6,828,164	7,527,089
INTEREST	160,414	257,132	630,381	329,359	344,322
INSURANCE	7,373,026	5,213,924	4,525,700	1,704,579	4,704,307
MUNICIPAL LICENSES	56,864,870	56,548,958	86,945,077	69,405,414	67,441,080
MAINT & OTHER	7,800,302	4,395,558	7,795,249	5,014,241	6,251,338
AIR EMISSION FEES	241,956	120,235	0	299,062	165,313
FERC & USGS FEES	249,722	157,382	26,016	283,524	179,161
LEASES	231,686	154,457	77,229	319,727	195,775
SCFC INTEREST	130,281	150,936	195,724	151,924	157,216
SCFC INSURANCE	547,301	547,301	547,301	547,301	547,301
TOTAL PREPAYMENTS	<u>76,192,603</u>	<u>78,071,764</u>	<u>110,903,941</u>	<u>84,883,295</u>	<u>87,512,902</u>

NOTE: Data is not available by month.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-77:

Please provide a schedule showing advertising expense by year for 2014, 2015, and 2016, and the twelve-months ending September 30, 2017, by type; e.g., informational, institutional, etc., and the percentage increase (decrease) of each from the preceding year. For the twelve-months ending September 30, 2017, please indicate whether the expense was charged above the line or below the line.

RESPONSE 1-77:

ACCOUNT	Calendar.YR		Calendar.YR		Calendar.YR		12 Mnth End	
	2014	% Inc (Dec)	2015	% Inc (Dec)	2016	% Inc (Dec)	Sept '17	% Inc (Dec)
4261000-DONATIONS	\$ 425	(47%)	\$ 100	(76%)	\$ -	(100%)	\$ -	
4264000-EXP-CIVIC POLIT & RELATED ACT	\$ 1,789	100%	\$ 950,917	100%	\$ (64,378)	(100%)	\$ 186,126	100%
4265000-OTHER DEDUCTIONS	\$ 63,230	(55%)	\$ 514,898	100%	\$ 722,738	40%	\$ 560,868	22%
5120000-MAINT BOILER PLANT STEAM PWR	\$ -		\$ -		\$ 122	100%	\$ -	(100%)
5390000-OP MSC HYDRIC PWR GEN HYDR PWR	\$ -	(100%)	\$ -		\$ -		\$ -	
5830000-Dist Oper OH Line Expenses	\$ 1,564	100%	\$ 910	(42%)	\$ -	(100%)	\$ -	
5880000-DIST OPER MISC DISTRIB EXPNS	\$ 700	100%	\$ -	(100%)	\$ -		\$ -	
9030003-CONTRCT & ORDERS EXP CUST ACCT	\$ 42,995	(54%)	\$ 30,700	(29%)	\$ 27,861	(9%)	\$ 25,107	(10%)
9050000-MISC CUST ACCNTS EXP CUST ACCT	\$ 11,868	100%	\$ 10,970	(8%)	\$ 18,692	70%	\$ 15,378	18%
9070000-SUPERVISION CUST SERV	\$ 53	100%	\$ -	(100%)	\$ -		\$ -	
9080000-CUSTOMR ASSISTNC EXP CUST SRV	\$ -	(100%)	\$ 2,010	100%	\$ -	(100%)	\$ 73	100%
9130000-ADVERTISING EXP SALES	\$ -		\$ -		\$ 1,427	100%	\$ 1,396	(2%)
9210000-A AND G OFF SUPP AND EXPENSES	\$ 146,963	100%	\$ 95,544	(35%)	\$ 6,624	(93%)	\$ 15,237	100%
9230000-A AND G OUTSIDE SVCS	\$ -	(100%)	\$ 529	100%	\$ (656)	(100%)	\$ (656)	0%
9280000-A AND G REG COMM EXPS	\$ 13,363	66%	\$ 14,041	5%	\$ 4,816	(66%)	\$ 3,240	(33%)
9301000-A AND G GEN ADVERT EXPS	\$ 39,526	100%	\$ -	(100%)	\$ 20,141	100%	\$ 20,420	1%
9302000-A AND G MISC GEN EXPS	\$ 90	(90%)	\$ 60	(33%)	\$ -	(100%)	\$ 260	100%
	\$ 322,566		\$ 1,620,679		\$ 737,389		\$ 827,450	

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-78:

Please provide detail of all legal and/or consulting fees charged to electric operations for the twelve-months ending September 30, 2017 including:

- a. Person or firm paid; and
- b. The amount charged by FERC account number(s).

RESPONSE 1-78:

Vendor Name	Account	Electric Amount
ABSG CONSULTING INC	524000 0	\$ 362,859
ACE-PROS INC	524000 0	\$ 5,247
ADAMS AND REESE LLP	923000 0	\$ 16,595
AESI-US INC	566000 0	\$ 200,000
ALLIED SPECIALTY RESOURCES LLC	517000 0	\$ 14,014
ALLIED SPECIALTY RESOURCES LLC	529000 0	\$ 2,356
ALLIED TECHNICAL RESOURCES INC	519000 0	\$ 408,987
AREVA NP INC	517000 0	\$ 210,630
BABST CALLAND CLEMENTS & ZOMNIR	923000 0	\$ 7,744
BROOKS & JACKSON INC	923000 0	\$ 7,382
BROWN WILLIAMS MOORHEAD & QUINN INC	923000 0	\$ 750
BRYAN CAVE LLP	923000 0	\$ 748
COMPLIANCÉLINE INC	921000 0	\$ 890
CORE ENGINEERING CORP	923000 0	\$ 3,662
CROMER BABB PORTER & HICKS LLC	923000 0	\$ 19,564

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

CSC - COVANSYS CORPORATION	532000 0	\$ 7,577
CULLEN AND DYKMAN LLP	923000 0	\$ 1,101
DECISIONQUEST INC	923000 0	\$ 62,845
DORCHESTER COUNTY REGISTER OF DEEDS	923000 0	\$ 7
EAST KENTUCKY ENGINEERING LLC	501010 0	\$ 1,965
ERNST & YOUNG US LLP	923000 0	\$ 354,202
EVERSHEDS SUTHERLAND (US) LLP	923000 0	\$ 547
FEDERAL TRAINING & ENVIRONMENTAL SER INC	500000 0	\$ 25,400
FIREEYE INC	583000 0	\$ 30,100
GALLIVAN WHITE & BOYD PA	923000 0	\$ 23,457
GEL ENGINEERING LLC	500000 0	\$ 29,592
GRACE CONSULTING INC	500000 0	\$ 370,875
GTTSI (GLOBAL TECH TRAINING SERVICES INC	524000 0	\$ 657,654
HUNTON & WILLIAMS LLP	923000 0	\$ 35,000
IDDEAL CONCEPTS INC	517000 0	\$ 25,060
IHS GLOBAL INC	921000 0	\$ 8,638
J LEWIS CROMER AND ASSOCIATES LLC	923000 0	\$ 13,636
JONES DAY	923000 0	\$ 1,396,175
KELLER AND HECKMAN LLP	923000 0	\$ 10,436
KINEO LLC	524000 0	\$ 15,856
KLD ENGINEERING P.C.	517000 0	\$ 8,904
KPMG LLP	923000 0	\$ 23,164
LANDIS CONSULTING LLC	517000	\$

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

	0	182,508
LAW OFFICES OF ELIZABETH B PARTLOW LLC	923000 0	\$ 24,407
MAXIMUS INC	923000 0	\$ 44,880
MCGUIREWOODS LLP	923000 0	\$ 15,542
MCNAIR LAW FIRM PA	923000 0	\$ 234,675
MCNAIR LAW FIRM PA	935000 0	\$ 823
MITRATECH HOLDINGS INC	921000 0	\$ 94,039
MOORE & VAN ALLEN PLLC	923000 0	\$ 30,056
MORGAN LEWIS BOCKIUS LLP	923000 0	\$ 66,197
MULLEN HOLLAND & COOPER P.A.	923000 0	\$ 342
MURPHY & GRANTLAND PA	923000 0	\$ 37,582
NELSON MULLINS RILEY & SCARBOROUGH LLP	923000 0	\$ 56,214
NUCLEAR ENERGY INSTITUTE	524000 0	\$ 59,540
OGLETREE DEAKINS NASH SMOAK & STEWART PC	923000 0	\$ 327,305
OGLETREE DEAKINS NASH SMOAK & STEWART PC	930200 0	\$ 2,263
PARKER, POE, ADAMS & BERNSTEIN LLP	923000 0	\$ 440,017
PATRICIA T SMITH	923000 0	\$ 222,607
PENNINGTON LAW FIRM LLP	923000 0	\$ 5,486
PILLSBURY WINTHROP SHAW PITTMAN LLP	923000 0	\$ 1,079
PKMJ TECHNICAL SERVICES INC	524000 0	\$ 25,318
PLAUCHE MASELLI PARKERSON LLP	923000 0	\$ 46,366
POLSINELLI PC	923000 0	\$ 8,059
POWERFECT INC	512000 0	\$ 10,000

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

POWERPLAN INC	923000 0	\$ 112,157
POWERSMITHS INTERNATIONAL INC	566000 0	\$ 120,893
PROJECTAID LLC	532000 0	\$ 179,029
PROSKAUER ROSE LLP	923000 0	\$ 158,582
PUBLIC SERVICE COMMISSION OF SC	923000 0	\$ 1,695
RADIATION SAFETY & CONTROL SERVICES INC	520000 0	\$ 14,336
RAMBOLL ENVIRON US CORPORATION	500000 0	\$ 52,747
RELY-ABILITY RISK MANAGEMENT CORPORATION	566000 0	\$ 30,000
REMOTE TOOLS INC	519000 0	\$ 56,712
RICHARDSON PLOWDEN CARPENTER ROBINSON	923000 0	\$ 316,394
RICHLAND COUNTY	923000 0	\$ 14
RILEY POPE & LANEY LLC	923000 0	\$ 33,325
RMB CONSULTING & RESEARCH INC.	923000 0	\$ 932
ROGERS LEWIS JACKSON MANN & QUINN LLC	923000 0	\$ 15,391
ROGERS TOWNSEND & THOMAS	923000 0	\$ 1,577
RONALD LINDSAY	921000 0	\$ 1,698
SCANA SERVICES INC	921000 0	\$ 377
SUTHERLAND ASBILL & BRENNAN LLP	923000 0	\$ 888
TEPPER & EYSTER PLLC	923000 0	\$ 6,932
TERRACON CONSULTANTS INC	500000 0	\$ 8,000
THOMSON REUTERS WEST	923000 0	\$ 856
TLG SERVICES INC	923000 0	\$ 54,000
TOWERS WATSON DELAWARE INC	923000	\$

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

	0	237,763
TROUTMAN SANDERS LLP	923000 0	\$ 109,500
VAN NESS FELDMAN	921000 0	\$ 515
VAN NESS FELDMAN	923000 0	\$ 3,006
VENABLE LLP	923000 0	\$ 3,516
VENDOR INFORMATION SOLUTIONS, INC	517000 0	\$ 22,800
VERITEXT CORPORATE SERVICES INC	923000 0	\$ 604
WILLOUGHBY & HOEFER	923000 0	\$ 208,408
WILLS MASSALON & ALLEN LLC	923000 0	\$ 89,012
WINSTON & STRAWN LLP	923000 0	\$ 73,556
WOMBLE CARLYLE SANDRIDGE & RICE PLLC	923000 0	\$ 776
WOMBLE CARLYLE SANDRIDGE & RICE PLLC	928000 0	\$ 240
Grand Total		\$ 8,215,149

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-79:

Please provide an analysis of all construction projects by major function comprising CWIP at the end of the twelve-months ending September 30, 2017. Include the location, cost, brief description of construction, starting date, and expected completion date. Include project or estimate number.

RESPONSE 1-79:

Please see attached.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	001006	60 Elec Overhead Distribution Line	Line Extn & Improvmt	open	1006	2/2/1989 0:00	4/18/2001 0:00	(15.43)	15.43	0.00
1 Electric	001013	190 ACCD Payroll. OH & Adjustments	Fleet A&E Overheads	open	3841	8/12/1997 0:00	12/31/1997 0:00	19,993.02		19,993.02
1 Electric	001017	190 ACCD Payroll. OH & Adjustments	Vcs Nuclear Adm & Eng Overheads	open	3843	6/10/1987 0:00	4/18/2001 0:00	21,259.78		21,259.78
1 Electric	001134	60 Elec Overhead Distribution Line	Unattended Storeroom - Johnston	open	3845	6/9/1987 0:00	4/18/2001 0:00	333.82		333.82
1 Electric	001154	60 Elec Overhead Distribution Line	Unattended Storeroom - Metro Columb	open	3845	6/9/1987 0:00	4/18/2001 0:00	(5,850.00)		(5,850.00)
1 Electric	001254	60 Elec Overhead Distribution Line	Truck Stock - Metro Columbia	open	3845	5/4/1995 0:00	4/18/2001 0:00	(1,721.48)		(1,721.48)
1 Electric	001268	60 Elec Overhead Distribution Line	Truck Stock - Beaufort	open	3845	5/4/1995 0:00	4/18/2001 0:00	(698.00)		(698.00)
1 Electric	001269	60 Elec Overhead Distribution Line	Truck Stock - Holly Hill	open	3845	5/4/1995 0:00	4/18/2001 0:00	(433.73)		(433.73)
1 Electric	001279	60 Elec Overhead Distribution Line	Truck Stock - Charleston Lights	open	3845	11/7/1997 0:00	4/18/2001 0:00	(360.40)		(360.40)
1 Electric	001282	60 Elec Overhead Distribution Line	Truck Stock - St George	open	3845	5/4/1995 0:00	4/18/2001 0:00	433.73		433.73
1 Electric	008011	190 ACCD Payroll. OH & Adjustments	RE 1018 Clearing Overhead	open	892-16-998	1/1/2001 0:00	1/1/2001 0:00	(46,668.64)		(46,668.64)
1 Electric	008014	190 ACCD Payroll. OH & Adjustments	IN 1018 Clearing Overhead	open	894-15-998	1/1/2001 0:00	1/1/2001 0:00	(28,914.07)		(28,914.07)
1 Electric	008015	190 ACCD Payroll. OH & Adjustments	FH 1018 Clearing Overhead	open	895-15-998	1/1/2001 0:00	1/1/2001 0:00	(7,860.53)		(7,860.53)
1 Electric	008021	190 ACCD Payroll. OH & Adjustments	RE-Workers Comp. & Gen. Liab. Clear	open	890-217-365	1/1/2001 0:00	1/1/2001 0:00	(445,172.53)		(445,172.53)
1 Electric	008023	190 ACCD Payroll. OH & Adjustments	FH-Workers Comp. & Gen. Liab. Clear	open	890-218-856	1/1/2001 0:00	1/1/2001 0:00	(21,417.80)		(21,417.80)
1 Electric	105043	10 Steam Production	URQ Wastewater System	open	5766	4/1/2014 0:00	12/31/2018 0:00	309,372.99		309,372.99
1 Electric	105192	10 Steam Production	WAT Waste Water Pond	in service	9310	1/7/2015 0:00	1/31/2018 0:00	4,031,572.88		4,031,572.88
1 Electric	105252	10 Steam Production	WAT Limestone Ball Mill	in service	11235	3/23/2015 0:00	1/31/2018 0:00	9,593,209.68		9,593,209.68
1 Electric	105254	10 Steam Production	COP Dual Fuel Firing Systems	completed	113-7-115	4/1/2015 0:00	12/31/2017 0:00	2,969,641.25		2,969,641.25
1 Electric	105372	10 Steam Production	COP SCR Catalyst	open	6392	9/16/2015 0:00	12/31/2017 0:00	1,294,673.11		1,294,673.11
1 Electric	105379	10 Steam Production	WAT Spare ESS Transformer	in service	116-181-625	9/22/2015 0:00	1/31/2018 0:00	1,359,337.99		1,359,337.99
1 Electric	105434	10 Steam Production	MC1 HP/IP Turbine Buckets	in service	115-227-623	6/1/2016 0:00	8/31/2017 0:00	564,113.77		564,113.77
1 Electric	105462	10 Steam Production	WAT Effluent Limit system	open	4872	2/3/2016 0:00	12/31/2018 0:00	171,535.82		171,535.82
1 Electric	105472	10 Steam Production	WA1 480v MCC & C.H. 4160v SWGR	open	116-270-625	3/1/2016 0:00	12/31/2018 0:00	2,841,100.13		2,841,100.13
1 Electric	105474	10 Steam Production	WAT Digital Fault Recorder	in service	117-753-625	3/1/2016 0:00	12/31/2018 0:00	35,297.88		35,297.88
1 Electric	105490	10 Steam Production	FH\$ UR3 4160v Breakers	in service	10512	2/29/2016 0:00	12/31/2017 0:00	295,793.88		295,793.88
1 Electric	105494	10 Steam Production	COP Digital Fault Recorder	open	117-804-115	3/2/2016 0:00	12/30/2017 0:00	39,393.06		39,393.06
1 Electric	105517	10 Steam Production	MC1 Gen Exciter Volt Regulator	in service	8867	6/1/2016 0:00	12/31/2017 0:00	378,590.00		378,590.00
1 Electric	105523	10 Steam Production	UR3 4160V Switchgear Relays	in service	10512	2/29/2016 0:00	12/31/2017 0:00	262,319.75		262,319.75
1 Electric	105532	10 Steam Production	MC1 Gas Igniters	open	8871	8/1/2016 0:00	7/31/2020 0:00	195,304.34		195,304.34
1 Electric	105534	10 Steam Production	MC2 Gas Igniters	open	8872	8/1/2016 0:00	12/31/2020 0:00	147,561.31		147,561.31
1 Electric	105538	10 Steam Production	MC1 Gas Pressure Control Valves	open	8871	7/1/2016 0:00	7/31/2020 0:00	27,115.40		27,115.40
1 Electric	105539	10 Steam Production	MC2 Gas Pressure Control Valves	open	8872	7/1/2016 0:00	1/31/2020 0:00	22,450.88		22,450.88
1 Electric	105540	10 Steam Production	MC1 ID Fan VFD Controllers	in service	5865	7/1/2016 0:00	12/31/2017 0:00	421,830.70		421,830.70
1 Electric	105542	10 Steam Production	MC2 ID Fan VFD Controllers	in service	5866	7/1/2016 0:00	12/31/2017 0:00	311,046.01		311,046.01
1 Electric	105575	10 Steam Production	UR3 Generator Relay	in service	11051	8/1/2016 0:00	12/31/2017 0:00	23,699.66		23,699.66
1 Electric	105596	10 Steam Production	URQ Circuit Breaker Panels-2017	open	10517	1/1/2017 0:00	8/31/2018 0:00	212,884.12		212,884.12
1 Electric	105616	10 Steam Production	UR3 Governor Controls 2017	in service	8852	1/1/2017 0:00	12/31/2017 0:00	603,168.35		603,168.35
1 Electric	105627	10 Steam Production	WAT Excitation Control HMI	in service	6113	10/1/2016 0:00	1/31/2018 0:00	119,913.20		119,913.20
1 Electric	105635	10 Steam Production	URQ Water Treatment 2017	open	117-847-619	1/1/2017 0:00	12/31/2017 0:00	373,051.85		373,051.85
1 Electric	105664	10 Steam Production	UR2 Sta Svc Transformer Power Cable	open	11545	12/19/2016 0:00	5/31/2018 0:00	18,963.45		18,963.45
1 Electric	105669	10 Steam Production	FH\$ MCM Plant Valves 2017	in service	117-624-623	1/1/2017 0:00	12/31/2017 0:00	10,305.75		10,305.75
1 Electric	105670	10 Steam Production	FH\$ MCM Plant Instrumentation 2017	in service	117-746-623	1/1/2017 0:00	12/31/2017 0:00	23,064.16		23,064.16
1 Electric	105671	10 Steam Production	MCM Plant Air Conditioners 2017	in service	112-400-623	1/1/2017 0:00	12/31/2017 0:00	53,947.32		53,947.32
1 Electric	105672	10 Steam Production	MCM Pumps and Piping 2017	in service	8294	1/1/2017 0:00	12/31/2017 0:00	9,075.95		9,075.95
1 Electric	105685	10 Steam Production	URQ Misc. Pumps 2017	in service	117-851-619	1/1/2017 0:00	12/31/2017 0:00	36,785.01		36,785.01
1 Electric	105686	10 Steam Production	COP Pumps 2017	completed	117-719-115	1/1/2017 0:00	12/31/2017 0:00	2,580.40		2,580.40
1 Electric	105687	10 Steam Production	COP Motors 2017	in service	117-911-115	1/1/2017 0:00	3/31/2018 0:00	94,527.38		94,527.38
1 Electric	105688	10 Steam Production	COP Valves 2017	completed	117-806-115	1/1/2017 0:00	12/31/2017 0:00	97,606.13		97,606.13
1 Electric	105689	10 Steam Production	COP Instrumentation 2017	completed	117-804-115	1/1/2017 0:00	12/31/2017 0:00	108,256.10		108,256.10
1 Electric	105690	10 Steam Production	COP Cooling Tower Gearbox	completed	119-423-115	1/1/2017 0:00	12/31/2017 0:00	100,599.66		100,599.66
1 Electric	105691	10 Steam Production	FH\$ COP Gearboxes 2017	completed	5724	1/1/2017 0:00	12/31/2017 0:00	7,711.16		7,711.16
1 Electric	105714	10 Steam Production	JSP P320 Comm Controller (Sp18)	open	10160	2/15/2017 0:00	7/30/2018 0:00	8,790.47		8,790.47
1 Electric	105715	10 Steam Production	WAT WFGD Concrete Pad	open	11641	1/31/2017 0:00	6/30/2018 0:00	20,298.45		20,298.45
1 Electric	105716	10 Steam Production	WA1 Simulator	in service	11226	2/15/2017 0:00	1/31/2018 0:00	955,782.61		955,782.61
1 Electric	105717	10 Steam Production	COP Heat Exchangers 2017	completed	5008	2/1/2017 0:00	12/31/2017 0:00	15,775.53		15,775.53
1 Electric	105725	10 Steam Production	URQ Breaker 2220 Cable	posted to CPR	116-242-619	1/1/2017 0:00	12/31/2017 0:00	2,202.13		2,202.13

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	105727	10 Steam Production	URQ Instrumentation 2017	in service	117-498-619	1/1/2017 0:00	12/31/2017 0:00	9,171.42		9,171.42
1 Electric	105734	10 Steam Production	URQ 480V Ground Detectors	in service	12022	3/1/2017 0:00	12/31/2017 0:00	35,440.83		35,440.83
1 Electric	105737	10 Steam Production	URQ1 Motor Control Centers	open	10517	4/1/2017 0:00	8/31/2018 0:00	9,643.29		9,643.29
1 Electric	105740	10 Steam Production	URQ Demineralizer PLC 2018	open	12028	2/24/2017 0:00	12/31/2018 0:00	1,320.92		1,320.92
1 Electric	105750	10 Steam Production	WAT Used Oil Storage Tank	open	11649	4/1/2017 0:00	4/30/2018 0:00	52,504.18		52,504.18
1 Electric	105752	10 Steam Production	COP Coal Bunker Silos	open	11101	3/20/2017 0:00	12/30/2018 0:00	533,785.26		533,785.26
1 Electric	105759	10 Steam Production	MC1 Generator Field Insulation	in service	12218	4/1/2017 0:00	12/31/2017 0:00	679,226.21		679,226.21
1 Electric	105760	10 Steam Production	FH\$ COP 'B' COAL MILL GEARBOX	completed	11102	9/1/2017 0:00	12/30/2017 0:00	41,736.73		41,736.73
1 Electric	105763	10 Steam Production	MCM1 High Energy Piping	in service	7403	4/17/2017 0:00	12/31/2017 0:00	53,248.44		53,248.44
1 Electric	105764	10 Steam Production	MCM2 High Energy Piping	in service	7403	4/17/2017 0:00	12/31/2017 0:00	41,428.43		41,428.43
1 Electric	105767	10 Steam Production	MCM ID Fan Vibration Monitoring Sys	in service	7670	5/1/2017 0:00	12/31/2017 0:00	59,048.23		59,048.23
1 Electric	105771	10 Steam Production	URQ Valves 2017	completed	117-725-619	4/1/2017 0:00	12/31/2017 0:00	130,007.64		130,007.64
1 Electric	105772	10 Steam Production	WAT Gearboxes 2017	open	113-800-625	4/1/2017 0:00	3/31/2018 0:00	80,330.90		80,330.90
1 Electric	105775	10 Steam Production	WA1 'C' BFBP Main Oil Pump	posted to CPR	117-495-625	5/11/2017 0:00	11/15/2017 0:00	2,292.92		2,292.92
1 Electric	105776	10 Steam Production	WAT Coal Belt #6 Gearbox	in service	113-800-625	5/1/2017 0:00	1/15/2018 0:00	16,288.55		16,288.55
1 Electric	105785	10 Steam Production	WAT Gypsum Radial Stacker Belt	in service	117-755-625	5/30/2017 0:00	1/31/2018 0:00	2,882.16		2,882.16
1 Electric	105788	10 Steam Production	COP Atomizer Disk	posted to CPR	12207	6/1/2017 0:00	12/30/2017 0:00	76,946.51		76,946.51
1 Electric	105795	10 Steam Production	WA1 BFP Recirculation Manual Valve	posted to CPR	117-867-625	6/19/2017 0:00	11/1/2017 0:00	11,828.37		11,828.37
1 Electric	105796	10 Steam Production	UR1 Condenser Tubes	open	11627	6/30/2017 0:00	12/31/2017 0:00	79.55		79.55
1 Electric	105799	10 Steam Production	MC1 LP Turbine Rotor Buckets	in service	7655	5/1/2017 0:00	12/31/2017 0:00	948,480.89		948,480.89
1 Electric	105807	10 Steam Production	FH\$ WAT Plant Valves 2017	in service	117-867-625	7/1/2017 0:00	1/31/2018 0:00	5,985.17		5,985.17
1 Electric	105808	10 Steam Production	WAT Coal Belts 2017	in service	113-55-625	7/7/2017 0:00	1/31/2018 0:00	137,013.08		137,013.08
1 Electric	105810	10 Steam Production	URQ SS Office HVAC 2017	posted to CPR	112-367-619	7/15/2017 0:00	12/31/2017 0:00	8,729.86		8,729.86
1 Electric	105813	10 Steam Production	WAT Plant Instrumentation 2017	in service	117-753-625	7/15/2017 0:00	12/31/2017 0:00	6,526.55		6,526.55
1 Electric	105815	10 Steam Production	WA1 Baghouse Fabric Bags	open	4160	1/1/2018 0:00	12/1/2018 0:00	678.65		678.65
1 Electric	105817	10 Steam Production	FH\$ WAT Misc Pumps	in service	117-495-625	7/1/2017 0:00	1/31/2018 0:00	17,824.63		17,824.63
1 Electric	105818	10 Steam Production	COP Weld Shop 25T Crane VSD	posted to CPR	5010	7/12/2017 0:00	12/30/2017 0:00	3,269.80		3,269.80
1 Electric	105827	10 Steam Production	WAT Plant Motors 2017	in service	116-138-625	7/15/2017 0:00	1/31/2018 0:00	216,639.48		216,639.48
1 Electric	105829	10 Steam Production	FH\$ URQ Asbestos Abatement 2017	completed	113-906-619	8/1/2017 0:00	12/31/2017 0:00	88.26		88.26
1 Electric	105830	10 Steam Production	URQ 25 Ton Hoist Equipment	in service	12472	8/3/2017 0:00	12/31/2017 0:00	2,114.33		2,114.33
1 Electric	105831	10 Steam Production	WAT Plant Heat Exchangers	open	12474	1/1/2017 0:00	1/31/2018 0:00	1.87		1.87
1 Electric	105846	10 Steam Production	JSP Condensate Check Valves	posted to CPR	8633	10/1/2017 0:00	12/31/2017 0:00	2,043.80		2,043.80
1 Electric	105849	10 Steam Production	WAT Waterwall Tubes	in service	113-165-625	9/1/2017 0:00	1/31/2018 0:00	11,263.19		11,263.19
1 Electric	105853	10 Steam Production	COP Plant Ice Machine	posted to CPR	117-802-115	9/1/2017 0:00	12/30/2017 0:00	5,016.40		5,016.40
1 Electric	155005	110 Land and Structures	Install Sys Prot Training Facility	open	11075	7/23/2014 0:00	12/31/2017 0:00	1,131,269.90		1,131,269.90
1 Electric	155078	150 Tools & Test Equipment	Admin WO AFUDC Adjustments	open	890-218-856	11/21/2014 0:00	12/31/2050 0:00	(3,781,571.00)		(3,781,571.00)
1 Electric	155123	150 Tools & Test Equipment	Power Quality Meters	open	10215	1/1/2015 0:00	12/31/2018 0:00	107,450.63		107,450.63
1 Electric	155455	140 Communication Equipment	Purchase/Install CDC/DNP Prot Conv	open	11892	6/20/2016 0:00	3/1/2018 0:00	10,304.71		10,304.71
1 Electric	155500	140 Communication Equipment	Replace entire Radio System	open	11705	11/15/2016 0:00	8/30/2017 0:00	4,571,156.61		4,571,156.61
1 Electric	155517	150 Tools & Test Equipment	SOUTHER REGION TOOLS 2017	in service	840-825-531	1/1/2017 0:00	12/31/2017 0:00	7,529.68		7,529.68
1 Electric	155526	130 Office Furniture and Equipment	CIP5 Network Upgrade	in service	11441	1/23/2017 0:00	12/31/2017 0:00	470,329.24		470,329.24
1 Electric	155529	150 Tools & Test Equipment	2017 - PDNO Misc. Tool Work Order	utilized	840-822-533	1/1/2017 0:00	12/31/2017 0:00	31,274.77		31,274.77
1 Electric	155535	130 Office Furniture and Equipment	RE\$ HVAC Replacements - 2017 - RE	in service	7453	1/1/2017 0:00	2/28/2018 0:00	12,172.58		12,172.58
1 Electric	155536	130 Office Furniture and Equipment	PD\$ HVAC Replacements - 2017 - IN	completed	7454	1/1/2017 0:00	2/28/2018 0:00	33,977.97		33,977.97
1 Electric	155606	130 Office Furniture and Equipment	CIP5- EMS DNPI Protocol Implem	utilized	11447	3/1/2017 0:00	12/31/2017 0:00	181,688.38		181,688.38
1 Electric	155640	120 Transportation & POE	TRL0012125	posted to CPR	811-136-260	7/6/2017 0:00	11/1/2017 0:00	13,237.74		13,237.74
1 Electric	155641	130 Office Furniture and Equipment	Panasonic Toughbooks CADs for Elect	posted to CPR	12287	9/1/2017 0:00	12/31/2017 0:00	190,407.80		190,407.80
1 Electric	155650	150 Tools & Test Equipment	CEN LAB Air Compressor	open	160-113-138	7/31/2017 0:00	11/20/2017 0:00	2,202.60		2,202.60
1 Electric	155652	150 Tools & Test Equipment	Meter Tester Equipment Replacement	posted to CPR	12351	8/1/2017 0:00	8/31/2017 0:00	9,496.25		9,496.25
1 Electric	155654	130 Office Furniture and Equipment	Toughbooks CAD for Forresters	open	840-773-161	8/10/2017 0:00	12/31/2017 0:00	17,499.19		17,499.19
1 Electric	155656	130 Office Furniture and Equipment	Zoll AED Plus Unit	posted to CPR	12484	8/24/2017 0:00	9/30/2017 0:00	1,325.00		1,325.00
1 Electric	155663	150 Tools & Test Equipment	REPLACE GENERATOR-MT. PLEASANT CREW	completed	12498	9/8/2017 0:00	12/1/2017 0:00	273.18		273.18
1 Electric	159165	159 Electric Intangible Plant	Power Quality Dashboard Software	open	10215	1/1/2015 0:00	12/31/2018 0:00	100,464.72		100,464.72
1 Electric	159174	159 Electric Intangible Plant	Work Management System (WMS)	open	890-217-365	1/20/2015 0:00	3/31/2018 0:00	1,867,672.46		1,867,672.46
1 Electric	159178	159 Electric Intangible Plant	PhaseII-CIS Updates for DER Progrms	open	11790	1/1/2016 0:00	1/31/2018 0:00	368,134.84		368,134.84
1 Electric	159179	159 Electric Intangible Plant	Conduit Manager	open	11899	8/1/2016 0:00	10/1/2016 0:00	36,213.12		36,213.12
1 Electric	159183	159 Electric Intangible Plant	Purchase-Implement of MacroSoft RoD	completed	11774	1/3/2017 0:00	12/31/2017 0:00	142,582.67		142,582.67

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	159187	159 Electric Intangible Plant	Archer CIP Patch Process	in service	11439	4/17/2017 0:00	1/31/2018 0:00	85,079.06		85,079.06
1 Electric	159188	159 Electric Intangible Plant	Renewables:Removing Res Solar Sec.	open	11790	11/14/2016 0:00	3/25/2018 0:00	19,623.99		19,623.99
1 Electric	159189	159 Electric Intangible Plant	Renewables Community Solar	open	11790	1/3/2017 0:00	2/28/2018 0:00	114,327.57		114,327.57
1 Electric	161361	15 Nuclear Production	AB Truck Bay LWPS Modification	open	4865	1/1/2003 0:00	12/31/2017 0:00	(166.68)		(166.68)
1 Electric	161682	159 Electric Intangible Plant	VCS - NFPA 805 Software	open	6145	1/1/2006 0:00	12/31/2018 0:00	17,363,426.74		17,363,426.74
1 Electric	162250	159 Electric Intangible Plant	CHAMPS Replacement	open	9947	1/1/2012 0:00	5/31/2018 0:00	14,346,977.48		14,346,977.48
1 Electric	162252	15 Nuclear Production	S/R "Bravo" Chiller Replacement	open	5255	1/1/2012 0:00	12/31/2020 0:00	1,579,064.84		1,579,064.84
1 Electric	162258	15 Nuclear Production	**Replace RMWST Heat Tracing	open	5614	2/1/2012 0:00	12/31/2018 0:00	1,054,424.81		1,054,424.81
1 Electric	162304	159 Electric Intangible Plant	Seismic PRA Project	open	10055	5/1/2012 0:00	12/31/2018 0:00	8,488,360.48		8,488,360.48
1 Electric	162305	159 Electric Intangible Plant	Configuration Mgmt. Software	open	10058	5/1/2012 0:00	12/31/2017 0:00	5,586,291.00		5,586,291.00
1 Electric	162330	159 Electric Intangible Plant	Champs Replacement - Admin.	open	9947	8/23/2011 0:00	3/31/2018 0:00	(7,920,261.14)		(7,920,261.14)
1 Electric	162331	159 Electric Intangible Plant	Config. Mgmt. Software - Admin.	open	10058	5/1/2012 0:00	12/31/2017 0:00	(3,047,668.41)		(3,047,668.41)
1 Electric	162361	15 Nuclear Production	S/R PORV Controls	open	9035	10/15/2012 0:00	12/31/2020 0:00	1,119,313.91		1,119,313.91
1 Electric	162362	15 Nuclear Production	PORV Tailpipe Equalizing Line	open	9035	1/1/2013 0:00	12/31/2020 0:00	682,699.54		682,699.54
1 Electric	162424	15 Nuclear Production	Service Building Roof Replacement	open	7302	7/1/2013 0:00	4/30/2018 0:00	274,776.17		274,776.17
1 Electric	162425	15 Nuclear Production	ASB Renovation	open	10459	7/1/2013 0:00	12/31/2018 0:00	2,434.28		2,434.28
1 Electric	162426	15 Nuclear Production	New Plant Support Building	open	10458	7/1/2013 0:00	4/30/2018 0:00	398,144.47		398,144.47
1 Electric	162488	15 Nuclear Production	Simplex Equipment Replacement	open	10663	12/16/2013 0:00	12/31/2018 0:00	1,930,771.93		1,930,771.93
1 Electric	162500	15 Nuclear Production	OCA Alternate Power	open	4718	2/1/2014 0:00	11/30/2018 0:00	4,498.00		4,498.00
1 Electric	162509	15 Nuclear Production	SW Chemical Treatment Equipment	open	10665	3/1/2014 0:00	12/31/2018 0:00	3,919,012.36		3,919,012.36
1 Electric	162514	15 Nuclear Production	B Loop Aux Crane Replacement	open	10308	3/1/2014 0:00	12/31/2018 0:00	2,087,306.35		2,087,306.35
1 Electric	162554	15 Nuclear Production	New Unit 1 Access Portal	suspended	11033	5/1/2014 0:00	12/31/2019 0:00	186,120.57		186,120.57
1 Electric	162559	15 Nuclear Production	Penstock Piping Project	open	10660	6/2/2014 0:00	12/31/2019 0:00	333,468.44		333,468.44
1 Electric	162567	15 Nuclear Production	Additional Protected Area Grounding	open	10658	7/1/2014 0:00	12/31/2017 0:00	(6,342.14)		(6,342.14)
1 Electric	162585	159 Electric Intangible Plant	OSI PI Software	open	11387	9/15/2014 0:00	6/30/2018 0:00	467,542.28		467,542.28
1 Electric	162589	15 Nuclear Production	SIEM Project	open	9897	10/13/2014 0:00	6/30/2018 0:00	6,094,531.46		6,094,531.46
1 Electric	162610	15 Nuclear Production	Open Phase Detection System	open	11322	1/1/2015 0:00	12/31/2018 0:00	5,346,222.86		5,346,222.86
1 Electric	162615	15 Nuclear Production	AB Roof Replacement	suspended	10047	2/1/2015 0:00	12/31/2018 0:00	64,258.94		64,258.94
1 Electric	162616	15 Nuclear Production	IB & DGB Roof Replacements	suspended	10047	2/1/2015 0:00	12/31/2018 0:00	66,878.70		66,878.70
1 Electric	162622	15 Nuclear Production	Replace Inverters XIT5936 & XIT5937	open	5675	3/2/2015 0:00	12/31/2018 0:00	63,602.14		63,602.14
1 Electric	162637	15 Nuclear Production	DG Exciter Replacement	open	9500	5/1/2015 0:00	12/31/2018 0:00	662,233.45		662,233.45
1 Electric	162648	15 Nuclear Production	NOB TSC HVAC	open	8551	5/18/2015 0:00	12/31/2017 0:00	328,926.26		328,926.26
1 Electric	162649	15 Nuclear Production	NOB TSC HVAC - Admin	open	8551	5/18/2015 0:00	12/31/2017 0:00	(123,788.75)		(123,788.75)
1 Electric	162666	15 Nuclear Production	FLEX Alternate FW Suction Source	open	10291	8/3/2015 0:00	7/31/2018 0:00	3,545,965.25		3,545,965.25
1 Electric	162709	15 Nuclear Production	VCS Unit 1 License Renewal Project	open	11789	12/1/2015 0:00	12/31/2022 0:00	1,800,369.01		1,800,369.01
1 Electric	162770	15 Nuclear Production	CWS Tie-In (Unit 1)	open	11751	6/1/2016 0:00	12/31/2019 0:00	119,092.58		119,092.58
1 Electric	162771	15 Nuclear Production	External Flood Mitigation	open	10667	6/1/2016 0:00	12/31/2018 0:00	370,173.36		370,173.36
1 Electric	162775	159 Electric Intangible Plant	Westerns Software	open	10793	7/1/2016 0:00	12/31/2018 0:00	172,442.26		172,442.26
1 Electric	162777	159 Electric Intangible Plant	VCS Equipment On-Line Monitoring	posted to CPR	10799	8/1/2016 0:00	12/31/2017 0:00	137,251.90		137,251.90
1 Electric	162778	159 Electric Intangible Plant	VCS Equip. On-Line Mon. - Admin	posted to CPR	10799	8/1/2016 0:00	12/31/2017 0:00	(76,245.25)		(76,245.25)
1 Electric	162796	159 Electric Intangible Plant	WebEOC ENF Board	posted to CPR	10351	9/13/2016 0:00	12/31/2017 0:00	104.33	(104.33)	0.00
1 Electric	162799	15 Nuclear Production	NC\$ CORA Hand-Held Computers	utilized	10344	9/1/2016 0:00	10/31/2017 0:00	6,935.16		6,935.16
1 Electric	162802	15 Nuclear Production	Spare Main Gen. Storage Facility	open	6751	10/17/2016 0:00	6/30/2018 0:00	157,281.22		157,281.22
1 Electric	162809	15 Nuclear Production	FW Control Valve Positioners	open	8799	11/1/2016 0:00	12/31/2019 0:00	20,449.94		20,449.94
1 Electric	162810	15 Nuclear Production	Replace LD System Recorders	completed	10014	1/1/2017 0:00	12/31/2017 0:00	80,381.43		80,381.43
1 Electric	162815	15 Nuclear Production	Spent Fuel Storage Casks	open	6754	1/1/2017 0:00	12/31/2019 0:00	280,388.74		280,388.74
1 Electric	162823	15 Nuclear Production	EP CDA Cyber Security Remediation	open	9897	1/12/2017 0:00	7/1/2018 0:00	419,190.56		419,190.56
1 Electric	162824	15 Nuclear Production	P.A. Bullet Resistant Enclosures	open	4022	1/18/2017 0:00	12/31/2018 0:00	696,068.08		696,068.08
1 Electric	162825	159 Electric Intangible Plant	CyberWiz Pro Software Upgrade	posted to CPR	12075	2/14/2017 0:00	12/31/2017 0:00	43,852.63		43,852.63
1 Electric	162837	15 Nuclear Production	DG Heat Exchanger Tube Bundles	open	12043	4/1/2017 0:00	12/31/2019 0:00	325,052.72		325,052.72
1 Electric	162838	15 Nuclear Production	RCP Oil Enclosures	open	12040	4/1/2017 0:00	10/31/2023 0:00	44,979.18		44,979.18
1 Electric	162841	159 Electric Intangible Plant	NC\$ Empact DNP Functionality	completed	11465	4/17/2017 0:00	12/31/2017 0:00	18,690.21		18,690.21
1 Electric	162857	15 Nuclear Production	Cable Replacement	in service	9893	5/5/2017 0:00	12/31/2017 0:00	781,753.22		781,753.22
1 Electric	162878	15 Nuclear Production	Offsite Water System (OWS)	open	11314	8/14/2017 0:00	5/31/2018 0:00	145,710.93		145,710.93
1 Electric	201173	20 Hydro Production	FPS 480V MCC & 13.8KV Switchgear	open	3461	2/16/2015 0:00	12/30/2018 0:00	698,255.89		698,255.89
1 Electric	201191	20 Hydro Production	SAL Controls	open	9780	5/29/2015 0:00	12/30/2017 0:00	16,292.03		16,292.03
1 Electric	201248	20 Hydro Production	PSH 115KV Protective Relays	in service	11606	6/1/2016 0:00	10/30/2016 0:00	35,348.26		35,348.26

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	201265	20 Hydro Production	STN CRK Turbine Room Cranes	in service	10205	7/1/2016 0:00	4/30/2018 0:00	248,896.18		248,896.18
1 Electric	201294	20 Hydro Production	FH\$ PSH #4 Crest Gate Hydra Cylinde	completed	3171	8/14/2017 0:00	12/30/2017 0:00	99,058.51		99,058.51
1 Electric	201297	20 Hydro Production	SAL Work Boat	completed	4643	2/16/2017 0:00	12/31/2017 0:00	21,970.29		21,970.29
1 Electric	201301	20 Hydro Production	STN CRK Dam Stability Anchors	open	10204	2/27/2017 0:00	12/31/2019 0:00	23,829.68		23,829.68
1 Electric	201309	20 Hydro Production	FH\$ PSH Unit 5 Guide Bearing Oil Co	posted to CPR	3172	7/1/2017 0:00	9/30/2017 0:00	22,849.53		22,849.53
1 Electric	201313	20 Hydro Production	NSH Sluice Gate Actuator Gearboxes	open	11596	7/3/2017 0:00	12/30/2017 0:00	3,633.62		3,633.62
1 Electric	201314	20 Hydro Production	FPS Unit #6 C Stator Heat Exchanger	posted to CPR	135-182-631	6/1/2017 0:00	12/30/2017 0:00	8,598.59		8,598.59
1 Electric	201317	20 Hydro Production	FPS 7&8 Penstock Expansion Joint	open	3460	4/8/2018 0:00	6/30/2018 0:00	47,628.76		47,628.76
1 Electric	201320	20 Hydro Production	FPS #5 "B" Stator Heat Exchanger	in service	135-182-631	9/15/2017 0:00	11/15/2017 0:00	8,620.27		8,620.27
1 Electric	201321	20 Hydro Production	SCH #8 Generator Stator Rewind	open	135-157-484	8/1/2017 0:00	6/30/2018 0:00	2,025.30		2,025.30
1 Electric	201322	20 Hydro Production	FH\$ SCH Station Service Switchgear	in service	11911	9/1/2017 0:00	12/31/2017 0:00	31,996.57		31,996.57
1 Electric	201326	20 Hydro Production	FPS Emergency Station Service Cable	open	11127	8/14/2017 0:00	5/30/2018 0:00	104,026.58		104,026.58
1 Electric	201333	20 Hydro Production	FPS Breaker Remote Racking System	in service	10176	10/2/2017 0:00	12/30/2017 0:00	14,444.88		14,444.88
1 Electric	300957	30 Electric Other Production	PGT Motor Control Centers	open	4686	1/29/2016 0:00	12/30/2018 0:00	33,097.46		33,097.46
1 Electric	300984	30 Electric Other Production	UGT4 Station Service Disconnects	open	5468	7/1/2016 0:00	6/30/2018 0:00	16,418.68		16,418.68
1 Electric	301022	30 Electric Other Production	URQ 5&6 Chiller Recirc System	open	12025	3/1/2017 0:00	12/31/2017 0:00	23,793.27		23,793.27
1 Electric	301042	30 Electric Other Production	UGT4 Cooling Tower	open	8202	2/1/2017 0:00	8/31/2018 0:00	11,920.99		11,920.99
1 Electric	301046	30 Electric Other Production	UGT 480V Ground Detectors	completed	11986	3/1/2017 0:00	12/31/2017 0:00	16,435.80		16,435.80
1 Electric	301048	30 Electric Other Production	UGT Chiller PLC 2018	open	12027	2/24/2017 0:00	12/31/2017 0:00	1,320.90		1,320.90
1 Electric	301052	30 Electric Other Production	UGT 5&6 Instrumentation 2017	completed	11614	1/1/2017 0:00	12/31/2017 0:00	2,585.39		2,585.39
1 Electric	301057	30 Electric Other Production	UGT HVAC 2017	completed	11776	4/1/2017 0:00	12/31/2017 0:00	16,832.66		16,832.66
1 Electric	301059	30 Electric Other Production	HAG Water Treatment PLC	open	12222	4/1/2017 0:00	12/31/2017 0:00	13,354.81		13,354.81
1 Electric	301062	30 Electric Other Production	UGT Valves 2017	in service	6920	4/27/2017 0:00	12/31/2017 0:00	14,566.94		14,566.94
1 Electric	301063	30 Electric Other Production	UGT 5&6 PEECC Batteries 2017	in service	11264	5/1/2017 0:00	12/31/2017 0:00	262.49		262.49
1 Electric	301064	30 Electric Other Production	JSP HRSG Tube Protective Relays (F)	posted to CPR	12225	5/1/2017 0:00	12/30/2017 0:00	16,955.36		16,955.36
1 Electric	301065	30 Electric Other Production	FH\$ PGT #3 Torque Converter	completed	7643	9/11/2017 0:00	12/30/2017 0:00	18,170.05		18,170.05
1 Electric	301067	30 Electric Other Production	UGT Closed Cooling Tower Parts 2017	completed	11635	5/16/2017 0:00	12/31/2017 0:00	36,120.01		36,120.01
1 Electric	301075	30 Electric Other Production	FH\$ JSP Fuel Oil Level Transmitter	utilized	6272	8/30/2017 0:00	5,246.09			5,246.09
1 Electric	301076	30 Electric Other Production	JSP Flame Scanners	posted to CPR	7108	6/1/2017 0:00	12/30/2017 0:00	12,718.23		12,718.23
1 Electric	301079	30 Electric Other Production	CGT #1 Control Components	open	4558	9/4/2017 0:00	12/1/2017 0:00	4,140.26		4,140.26
1 Electric	301081	30 Electric Other Production	JSP GT1, 2 & 3 Filter Replacement	open	5492	9/1/2017 0:00	7/31/2018 0:00	2,829.51		2,829.51
1 Electric	301083	30 Electric Other Production	FH\$ JSP GT2 Continuous Blowdown Val	completed	5493	10/1/2017 0:00	12/15/2017 0:00	1,289.88		1,289.88
1 Electric	301094	30 Electric Other Production	JSP #1Chiller Isolation Valve	utilized	5493	8/1/2017 0:00	11/1/2017 0:00	7,632.84		7,632.84
1 Electric	400626	40 Elec Overhead Transmission Line	Yemassee-Burton 230 (115) kV	open	6444	1/1/2006 0:00	6/30/2020 0:00	13,938,348.83		13,938,348.83
1 Electric	400694	40 Elec Overhead Transmission Line	Victory Gardens-Circle Dr. 115kV	open	5763	8/1/2004 0:00	12/31/2018 0:00	268,991.07		268,991.07
1 Electric	400749	40 Elec Overhead Transmission Line	Ridgeville 115kV Tap Add 2nd Bank*	posted to CPR	8030	6/1/2016 0:00	11/1/2017 0:00	1,126.89	(1,126.89)	0.00
1 Electric	400813	40 Elec Overhead Transmission Line	Coit - Kendrick 33 kV line #1	open	9108	1/21/2010 0:00	12/31/2017 0:00	23,537.09		23,537.09
1 Electric	400836	40 Elec Overhead Transmission Line	#0270B:Thomas Is.-Jack Primus115	open	7705	7/1/2010 0:00	3/31/2018 0:00	4,157,996.67		4,157,996.67
1 Electric	400869	40 Elec Overhead Transmission Line	Summersville-Pepperhill 230kV Line	open	252-65-146	5/1/2011 0:00	8/1/2020 0:00	344,793.78		344,793.78
1 Electric	400920	40 Elec Overhead Transmission Line	Sewee 115kV Sub Tap: R/W	in service	4312	8/20/2002 0:00	11/30/2017 0:00	219,431.28		219,431.28
1 Electric	400986	40 Elec Overhead Transmission Line	Urquhart-Graniteville Rebuild 230kV	open	7688	1/1/2014 0:00	12/31/2019 0:00	492,822.26		492,822.26
1 Electric	400998	40 Elec Overhead Transmission Line	Hardeeville Tap - Bluffton 115 kV	open	11041	5/20/2014 0:00	3/31/2018 0:00	177,585.95		177,585.95
1 Electric	401008	40 Elec Overhead Transmission Line	Sai Hyd Harbison 115 ReTerm to LM	open	11060	6/19/2014 0:00	11/30/2019 0:00	1,140,451.81		1,140,451.81
1 Electric	401010	40 Elec Overhead Transmission Line	Williams-Faber Place Replace Strs	open	11091	8/4/2014 0:00	535,652.29			535,652.29
1 Electric	401029	40 Elec Overhead Transmission Line	Frogmore-Ladies Isle 115kV Add ROW	open	11513	1/26/2015 0:00	12/31/2017 0:00	6,121.50		6,121.50
1 Electric	401030	40 Elec Overhead Transmission Line	Faber Place - Charlotte St. 115kV	open	9749	4/23/2015 0:00	12/29/2017 0:00	1,466,228.18		1,466,228.18
1 Electric	401031	40 Elec Overhead Transmission Line	Faber Place - Hagood 115kV Line#2	open	9748	4/23/2015 0:00	12/29/2017 0:00	843,536.35		843,536.35
1 Electric	401032	40 Elec Overhead Transmission Line	Queensboro SW Sta - Terminate Lines	open	11529	3/10/2015 0:00	11/30/2017 0:00	432,261.40		432,261.40
1 Electric	401036	40 Elec Overhead Transmission Line	Yem-McIntosh 115kV; Thermal Uprate	open	11577	7/1/2015 0:00	3/1/2018 0:00	324,354.46		324,354.46
1 Electric	401038	40 Elec Overhead Transmission Line	AMW-Cainhoy;Rebld SPDC B795	open	8400	7/1/2015 0:00	3/31/2019 0:00	297,806.00		297,806.00
1 Electric	401041	40 Elec Overhead Transmission Line	Burton-St. Hel. Isnd 115kV G-Line	open	11608	7/17/2015 0:00	3/31/2018 0:00	385,270.08		385,270.08
1 Electric	401043	40 Elec Overhead Transmission Line	Ladies Is-Meadowbrook 115kV-rebuild	open	9720	8/20/2015 0:00	3/31/2018 0:00	8,417.57		8,417.57
1 Electric	401058	40 Elec Overhead Transmission Line	Williams St-Coit 115 kV Relocate	open	11787	10/14/2015 0:00	12/31/2018 0:00	108,253.38		108,253.38
1 Electric	401078	40 Elec Overhead Transmission Line	Church Ck-St Andrews 115kV-repl str	open	11850	3/3/2016 0:00	3/31/2018 0:00	16,817.17		16,817.17
1 Electric	401080	40 Elec Overhead Transmission Line	Yemassee-Burton 115kV Acquire R/W	open	11868	4/21/2016 0:00	12/29/2017 0:00	6,850.25		6,850.25
1 Electric	401092	40 Elec Overhead Transmission Line	Hopkins 230-115kV; Fold In ROW	open	11933	8/10/2016 0:00	12/31/2017 0:00	122,115.88		122,115.88
1 Electric	401094	40 Elec Overhead Transmission Line	Hopkins 230-115kV Sub: Fold-In	open	11202	9/26/2016 0:00	11/30/2018 0:00	61,329.51		61,329.51

SOUTH CAROLINA ELECTRIC & GAS COMPANY
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DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	401097	40 Elec Overhead Transmission Line	Eastover-Sumter(DUKE)115kV Tie	open	12142	9/28/2016 0:00	3/31/2019 0:00	708.57		708.57
1 Electric	401098	40 Elec Overhead Transmission Line	Burton 46kV Tie: Remove Switch	open	12143	10/3/2016 0:00	5/1/2018 0:00	453.33		453.33
1 Electric	401101	40 Elec Overhead Transmission Line	Canadys 230kV Sub:Reterminate Lines	open	11692	10/31/2016 0:00	5/1/2019 0:00	20,198.94		20,198.94
1 Electric	401102	40 Elec Overhead Transmission Line	Sewee Sub:115kV Tap to Commonwealth	open	7673	11/10/2016 0:00	8/1/2018 0:00	15,312.51		15,312.51
1 Electric	401110	40 Elec Overhead Transmission Line	PDS Estill Southside 46kV Sub Tap L	completed	12161	11/8/2016 0:00	12/29/2017 0:00	11,611.49		11,611.49
1 Electric	401111	40 Elec Overhead Transmission Line	Adams Run-Red House Rd 46kV Line	open	12157	11/21/2016 0:00	3/29/2018 0:00	201,171.02		201,171.02
1 Electric	401112	40 Elec Overhead Transmission Line	Jasper Constr Sub - add Motor Mechs	open	12166	11/28/2016 0:00	12/29/2017 0:00	33,189.18		33,189.18
1 Electric	401114	40 Elec Overhead Transmission Line	Hugh Leatherman 115-13.8kV RW	open	12168	12/19/2016 0:00	12/31/2017 0:00	8,589.54		8,589.54
1 Electric	401115	40 Elec Overhead Transmission Line	230kv Minor Capital Work Order 2017	completed	6500	1/1/2017 0:00	12/31/2017 0:00	499,915.71		499,915.71
1 Electric	401116	40 Elec Overhead Transmission Line	PDS Project # 008117D-SRS Transm.	in service	243-276-533	1/1/2017 0:00	12/31/2017 0:00	38,383.94		38,383.94
1 Electric	401117	40 Elec Overhead Transmission Line	115kv Minor Capital Work Order 2017	completed	243-276-533	1/1/2017 0:00	12/31/2017 0:00	458,575.67		458,575.67
1 Electric	401118	40 Elec Overhead Transmission Line	PDS 46kv Minor Capital Work Ord2017	completed	333-34-533	1/1/2017 0:00	12/31/2017 0:00	65,826.60		65,826.60
1 Electric	401119	40 Elec Overhead Transmission Line	33kv Minor Capital Work Order 2017	completed	233-171-533	1/1/2017 0:00	12/31/2017 0:00	21,303.08		21,303.08
1 Electric	401120	40 Elec Overhead Transmission Line	PDSO 2017 OH 46KV TRANSMISSION	in service	3737	1/1/2017 0:00	12/31/2017 0:00	111,925.64		111,925.64
1 Electric	401121	40 Elec Overhead Transmission Line	PDSO 2017 OH 115KV TRANSMISSION	in service	243-286-531	1/1/2017 0:00	12/31/2017 0:00	339,208.72		339,208.72
1 Electric	401122	40 Elec Overhead Transmission Line	PDSO 2017 OH 230KV TRANSMISSION	in service	4039	1/1/2017 0:00	12/31/2017 0:00	53,625.05		53,625.05
1 Electric	401125	40 Elec Overhead Transmission Line	Palmetto Rail 115kV Tap Acquire RW	open	12188	3/3/2017 0:00	12/29/2017 0:00	199.34		199.34
1 Electric	401126	40 Elec Overhead Transmission Line	Saluda Hydro: Rct Harbison & MCM#2	open	12191	3/6/2017 0:00	11/30/2018 0:00	75,429.78		75,429.78
1 Electric	401127	40 Elec Overhead Transmission Line	Williams-MP#2: Replace Strs #4-#21	open	12193	3/3/2017 0:00	8/31/2018 0:00	2,575.36		2,575.36
1 Electric	401128	40 Elec Overhead Transmission Line	Church Crk- Faber PJ Ashley River	open	11930	3/24/2017 0:00	5/31/2018 0:00	4,998.62		4,998.62
1 Electric	401129	40 Elec Overhead Transmission Line	Park St. upgrade to 115kV projects	open	12216	4/1/2017 0:00	12/31/2019 0:00	28,488.75		28,488.75
1 Electric	401131	40 Elec Overhead Transmission Line	Urquhart 115kV Sub Relocate	open	11935	4/25/2017 0:00	5/31/2018 0:00	20,241.82		20,241.82
1 Electric	401133	40 Elec Overhead Transmission Line	Yemassee-Burton 115kV #1-Replace	open	12233	5/22/2017 0:00	7/31/2018 0:00	7,351.16		7,351.16
1 Electric	401135	40 Elec Overhead Transmission Line	Kronotex 115 kv tap #2	open	12238	6/6/2017 0:00	4/1/2019 0:00	31,257.20		31,257.20
1 Electric	401136	40 Elec Overhead Transmission Line	Cainhoy-MP 115kV:Wando Crossing	open	12269	6/19/2017 0:00	11/4/2018 0:00	14,371.12		14,371.12
1 Electric	401137	40 Elec Overhead Transmission Line	Denny Ter - Harbison 115kV Rebuild	open	12275	6/29/2017 0:00	10/31/2018 0:00	13,950.66		13,950.66
1 Electric	401138	40 Elec Overhead Transmission Line	SRS Station 14-53: Add 2 ADSS wires	open	12289	7/12/2017 0:00	9/30/2018 0:00	8,826.14		8,826.14
1 Electric	401139	40 Elec Overhead Transmission Line	Install 1-way switch for SCPSA Tap	open	12291	7/13/2017 0:00	12/31/2018 0:00	392.07		392.07
1 Electric	401140	40 Elec Overhead Transmission Line	Graniteville-Graniteville #2 115 kv	open	12293	7/17/2017 0:00	11/30/2019 0:00	7,437.37		7,437.37
1 Electric	401142	40 Elec Overhead Transmission Line	Jushi 115kV Fold-In: CIP-Hopkins	open	12123	7/17/2017 0:00	2/1/2019 0:00	161,194.84		161,194.84
1 Electric	401143	40 Elec Overhead Transmission Line	Kronotex 115kV Tap #2, Acquire RW	open	12280	7/14/2017 0:00	12/31/2017 0:00	1,042.04		1,042.04
1 Electric	401145	40 Elec Overhead Transmission Line	Cooper River Sub 115 kv Fold-In	open	12482	8/18/2017 0:00	11/30/2018 0:00	5,014.31		5,014.31
1 Electric	460015	46 Elec Ovrhead Tran Line Non BLRA	Dunbar Rd.-Orangeburg 115 kv	open	9977	12/7/2011 0:00	6/1/2018 0:00	994,332.82		994,332.82
1 Electric	460023	46 Elec Ovrhead Tran Line Non BLRA	Dunbar Rd-Orangeburg 115 kv	open	9979	2/6/2012 0:00	12/31/2018 0:00	11,802,981.16		11,802,981.16
1 Electric	460036	46 Elec Ovrhead Tran Line Non BLRA	VCS2-St.George 1&2 Add ROW	in service	11004	4/4/2014 0:00	6/1/2018 0:00	1,405,332.56		1,405,332.56
1 Electric	460037	46 Elec Ovrhead Tran Line Non BLRA	St George-Summerville 230kV Line #2	open	11011	4/1/2014 0:00	12/31/2018 0:00	13,611,444.55		13,611,444.55
1 Electric	500703	50 Elec Transmission Substation	Urquhart Add Switch House	open	7059	9/18/2009 0:00	12/31/2018 0:00	3,709,069.26		3,709,069.26
1 Electric	500719	50 Elec Transmission Substation	Urquhart Replace DFR	open	8957	1/15/2010 0:00	12/31/2018 0:00	90,146.13		90,146.13
1 Electric	500735	50 Elec Transmission Substation	Summerville 230kV- Improve Drainage	open	9183	6/1/2010 0:00	12/31/2017 0:00	156,601.21		156,601.21
1 Electric	500758	50 Elec Transmission Substation	Thomas Island Sub.: Add Jack Primus	open	8386	10/14/2009 0:00	12/1/2017 0:00	181,265.35		181,265.35
1 Electric	500768	50 Elec Transmission Substation	SRS RTU Replace Station 21 & 22	open	9622	3/15/2011 0:00	12/29/2017 0:00	96,739.84		96,739.84
1 Electric	500846	50 Elec Transmission Substation	PDS Parr Sub-Repl Pnl, Add Lightn M	posted to CPR	10472	7/29/2013 0:00	4/1/2018 0:00	155,529.78		155,529.78
1 Electric	500850	50 Elec Transmission Substation	Saluda Hyd Sub: Ugd 115 Term to SRT	open	10489	8/5/2013 0:00	10/1/2018 0:00	672,667.62		672,667.62
1 Electric	500875	50 Elec Transmission Substation	Burton Substation - Add 115kV Term.	open	6446	3/6/2014 0:00	5/1/2018 0:00	1,364,404.19		1,364,404.19
1 Electric	500893	50 Elec Transmission Substation	O'burg East Sub:2 230kV Terms	open	11047	6/1/2014 0:00	2/28/2018 0:00	2,726,655.53		2,726,655.53
1 Electric	500899	50 Elec Transmission Substation	Wateree Station 230kV Sub #2531	open	10616	8/8/2014 0:00	12/31/2017 0:00	1,149,787.23		1,149,787.23
1 Electric	500945	50 Elec Transmission Substation	Queensboro Transmission Sub #2057	open	6406	3/3/2015 0:00	3,668,377.72		3,668,377.72	
1 Electric	500946	50 Elec Transmission Substation	Faber PJ Sub: Add 115kv Terminal	open	9879	2/5/2015 0:00	5/31/2018 0:00	535,822.26		535,822.26
1 Electric	500947	50 Elec Transmission Substation	Hagood Sub: Add 115kv Term. to FP.	open	9880	2/5/2015 0:00	5/31/2018 0:00	134,239.94		134,239.94
1 Electric	500956	50 Elec Transmission Substation	Batesburg Trans. Sub: Add Transfmr	completed	11548	4/9/2015 0:00	11/22/2017 0:00	2,318,350.69		2,318,350.69
1 Electric	500968	50 Elec Transmission Substation	CIPv5: 2015 Low Impact Northern Div	open	11290	8/10/2015 0:00	12/31/2017 0:00	226,197.66		226,197.66
1 Electric	500972	50 Elec Transmission Substation	Urquhart Station Sub #2501	open	11779	9/8/2015 0:00	7/31/2018 0:00	914,015.35		914,015.35
1 Electric	500973	50 Elec Transmission Substation	Non-CIP FRAD Replacement	in service	7931	9/10/2015 0:00	2/28/2018 0:00	581,799.36		581,799.36
1 Electric	500987	50 Elec Transmission Substation	AMW: Upgrade Cainhoy #1 & #2 115kV	open	8947	12/1/2015 0:00	2/1/2019 0:00	182,662.64		182,662.64
1 Electric	500988	50 Elec Transmission Substation	Calhoun County Sub-Relocate SCADA P	open	11797	2/1/2016 0:00	5/1/2018 0:00	446,883.11		446,883.11
1 Electric	500998	50 Elec Transmission Substation	Variuos Trans Sub SPC 2016	completed	11826	1/7/2016 0:00	1/4/2018 0:00	469,091.32		469,091.32
1 Electric	501005	50 Elec Transmission Substation	Hopkins-Add Autobank, BB Tie, 2 Term	open	11203	3/16/2016 0:00	5/31/2018 0:00	2,688,574.37		2,688,574.37

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DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project		Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
					Number						
1 Electric	501011	50 Elec Transmission Substation	PD\$ Various PDNO Subs Re 9300w/311L	in service	11857		3/29/2016 0:00	12/31/2017 0:00	158,236.67		158,236.67
1 Electric	501016	50 Elec Transmission Substation	Blackville Trans - Add 115-12kV Bnk	open	11863		4/11/2016 0:00	12/31/2017 0:00	1,457,658.21		1,457,658.21
1 Electric	501018	50 Elec Transmission Substation	Summerville 230kV Sub. #2071	open	10257		6/1/2016 0:00	5/1/2018 0:00	426,040.29		426,040.29
1 Electric	501023	50 Elec Transmission Substation	SRP Series Reactors	open	12114		7/26/2016 0:00	4/23/2018 0:00	62,967.77		62,967.77
1 Electric	501024	50 Elec Transmission Substation	Convert 115kV switch 5634 to FLB	open	11948		9/1/2016 0:00	2/28/2018 0:00	42,121.43		42,121.43
1 Electric	501025	50 Elec Transmission Substation	Rader-Upgrade Low Side Bus Work	open	12037		9/12/2016 0:00	7/31/2019 0:00	87,528.58		87,528.58
1 Electric	501026	50 Elec Transmission Substation	Okatie 230/115kV. Construct	open	12136		9/19/2016 0:00	12/31/2020 0:00	2,932.79		2,932.79
1 Electric	501029	50 Elec Transmission Substation	Fence/Gate Install- FFPS SUB	in service	4842		5/22/2017 0:00	12/31/2017 0:00	292.16		292.16
1 Electric	501036	50 Elec Transmission Substation	PD\$ Minor Capital Trans Sub 2017	completed	6501		1/18/2017 0:00	12/31/2017 0:00	201,919.17		201,919.17
1 Electric	501037	50 Elec Transmission Substation	Faber Place - Bus Tie Breaker	open	11714		1/30/2018 0:00	2/28/2020 0:00	1,011.53		1,011.53
1 Electric	501038	50 Elec Transmission Substation	PDSO SUBST 46KV IMPROVEMENTS	in service	3745		1/1/2017 0:00	12/31/2017 0:00	28,423.28		28,423.28
1 Electric	501039	50 Elec Transmission Substation	PDSO 2017 115KV SUB. IMPROVEMENTS	in service	343-408-531		1/1/2017 0:00	12/31/2017 0:00	101,192.27		101,192.27
1 Electric	501040	50 Elec Transmission Substation	PDSO 2017 230KV SUB. IMPROVEMENTS	in service	5300		1/1/2017 0:00	12/31/2017 0:00	63,757.06		63,757.06
1 Electric	501041	50 Elec Transmission Substation	Various Transm Subs SPCC Oil 2017	completed	12176		7/1/2017 0:00	12/30/2017 0:00	20,582.94		20,582.94
1 Electric	501042	50 Elec Transmission Substation	Graniteville #1 and #2 RTU Upgrade	open	12171		1/24/2017 0:00	12/31/2017 0:00	51,307.40		51,307.40
1 Electric	501043	50 Elec Transmission Substation	Cainhoy Trans: add 115-23kV Dist.	open	10606		1/24/2017 0:00	5/31/2018 0:00	102,299.86		102,299.86
1 Electric	501044	50 Elec Transmission Substation	Blackville Trans: Add Reverse Flow	open	12179		2/1/2017 0:00	2/15/2018 0:00	116,116.14		116,116.14
1 Electric	501046	50 Elec Transmission Substation	Wat: Repl Carrier on Hopkins 230 Ln	open	12183		2/15/2017 0:00	10/31/2018 0:00	18,442.28		18,442.28
1 Electric	501047	50 Elec Transmission Substation	CIP-Replace Hopkins relay panel	open	12184		2/15/2017 0:00	10/31/2018 0:00	39,708.31		39,708.31
1 Electric	501048	50 Elec Transmission Substation	PD\$ Denny T Sub: Rep Pnl on Ckt8312	posted to CPR	12186		2/21/2017 0:00	8/1/2018 0:00	164,819.04		164,819.04
1 Electric	501053	50 Elec Transmission Substation	Williams Gas Turbine Repl HS Switch	open	12217		4/10/2017 0:00	7/31/2018 0:00	89,225.37		89,225.37
1 Electric	501054	50 Elec Transmission Substation	Edenwood Sub - Rep 4 bkrs	open	12230		5/12/2017 0:00	2/1/2018 0:00	456,997.20		456,997.20
1 Electric	501056	50 Elec Transmission Substation	Rader Sub: Replace Failed Transfor	open	12273		6/27/2017 0:00	3/1/2018 0:00	5,082.13		5,082.13
1 Electric	501057	50 Elec Transmission Substation	G'ville Trans: Upgd. 115 Terminals	open	12117		7/7/2017 0:00	7/31/2019 0:00	4,883.05		4,883.05
1 Electric	501058	50 Elec Transmission Substation	PD\$ Dunbar Rd Sub:Rpl Pnl On Ck1112	completed	12274		7/1/2017 0:00	2/28/2018 0:00	19,281.47		19,281.47
1 Electric	501060	50 Elec Transmission Substation	Urq 230kV: Upgd G'ville 230kV term	open	12115		8/1/2017 0:00	7/31/2019 0:00	619.40		619.40
1 Electric	501061	50 Elec Transmission Substation	G'ville Trans: Add new 230kV Term	open	12116		8/1/2017 0:00	7/31/2019 0:00	928.38		928.38
1 Electric	501062	50 Elec Transmission Substation	G'ville #2: Upgrade 230 & 115 Terms	open	12278		8/1/2017 0:00	7/31/2019 0:00	941.85		941.85
1 Electric	501063	50 Elec Transmission Substation	G'ville #2: Add New 115kV Term	open	12279		8/1/2017 0:00	7/31/2019 0:00	455.96		455.96
1 Electric	501065	50 Elec Transmission Substation	Coil-Replace Bkr 2832	in service	12352		8/15/2017 0:00	2/28/2018 0:00	217.36		217.36
1 Electric	501066	50 Elec Transmission Substation	St. Andrews - Replace Panels	open	12476		8/11/2017 0:00	2/28/2018 0:00	12,563.42		12,563.42
1 Electric	501067	50 Elec Transmission Substation	Church Creek - Replace Panel	open	12477		8/11/2017 0:00	2/28/2018 0:00	5,955.48		5,955.48
1 Electric	550666	55 Elec Distribution Substation	Sewee Sub.No. 807- Construct	open	4306		8/20/2012 0:00	7/1/2019 0:00	1,132,018.91		1,132,018.91
1 Electric	550751	55 Elec Distribution Substation	Ridgeville 115-46kV - Inst. 22.4MVA	open	7984		7/1/2008 0:00	12/18/2017 0:00	1,354,193.00		1,354,193.00
1 Electric	550820	55 Elec Distribution Substation	Port Royal Sub: Add Land 2nd Bank	open	8815		6/1/2009 0:00	12/29/2017 0:00	32,962.66		32,962.66
1 Electric	550859	55 Elec Distribution Substation	Jack Primus 115-23kV Sub: Construct	open	7704		10/1/2009 0:00	8/31/2018 0:00	2,208,376.98		2,208,376.98
1 Electric	550875	55 Elec Distribution Substation	Sandhill: Add Gravel, Fence & Grnd.	in service	9671		7/14/2011 0:00	7/31/2018 0:00	46,348.70		46,348.70
1 Electric	550979	55 Elec Distribution Substation	ACS RTU Replacement - 2015	in service	11296		8/19/2014 0:00	12/29/2017 0:00	417,293.02		417,293.02
1 Electric	551019	55 Elec Distribution Substation	Chapin Business Park 230-23KV	open	11707		7/31/2015 0:00	2/28/2020 0:00	80,462.21		80,462.21
1 Electric	551030	55 Elec Distribution Substation	Riverland Terrace: Replace Fence	open	11829		1/19/2016 0:00	12/15/2017 0:00	2,333.03		2,333.03
1 Electric	551034	55 Elec Distribution Substation	Sweetwater 115-12kV Sub: Incr. Capc	open	11845		3/1/2016 0:00	12/30/2017 0:00	1,347,206.23		1,347,206.23
1 Electric	551036	55 Elec Distribution Substation	Estill Southside Add Bank & i Bkr	in service	11710		3/16/2016 0:00	8/30/2018 0:00	328,861.87		328,861.87
1 Electric	551047	55 Elec Distribution Substation	Upgrade Various RTUs at Solar Impac	in service	11888		6/20/2016 0:00	3/31/2018 0:00	240,038.11		240,038.11
1 Electric	551048	55 Elec Distribution Substation	Replace SRS SCADA Prot. Converters	open	11893		6/20/2016 0:00	12/29/2017 0:00	25,894.65		25,894.65
1 Electric	551054	55 Elec Distribution Substation	Ingleside 115/23kV Sub: Site	open	12131		8/2/2016 0:00	11/30/2017 0:00	11,719.29		11,719.29
1 Electric	551055	55 Elec Distribution Substation	Coosawhatchie 115-23kV Sub: Site	open	12133		8/10/2016 0:00	9/1/2018 0:00	3,949.55		3,949.55
1 Electric	551060	55 Elec Distribution Substation	Chapin 115/23kV Sub: Acquire Site	open	12150		10/10/2016 0:00	12/31/2016 0:00	215.50		215.50
1 Electric	551062	55 Elec Distribution Substation	Lexington Ind Park-Incr Cap Bank 2	open	11173		11/1/2016 0:00	5/1/2018 0:00	20,534.77		20,534.77
1 Electric	551063	55 Elec Distribution Substation	Park St - Improvements	open	12054		11/1/2016 0:00	7/1/2020 0:00	67,162.82		67,162.82
1 Electric	551069	55 Elec Distribution Substation	Bluffton - Add Dist Feeder	completed	12159		11/28/2016 0:00	11/28/2017 0:00	98,135.88		98,135.88
1 Electric	551071	55 Elec Distribution Substation	PD\$ Cooper River 115kV Sub Site	completed	12170		12/21/2016 0:00	12/1/2017 0:00	4,437.96		4,437.96
1 Electric	551072	55 Elec Distribution Substation	PD\$ SRS Sub Minor Cap Minor Cap2017	in service	243-277-533		1/1/2017 0:00	12/31/2017 0:00	14,328.10		14,328.10
1 Electric	551074	55 Elec Distribution Substation	Minor Capital DIST/CUST Sub 2017	completed	413-565-533		1/1/2017 0:00	12/31/2017 0:00	177,612.53		177,612.53
1 Electric	551075	55 Elec Distribution Substation	PDSO 2017 DISTRIBUTION SUB.	in service	413-578-531		1/1/2017 0:00	12/31/2017 0:00	94,193.95		94,193.95
1 Electric	551077	55 Elec Distribution Substation	PD\$ Various Dist Subs SPCC Oil 2017	completed	12175		7/1/2017 0:00	12/30/2017 0:00	204,452.13		204,452.13
1 Electric	551078	55 Elec Distribution Substation	Pontiac Add 23kV Feeder	completed	12178		1/27/2017 0:00	11/30/2017 0:00	141,660.44		141,660.44
1 Electric	551079	55 Elec Distribution Substation	Beauf.Centr: Add 115-12kV,28MVA Txf	open	8944		2/21/2017 0:00	3/30/2020 0:00	3,515.92		3,515.92

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	551080	55 Elec Distribution Substation	Garners Ferry 115-23KV Sub: Constr	open	11717	8/1/2017 0:00	3/1/2020 0:00	1,252.01		1,252.01
1 Electric	551081	55 Elec Distribution Substation	SC Ind Campus Acquire Sub Site	in service	12221	4/12/2017 0:00	12/31/2017 0:00	1,666.76		1,666.76
1 Electric	551082	55 Elec Distribution Substation	Smoaks 115/23KV Sub - Construct	open	11211	6/30/2017 0:00	7/30/2019 0:00	117.17		117.17
1 Electric	551083	55 Elec Distribution Substation	Charlotte St Replace Bus Diff Panel	open	12271	6/28/2017 0:00	2/28/2018 0:00	5,344.42		5,344.42
1 Electric	551086	55 Elec Distribution Substation	Substation Fiber Builds	open	12353	8/1/2017 0:00	3/31/2018 0:00	8,579.84		8,579.84
1 Electric	551088	55 Elec Distribution Substation	Cooper River 115-23KV Sub. #902	open	12483	12/1/2017 0:00	7/31/2018 0:00	718.92		718.92
1 Electric	570270	57 Elec Customer Substation	Clemson W.T. Sub: Construct 115/23	open	9126	6/30/2011 0:00	12/31/2017 0:00	877,813.84		877,813.84
1 Electric	570271	57 Elec Customer Substation	Clemson Wnd Turbine 115KV Sub: Site	open	9562	1/5/2011 0:00	9/29/2018 0:00	102,463.86		102,463.86
1 Electric	570319	57 Elec Customer Substation	2015 Grounding Upgrades Various Sub	open	11506	1/15/2015 0:00	12/1/2017 0:00	126,548.90		126,548.90
1 Electric	570324	57 Elec Customer Substation	Cola W Works Lake Murray: Recon bus	in service	11580	10/1/2015 0:00	1/8/2018 0:00	40,618.51		40,618.51
1 Electric	570329	57 Elec Customer Substation	Var C Subs Repl Mult XFMR Relays	open	11841	2/11/2016 0:00	7/31/2018 0:00	92,259.66		92,259.66
1 Electric	570333	57 Elec Customer Substation	Palmetto Rail 115-13.8KV Sub Site	open	12126	7/28/2016 0:00	12/31/2017 0:00	11,462.23		11,462.23
1 Electric	570336	57 Elec Customer Substation	Columbia Sewage 115KV - Add RTU	open	12137	9/12/2016 0:00	9/12/2016 0:00	3,166.27		3,166.27
1 Electric	570337	57 Elec Customer Substation	Palmetto Rail-Const 115-13.8KV Sub	open	11942	3/22/2017 0:00	10/30/2019 0:00	41,766.65		41,766.65
1 Electric	570340	57 Elec Customer Substation	Various Cust Subs SPCC Oil 217	completed	12174	7/1/2017 0:00	12/30/2017 0:00	103,733.64		103,733.64
1 Electric	570343	57 Elec Customer Substation	Kronolex Sub: Add 115-13.8KV Txfmr	open	12232	6/1/2018 0:00	6/1/2018 0:00	77,082.12		77,082.12
1 Electric	570346	57 Elec Customer Substation	Jushi 115-13.8KV Sub - Construct	open	12122	7/27/2017 0:00	1/31/2019 0:00	10,450.77		10,450.77
1 Electric	607933	60 Elec Overhead Distribution Line	CLEMSON WIND 115KV LINE UNDERBUILD	open	10557	10/5/2015 0:00	12/31/2018 0:00	73,002.99		73,002.99
1 Electric	607991	60 Elec Overhead Distribution Line	BETTIS ACADEMY CON.	open	8936	3/19/2015 0:00	12/31/2017 0:00	58,256.42		58,256.42
1 Electric	608031	60 Elec Overhead Distribution Line	HAMPTON AVE 18012 CIRCUIT CORRECTIO	completed	3285	6/22/2016 0:00	12/31/2017 0:00	33,766.45		33,766.45
1 Electric	608042	60 Elec Overhead Distribution Line	WOODFIELD PARK 50322 CKT CORRECTION	open	4551	4/18/2016 0:00	9/1/2017 0:00	151,773.20		151,773.20
1 Electric	608045	60 Elec Overhead Distribution Line	GASTON 50392 TIE WITH COLUMBIA	completed	5208	8/5/2016 0:00	12/31/2017 0:00	752.47		752.47
1 Electric	608058	60 Elec Overhead Distribution Line	CKT INSPEC 2015 SUB 479/CKT 60282	completed	11142	8/15/2016 0:00	8/31/2016 6:54	238,782.95		238,782.95
1 Electric	608060	60 Elec Overhead Distribution Line	GILLSCREEK PHASE VI	completed	5136	9/1/2016 0:00	9/30/2016 13:05	450,691.68		450,691.68
1 Electric	608065	60 Elec Overhead Distribution Line	HAMPTON-VARNVILLE NEW TIE LINE	open	7163	8/1/2017 0:00	6/30/2018 0:00	1,517.27		1,517.27
1 Electric	608067	60 Elec Overhead Distribution Line	GREGG AVENUE RE-CONDUCTOR	completed	3284	6/1/2016 0:00	6/30/2016 10:05	266,853.29		266,853.29
1 Electric	608095	60 Elec Overhead Distribution Line	CIRCUIT INSPECTION SUB 014/CKT 60192	open	3532	8/14/2017 0:00	8/31/2017 10:31	7,750.67		7,750.67
1 Electric	608097	60 Elec Overhead Distribution Line	CKT CORRECTION SUB 441/ CKT 60402	open	3532	6/5/2017 0:00	6/30/2017 11:24	11,445.43		11,445.43
1 Electric	608100	60 Elec Overhead Distribution Line	BELMONT CKT 810 - CORRECTIONS	open	3214	3/1/2016 0:00	3/31/2017 14:00	246,997.15		246,997.15
1 Electric	608101	60 Elec Overhead Distribution Line	ALLENDALE (278) CKT 40092 CORRECTIO	open	11142	6/1/2017 0:00	6/30/2017 11:24	37,864.43		37,864.43
1 Electric	608106	60 Elec Overhead Distribution Line	MIDDLEBURG 89412 CIRCUIT CORRECTION	completed	5138	7/17/2017 0:00	7/31/2017 10:17	49,241.06		49,241.06
1 Electric	608107	60 Elec Overhead Distribution Line	BUENA VISTA PHASE 1	open	4481	9/19/2016 0:00	7/1/2018 0:00	382,932.59		382,932.59
1 Electric	608109	60 Elec Overhead Distribution Line	SPRINGDALE 17412 RECONDUCTOR	open	5136	4/10/2017 0:00	4/30/2017 10:51	220,156.56		220,156.56
1 Electric	608112	60 Elec Overhead Distribution Line	OLD EASTOVER HWY RECONDUCTOR	open	5136	3/9/2017 0:00	3/31/2017 9:57	188,252.59		188,252.59
1 Electric	608115	60 Elec Overhead Distribution Line	CKT CORRECTIONS 2016 0686-71112 & 7	completed	9472	4/3/2017 0:00	4/30/2017 7:52	72,607.03		72,607.03
1 Electric	608128	60 Elec Overhead Distribution Line	JACKSON ST 21312 - CIRCUIT CORRECTI	open	5138	4/28/2017 0:00	4/30/2017 8:59	2,969.24		2,969.24
1 Electric	608129	60 Elec Overhead Distribution Line	REŞ PONTIAC 21102 EXIT FEEDER	completed	5159	9/28/2017 0:00	9/30/2017 8:48	47,825.03		47,825.03
1 Electric	608130	60 Elec Overhead Distribution Line	78502 CIP CORRECTION	completed	5138	9/12/2017 0:00	9/30/2017 10:01	10,450.03		10,450.03
1 Electric	608138	60 Elec Overhead Distribution Line	JACKSON ST 21212- CIRCUIT CORRECTIO	open	5138	1/24/2017 0:00	10/31/2017 0:00	2,498.66		2,498.66
1 Electric	608139	60 Elec Overhead Distribution Line	PARR 11232 CIRCUIT CORRECTION	completed	4181	4/3/2017 0:00	4/30/2017 14:52	105,155.91		105,155.91
1 Electric	608141	60 Elec Overhead Distribution Line	BATESBURG TRANSMISSION 23KV FEEDER	open	8936	2/20/2017 0:00	2/28/2018 0:00	35,109.65		35,109.65
1 Electric	608145	60 Elec Overhead Distribution Line	BATESBURG TRANSMISSION 23KV FEEDER	open	8936	8/7/2017 0:00	8/31/2017 7:24	1,090.35		1,090.35
1 Electric	608146	60 Elec Overhead Distribution Line	WINNSBORO TIE LINE PHASE 4	open	5159	7/3/2017 0:00	7/31/2017 12:51	105,501.76		105,501.76
1 Electric	608147	60 Elec Overhead Distribution Line	KINGSWOOD CKT 86012 - CORRECTIONS	open	3214	5/8/2017 0:00	5/31/2017 8:30	91,477.03		91,477.03
1 Electric	608151	60 Elec Overhead Distribution Line	REŞ SILVER BLUFF DOT PROJECT (3-17)	completed	4481	3/20/2017 0:00	3/31/2017 7:29	316,766.04		316,766.04
1 Electric	608152	60 Elec Overhead Distribution Line	SPRINGDALE 17412 RE-CONDUCTOR PHASE	completed	5136	4/10/2017 0:00	4/30/2017 10:53	60,913.49		60,913.49
1 Electric	608154	60 Elec Overhead Distribution Line	ST MATTHEWS CORRECTIONS	completed	9466	7/18/2017 0:00	7/31/2017 8:37	65,809.31		65,809.31
1 Electric	608155	60 Elec Overhead Distribution Line	ESTILL SOUTH (659) CKT40072 CORRREC	open	11142	9/25/2017 0:00	9/30/2017 8:43	4,678.77		4,678.77
1 Electric	608156	60 Elec Overhead Distribution Line	EE-PINEHILL SUB OH FEEDER#3 PH2 (17	completed	10506	5/22/2017 0:00	5/31/2017 8:09	158,694.64		158,694.64
1 Electric	608163	60 Elec Overhead Distribution Line	BELMONT 84112 CKT CORRECTION	open	4551	6/5/2017 0:00	6/30/2017 12:52	117,332.41		117,332.41
1 Electric	608169	60 Elec Overhead Distribution Line	GILLS CREEK CONVERSION VII	open	5136	10/2/2017 0:00	10/31/2017 6:14	144,344.24		144,344.24
1 Electric	679450	67 Elec UG Distribution Line	MT. PLEASANT TOWN HALL OH TO UG EST	open	527-417-189	7/1/2015 0:00	11/1/2017 0:00	(16,145.66)		(16,145.66)
1 Electric	679457	67 Elec UG Distribution Line	MONTICELLO ESTATES CABLE REPL	open	4494	5/1/2014 0:00	5/31/2018 0:00	163,698.36		163,698.36
1 Electric	679463	67 Elec UG Distribution Line	BRADLEY TERRACE CABLE REPLACEMENT	open	4494	6/2/2014 0:00	12/30/2017 0:00	76,890.13		76,890.13
1 Electric	679557	67 Elec UG Distribution Line	CROSSPOINT-UG PERM EXTENSION2EXISTI	completed	525-439-171	8/3/2015 0:00	8/31/2017 0:00	(7,055.76)		(7,055.76)
1 Electric	679562	67 Elec UG Distribution Line	FIVE NOTCH RD AREA CABLE REPL	open	8920	3/2/2015 0:00	12/31/2018 0:00	161,368.10		161,368.10
1 Electric	679589	67 Elec UG Distribution Line	REŞ QUAIL VALLEY LOOP 40-CABLE REPL	completed	11279	2/28/2017 0:00	12/31/2017 0:00	113,235.43		113,235.43

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DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	679707	67 Elec UG Distribution Line	SWEETWATER APTS. OH TO UG CONVERSIO	open	11270	7/18/2016 0:00	2/15/2018 0:00	(28,093.02)		(28,093.02)
1 Electric	679727	67 Elec UG Distribution Line	OAKHAVEN CABLE REPLACEMENT SHEET 3	open	527-417-189	8/16/2016 0:00	12/1/2017 0:00	91,826.15		91,826.15
1 Electric	679738	67 Elec UG Distribution Line	WHITE GABLES PHASE 4-A	open	525-439-171	8/22/2016 0:00	1/10/2018 0:00	46,775.12		46,775.12
1 Electric	679755	67 Elec UG Distribution Line	VILLIAGE GREEN ESTATES	open	525-476-162	8/2/2016 0:00	3/31/2017 0:00	63,781.20		63,781.20
1 Electric	679758	67 Elec UG Distribution Line	OYSTER POINT 3 PHASE LOOP COMPLETE	completed	525-489-189	7/18/2016 0:00	2/1/2018 0:00	35,133.10		35,133.10
1 Electric	679762	67 Elec UG Distribution Line	DANIEL ISLAND PARCEL BB-5 & CC-6	completed	525-489-189	2/13/2017 0:00	2/28/2017 8:34	4,801.54		4,801.54
1 Electric	679763	67 Elec UG Distribution Line	OYSTER POINT PHASE 2C & 2D	completed	525-489-189	9/12/2016 6:26		105,407.91		105,407.91
1 Electric	679765	67 Elec UG Distribution Line	PROXIMITY DRIVE 750 FEEDER EXTENSIO	completed	11272	5/1/2017 0:00	12/31/2017 0:00	(107,563.50)		(107,563.50)
1 Electric	679769	67 Elec UG Distribution Line	GRAND OAKS PHASES 5 AND 6-3 PHASE F	open	11272	5/1/2017 0:00	12/31/2017 0:00	(14,186.64)		(14,186.64)
1 Electric	679775	67 Elec UG Distribution Line	HUNT CLUB PHASE 6 - 3-PHASE UG FEED	completed	11272	12/5/2016 0:00	12/31/2016 12:48	170,854.01		170,854.01
1 Electric	679777	67 Elec UG Distribution Line	CAMBRIDGE SQUARE FEEDER RELOCATION	completed	10589	2/13/2017 0:00	2/28/2017 13:44	(55,835.67)		(55,835.67)
1 Electric	679780	67 Elec UG Distribution Line	LINEAGE LOGISTICS FEEDER	open	11273	8/8/2016 0:00	9/30/2016 0:00	166,796.03		166,796.03
1 Electric	679785	67 Elec UG Distribution Line	KLINE CITY CENTER	open	525-480-778	11/1/2016 0:00	6/30/2018 0:00	159,429.41		159,429.41
1 Electric	679786	67 Elec UG Distribution Line	CAROLINA BAY PHASE 21 SIMP	completed	6344	10/1/2016 0:00	10/31/2016 0:00	67,522.78		67,522.78
1 Electric	679788	67 Elec UG Distribution Line	CAROLINA BAY PHASE 21 NB	completed	525-490-190	10/10/2016 0:00	10/31/2016 9:46	96,223.13		96,223.13
1 Electric	679791	67 Elec UG Distribution Line	STRATTON BY THE SOUND PHASE 2	completed	525-489-189	6/6/2017 0:00	9/30/2017 10:11	15,345.00		15,345.00
1 Electric	679795	67 Elec UG Distribution Line	LEGENDS AT AZALEA SQUARE APARTMENTS	completed	525-439-171	9/1/2016 0:00	9/30/2016 0:00	122,655.79		122,655.79
1 Electric	679797	67 Elec UG Distribution Line	MUSC CEP METERING CABINETS UPGRADE	open	11232	4/3/2017 0:00	11/30/2017 0:00	(150,000.00)		(150,000.00)
1 Electric	679800	67 Elec UG Distribution Line	NETWORK PROTECTOR UPGRADES	open	10142	2/1/2017 0:00	2/28/2017 10:07	390,482.01		390,482.01
1 Electric	679801	67 Elec UG Distribution Line	GREENHURST CABLE REPLACEMENT 1/2	open	11082	12/1/2016 0:00	12/31/2016 13:22	166,309.66		166,309.66
1 Electric	679810	67 Elec UG Distribution Line	EE-CFT UG FEEDER PHASE 2 WHWY LIGH	completed	525-439-171	2/27/2017 0:00	2/28/2017 9:28	24,852.68		24,852.68
1 Electric	679815	67 Elec UG Distribution Line	YMCA VAULT INSTALLATION	completed	10142	2/1/2017 0:00	2/28/2017 13:35	188,292.42		188,292.42
1 Electric	679817	67 Elec UG Distribution Line	DANIEL ISLAND PARCEL E PHASE 3 UG S	open	525-489-189	2/13/2017 0:00	2/28/2017 9:09	149,175.11		149,175.11
1 Electric	679818	67 Elec UG Distribution Line	SCDOT PORT ACCESS - OH TO UG KING S	completed	11230	3/1/2017 0:00	3/31/2017 8:20	158,076.03		158,076.03
1 Electric	679820	67 Elec UG Distribution Line	CROSSPOINT CP-V	completed	525-439-171	2/13/2017 0:00	2/28/2017 10:09	70,217.69		70,217.69
1 Electric	679828	67 Elec UG Distribution Line	BARR LAKES PHASE 2	completed	525-476-162	3/15/2017 0:00	3/31/2017 9:33	120,077.85		120,077.85
1 Electric	679830	67 Elec UG Distribution Line	LONGVIEW PHASE TWO	open	525-476-162	3/30/2017 0:00	3/31/2017 9:56	195,668.38		195,668.38
1 Electric	679833	67 Elec UG Distribution Line	HEATHER HILL PH 6	open	525-505-183	5/19/2017 0:00	5/31/2017 11:09	50,445.17		50,445.17
1 Electric	679837	67 Elec UG Distribution Line	CRESSWIND AT THE PONDS - PHASE 4	completed	525-439-171	5/30/2017 0:00	7/31/2017 12:51	(37,126.16)		(37,126.16)
1 Electric	679839	67 Elec UG Distribution Line	RHODENS ISLAND UG SVC - PARCEL FF-1	open	525-489-189	5/1/2017 0:00	11/1/2017 0:00	55,697.83		55,697.83
1 Electric	679841	67 Elec UG Distribution Line	BURTON ADDITIONAL FEEDER	open	11160	5/15/2017 0:00	5/31/2017 8:56	48,865.97		48,865.97
1 Electric	679842	67 Elec UG Distribution Line	511 MEETING ST APTS 3 PH UG SERVICE	open	525-488-188	6/5/2017 0:00	6/30/2017 8:05	43,576.66		43,576.66
1 Electric	679843	67 Elec UG Distribution Line	PORT ACCESS - MEETING/SPRUILL OH TO	completed	11230	5/29/2017 0:00	5/31/2017 11:27	108,124.45		108,124.45
1 Electric	679849	67 Elec UG Distribution Line	RIVER OAKS OFFICE BUILDING 3-PHASE	open	525-492-191	6/5/2017 0:00	6/30/2017 10:20	85,298.95		85,298.95
1 Electric	679853	67 Elec UG Distribution Line	BROOKLAND VILLAGE PROJECT	open	525-480-778	5/19/2017 0:00	5/31/2017 10:59	64,685.07		64,685.07
1 Electric	679855	67 Elec UG Distribution Line	TIMBER TRACE PHASE 1	completed	525-439-171	5/25/2017 0:00	5/31/2017 0:00	98,721.60		98,721.60
1 Electric	679857	67 Elec UG Distribution Line	RES WILDEWOOD OH LINE REMOVAL	completed	11281	6/6/2017 0:00	6/30/2017 12:53	17,343.69		17,343.69
1 Electric	679860	67 Elec UG Distribution Line	SAGE CREEK KNOLL AND BLUFF	completed	3233	7/5/2017 0:00	7/31/2017 14:33	103,911.52		103,911.52
1 Electric	679863	67 Elec UG Distribution Line	SHADOW MOSS PH 10	completed	525-436-170	7/13/2017 0:00	7/31/2017 0:00	1,471.96		1,471.96
1 Electric	679878	67 Elec UG Distribution Line	WRONG RD// AIRPORT RELOCATION	open	525-508-614	8/30/2017 0:00	8/30/2017 9:22	(68,410.00)		(68,410.00)
1 Electric	679880	67 Elec UG Distribution Line	PROJECT JACKSON FEEDER&SWITCHGEAR (completed	3233	9/11/2017 0:00	9/30/2017 8:26	12,603.75		12,603.75
4 Common UI	008018	900 Common Admin Overhead	EG 1018 Clearing Overhead	open	899-10-998	1/1/2001 0:00	1/1/2001 0:00	(13,894.39)		(13,894.39)
4 Common UI	911435	900 Land and Structures-Common	Summerville Office Site Add-Faison	suspended	9624	3/1/2011 0:00	10/31/2018 0:00	5,194.52		5,194.52
4 Common UI	911588	900 Land and Structures-Common	S'ville Office Site Add-Ellington	suspended	10368	10/31/2012 0:00	10/31/2018 0:00	7,873.09		7,873.09
4 Common UI	911967	940 Misc Tools & Comm Eq-Common	Robinar A/C Recovery Machine	in service	3980	12/21/2016 0:00	6/21/2017 0:00	4,009.08	(4,009.08)	0.00
4 Common UI	911968	900 Land and Structures-Common	METROPLEX-FLEX PKG. LOT RENOV.	open	12032	7/20/2016 0:00	7/31/2018 0:00	23,722.80		23,722.80
4 Common UI	911974	910 Office Furniture &Eq-Common	HVAC Replacements - 2017 - Common	completed	4653	1/1/2017 0:00	2/28/2018 0:00	38,007.55		38,007.55
4 Common UI	911996	940 Misc Tools & Comm Eq-Common	SRT-Dunbar Rd OPGW Build	open	12215	4/3/2017 0:00	5/1/2018 0:00	190,173.21		190,173.21
4 Common UI	912005	940 Misc Tools & Comm Eq-Common	2017 AVL/VAN Units	in service	7608	7/15/2017 0:00	12/31/2017 0:00	97,642.17		97,642.17
4 Common UI	912011	900 Land and Structures-Common	WARRENVILLE COMMERCIAL OFFICE	open	12487	9/5/2017 0:00	4/30/2018 0:00	15,523.66		15,523.66
4 Common UI	980180	980 Common Intangible Plant	CIS High Frequency Caller Projects	open	10503	10/31/2015 0:00	5/31/2018 0:00	297,888.69		297,888.69
4 Common UI	980181	980 Common Intangible Plant	CTI Replacement/Multi-Channel Apps	open	10503	10/31/2015 0:00	11/30/2017 0:00	596,451.40		596,451.40
4 Common UI	980190	980 Common Intangible Plant	IVR Menu Redesign	open	10503	7/1/2016 0:00	12/31/2017 0:00	193,889.12		193,889.12
4 Common UI	980192	980 Common Intangible Plant	Field Mobility Expansion Software	posted to CPR	10503	7/1/2017 0:00	8/30/2017 0:00	21,494.12		21,494.12
4 Common UI	980193	980 Common Intangible Plant	CIS Optimization-Phase 2	open	10503	7/3/2017 0:00	6/30/2018 0:00	182,250.06		182,250.06
Total excluding NND								208,674,295.93	(5,224.87)	208,669,071.06

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	170000	17 Nuclear UNIT 2 Production	VCS 2 & 3 WO	open	7466	1/1/2007 0:00	12/31/2019 0:00	4,520,183,565.46	(4,520,183,565.46)	0.00
1 Electric	450001	45 Elec Ovrhead Transmision Line NND	PD\$ VCS2-LMT 230kV Line #2	posted to CPR	8677	1/1/2009 0:00	6/1/2019 0:00	24,489,502.39		24,489,502.39
1 Electric	450002	45 Elec Ovrhead Transmision Line NND	Project #0091F: Parr-Midway DC 115	in service	9112	1/1/2010 0:00	6/1/2019 0:00	836,048.59		836,048.59
1 Electric	450003	45 Elec Ovrhead Transmision Line NND	PD\$ Project 0090M1:Reterm Duke New*	in service	9115	2/1/2010 0:00	6/1/2019 0:00	1,039,732.32		1,039,732.32
1 Electric	450004	45 Elec Ovrhead Transmision Line NND	Project #0090N3: Reterm Duke (BR)*	in service	9117	2/1/2010 0:00	8/31/2019 0:00	491,056.00		491,056.00
1 Electric	450007	45 Elec Ovrhead Transmision Line NND	Project #0090N2 Reterm Ward 230kV	in service	9148	3/1/2010 0:00	6/1/2019 0:00	951,217.97		951,217.97
1 Electric	450008	45 Elec Ovrhead Transmision Line NND	Project #0090N4 Reterm DennyTerrace	in service	9149	3/1/2010 0:00	6/1/2019 0:00	2,827,782.31		2,827,782.31
1 Electric	450013	45 Elec Ovrhead Transmision Line NND	Project #0090N6 Temp Energize VCS#2	open	9490	9/1/2010 0:00	8/31/2019 0:00	205,767.05		205,767.05
1 Electric	450020	45 Elec Ovrhead Transmision Line NND	VCS1-DT (VCS1-Winn Jct) 230 kV	in service	9586	2/1/2011 0:00	8/31/2019 0:00	2,145,381.57		2,145,381.57
1 Electric	450021	45 Elec Ovrhead Transmision Line NND	PD\$ VCS2-LMT 230 kV Line #1	in service	9588	2/1/2011 0:00	8/31/2019 0:00	3,097,213.89		3,097,213.89
1 Electric	450022	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1	in service	9589	2/1/2011 0:00	8/31/2020 0:00	6,247,827.88		6,247,827.88
1 Electric	450023	45 Elec Ovrhead Transmision Line NND	PD\$ VCS2-St. George 230 kV Line #2	in service	9590	2/1/2011 0:00	8/31/2020 0:00	18,561,602.26		18,561,602.26
1 Electric	450025	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1#2	in service	9592	2/1/2011 0:00	8/31/2020 0:00	12,106,077.73		12,106,077.73
1 Electric	450026	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1 & #2	open	9593	2/1/2011 0:00	8/31/2020 0:00	2,942,820.86		2,942,820.86
1 Electric	450028	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #2	open	9595	2/1/2011 0:00	8/31/2020 0:00	5,531,463.67		5,531,463.67
1 Electric	450031	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1 & #2	open	9598	2/1/2011 0:00	8/31/2020 0:00	2,738,065.68		2,738,065.68
1 Electric	450033	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1 & #2	open	9600	2/1/2011 0:00	8/31/2020 0:00	8,364,965.71		8,364,965.71
1 Electric	450035	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1#2	open	9602	2/1/2011 0:00	8/31/2020 0:00	20,059,247.60		20,059,247.60
1 Electric	450037	45 Elec Ovrhead Transmision Line NND	PD\$ VCS2-St George 230 kV Line #1	in service	9604	2/1/2011 0:00	8/31/2020 0:00	3,248,159.42		3,248,159.42
1 Electric	450039	45 Elec Ovrhead Transmision Line NND	VCS2-St. George 230 kV Line #1 & #2	in service	9606	2/1/2011 0:00	8/31/2020 0:00	25,842,922.16		25,842,922.16
1 Electric	450043	45 Elec Ovrhead Transmision Line NND	PD\$ Parr-Winn 115 #1 Reloc Parr-Swi	in service	9659	6/1/2011 0:00	6/1/2019 0:00	1,251,117.23		1,251,117.23
1 Electric	450044	45 Elec Ovrhead Transmision Line NND	PD\$ Parr-Denny Terrace 115kV #14 Li	posted to CPR	9660	6/1/2011 0:00	6/1/2019 0:00	766,229.50		766,229.50
1 Electric	450052	45 Elec Ovrhead Transmision Line NND	VCS1-Killian(VCS1-WinnJct)230 kV(C)	posted to CPR	9580	2/2/2011 0:00	8/31/2019 0:00	1,031,578.28		1,031,578.28
1 Electric	450053	45 Elec Ovrhead Transmision Line NND	VCS1-Killian(WinnJct-Winn)230kV(C)	posted to CPR	9581	2/2/2011 0:00	6/1/2019 0:00	12,023,152.07		12,023,152.07
1 Electric	450054	45 Elec Ovrhead Transmision Line NND	VCS1-Killian(Winn-Blythwd)230kV(C)	posted to CPR	9582	2/2/2011 0:00	6/1/2019 0:00	19,624,412.09		19,624,412.09
1 Electric	450055	45 Elec Ovrhead Transmision Line NND	VCS1-Killian(Blywd-Killian)230kV(C)	posted to CPR	9583	2/2/2011 0:00	6/1/2019 0:00	11,892,742.62		11,892,742.62
1 Electric	450057	45 Elec Ovrhead Transmision Line NND	VCS1-Killian 230kV Line: R/W (C)	posted to CPR	9615	2/2/2011 0:00	6/1/2019 0:00	4,012,716.05		4,012,716.05
1 Electric	450059	45 Elec Ovrhead Transmision Line NND	PD\$ Proj 94C:Saluda Hyd-Newber115kV	posted to CPR	8710	11/14/2011 0:00	8/31/2020 0:00	4,262,313.95		4,262,313.95
1 Electric	450061	45 Elec Ovrhead Transmision Line NND	PD\$ McMeekin-Lake Murray Tra 115 kV	posted to CPR	8717	2/20/2012 0:00	8/31/2019 0:00	873,203.23		873,203.23
1 Electric	450062	45 Elec Ovrhead Transmision Line NND	Saluda Hydro-LMT 115 kV	posted to CPR	8690	2/20/2012 0:00	8/31/2019 0:00	661,877.22		661,877.22
1 Electric	450064	45 Elec Ovrhead Transmision Line NND	Denny Terrace-Lyles 230 kV	posted to CPR	8683	2/20/2012 0:00	8/31/2019 0:00	5,277,412.41		5,277,412.41
1 Electric	450069	45 Elec Ovrhead Transmision Line NND	Candys-Sumter 230 kV	in service	8719	1/1/2013 0:00	8/31/2020 0:00	13,615,365.34		13,615,365.34
1 Electric	450071	45 Elec Ovrhead Transmision Line NND	Saluda River-Lyles 230kV BLRA	posted to CPR	10676	11/1/2013 0:00	8/31/2019 0:00	7,538,045.61		7,538,045.61
1 Electric	450072	45 Elec Ovrhead Transmision Line NND	St George-Summerville #1 230kV BLRA	open	8708	4/14/2014 0:00	6/1/2020 0:00	28,640,117.21		28,640,117.21
1 Electric	540002	54 Elec Transmission Substain NND	PD\$ St.George230/115kVSub-PurchasLa	completed	8671	1/19/2009 0:00	6/1/2020 0:00	334,044.42		334,044.42
1 Electric	540010	54 Elec Transmission Substain NND	PD\$ Killian-Add 1 230kV Termin-VCS1	completed	8676	3/15/2011 0:00	6/1/2019 0:00	491,498.40		491,498.40
1 Electric	540012	54 Elec Transmission Substain NND	Saluda River 230/115kV Sub Site	completed	9954	8/31/2011 0:00	6/1/2019 0:00	3,355,688.23		3,355,688.23
1 Electric	540013	54 Elec Transmission Substain NND	Parr Steam - Reterminate DT #14	completed	9956	8/1/2011 0:00	6/1/2019 0:00	371,767.18		371,767.18
1 Electric	540017	54 Elec Transmission Substain NND	Lake Murray Trans: Add 230kV Term	completed	8679	3/1/2012 0:00	6/1/2019 0:00	443,635.50		443,635.50
1 Electric	540018	54 Elec Transmission Substain NND	PD\$ Denny Terr Repl Relays on VCS1	completed	10095	6/25/2012 0:00	6/1/2019 0:00	84,324.90		84,324.90
1 Electric	540020	54 Elec Transmission Substain NND	PD\$ Denny Terr Repl Relays on VCS2	completed	10096	6/25/2012 0:00	6/1/2019 0:00	79,183.25		79,183.25
1 Electric	540022	54 Elec Transmission Substain NND	PD\$ Pineland Repl Relays on VCS1 Li	completed	10098	6/25/2012 0:00	6/1/2019 0:00	78,593.66		78,593.66
1 Electric	540023	54 Elec Transmission Substain NND	PD\$ Ward Repl Relays on VCS2 Line	completed	10099	6/25/2012 0:00	6/1/2019 0:00	84,072.23		84,072.23
1 Electric	540026	54 Elec Transmission Substain NND	Denny Terr: Repl Rlys on Parr #14	completed	10104	7/30/2012 0:00	6/1/2019 0:00	109,357.09		109,357.09
1 Electric	540028	54 Elec Transmission Substain NND	St George 230kV Sw Sta - Construct	completed	8704	1/30/2013 0:00	8/31/2020 0:00	7,429,345.14		7,429,345.14
1 Electric	540029	54 Elec Transmission Substain NND	Saluda River 230/115kV: Construct	completed	10675	5/1/2013 0:00	8/31/2019 0:00	12,769,501.37		12,769,501.37
1 Electric	540030	54 Elec Transmission Substain NND	Saluda Hydro Sub: Upgrade 115kV Bus	open	10446	1/1/2014 0:00	6/1/2018 0:00	696,529.24		696,529.24
1 Electric	540031	54 Elec Transmission Substain NND	PD\$ Lake Mur Sub:Upd Sal Hydro line	completed	10623	8/21/2013 0:00	6/1/2019 0:00	187,617.42		187,617.42
1 Electric	540032	54 Elec Transmission Substain NND	Various 115kv PRCB's: Upgrade	completed	8691	11/11/2013 0:00	4/1/2020 0:00	838,177.13		838,177.13
1 Electric	540034	54 Elec Transmission Substain NND	PD\$ Canadys:Upgd Bus & St.George Te	completed	10955	2/10/2014 0:00	6/1/2019 0:00	72,305.30		72,305.30
1 Electric	540035	54 Elec Transmission Substain NND	PD\$ Lyles 230kV Substation #2202	completed	10987	3/18/2014 0:00	6/1/2019 0:00	277,777.69		277,777.69
1 Electric	540036	54 Elec Transmission Substain NND	Denny Terrace 230kV Sub. #2045	completed	10986	4/1/2014 0:00	8/31/2019 0:00	349,595.39		349,595.39
1 Electric	540040	54 Elec Transmission Substain NND	Various Subs-Upgrd 115kV Bkrs	open	8707	3/18/2016 0:00	12/1/2020 0:00	146,410.48		146,410.48
1 Electric	540041	54 Elec Transmission Substain NND	Summerville 230kV Sub. #2071	open	11285	6/1/2016 0:00	5/1/2018 0:00	324,935.76		324,935.76
1 Electric	168003	168 ElecTransmission - BLRA-VCS1	Parr Safeguard 115 kV	in service	10052	6/6/2011 0:00	8/31/2019 0:00	2,699,153.72		2,699,153.72
1 Electric	168008	168 ElecTransmission - BLRA-VCS1	Parr 115kV Safeguard - Raise @ VCS	in service	10450	11/15/2012 0:00	6/1/2020 0:00	851,869.67		851,869.67
1 Electric	168100	168 ElecTransmission - BLRA-VCS1	VCS#1-Add Term & Repl 2 Disc Sw.	completed	10074	6/1/2010 0:00	6/1/2019 0:00	3,844,145.94		3,844,145.94

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY AFFAIRS STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

RESPONSE NO. 1-79

Business Segment	Work Order	Work Order Group	Work Order Description	Work Order Status	Funding Project Number	Est Start Date	Est Complete Date	Amount (per books)	Proforma Closings	Amount (per FERC)
1 Electric	168101	168 ElecTransmission - BLRA-VCS1	VCS#1-Upgd 2 Terms & Repl Disc Sw	completed	9198	6/29/2010 0:00	6/1/2019 0:00	4,273,802.62		4,273,802.62
1 Electric	168102	168 ElecTransmission - BLRA-VCS1	VC Summer Sub #2561-Upgrade PrCB's	in service	10077	10/1/2007 0:00	6/1/2019 0:00	9,239,007.00		9,239,007.00
1 Electric	168103	168 ElecTransmission - BLRA-VCS1	VCS1 Add Pineland Terminal fr VCS1	completed	10076	1/1/2008 0:00	6/1/2019 0:00	2,196,076.20		2,196,076.20
1 Electric	168104	168 ElecTransmission - BLRA-VCS1	NC\$ VCS 1 Upgrade Terminal 8832	completed	9415	5/1/2012 0:00	6/1/2020 0:00	1,264,252.92		1,264,252.92
1 Electric	168105	168 ElecTransmission - BLRA-VCS1	NC\$ VCS1, Bus1:SCPSA Upg8852 Ad9322	completed	10080	5/23/2012 0:00	6/1/2019 0:00	2,973,305.31		2,973,305.31
1 Electric	168106	168 ElecTransmission - BLRA-VCS1	VCS1, Bus 1: SCPSA repl 8863 & LA's	completed	10081	5/24/2012 0:00	6/1/2019 0:00	461,793.94		461,793.94
1 Electric	168107	168 ElecTransmission - BLRA-VCS1	VCS1 Upgr 230kv 8902 & 8932	in service	9414	7/1/2013 0:00	6/1/2020 0:00	3,444,618.82		3,444,618.82
1 Electric	168800	168 ElecTransmission - BLRA-VCS1	Project#0090H:VCS #2 Tie to VCS #1	in service	10072	1/1/2009 0:00	6/1/2019 0:00	1,093,032.12		1,093,032.12
1 Electric	168801	168 ElecTransmission - BLRA-VCS1	Project #0090J:VCS#2 to VCS#1Bus#3	in service	10075	3/1/2010 0:00	6/1/2019 0:00	762,519.19		762,519.19
1 Electric	168802	168 ElecTransmission - BLRA-VCS1	VCS3 Tie to VCS1 Bus #1: Bus Tie #1	completed	10078	10/1/2011 0:00	6/1/2020 0:00	674,802.30		674,802.30
Total NND								4,835,683,442.86	(4,520,183,565.46)	315,499,877.40
								5,044,357,738.79	(4,520,188,790.33)	524,168,948.46

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-80:

Please provide the percentage of capitalized wages and expensed wages for the twelve-months ending September 30, 2017.

RESPONSE 1-80:

	<u>SCE&G Electric 12ME SEPT 2017</u>
% of Wages Expensed in Test Year	61.81%
% of Wages Capitalized in Test Year	31.73%
% of Wages Charged to accounts other than O&M or Capital in Test Year	6.46%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-81:

Please provide the amount of unclaimed funds as of the end of the twelve-months ending September 30, 2017.

RESPONSE 1-81:

In September 2017 the Company completed its annual escheatment of unclaimed funds. The escheated amounts consisted of unclaimed utility refunds of \$269,266.83 and unclaimed final billed credit balances of \$1,483.83.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-82:

Please identify any Accounting Codification Standards ("ACS") that were implemented during the twelve-months ending September 30, 2017. For each ACS identified please quantify the effect on test period revenues, expenses and rate base items.

RESPONSE 1-82:

In August 2014, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update 2014-15 related to management's going concern evaluation, Accounting Standards Codification (ASC) Topic 205. This guidance requires an entity's management to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the entity's ability to continue as a going concern. The Company adopted this guidance in the first quarter of 2017 and the adoption had no impact on test period revenue, expenses and rate base items.

In July 2015, the FASB issued Accounting Standards Update (ASU) 2015-11 related to inventory, ASC Topic 330. This guidance was intended to simplify the measurement of inventory cost by requiring most inventory to be measured at the lower of cost and net realizable value. The Company adopted this guidance in the first quarter of 2017. The Company carries its inventory at cost in accordance with the FERC Uniform System of Accounts and as a cost based, rate-regulated utility anticipates recovery of such cost through rates. Therefore, the adoption had no impact on test period revenue, expenses and rate base items.

In October 2016, the FASB issued ASU 2016-16 related to income taxes, ASC Topic 740. This guidance related to the tax effects of intra-entity asset transfers of assets other than inventory. An entity will be required to recognize the income tax consequences of such a transfer in the period it occurs. The Company adopted this guidance in the first quarter of 2017. Intra-entity transfers of assets are rare at the Company, and the adoption of this guidance had no impact on test period revenue, expenses and rate base items.

In March 2016, the FASB issued ASU 2016-09 related to stock compensation, ASC Topic 718. This guidance changes how companies account for certain aspects of share-based payments to employees. Entities are required to recognize the income tax effects of awards in the income statement when the awards vest or are settled. The Company adopted this guidance in the fourth quarter of 2016 and, based on the nature of its share-based awards practices, the adoption had no impact on test period revenue, expenses and rate base items.

In May 2015, the FASB issued ASU 2015-07 related to fair value measurement, ASC Topic 820. This guidance removes the requirement to categorize within the fair value

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

hierarchy investments for which fair values are estimated using the Net Asset Value (NAV) practical expedient. The Company adopted this guidance in the first quarter of 2016 on a retrospective basis, though disclosures were not required until the fourth quarter of 2016. The adoption affected disclosures only, and as such, the adoption had no impact on test period revenue, expenses and rate base items.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-83:

Please provide a detailed schedule of Accumulated Deferred Income Taxes ("ADIT") for the twelve-months ending September 30, 2017.

RESPONSE 1-83:

ELECTRIC ASSET ADIT AMOUNTS - ACCOUNT 190

INJURIES AND DAMAGES RESERVE	\$2,655,000
TOTAL ELECTRIC ADIT ASSET	<u>2,655,000</u>

ELECTRIC LIABILITY AMOUNTS - ACCOUNT 281

ACCELERATED AMORTIZATION	(\$12,039,300)
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ELECTRIC LIABILITY AMOUNTS - ACCOUNT 282

LIBERAL DEPRECIATION	(\$1,366,126,500)
BASIS DIFFERENTIAL	249,357,000
EMISSION ALLOWANCES	1,400
INTANGIBLES	(4,404,600)
POLLUTION CONTROL	(2,632,200)
NO2 EMISSION ALLOWANCE	(248,100)
RESEARCH & EXPERIMENTATION COSTS	(9,030,000)
	<u>(\$1,133,083,000)</u>

ELECTRIC LIABILITY AMOUNTS - ACCOUNT 283

APOG LLC	(92,000)
PREPAYMENTS	(25,749,600)
	<u>(\$25,841,600)</u>

TOTAL ELECTRIC ADIT LIABILITY

(\$1,170,963,900)

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-84:

Please provide a schedule of depreciation expense for the twelve-months ending September 30, 2017 including depreciable plant categories and depreciation rates.

RESPONSE 1-84:

Please see attached.

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
 DEPRECIATION EXPENSE
 AS OF SEPTEMBER 30, 2017
 FOR TEST YEAR ENDED SEPTEMBER 30, 2017

RESPONSE NO. 1- 84

ELECTRIC FUNCTIONS

STEAM

	PRESENT RATES	ACTUAL PROVISIONS October 2016 to September 2017
FH CANADYS 311 - STRUCTURES	0.00%	-
FH CANADYS 312 - BOILER PLANT EQUIP	0.00%	-
FH CANADYS 314 - TURBOGEN UNIT	0.00%	-
FH CANADYS 315 - ACCESS ELECT EQUIP	0.00%	-
FH CANADYS 316 - MISC ELECT EQUIP	0.00%	-
FH COPE 311 - STRUCTURES	1.61%	1,322,613
FH COPE 312 - BOILER PLANT EQUIP	2.95%	7,833,581
FH COPE 312 - BOILER PLANT EQUIP (SCRUBBER)	2.95%	2,062,396
FH COPE 314 - TURBOGEN UNIT	2.01%	1,744,013
FH COPE 315 - ACCESS ELECT EQUIP	1.48%	360,481
FH COPE 316 - MISC ELECT EQUIP	2.08%	234,097
FH COPE 316 - MISC ELECT EQUIP (SCRUBBER)	2.08%	12,864
FH CENTRAL LAB 311 - STRUCTURES	4.26%	150,010
FH CENTRAL LAB 315 - ACCESS ELECT EQ	2.50%	1,464
FH CENTRAL LAB 316 - MISC ELECT EQUIP	6.09%	169,776
FH MCMEEKIN 311 - STRUCTURES	5.05%	959,370
FH MCMEEKIN 312 - BOILER PLANT EQUIP	6.73%	7,399,269
FH MCMEEKIN 314 - TURBOGEN UNIT	5.90%	2,250,838
FH MCMEEKIN 315 - ACCESS ELECT EQUIP	4.57%	533,229
FH MCMEEKIN 316 - MISC ELECT EQUIP	4.65%	210,817
FH URQUHART 311 - STRUCTURES	4.04%	679,380
FH URQUHART 312 - BOILER PLANT EQUIP	9.59%	2,180,426
FH URQUHART 314 - TURBOGEN UNIT	5.17%	3,031,333
FH URQUHART 315 - ACCESS ELECT EQUIP	4.29%	599,349
FH URQUHART 316 - MISC ELECT EQUIP	6.68%	327,781
FH WATEREE 311 - STRUCTURES	3.32%	1,839,789
FH WATEREE 311 - STR - (SCR) PND&LDFL	3.32%	2,690,292
FH WATEREE 312 - BOILER PLANT EQUIP	3.97%	14,480,443
FH WATEREE 312 - BOILER PLANT EQ-(SCR)	3.97%	8,508,044
FH WATEREE 314 - TURBOGEN UNIT	3.06%	4,356,054
FH WATEREE 315 - ACCESS ELECT EQUIP	2.72%	796,892
FH WATEREE 316 - MISC ELECT EQUIP	2.67%	173,525

JASPER

FH JASPER 312 - BOILER PLANT EQUIP	3.41%	11,992
FH JASPER 314 - TURBOGEN UNIT	2.63%	2,629,137
FH JASPER 315 - ACCESS ELECT EQUIP	1.77%	117,276
FH JASPER 316 - MISC ELECT EQUIP	2.44%	11,498

TOTAL STEAM (EXCLUDING KAPSTONE)

67,678,029

NUCLEAR

NU VC SUMMER 321 - STRUCTURES	1.07%	3,281,523
NU VC SUMMER 322 - REACTOR PLANT EQ	1.36%	7,394,151
NU VC SUMMER 323 - TURBOGEN UNIT	2.20%	2,564,157
NU VC SUMMER 324 - ACCESS ELECT EQ	1.18%	1,345,395
NU VC SUMMER 325 - MISC POWER PLT EQ	3.95%	6,486,897

TOTAL NUCLEAR

21,072,123

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
 DEPRECIATION EXPENSE
 AS OF SEPTEMBER 30, 2017
 FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

PRESENT RATES

ACTUAL PROVISIONS
 October 2016 to September 2017

HYDRO	PRESENT RATES	ACTUAL PROVISIONS October 2016 to September 2017
FH FAIRFIELD 331 - STRUCTURES	0.86%	312,178
FH FAIRFIELD 332 - RESERVOIRS	0.81%	605,124
FH FAIRFIELD 333 - WATERWHEEL	1.36%	917,767
FH FAIRFIELD 334 - ACCESS ELECT EQUIP	2.06%	398,505
FH FAIRFIELD 335 - MISC POWER PLANT	1.70%	110,743
FH FAIRFIELD 336 - ROADS, RR & BRIDGES	1.25%	16,608
FH NEAL SHOALS 331 - STRUCTURES	1.14%	9,058
FH NEAL SHOALS 332 - RESERVOIRS	2.36%	85,196
FH NEAL SHOALS 333 - WATERWHEEL	1.52%	52,908
FH NEAL SHOALS 334 - ACCESS ELECT EQ	1.73%	7,486
FH NEAL SHOALS 335 - MISC POWER PLT	1.39%	5,078
FH NEAL SHOALS 336 - ROADS, RR & BRID	0.64%	12
FH PARR 331 - STRUCTURES	2.13%	40,421
FH PARR 332 - RESERVOIRS	1.38%	67,260
FH PARR 333 - WATERWHEEL	1.95%	54,720
FH PARR 334 - ACCESS ELECT EQUIP	1.88%	36,852
FH PARR 335 - MISC POWER PLANT	1.83%	8,819
FH PARR 336 - ROADS, RR & BRIDGES	0.78%	972
FH SALUDA 331 - STRUCTURES	1.29%	99,605
FH SALUDA 332 - RESERVOIRS	0.87%	189,915
FH SALUDA 332.5 - HYDRO BACKUP DAM	0.34%	1,131,672
FH SALUDA 333 - WATERWHEEL	1.28%	132,649
FH SALUDA 334 - ACCESS ELECT EQUIP	1.58%	41,741
FH SALUDA 335 - MISC POWER PLANT	1.72%	34,917
FH SALUDA 336 - ROADS, RR & BRIDGES	0.89%	2,076
FH STEVENS CREEK 331 - STRUCTURES	0.89%	26,618
FH STEVENS CREEK 332 - RESERVOIRS	0.87%	55,944
FH STEVENS CREEK 333 - WATERWHEEL	0.98%	27,460
FH STEVENS CREEK 334 - ACCESS EL EQ	1.13%	12,192
FH STEVENS CREEK 335 - MISC POWER PLT	1.12%	12,012
FH STEVENS CREEK 336 - ROADS, RR & BR	1.04%	1,344
TOTAL HYDRO		4,495,852

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
DEPRECIATION EXPENSE
AS OF SEPTEMBER 30, 2017
FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

PRESENT RATES

ACTUAL PROVISIONS
October 2016 to September 2017

OTHER PRODUCTION

FH BOEING SOLAR PROJECT 341	5.44%	6,372
FH BOEING SOLAR PROJECT 344	5.65%	397,944
FH BOEING SOLAR PROJECT 345	5.68%	124,800
FH BOEING SOLAR PROJECT 346	5.31%	936
FH WILLIAMS GT 341 - STRUCTURES	2.08%	12,806
FH WILLIAMS GT 342 - FUEL HOLDERS	0.94%	1,500
FH WILLIAMS GT 343 - PRIME MOVERS	1.89%	119,827
FH WILLIAMS GT 344 - GENERATORS	0.77%	588
FH WILLIAMS GT 345 - ACC ELECT EQ	2.18%	6,660
FH WILLIAMS GT 346 - MISC ELECT EQ	1.56%	1,824
FH FABER PLACE GT 341 - STRUCTURES	0.00%	-
FH FABER PLACE GT 342- FUEL HOLDERS	0.00%	-
FH FABER PLACE GT 343 -PRIME MOVERS	0.00%	-
FH FABER PLACE GT 344 - GENERATORS	0.00%	-
FH FABER PLACE GT 345 - ACC ELT EQ	0.00%	-
FH FABER PLACE GT 346 - MISC PLT EQ	0.00%	-
FH BURTON GT 341 - STRUCTURES	0.00%	-
FH BURTON GT 342 - FUEL HOLDERS	0.00%	-
FH BURTON GT 343 - PRIME MOVERS	0.00%	-
FH BURTON GT 344 - GENERATORS	0.00%	-
FH BURTON GT 345 - ACC ELECT EQUIP	0.00%	-
FH BURTON GT 346 - MISC ELECT EQUIP	0.00%	-
FH COIT GT 341 - STRUCTURES	1.80%	3,276
FH COIT GT 342 - FUEL HOLDERS	1.74%	9,888
FH COIT GT 343 - PRIME MOVERS	2.36%	28,529
FH COIT GT 344 - GENERATORS	0.64%	22,404
FH COIT GT 345 - ACC ELECT EQ	3.50%	21,926
FH COIT GT 346 - MISC ELECT EQ	1.75%	2,700
FH HAGOOD GT 341 - STRUCTURES	1.26%	44,449
FH HAGOOD GT 342 - FUEL HOLDERS	0.86%	7,249
FH HAGOOD GT 343 - PRIME MOVERS	2.24%	546,814
FH HAGOOD GT 344 - GENERATORS	1.08%	65,595
FH HAGOOD GT 345 - ACC ELECT EQ	1.56%	43,902
FH HAGOOD GT 346 - MISC ELECT EQ	2.84%	10,456
FH HAGOOD ICT U5 341 - STRUCTURES	2.32%	8,124
FH HAGOOD ICT U5 342 - F/HOLDERS	2.63%	8,856
FH HAGOOD ICT U5 343 - PRIME MOVERS	2.07%	103,402
FH HAGOOD ICT U5 344 - GENERATORS	0.00%	-
FH HAGOOD ICT U5 345 - ACC ELEC EQ	2.86%	61,454
FH HAGOOD ICT U5 346 - MISC PWR PL	0.00%	-
FH HAGOOD ICT U6 341 - STRUCTURES	2.32%	15,852
FH HAGOOD ICT U6 342 - F/HOLDERS	2.63%	11,016
FH HAGOOD ICT U6 343 - PRIME MOVERS	2.12%	135,161
FH HAGOOD ICT U6 344 - GENERATORS	2.11%	72
FH HAGOOD ICT U6 345 - ACC ELEC EQ	2.76%	90,699
FH HAGOOD ICT U6 346 - MISC PWR PL	2.58%	1,632

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
 DEPRECIATION EXPENSE
 AS OF SEPTEMBER 30, 2017
 FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

ELECTRIC FUNCTIONS	PRESENT RATES	ACTUAL PROVISIONS October 2016 to September 2017
FH HARDEEVILLE GT 341 - STRUCTURES	13.11%	7,548
FH HARDEEVILLE GT 342 - FUEL HOLDERS	8.81%	47,076
FH HARDEEVILLE GT 343 - PRIME MOVERS	8.29%	66,216
FH HARDEEVILLE GT 344 - GEN	15.62%	290,976
FH HARDEEVILLE GT 345 - ACC ELECT EQ	20.02%	56,652
FH HARDEEVILLE GT 346 - MISC ELECT EQ	27.75%	20,592
FH PARR GT 341 - STRUCTURES	3.29%	29,410
FH PARR GT 342 - FUEL HOLDERS	2.61%	14,748
FH PARR GT 343 - PRIME MOVERS	7.16%	320,313
FH PARR GT 344 - GENERATORS	1.10%	37,152
FH PARR GT 345 - ACC ELECT EQ	3.65%	39,828
FH PARR GT 346 - MISC ELECT EQ	3.71%	7,380
FH SOLAR FARM 341	5.44%	87
FH SOLAR FARM 346	5.31%	9
FH URQ GT #1 & #2 341 - STRUCTURES	3.06%	38,916
FH URQ GT #1 & #2 342 - FUEL HOLDERS	2.74%	5,184
FH URQ GT #1 & #2 343 - PRIME MOVERS	3.79%	25,040
FH URQ GT #1 & #2 344 - GENERATORS	2.20%	74,847
FH URQ GT #1 & #2 345 - ACC ELECT EQ	4.26%	8,460
FH URQ GT #1 & #2 346 - MISC ELECT EQ	3.39%	3,365
FH URQ GT #3 341 - STRUCTURES	6.48%	22,920
FH URQ GT #3 342 - FUEL HOLDERS	3.82%	300
FH URQ GT #3 343 - PRIME MOVERS	7.54%	17,647
FH URQ GT #3 344 - GENERATORS	2.83%	66,363
FH URQ GT #3 345 - ACC ELECT EQ	6.09%	3,432
FH URQ GT #4 341 - STRUCTURES	0.83%	2,628
FH URQ GT #4 342 - FUEL HOLDERS	0.60%	1,988
FH URQ GT #4 343 - PRIME MOVERS	3.77%	120,022
FH URQ GT #4 344 - GENERATORS	1.36%	271,066
FH URQ GT #4 345 - ACC ELECT EQ	2.23%	10,548
FH URQ GT #4 346 - MISC ELECT EQ	2.34%	1,214
FH URQ GT #5 & #6 341 - STRUCTURES	1.80%	94,024
FH URQ GT #5 & #6 342 - FUEL HOLDERS	1.76%	63,516
FH URQ GT #5 & #6 3425 - FUEL HOLDERS	0.00%	-
FH URQ GT #5 & #6 343 - PRIME MOVERS	3.51%	7,865,868
FH URQ GT #5 & #6 344 - PRIME MOVERS	1.79%	239,556
FH URQ GT #5 & #6 345 - ACC ELECT EQ	2.23%	381,522
FH URQ GT #5 & #6 3460 - ACC ELECT EQ	2.47%	3,744
FH JASPER GT 341 - STRUCTURES	2.16%	608,913
FH JASPER GT 342 - FUEL HOLDERS	2.66%	252
FH JASPER GT 343 - PRIME MOVERS	3.54%	10,786,131
FH JASPER GT 344 - GENERATORS	1.74%	569,610
FH JASPER GT 345 - ACC ELECT EQ	2.47%	772,350
FH JASPER GT 346 - MISC ELECT EQ	2.90%	21,992
TOTAL OTHER PRODUCTION		24,836,118

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
DEPRECIATION EXPENSE
AS OF SEPTEMBER 30, 2017
FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

PRESENT RATES

ACTUAL PROVISIONS
October 2016 to September 2017

TRANSMISSION	PRESENT RATES	ACTUAL PROVISIONS October 2016 to September 2017
FH 353 STATION EQUIPMENT	1.81%	99,800
FH BURTON GT 353 STEPUP XFMR	0.00%	-
FH BUSHY PARK GT 353 STEPUP XFMR	1.97%	2,964
FH CANADYS 353 STEPUP XFMR	0.00%	-
FH COIT GT 353 STEPUP XFMR	1.04%	1,224
FH COPE 353 STEPUP XFMR	2.18%	131,232
FH FABER PLACE GT 353 STEPUP XFMR	0.00%	-
FH FAIRFIELD HYD GT 353 STEPUP XFMR	1.85%	142,428
FH HAGOOD GT 353 STEPUP XFMR	1.31%	34,044
FH HARDEEVILLE GT 353 STEPUP XFMR	1.60%	1,896
FH JASPER 353 STEPUP XFMR	2.21%	422,124
FH MCMEEKIN 353 STEPUP XFMR	2.36%	19,332
FH PARR HYDRO 353 STEPUP XFMR	2.53%	10,056
FH SALUDA HYDRO 353 STEPUP XFMR	1.51%	8,888
FH STEVENS CR HYDRO 353 STEPUP XFMR	1.92%	7,752
FH STEVENS CR 353 STEPUP XFMR	0.00%	-
FH URQUHART 353 STEPUP XFMR	1.88%	25,680
FH URQUHART GT 353 STEPUP XFMR	2.70%	28,260
FH WATEREE 353 STEPUP XFMR	4.21%	234,540
FH WILLIAMS 353 STEPUP XFMR	2.21%	39,972
FH WILLIAMS 353 STEPUP XFMR-GSU	2.21%	184,548
IN FAIRFIELD 353 - STATION EQUIPMENT	0.40%	5,005
IN NEAL SHOALS HYDRO 354 - 356	0.22%	171
IN PARR HYDRO 352 - 353 - STATION EQ	2.29%	11,868
IN SALUDA HYDRO 352 - 353	2.30%	204,668
IN STEVENS CREEK HYDRO 352 - 353	4.58%	213,132
IN 352 - STRUCTURES & IMPROVEMENTS	1.78%	61,389
IN 353 - STATION EQUIPMENT	1.81%	6,427,735
IN 353.8 - STATION EQUIPMENT-LEASEHOLD	5.90%	88,348
IN 354 - TOWERS & FIXTURES	1.37%	73,368
IN 355 - POLES & FIXTURES	3.33%	13,009,984
IN 355.8 - POLES & FIXTURES-LEASEHOLD	5.74%	108,652
IN 356.1 - OVERHEAD CONDUCTORS/DEVICES	2.50%	75,142
IN 356.2 - OVERHEAD CONDUCTORS/DEVICES-FIBER OPTIC	2.47%	163,464
IN 356.8 - OVERHEAD CONDUCTORS/DEVICES-LEASEHOLD	11.57%	5,406,670
IN 357 - UNDERGROUND CONDUIT	1.62%	326,593
IN 358 - UNDERGROUND CONDUCTORS/DEV	1.96%	1,143,221
IN 359 - ROADS & TRAILS	1.41%	1,044
NUCLEAR TRANSMISSION		
NU VC SUMMER 352 - STRUCTURES	1.52%	5,016
NU VC SUMMER 353 - STATION EQUIPMENT	3.28%	592,685
NU VC SUMMER 353 - STEPUP XFMR	3.62%	497,604
TOTAL TRANSMISSION		29,810,599

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
 DEPRECIATION EXPENSE
 AS OF SEPTEMBER 30, 2017
 FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

PRESENT RATES

ACTUAL PROVISIONS
 October 2016 to September 2017

DISTRIBUTION: SUBSTATIONS

IN 362 - STATION EQUIPMENT	1.93%	7,502,848
IN 362.8 - STATION EQUIPMENT-LEASEHOLD	5.52%	203,665
		7,706,513

DISTRIBUTION

IN 361 - STRUCTURES & IMPROVEMENTS	1.70%	82,188
IN 361.8 - STRUCTURES & IMPROVEMENTS-LEASEHOLD	11.30%	7,524
RE 364 - POLES, TOWERS & FIXTURES	3.12%	14,322,632
RE 365 - OVERHEAD CONDUCTORS/DEVICES	1.68%	8,344,730
RE 366 - NETWORK	1.46%	111,888
RE 366 - UNDERGROUND CONDUIT	1.46%	2,099,862
RE 367 - NETWORK	1.92%	195,876
RE 367 - UNDERGROUND CONDUCTORS/DEV	1.92%	8,454,693
RE 368 - LINE TRANSFORMERS	2.04%	9,561,745
RE 369 - SERVICES - OVERHEAD	2.42%	2,573,852
RE 369.1 - SERVICES - UNDERGROUND	1.50%	2,682,322
RE 370 - METERS	2.62%	620,210
RE 370.3 -AMR- METERS	9.59%	6,778,793
RE 370.4 -AM- METERS	8.64%	1,415,527
RE 370.5 -AM- METERS-DER	8.64%	-
RE 373 - STREET LIGHTING & SIGNAL SYS	2.89%	9,162,636
TOTAL DISTRIBUTION W/O SUBSTATIONS		66,414,478

GENERAL

FH 3901 GENERAL - STRUCTURES & IMPROVE	1.91%	1,820
FH 3902 GENERAL - STRUCTURES & IMPROVE	2.27%	336
FH 390.8 GENERAL - STRUCTURES - LEASEHOLD	0.53%	-
FH 390.9 GENERAL - STRUCTURES - WAREHOUSE LEASEHOLD	2.79%	-
FH 3911 GENERAL - OFFICE FURN & EQUIP	5.25%	2,966
FH 3912 GENERAL - EDP EQUIPMENT	20.00%	657
FH 3913 GENERAL - DATA HANDLING EQUIP	6.43%	2,856
FH 3914 GENERAL - EDP EQUIPMENT	0.00%	-
FH 393 GENERAL - STORES EQUIPMENT	3.52%	-
FH 3941 GENERAL - TOOLS SHOP & GARAGE	5.33%	-
FH 3942 GENERAL - TOOLS SHOP & GARAGE	3.10%	-
FH 3943 GENERAL - TOOLS SHOP & GARAGE	6.78%	-
FH 3944 GENERAL - TOOLS SHOP & GARAGE	6.90%	-
FH 3951 GENERAL - LABORATORY EQUIP	1.86%	-
FH 3952 GENERAL - LABORATORY EQUIP	5.34%	-
FH 3953 GENERAL - LABORATORY EQUIP	5.01%	21,801
FH 397 GENERAL - COMMUNICATION EQUIP	5.09%	49,564
FH 398 GENERAL - MISCELLANEOUS EQUIP	3.75%	36,644
NU 390 STRUCTURES AND IMPROVEMENTS	0.00%	-
NU 3911 GENERAL - OFFICE FURN & EQUIP (FD)	0.00%	-
NU 3912 GENERAL - EDP EQUIPMENT	0.00%	-
NU 3913 GENERAL - DATA HANDLING EQUIP	0.00%	-
NU 393 STORES EQUIPMENT	0.00%	-
NU 394 TOOLS, SHOP & GARAGE EQ	0.00%	-
NU 395 LABORATORY EQUIPMENT	0.00%	-
NU 397 GENERAL - COMMUNICATION EQUIP	0.00%	-
NU 398 MISCELLANEOUS EQUIPMENT	0.00%	-
IN 3901 GENERAL - STRUCTURES & IMPROVE	1.91%	492,521
IN 3901.1 GENERAL - STRUCTURES & IMPROVE-TOC	1.91%	8,262
IN 3902 GENERAL - STRUCTURES & IMPROVE	2.27%	23,352
IN 390.8 GENERAL - STRUCTURES - LEASEHOLD	0.53%	-
IN 390.9 GENERAL - STRUCTURES - WAREHOUSE LEASEHOLD	2.79%	-

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
 DEPRECIATION EXPENSE
 AS OF SEPTEMBER 30, 2017
 FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

	PRESENT RATES	ACTUAL PROVISIONS October 2016 to September 2017
IN 3911 GENERAL - OFFICE FURN & EQUIP	5.25%	216,860
IN 3912 GENERAL - EDP EQUIPMENT	20.00%	858,825
IN 3913 GENERAL - DATA HANDLING EQUIP	6.43%	4,704
IN 3914 GENERAL - EDP EQUIPMENT	0.00%	-
IN 393 GENERAL - STORES EQUIPMENT	3.52%	1,308
IN 3941 GENERAL - TOOLS SHOP & GARAGE	5.33%	12,157
IN 3942 GENERAL - TOOLS SHOP & GARAGE	3.10%	26,307
IN 3943 GENERAL - TOOLS SHOP & GARAGE	6.78%	9,081
IN 3944 GENERAL - TOOLS SHOP & GARAGE	6.90%	255
IN 3951 GENERAL - LABORATORY EQUIP	1.86%	11,670
IN 3952 GENERAL - LABORATORY EQUIP	5.34%	12,677
IN 3953 GENERAL - LABORATORY EQUIP	5.01%	153,325
IN 397 GENERAL - COMMUNICATION EQUIP	5.09%	93,285
IN 398 GENERAL - MISCELLANEOUS EQUIP	3.75%	73,476
RE 3901 GENERAL - STRUCTURES & IMPROVE	1.91%	1,092,030
RE 39011 Struct & Imp-N. Cha E Ops	1.91%	288,480
RE 3902 GENERAL - STRUCTURES & IMPROVE	2.27%	210,474
RE 390.8 GENERAL - STRUCTURES - LEASEHOLD	0.53%	768
RE 390.9 GENERAL - STRUCTURES - WAREHOUSE LEASEHOLD	2.79%	3,096
RE 3911 GENERAL - OFFICE FURN & EQUIP	5.25%	206,941
RE 3912 GENERAL - EDP EQUIPMENT	20.00%	315,933
RE 3913 GENERAL - DATA HANDLING EQUIP	6.43%	12,050
RE 3914 GENERAL - EDP EQUIPMENT	0.00%	-
RE 3919 GENERAL - LEASEHOLD FURNISHINGS	0.00%	-
RE 393 GENERAL - STORES EQUIPMENT	3.52%	4,503
RE 3941 GENERAL - TOOLS SHOP & GARAGE	5.33%	15,003
RE 3942 GENERAL - TOOLS SHOP & GARAGE	3.10%	58,887
RE 3943 GENERAL - TOOLS SHOP & GARAGE	6.78%	7,002
RE 3944 GENERAL - TOOLS SHOP & GARAGE	6.90%	19,008
RE 3951 GENERAL - LABORATORY EQUIP	1.86%	17,537
RE 3952 GENERAL - LABORATORY EQUIP	5.34%	14,373
RE 3953 GENERAL - LABORATORY EQUIP	5.01%	32,615
RE 397 GENERAL - COMMUNICATION EQUIP	5.09%	214,983
RE 398 GENERAL - MISCELLANEOUS EQUIP	3.75%	127,262
TOTAL GENERAL PLANT		4,755,654
TOTAL DEPRECIABLE ELECTRIC PLANT		226,869,366

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
DEPRECIATION EXPENSE
AS OF SEPTEMBER 30, 2017
FOR TEST YEAR ENDED SEPTEMBER 30, 2017

ELECTRIC FUNCTIONS

PRESENT RATES

ACTUAL PROVISIONS
October 2016 to September 2017

COMMON GENERAL	PRESENT RATES	ACTUAL PROVISIONS October 2016 to September 2017
EG 6901 COMMON GEN - STRUCTURES	2.20%	2,563,813
EG 69011 STRUCT & IMP- OSC 12TH ST	2.20%	545,292
EG 6902 COMMON GEN - STRUCTURES	2.08%	487,882
EG 6908 COMMON GEN - STRUCTURES-OFFICE LEASE	2.02%	30,729
EG 69081 COMMON GEN - STRUCTS-OFF LEASE-NCHAS METRO PLEX	2.02%	229,047
EG 69082 COMMON GEN - STRUCTS-OFF LEASE-NCHAS FLEX	2.02%	38,304
EG 6909 COMMON GEN - STRUCTURES-WAREHOUSE LEASE	1.91%	5,604
EG 6911 COMMON GEN - OFFICE FURN & EQUIP	6.01%	511,257
EG 6912 COMMON GEN - EDP EQUIPMENT	20.00%	361,756
EG 6913 COMMON GEN - DATA HANDLING EQUIP	3.78%	43,185
EG 69121 COMMON GEN - EDP EQUIP	0.00%	-
EG 6914 COMMON GEN - EDP (SCPSC ORDER) EQUIP	0.00%	-
EG 693 COMMON GEN - STORES EQUIPMENT	3.72%	364
EG 6941 COMMON GEN - TOOLS SHOP & GARAGE	4.81%	276
EG 6943 COMMON GEN - TOOLS SHOP & GARAGE	5.38%	15,486
EG 6944 COMMON GEN - TOOLS SHOP & GARAGE	5.22%	95,590
EG 6952 COMMON GEN - LABORATORY EQUIP	1.69%	1,104
EG 6953 COMMON GEN - LABORATORY EQUIP	4.65%	3,927
EG 697 COMMON GEN - COMMUNICATION EQUIP	16.39%	1,249,671
EG 697.8 COMMON GEN - COMMUNICATION EQUIP LH	21.89%	125,423
EG 698 COMMON GEN - MISCELLANEOUS EQUIP	6.87%	446,134
COMMON PLT ALLOCATED TO ELECT. COMMON GENERAL		6,754,844
TOTAL		233,624,210

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-85:

Please provide, *electronically and one copy only*, the latest SCE&G depreciation study performed.

RESPONSE 1-85:

See attached electronic file and bound copy.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-86:

Please provide:

- a. SCE&G's latest Decommissioning study for the V.C. Summer Unit 1, ***electronically only***; and
- b. The calculation of SCE&G's Nuclear Decommissioning and depreciation expense based on the latest study and relicensing of the V.C. Summer Unit 1 by the Nuclear Regulatory Commission.

RESPONSE 1-86:

- a) The 2016 Decommissioning Cost Analysis (VCS 100%) and ARO Liability (SCE&G two-thirds) reports prepared by TLG Services, Inc. are attached electronically.
- b) The Company expenses \$3,224,920 annually to electric operations for nuclear decommissioning, the amount collected through electric rates. Depreciation expense of the VC Summer Nuclear Station Unit 1 for the 12-months ended September 30, 2017 is \$23,872,804.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-87:

Please provide a schedule of advanced billings and pre-payments as of the end of the twelve-months ending September 30, 2017.

RESPONSE 1-87:

2017	<u>SEPTEMBER</u>
TAXES	6,828,164
INTEREST	329,359
INSURANCE	1,704,579
MUNICIPAL LICENSES	69,405,414
MAINT & OTHER	5,014,241
AIR EMISSION FEES	299,062
FERC & USGS FEES	283,524
LEASES	319,727
SCFC INTEREST	151,924
SCFC INSURANCE	<u>547,301</u>
TOTAL PREPAYMENTS	<u>84,883,295</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-88:

Please provide a schedule of each capital and operating lease for the twelve-months ending September 30, 2017. Include description, account number, and dollar amount.

RESPONSE 1-88:

<u>Computer Leases</u>	<u>1,524,708</u>
1070100	356,283
5000000	1,122
5010100	2,328
5060000	65,106
5170000	64
5190000	4,330
5200000	17,646
5240000	208,005
5290000	3,716
5320000	46,036
5370200	1,068
5390000	19,182
5490000	16,815
5560000	26,753
5611000	1,054
5612000	2,238
5660000	20,971
5680000	8,319
5700000	47,638
5800000	348
5830000	1,737
5860000	10,394
5880000	67,645
5920000	11,601
5930000	5,418
5960000	6,662
5970000	10,394
9010000	5,723
9020000	2,871

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

9030001	34,544
9030002	36,279
9030003	97,309
9050000	52,795
9080000	18,453
9120000	4,666
9210000	151,676
9302000	2,852
9310000	148,561
9350000	6,107
Copier Equipment Rentals	93,849
5240000	93,849
Fuel Handling Related Equipment Rents	160,783
5010100	160,783
Land & Building Rentals	380,461
1070100	(86)
9210000	20,337
9310000	114,445
5890000	245,765
Other Equipment Rents	2,158,821
1070100	1,007,853
5020000	16,137
5060000	9,710
5120000	55,847
5130000	3,568
5140000	49,573
5170000	1,039
5190000	66,812
5200000	2,417
5240000	29,950
5280000	34,310
5290000	47,594
5300000	197,203
5310000	28,123
5320000	47,048
5370200	771
5390000	1,869
5420000	3,379
5430000	4,983

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

5440000	5,073
5480000	116,110
5520000	358
5530000	47,629
5660000	677
5670000	347,982
5700000	14,677
5710000	2,140
5880000	1,128
5920000	7,846
5930000	(150)
9030003	16
9080000	1,845
9210000	4,188
9302000	1,115
Aircraft Lease	1,162,319
9310015	1,162,319
Telecom & Communications Related Leases	1,152,970
9210000	553,637
9310000	172,178
9350000	427,154
Subtotal	6,633,912
Coal Car Leases	1,766,769
Grand Total	8,400,681

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-89:

Please provide a schedule of any abandoned projects for the twelve-months ending September 30, 2017 and indicate the accounting treatment utilized.

RESPONSE 1-89:

WORK ORDER	WORK ORDER DESCRIPTION	TRANSFERRED TO:
105674	COP EX2100e Control Unit	O&M
154285	Chapin Svc Ctr Roof Replacement	O&M
162736	TrackWorks Software	O&M
170000	VCS 2 & 3 WO	REG Asset
501001	Kendrick Substation Fiber	O&M

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-90:

Please provide a schedule of injuries and any monies paid related to the injuries for 2014, 2015, 2016, and the twelve-months ending September 30, 2017 and indicate the accounting method used.

RESPONSE 1-90:

	<u>Dec-14</u>	<u>Dec-15</u>	<u>Dec-16</u>	<u>Sep-17</u>
Accumulated Provision for Injuries & Damages	\$ (376,083)	\$ (682,149)	\$ (1,947,700)	\$ (2,774,758)
Accumulated Provision for Injuries & Damages – Workers Compensation	\$ (2,642,599)	\$ (3,873,214)	\$ (4,962,216)	\$ (5,811,528)
	<u>\$ (3,018,682)</u>	<u>\$ (4,555,363)</u>	<u>\$ (6,909,916)</u>	<u>\$ (8,586,287)</u>

The Accumulated Provision for Injuries & Damages is a component of Working Capital.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-91:

Please provide a schedule of Other Taxes (taxes other than income taxes) for the twelve-months ending September 30, 2017.

RESPONSE 1-91:

<u>Property Tax</u>	<u>Amount</u>
Municipal	8,714,054
County	<u>168,095,287</u>
Total Property Tax	176,809,341
Gross Receipts Tax	7,487,642
Special Utility License Fees	4,608,301
Payroll Taxes	12,995,702
Generation Tax	6,902,895
State License Fees	<u>1,878,812</u>
Total Taxes Other Than Income	<u>210,682,693</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-92:

Please provide by year for 2014, 2015, 2016, and the twelve-months ending September 30, 2017 a detailed schedule of balances in the Materials and Supplies Account.

RESPONSE 1-92:

<u>MONTH/YEAR</u>	<u>FOSSIL FUEL</u>	<u>NUCLEAR FUEL</u>	<u>GENERAL M&S</u>	<u>COMMON</u>	<u>AIR EMISSIONS</u>	<u>TOTAL</u>
December-2014	68,741,416	230,819,856	78,889,554	40,930,107	675,532	420,056,465
December-2015	57,600,683	209,068,503	83,477,986	42,303,319	656,143	393,106,634
December-2016	46,289,912	271,249,372	86,542,009	45,444,395	640,580	450,166,268
September-2017	39,332,117	249,062,987	89,393,355	45,761,443	635,037	424,184,939

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-93:

Please provide the number of complaints received and processed from SCE&G's South Carolina retail class for 2014, 2015, 2016, and the twelve-months ending September 30, 2017 with complaints shown separately for billing, service, rate, and other.

RESPONSE 1-93:

Number of electric customer complaints received and processed by SCE&G for 2014, 2015, 2016 & 2017 (Jan 1st, 2017 – Sept, 30th, 2017):

SCE&G ORS Electric Customer Complaint History 2014	
Complaint Type	Complaint Count
Billing Complaints	72
Service Complaints	44
Rate Complaints	10
Other Complaints	209
2014 Total	335

SCE&G ORS Electric Customer Complaint History 2015	
Complaint Type	Complaint Count
Billing Complaints	74
Service Complaints	42
Rate Complaints	3
Other Complaints	215
2015 Total	334

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

SCE&G ORS Electric Customer Complaint History 2016	
Complaint Type	Complaint Count
Billing Complaints	38
Service Complaints	42
Rate Complaints	2
Other Complaints	252
2016 Total	334

SCE&G ORS Electric Customer Complaint History January 1st, 2017 - September 30th, 2017	
Complaint Type	Complaint Count
Billing Complaints	40
Service Complaints	33
Rate Complaints	25
Other Complaints	223
1/1/17 – 9/30/17 Total	321

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-94:

Please provide a copy of the latest Sarbanes-Oxley 404 Report

RESPONSE 1-94:

Management's written assessment of the effectiveness of SCANA and SCE&G's internal control over financial reporting as of December 31, 2017, as required under Section 404 of the Sarbanes-Oxley Act of 2002, can be found in ITEM 9A. CONTROLS AND PROCEDURES on pages 124 and 126, respectively, in SCANA and SCE&G's combined Form 10-K for the year ended December 31, 2017. SCANA and SCE&G's combined Form 10-K has been provided in response to No. 1-3.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-95:

Please provide the amount included in the twelve-months ending September 30, 2017 for SCE&G's current energy efficiency programs.

RESPONSE 1-95:

Please see attached.

DSM Account Balances
October 1, 2016 - September 30, 2017

DSM Account	Account Description	Sept 2017 Balance
1823256	1823256 - Res Appliance Recycling	610,561.88
1823259	1823259 - Res Limited Income	920,437.35
1823260	1823260 - Dsm Admin	643,578.12
1823261	1823261 - Res Benchmarking	508,026.32
1823263	1823263 - Res Energy Check Up	653,061.11
1823264	1823264 - Res Estar Light And Appliance	680,570.07
1823265	1823265 - Res New Hvac And Duct Work	1,401,620.40
1823271	1823271 - C & I Energy Wise For Business	3,593,317.64
1823273	1823273 - Small Business Direct Install	2,337,867.80
1823280	1823280 - Res Dsm Accum Amort	(7,020,933.03)
1823281	1823281 - Com Ind Dsm Accum Amort	(5,687,651.98)
1823282	1823282 - Res Dsm Carrying Costs	1,022,276.40
1823283	1823283 - Com Ind Dsm Carrying Costs	866,695.93
		529,428.01

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF FIRST CONTINUING AUDIT REQUEST
DOCKET NO. 2017-207-E, 2017-305-E, AND 2017-370-E**

REQUEST NO. 1-96

Please provide expenses associated with employee medical/health insurance benefits for 2014, 2015, 2016 and at the twelve months ended September 30, 2017 charged to electric operations.

RESPONSE NO. 1-96

Medical/Health Insurance Benefits Charged to Electric Operations:

2014	\$26,140,815.30
2015	\$27,020,691.70
2016	\$28,611,965.65
2017	\$29,024,576.45

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-97:

Please provide copies of any settlement agreements executed within the last five (5) years by SCANA, SCE&G, Dominion, or any affiliate which affected or could affect SCE&G's retail electric operations.

RESPONSE 1-97:

Please see attached. SCE&G continues to search for documents responsive to this request. Additional documents will be provided as located. We will supplement our responses.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-97:

Please provide copies of any settlement agreements executed within the last five (5) years by SCANA, SCE&G, Dominion, or any affiliate which affected or could affect SCE&G's retail electric operations.

RESPONSE 1-97:

Dominion Energy does not believe it or any affiliate has executed any settlement agreements within the last five years that affected or could affect SCE&G's retail electric operations.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-98:

Please provide copies of any orders issued to SCANA, SCE&G, Dominion, or any affiliate within the last five (5) years by a court of law or by any regulatory agency which affected or could affect SCE&G's retail electric operations (excluding the South Carolina Public Service Commission ("Commission") and ORS).

RESPONSE 1-98:

With respect to SCANA and SCE&G, no court of law or regulatory agency (excluding the South Carolina Public Service Commission of South Carolina and ORS) has issued any order within the last five years that affected or could affect SCE&G's retail electric operations.

Dominion Energy is continuing to conduct a search for documents responsive to this request, and will produce information in accordance with this response, if any such documents are located.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-99:

Identify and provide a detailed description of any lawsuits in which SCANA, SCE&G, Dominion, or any affiliate were a party within the last five (5) years which affected SCE&G's retail electric operations.

RESPONSE 1-99:

SCANA and SCE&G are subject to various regulatory matters, claims, and litigation incidental to their business operations which are routinely resolved without a material impact on their operations or financial condition. For a description of material lawsuits, please see Attachment 1-99. More specifically, please see the regulatory matters and litigation identified in Item 3 of its Form 10-K Annual Report for the Fiscal Year Ended December 31, 2017 filed with the Securities and Exchange Commission on February 23, 2018; Item 3 of its Form 10-K Annual Report for the Fiscal Year Ended December 31, 2016 filed with the Securities and Exchange Commission on February 24, 2017; Item 3 of its Form 10-K Annual Report for the Fiscal Year Ended December 31, 2015 filed with the Securities and Exchange Commission on February 26, 2016; Item 3 of its Form 10-K Annual Report for the Fiscal Year Ended December 31, 2014 filed with the Securities and Exchange Commission on February 27, 2015; Item 3 of its Form 10-K Annual Report for the Fiscal Year Ended December 31, 2013 filed with the Securities and Exchange Commission on February 28, 2014.

Dominion Energy Carolina Gas Transmission, LLC (DECGT), a subsidiary of Dominion Energy, is a party to various condemnation proceedings related to the Charleston interstate gas transmission project that could impact right-of-way acquisition costs and therefore potentially impact charges to SCE&G for its gas transmission services.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-100:

Has SCANA, SCE&G, Dominion, or any affiliate been assessed any fines or penalties by any regulatory agency within the last five (5) years which affected SCE&G's retail electric operations? If the response is affirmative, please provide all supporting documents related to those assessments.

RESPONSE 1-100:

No.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-101:

Does the booking of rate reductions or other benefits to SCE&G customers under the proposed merger indicate the decision to forgo the recovery of the total reductions in later rate cases or other proceedings before the Commission?

RESPONSE 1-101:

Yes, the recovery of the \$575 million customer refund, any expense related to the \$1.3 billion one-time rate credit, the \$1.7 billion of regulatory asset write-offs associated with the Customer Benefit Plan, and purchase of the 540 MW combined cycle generation facility will not be requested in later rate cases or other proceedings before the Commission. However, these benefits apply only if the merger closes.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-102:

After the merger, what would be the anticipated annual dividend payments from SCE&G to SCANA? Would a tax gross-up be included in these anticipated amounts?

RESPONSE 1-102:

After the merger, dividend payments from SCE&G would be made to its parent, quarterly. The dividends paid to the parent would be determined based on the levels required to maintain SCE&G's current capital structure range.

Based upon current federal and state tax law, a tax gross-up would not be included.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-103:

After the merger, what would be the anticipated annual dividend payments from SCANA to Dominion? Would a tax gross-up be included in these anticipated amounts?

RESPONSE 1-103:

After the merger, dividend payments from SCANA would be made to the ultimate parent, Dominion Energy, potentially quarterly. The amount of dividends would be distributed to Dominion Energy, as appropriate, after debt service requirements and other cash needs at SCANA had been met.

Based upon current federal and state tax law, a tax gross-up would not be included.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-104:

Will tax benefits from abandonment of the NND Project provide for additional rate relief for ratepayers over and above other reductions proposed, if those benefits are realized?

RESPONSE 1-104:

The estimated tax benefits from abandonment of the NND Project are already fully reflected in the Customer Benefits Plan. Upon resolution of the tax treatment of the abandonment, the Customer Benefits Plan will be adjusted accordingly.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-105:

Please explain in detail the uses of the Toshiba Corporation Guarantee Settlement Payment, including, but not limited to, paydown of Short-Term Debt and rate relief for ratepayers through the Capital Cost Component Rider.

RESPONSE 1-105:

SCE&G has recognized the value of the Toshiba Corporation Guarantee Settlement Payment (Toshiba Guarantee Payment), approximately \$1.1 billion, as a regulatory liability. Under the Customer Benefits Plan, the regulatory liability will be applied to offset the \$1.3 billion one-time rate credit described in Section VIII.57.a. of the Joint Application and Petition, thereby providing immediate relief to customers.

Under the disfavored No Merger Benefits Plan and Base Request alternatives, the Toshiba Guarantee Payment regulatory liability would be applied to offset the capital costs to be recovered through rates over a 50 year amortization period as described in Exhibit 10 Item 1.e. of the Joint Application and Petition, thereby providing rate relief to customers over the amortization period.

Through its customary cash management practices, as of December 31, 2017, SCE&G has utilized the Toshiba Guarantee Payment to repay short-term debt or to meet cash needs that would otherwise have required the issuance of short-term debt. In this manner, SCE&G has reduced interest cost to the ultimate benefit of customers pending the determination as to the specific means by which the Toshiba Guarantee Payment is to be used to provide further rate relief to customers. The ability to provide rate relief has been maintained by the recognition of the regulatory liability. The reduction in these short-term borrowings has preserved available capacity on the related credit facilities.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-106:

The footnote to Section 57.a. of the Joint Application states that, "A portion of the one-time rate credit will be funded through issuance of debt and defeasement of the regulatory liability associated with the Toshiba Corporation Guarantee Settlement Payment." What would be the issuing entity if debt were issued? Would it be Senior Debt?

RESPONSE 1-106:

At the SCE&G level, the \$1.3 billion one-time rate credit will be funded by an equity infusion to SCE&G from Dominion Energy. Dominion Energy currently plans to fund approximately one-half (\$650MM) of this infusion by issuing public equity and the remainder (approximately \$650MM) by issuing debt. Any debt issued to fund the one-time rate credit would be issued by Dominion Energy. Dominion Energy will choose the most cost efficient form of financing when determining the terms of that debt (for example, between Senior Debt and other).

As to the defeasement of the regulatory liability at SCE&G, please see response 1-108 for further detail.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-107:

Does Toshiba Corporation retain any liability under the Parent Guaranty within the Engineering, Procurement and Construction Agreement? If so, please provide the total exact dollar amount of the Toshiba Corporation Parent Guarantee due to SCE&G in accordance with the Engineering, Procurement and Construction Agreement.

RESPONSE 1-107:

No.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-108:

Is the \$1.3 billion one-time credit pursuant to the merger intended to take the place of the Toshiba Corporation Guarantee Settlement Payments since it was asserted the Toshiba Corporation Guarantee Settlement Payments would be used to the benefit of ratepayers? If not, please provide and explain the difference between the \$1.3 billion one-time rate credit and the Toshiba Corporation Guarantee Settlement Payment.

RESPONSE 1-108:

Upon receipt of the Toshiba Corporation Guarantee Settlement Payment, SCE&G created a regulatory liability equal to the monetization amount. SCE&G then used the proceeds from the Toshiba Corporation Guarantee Settlement Payment to pay down existing short-term debt at SCE&G. As part of the Customer Benefits Plan, the regulatory liability will be decreased upon SCE&G's payment of the \$1.3 billion one-time rate credit, but Dominion will provide equity funding to SCE&G for the entire \$1.3 billion since SCE&G has already used the cash from the Toshiba Guarantee Settlement Payment to pay down its pre-existing short term debt.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-109:

Please provide a complete breakdown of the \$1.3 billion one-time rate credit. Please identify the origin of all funds that make-up the \$1.3 billion. Please provide all documents and calculations in working Excel spreadsheets with all formulas intact. Additionally, please detail (amount and origin) the portion of the dollars funded through the issuance of debt and defeasement of the regulatory liability associated with the Toshiba Corporation Guarantee Settlement Payment.

RESPONSE 1-109:

SCE&G would obtain the funding for the proposed \$1.3 billion one-time rate credit through an infusion of equity capital from Dominion Energy. Dominion Energy currently plans to fund approximately one-half (\$650MM) of this amount by issuing public equity and the remainder (approximately \$650MM) by issuing debt.

SCE&G used the proceeds from the Toshiba Corporation Guarantee Settlement Payment to reduce short term debt and recorded a regulatory liability of \$1.1 billion. The balance of the regulatory liability will be written off upon payment of the \$1.3 billion one-time rate credit, with the remaining difference (~\$200M) being charged to the income statement.



**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**



**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-110:

Please explain why the Parties propose to apportion the one-time rate credit based on each class's contribution to 2016 peak demand instead of 2017 peak demand.

RESPONSE 1-110:

At the time the Merger Agreement was signed, the 2016 peak demand allocator by class was the most current such allocator that was available to calculate an accurate estimate of retail customer benefits. Dominion Energy is open to discussing the use of more current peak demand allocators or alternative ways to allocate the \$1.3 billion one-time rate credit.



SOUTH CAROLINA ELECTRIC & GAS COMPANY

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-111:

In working Excel documents with all formulas intact, please provide the impacts of the one-time rate credit for:

- a. A typical Residential customer (Rate 8, 1,000 kWh per month);
- b. A typical Commercial customer (Rate 20, 150,000 kWh and 500 kVa per month); and,
- c. A typical Industrial customer (Rate 23, 10,000 kW and 90% load factor per month).

RESPONSE 1-111:

Please see attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Request 1-111:

In working Excel documents with all formulas intact, please provide the impacts of the one-time rate credit for:

- a. A typical Residential customer (Rate 8, 1,000 kWh per month);
- b. A typical Commercial customer (Rate 20, 150,000 kWh and 500 kVa per month);
- c. A typical Industrial customer (Rate 23, 10,000 kW and 90% load factor per month);

Response No. 1-111:

RATE CREDIT COMPARISON

<u>SERVICE</u>	<u>MONTHLY KWH</u>	<u>YEARLY KWH</u>	<u>CREDIT FACTOR</u>	<u>TOTAL CREDIT</u>
a. Rate 8 - Residential	1,000	12,000	\$ 0.07837	\$ 940.44
b. Rate 20 - Medium General Service	150,000	1,800,000	\$ 0.05828	\$ 104,904.00
c. Rate 23 - Large General Service	6,570,000	78,840,000	\$ 0.04188	\$ 3,301,819.20

AVERAGE CUSTOMER RATE CREDIT COMPARISON BY CLASS

<u>SERVICE</u>	<u>MONTHLY KWH</u>	<u>YEARLY KWH</u>	<u>CREDIT FACTOR</u>	<u>TOTAL CREDIT</u>
Residential	1,102	13,224	\$ 0.07837	\$ 1,036.36
Small General Service	3,036	36,432	\$ 0.06745	\$ 2,457.34
Medium General Service	69,877	838,524	\$ 0.05828	\$ 48,869.18
Large General Service	1,918,326	23,019,912	\$ 0.04188	\$ 964,073.91

Note: Rate credit factor was developed using 2016 usage and demand allocation data.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-112:

Please provide a complete breakdown of the approximately \$3.3 billion that will be recorded as a regulatory asset. Please identify the origins of write-down by listing all accounts to which the write-down would apply. Please provide all documents and calculations in working Excel spreadsheets with all formulas intact.

RESPONSE 1-112:

SCE&G had incurred approximately \$4.7 billion in capital costs for the NND project, net of Transmission Project costs, at the time of the decision to stop construction on the V.C. Summer Stations in the third quarter of 2017. As a result of that decision, SCE&G recorded a probable disallowance impairment of \$210 million against the \$4.7 billion NND project costs and reclassified the remaining \$4.5 billion from FERC account 107 – Construction Work in Progress to account 186 – Miscellaneous Deferred Debits for FERC reporting purposes and reclassified as a regulatory asset for GAAP reporting purposes under the applicable accounting guidance for an abandoned project in the third quarter of 2017. The \$210 million estimated impairment loss was recorded to FERC account 426.5 – Other Deductions.

Under the Customer Benefits Plan, to take the NND regulatory asset to \$3.3 billion, another \$1.2 billion would be written off against FERC account 186 – Miscellaneous Deferred Debits and charged to FERC account 426.5 – Other Deductions. The \$3.3 billion represents project capital costs, net of transmission investment, that have been incurred on the project as of December 2015.

SCE&G plans to file for authorization from FERC to reclassify the project costs from account 186 – Miscellaneous Deferred Debits to account 182.2 – Unrecovered Plant and Regulatory Study Costs once a determination is made regarding the retail recovery by the SCPSC.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-113:

Please provide a complete breakdown of the approximately \$1.4 billion write down related to SCE&G's investment in the NND Project. Please identify the origin of all funds, which includes \$1.2 billion in assets that have not previously been subject to consideration in setting revised rates and \$200 million that have been so considered. Please identify the origins of write-down by listing all accounts to which the write-down would apply. Please provide all documents and calculations in working Excel spreadsheets with all formulas intact.

RESPONSE 1-113:

Please refer to Response 1-112.

The write-down of \$1.4 billion represents the amount required to reduce the total project capital costs to the \$3.3 billion to be recovered under the Merger Benefits Plan. This represents project capital costs, net of transmission investment, that had been incurred on the project as of December 2015.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-114:

Please explain why there should be carrying costs, post-abandonment. Include, but do not limit this explanation to, an explanation as to why receiving carrying costs does not conflict with the intent to abandon that SCANA is demonstrating to the Internal Revenue Service.

RESPONSE 1-114:

SCE&G maintains its accounting books and records in accordance with the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USoA) prescribed for public utilities and licensees subject to the provisions of the Federal Power Act. The accounting provisions of USoA have been adopted by the Public Service Commission of South Carolina (SCPSC) through its past orders and ratemaking policies and practices. In accordance with Electric Plant Instruction No. 3.A.17 of the USoA, SCE&G ceased the accrual of Allowance for Funds Used During Construction (AFUDC) effective August 1, 2017 upon abandonment of construction.

Accounting Standards Codification (ASC) 980-360-35 provides the accounting guidance under Generally Accepted Accounting Principles (GAAP) for utility abandonments. ASC 980-360-35-7 provides for the accrual of carrying costs on the unrecovered abandoned asset as follows:

- a) If full return on investment is likely to be provided, a rate equal to the allowed overall cost of capital in the jurisdiction in which recovery is expected to be provided shall be used.
- b) If partial or no return on investment is likely to be provided, the rate that was used to compute the present value shall be used.

In accordance with ASC 980-360-35(a), SCE&G recorded such carrying costs totaling \$10,932,146, at its embedded cost of long-term debt included in its overall cost of capital, in the months of August and September. The carrying costs were calculated on the balance of nuclear construction costs that were not reflected in revised rates (the same amount that would have been subject to AFUDC). Upon the receipt of funds from the monetization of the Toshiba Settlement proceeds in late September 2017 in an amount approximately equivalent to the construction costs not included in revised rates, the Company ceased the accrual of carrying costs under ASC 980-360-35.

In order to recover the cost of capital, both debt and equity, issued to finance and carry the costs of construction, the Company seeks to recover a return on its investment during the recovery period. If a return on the abandonment costs is not provided, and as further detailed in the attached January 22, 2018 affidavit of Mrs. Iris Griffin, SCANA's Chief Financial Officer, SCE&G would be required to recognize an impairment in accordance with ASC 980-360.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

No other carrying costs are being sought related to abandoned assets. The Company is seeking to record carrying costs on certain deferred costs related to transmission investment, but that investment is not being abandoned.

With respect to tax abandonment implications of carrying costs, the accrual of carrying costs is not in conflict with the Company's demonstrated intent to abandon (and its actual abandonment of) the project. Such accrual (or non-accrual) is not relevant to the considerations regarding a tax abandonment deduction under Section 165 of the Internal Revenue Code. Section 165 provides that an abandonment loss has been incurred so long as the loss is not "compensated for by insurance or otherwise." Further, Revenue Ruling 87-117, 1987-2 C.B. 61 specifically provides that a utility's rate recovery of costs with respect to an abandoned partially-constructed nuclear plant do not constitute such a compensation. Additionally, Revenue Ruling 95-32 and Private Letter Ruling 9438006 provide that not only recovery of costs but that also a return on those costs do not constitute compensation by insurance or otherwise.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-115:

Please explain, in the case of the NND Project, why a revenue stream calculated to recover the Weighted Average Cost of Capital is sufficient to prevent a write-down of assets if bondholders have no other value in the assets against which to recover in the event of a bankruptcy. Does the NND Project have any value apart from the revenue stream?

RESPONSE 1-115:

SCE&G's First Mortgage Bonds (FMB) are issued subject to the terms of an indenture dated April 1, 1993 which covers substantially all of SCE&G's electric utility plant. Historically, and as provided for in the 1993 indenture, SCE&G's FMB have been issued on the basis of utility property additions. FMB are not issued on specific property additions but rather on aggregate amounts. Under the indenture, SCE&G must demonstrate that it meets minimum levels of aggregate property additions to support outstanding bonds. SCE&G has verified that it will continue to meet the minimum requirements after removing the nuclear project costs from the property additions upon which FMB have been issued.

The determination of whether or not a write-down of NND project costs is required is based on Generally Accepted Accounting Principles, specifically FASB's ASC 980-360-35, and is not determined by provisions in the Company's mortgage indenture. ASC 980-360-35 provides that if recovery of, and a return on, an abandoned asset under construction can be demonstrated, then the Company may recognize that investment as a separate asset outside of Construction Work in Progress. If the Company cannot demonstrate such a recovery of, and return on, the investment in the abandoned asset through customer rates, then a write-down is required.

SCE&G concurs that, as with any asset, the value of the NND Project is derived from its future revenue stream. Please also see the attached affidavits from Angela Nagy, Executive Director at Ernst & Young, and Iris Griffin, the Company's Chief Financial Officer, which also describe the application of ASC 980-360-35 in the context of regulatory rate recovery with respect to projects abandoned during construction.



K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

January 26, 2018

VIA ELECTRONIC FILING

The Honorable Jocelyn Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, SC 29210

RE: Friends of the Earth and Sierra Club, v. South Carolina Electric & Gas Company; Docket No. 2017-207-E; and

Request of the Office of Regulatory Staff for Rate Relief to South Carolina Electric & Gas Company's Rates Pursuant to S.C. Code Ann. § 58-27-920; Docket No. 2017-305-E

Dear Ms. Boyd:

By letter dated January 22, 2018, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed with the Public Service Commission of South Carolina ("Commission") the affidavit of Iris N. Griffin, Senior Vice President and Chief Financial Officer and Treasurer of SCANA and SCE&G, who explained the fundamental accounting error committed by the South Carolina Office of Regulatory ("ORS") in its unsigned, unverified, and unsworn document entitled, "ORS Examination of South Carolina Electric & Gas Revenue." As of the date of this letter, ORS has made no attempt to correct its mistake with the Commission. Instead, ORS has remained silent even after being informed of its accounting error.

As further support of SCE&G's position that ORS has erred, enclosed you will find the affidavit of Angela Nagy who is an Executive Director at Ernst & Young. Ernst & Young is a global leader in assurance, tax, transaction and advisory services. The global organization has over 240,000 people working in over 700 offices in more than 150 countries. Moreover, Ms. Nagy has worked with multiple electric and gas utilities over the last 20 years concerning accounting matters. Ms. Nagy, among other things, concurs with Ms. Griffin's accounting interpretations and agrees with Ms. Griffin that ORS has incorrectly interpreted and misapplied Generally Accepted Accounting Principles in reaching the conclusions expressed in ORS's document.

(Continued . . .)

The Honorable Jocelyn G. Boyd
January 26, 2018
Page 2 of 2

Notwithstanding the foregoing, SCE&G specifically reserves its rights to continue to supplement the record with additional affidavits and information as the Company deems appropriate and necessary in the above-reference dockets.

If you have any questions, please advise.

Very truly yours,



K. Chad Burgess

KCB/kms
Enclosures

cc: Dawn Hipp
Jeffrey M. Nelson, Esquire
Alexander G. Shissias, Esquire
Christopher S. McDonald, Esquire
Damon E. Xenopoulos, Esquire
Derrick Price Williams, Esquire
Dino Teppara, Esquire
Elizabeth Jones, Esquire
Frank Knapp, Jr.
Frank R. Ellerbe III, Esquire
J. Blanding Holman IV, Esquire
Christopher R. Koon, Esquire
J. Emory Smith, Jr., Esquire
John B. Coffman, Esquire
John H. Tiencken, Jr., Esquire
Lara B. Brandfass, Esquire

Robert D. Cook, Esquire
Robert E. Tyson, Jr. Esquire
Robert Guild, Esquire
Scott Elliott, Esquire
Shannon Bowyer Hudson, Esquire
Stephanie U. Eaton, Esquire
Stephen Suggs, Esquire
Timothy F. Rogers, Esquire
The Honorable Alan Wilson
W. Andrew Gowder, Jr.
Michael T. Rose, Esquire
James R. Davis, Esquire
Richard L. Whitt, Esquire
Michael N. Couick, Esquire
Lynn Teague

(all via electronic mail and U.S. First Class Mail w/enclosure)

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2017-305-E

IN RE:

Request of South Carolina Office of)
Regulatory Staff for Rate Relief to)
SCE&G Rates Pursuant to)
S.C. Code Ann. § 58-27-920)

AFFIDAVIT OF ANGELA NAGY

Personally appeared before me, the undersigned, Angela Nagy, who being duly sworn states as follows:

1. I am Angela Nagy, an Executive Director at Ernst & Young. I have been a Certified Public Accountant (CPA) licensed in Georgia since 1998. My experience includes working with multiple electric and gas utilities over the last 20 years as it relates to accounting matters. I assist companies with complex accounting matters, have previously served as a public company controller in the utility industry and began my career as an auditor, with clients that included a large electric utility. In addition to undergraduate degrees in accounting and finance, I have a Master of Business Administration degree that includes a concentration in accounting.
2. For clarity of presentation, I have listed the principal points of my affidavit at the beginning of this document and my comments related to the specific accounting standards applicable to this matter follow those points.

3. I have read the affidavit of Iris N. Griffin, Senior Vice President and Chief Financial Officer and Treasurer of SCANA Corporation (“SCANA”) and South Carolina Electric and Gas Company (“SCE&G”) which was filed in this docket on January 22, 2018.
4. In her affidavit, Mrs. Griffin stated that a regulated utility must “recognize an impairment unless the regulatorily-approved revenue streams supporting the investment in the abandoned plant are sufficient to allow the utility to recover *the value* of the investment, and to provide *a return on* that investment.”¹ She stated that “recording an impairment can be avoided only if the revenue stream will support both a recovery of the investment and a reasonable return on the investment.”²
5. I concur with Mrs. Griffin’s interpretation of the applicable accounting guidance and note it is consistent with published accounting interpretations for the power and utilities industry with which I am familiar.
6. Mrs. Griffin further stated that “recognizing an impairment is mandatory unless there exists an objective basis on which to conclude that the Commission is likely to authorize a sufficient revenue stream in a future proceeding.”³
7. I also concur with this aspect of Mrs. Griffin’s interpretation of the applicable accounting guidance and note that it, too, is consistent with published accounting interpretations for the power and utilities industry.
8. I have read the Office of Regulatory Staff (“ORS”) Examination Report filed on January 19, 2018, and information provided by SCANA and SCE&G (collectively, “the

¹ Affidavit of Iris N. Griffin before the Public Service Commission of South Carolina Docket No. 2017-305-E.

² *Id.*

³ *Id.*

Company”) in their public filings, and the Financial Accounting Standards Board’s (“FASB”) Accounting Standards Codification (“ASC”) relevant to this matter.

9. I did not audit or review the underlying accounting information.
10. In its Examination Report, the ORS states, “a decision on an impairment is a management decision of SCANA and SCE&G.” Very much to the contrary, if the Commission were to change the rate structure as the ORS has requested, it would not be a management decision but a requirement under generally accepted accounting principles (“GAAP”) for SCANA and SCE&G to analyze recoverability of the recorded regulatory asset, following the accounting guidance I discuss below.
11. The FASB has issued the Accounting Standards Codification as the source of authoritative GAAP. Due to unique matters and operating issues with various industries, the ASC includes industry-specific guidance in addition to general accounting guidance.
12. ASC 980 is the guidance specific to Regulated Operations, and within ASC 980, ASC 980-360 addresses abandonments of plant by regulated utilities.
13. ASC 980-360-35 relates to Subsequent Measurements to Property, Plant, and Equipment, Accounting for Abandonments. The codification states “when it becomes probable (likely to occur) that an operating asset or an asset under construction will be abandoned, the cost of that asset shall be removed from construction work-in-process or plant-in-service.”⁴
14. Per the Company’s Form 10-Q for the quarter ended September 30, 2017, filed with the United States Securities and Exchange Commission, SCANA and SCE&G removed the costs associated with the abandoned nuclear units at issue here from CWIP and included them in Regulatory Assets at September 30, 2017.

⁴ ASC 980-360-35-1.

15. According to the ORS Examination Report “future cash flows related to the CWIP are uncertain and unknown, but no decision has been made to deny them.”⁵ Should the Commission suspend the revised rates, GAAP, specifically ASC 980, would require that the Company consider the recoverability of its regulatory asset.
16. Per ASC 980-360, SCANA and SCE&G must determine whether it is likely that recovery of the costs in that regulatory asset will be provided by its regulator.
17. The ORS Examination Report stated “Based on the ORS’s understanding, an impairment may occur when future cash flows are insufficient to cover the current costs.”⁶ This is not correct because, as described below, GAAP requires that a loss be recognized unless the expected revenues are sufficient to cover the costs and a return on those costs that is at least equal to the company’s incremental borrowing rate.
18. ASC 980-360 states that any disallowance of all or part of the cost of the abandoned plant that is both probable and reasonably estimable shall be recognized as a loss. The present value of the future revenues expected to be provided to recover the allowable cost of that abandoned plant and return on investment, if any, shall be reported as a separate new asset. Any excess of the remainder of the cost of the abandoned plant over that present value also shall be recognized as a loss. The discount rate used to compute the present value shall be the entity's incremental borrowing rate, that is, the rate that the entity would have to pay to borrow an equivalent amount for a period equal to the expected recovery period.⁷

⁵ ORS Examination of South Carolina Electric and Gas Revenue, pursuant to Public Service Commission of South Carolina Order Nos. 2017-770 and 2017-769 filed on January 19, 2018.

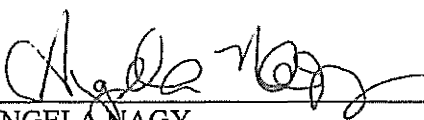
⁶ ORS Examination, *supra*.

⁷ ASC 980-360-35-3.

19. ASC 980-360 further states that if the regulator is likely to provide a full return on the recoverable costs, a separate asset should be established equal to the original carrying value less any disallowed costs. If the regulator is likely to provide partial or no return, the new asset should equal the present value of future revenues expected to recover the allowable costs of the abandoned asset. Thus, the company, under GAAP, must recognize a loss unless it can support the assertion that it is likely that the SCPSC will provide for revenues that cover both the costs and a return on those costs at least equal to the company's borrowing rate.

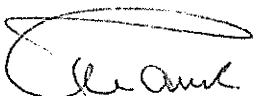
20. If the BLRA revised rates are suspended, this would require SCANA to perform an analysis of the recoverability of the related regulatory asset in accordance with GAAP. If, as Mrs. Griffin states, the BLRA rates are the only revenue source associated with this regulatory asset, the Company would be required to recognize a loss for the full amount of the unrecovered project costs unless management can otherwise reasonably support the assertion that the Commission is likely to provide for recovery of and return on a portion of those costs.

FURTHER AFFIANT SAITH NOT.

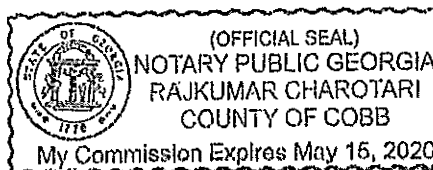


 ANGELA NAGY

SWORN to BEFORE me the 26th day of January, 2018.



 Notary Public for Georgia
 My Commission Expires: 05/15/2020



**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-116:

Please provide a complete breakdown of the approximately \$575 million that Dominion will underwrite and recognize as a regulatory liability. Please identify how, and by what company, the \$575 million will be funded.

RESPONSE 1-116:

The \$575 million reflects the total customer refund for amounts previously collected and will be realized over an estimated 8 years through a credit to customer bills (less cash collection from customers). Please see Attachment ORS 1-116 for a schedule of the \$575 million refund. While SCE&G will be the entity recording the regulatory liability and upfront charge, Dominion Energy will infuse capital to SCE&G as needed to enable SCE&G to maintain its current capital structure range.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-117:

Please provide a complete breakdown of the "certain amounts" discussed in Section 57.d. of the Joint Application previously collected under the NND project. Please identify the origin of all funds that make-up the "certain amounts" previously collected under the NND project.

RESPONSE 1-117:

Please see Response 1-116 for details related to the customer refund amounts.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION

REQUEST

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-118:

Please provide documentation supporting the calculation of the 3.5% bill reduction for the eight (8) year period as stated. Please show the calculations on how the regulatory liability of \$575 million contributes to the 3.5% retail rate reduction.

RESPONSE 1-118:

The 3.5% bill reduction is a result of the annual customer refund amount, which is applied to all customer classes. Please see Attachment ORS Set 1-116 for a schedule of the annual refunds, which total \$575 million over 8 years. The 3.5% bill reduction is computed on a customer class basis. Individual customers within those classes may see higher or lower percentage reductions depending on their individual usage patterns and the specific rates under which they take service. The variations in percentage reductions shown in response to Request 1-136 reflect the effect of these factors in the case of the hypothetical Rate 20 and Rate 23 customers with billing determinants as specified in the request.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-119

As noted in Section 122 of the Joint Application, SCE&G will provide a bill credit of approximately 1.5% in recognition of tax expense reductions under the Tax Cut and Jobs Act of 2017. Please show the calculation of how the 1.5% was derived in working Excel documents with all formulas intact.

RESPONSE 1-119

At the time of drafting the Merger Agreement, the terms of the Tax Cut and Jobs Act of 2017 were still being finalized. Therefore, Dominion Energy committed to passing on the full benefit of tax reform to ratepayers and determined that an estimated 1.5% would be viewed as a meaningful reduction until the total benefit could be quantified.

Ultimately, the Customer Benefits Plan intends to pass on the full benefit of tax reform to ratepayers.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-120

Please provide a breakdown of the revenue per year currently being recovered in revised rates revenue for the Transmission Project costs associated with the NND project.

RESPONSE NO. 1-120

The table below provides the estimated annualized revenue per year currently being recovered in revised rates revenue for the Transmission Project costs associated with the NND project. The table does not represent actual revenues per year, which will vary over time based on billing determinants and other factors.

Year	Transmission Project Revenues (millions)
2009	\$0.021
2010	\$0.124
2011	\$0.407
2012	\$3.255
2013	\$8.537
2014	\$5.289
2015	\$7.086
2016	\$7.246
Total	\$31.965

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-121:

Given SCE&G's decision to abandon the NND Project, please explain why all the transmission assets are necessary additions to SCE&G's transmission system. Please provide support for each transmission line, switchyard, substation, and switching station in detail.

RESPONSE 1-121:

Even absent the New Nuclear Development generators, the NND Transmission facilities are necessary for the following reasons:

- The majority of these facilities have been integrated into the SCE&G transmission system and decrease contingency loading on existing facilities.
- Remaining facilities, nearing construction completion, will also be integrated into the SCE&G transmission system and will decrease contingency loading as well.
- These facilities provide a transmission "backbone" that strengthens SCE&G's ability to transmit power between its northern and southern load centers across its South Carolina service territory.
- These facilities and associated interconnections improve both the reliability and resiliency of the SCE&G transmission system.
- These facilities consist of bundled aluminum conductor, enhanced hardware, and are mounted upon self-supporting steel structures capable of withstanding increased loading conditions due to wind and ice.
- These facilities also provide enhanced interconnection between SCE&G and Santee Cooper and provide greater opportunity for each system to provide support for the other.

Further confirmation of these facilities being used and useful to the SCE&G transmission system are detailed in a power flow study conducted by SCE&G Transmission Planning in anticipation of 2019 normal summer loading conditions for individual segments of NND facilities.

- VCS1 – Killian 230kV = 122.1 MVA

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

- VCS2 – Lake Murray 230kV #2 = 152.0 MVA
- VCS2 – Saluda River 230kV = 163.1 MVA
- Saluda River – St. George 230kV = 62.0 MVA
- VCS2 – Orangeburg 230kV = 64.9 MVA
- Orangeburg – St. George 230kV = 140.9 MVA
- St. George – Canadys 230kV = 147.9 MVA
- St. George – Summerville 230kV #2 = 187.0 MVA
- VCS1 – VCS2 230kV #1 Bus Tie = 186.9 MVA
- VCS1 – VCS2 230kV #2 Bus Tie = 169.1 MVA
- VCS1 – VCS2 230kV #3 Bus Tie = 149.1 MVA

In addition, a second study, a transmission North American Electric Reliability Corporation (“NERC”) Compliance assessment, was performed that evaluates a single snap-shot in time of loading conditions on each line segment without NND transmission projects versus having these used and useful projects in service. It is important to note that whenever the loading of a transmission line is projected to reach 90% of capacity, then remedial transmission projects are required to anticipate and serve such condition. The following line segment analysis demonstrates the reduced loading of existing transmission line segments as a result of the construction of the NND transmission projects, absent the NND generators, resulting in the elimination of future transmission projects for the following line segments and autotransformer:

- 1) VCS-Winnsboro-Killian 230kV Line (NERC Required Event Test):
 - a) Decreases the line loading on the Parr-Denny Terrace 115kV #1 line from 92% to 50%
 - b) Decreases the line loading in the Killian-Pineland 115kV #2 line from 107% to 78%
 - c) Decreases the line loading on the Killian-Pineland 115kV #1 line from 125% to 84%
- 2) VCS-Lake Murray 230kV #2 line (NERC Required Event Test):
 - a) Decreases the line loading on Lyles-Sandy Run 115kV Tie to Santee Cooper from 101% to 81%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)

- b) Decreases the line loading on the Lake Murray-Saluda Hydro 115kV line from 90% to 77%

- 3) VCS-SRT-St. George 230kV line (NERC Required Event Test):
 - a) Decreases the line loading on the McMeekin-Lyles 115kV line from 91% to 41%
 - b) Decreases the line loading on the Coit-Edenwood 115kV #2 line from 91% to 85%

- 4) VCS-Orangeburg-St. George 230kV Line (NERC Required Event Test):
 - a) Decreases the line loading on the Williams Street-Coit 115kV line from 96% to 86%

- 5) VCS-SRT-St. George-Canadys-Summerville 230kV Lines (NERC Required Event Test):
 - a) Decreases the loading on the Canadys autotransformer from 90.5% to 60%

Thus, the NERC Compliance assessment clearly demonstrates both the immediate and long-term benefits of the integration of these NND transmission facilities into the SCE&G transmission system.

Finally, the following projects underscore yet additional efficiencies regarding NND transmission facilities:

- The VCS1 – Killian 230kV line provides an additional transmission source into the Columbia load center (Killian/Blythewood) that prevents potential system operating limit violations in this growing area.
- The construction of the Saluda River Transmission substation (SRT) enabled SCE&G to cancel the planned re-build of the Denny Terrace-Lyles 115kV transmission line.
- The St. George 230kV switching station provides a hub for distributing power to the Southern load center of SCE&G's electrical system, enhances reliability into Summerville, Charleston, and Walterboro, and prevents future NERC Reliability Standards system operating limit violations.
- The NND transmission facilities reduce transmission system losses from 97 MW to 86 MW; the equivalent of 11 MW of generation reserves and accompanying reduction in fuel consumption.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

Therefore, the NND transmission facilities constructed and integrated into SCE&G's transmission system provide immediate and long-term benefit. By enhancing and modernizing SCE&G's transmission system with these used and useful assets, SCE&G has experienced improved reliability (Hurricane Matthew and Irma) and had the opportunity to eliminate transmission upgrades that would have been required absent these assets.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-122:

What is the total investment in the construction of the Transmission assets associated with the NND Project? Please provide a breakdown by transmission line, switchyard, substation, and switching station.

RESPONSE 1-122:

The breakdown of the total investment in construction of the Transmission assets associated with the NND Project is listed below:

Transmission Line	265,026,847.54
Substation New & Upgrades	19,685,073.71
Switching Stations New & Upgrades	<u>36,821,818.99</u>
Transmission BLRA	321,533,740.24
VCS2 Switching Station	<u>31,221,064.09</u>
	352,754,804.33

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-123:

What percentage of the Transmission Investment under the Base Load Review Act ("BLRA") is used and useful?

RESPONSE 1-123:

One hundred percent (100%) is used and useful or will be used and useful when completed.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-124:

In regards to the Transmission project regulatory asset, what return is being sought for future recovery, as noted in Section 57.g. of the Joint Application?

RESPONSE 1-124:

The Company is requesting authorization to accrue carrying costs at its weighted average cost of long term debt on the balance of deferred costs in the regulatory asset.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-125

Does Exhibit 13 of the Joint Application contain Transmissions Investment costs that were proposed to be closed to rate base and removed from NND Project costs? If so, please a breakdown of these costs.

RESPONSE NO. 1-125

No. The \$4.6 billion in Exhibit 13 of the Joint Application does not include Transmission Investment costs that were proposed to be closed to rate base and removed from NND project costs. In addition Exhibit 13 of the Joint Application reflects a further transfer out of NND Project costs of approximately \$31 million of Transmission Investment costs associated with the Switchyard and approximately \$54 million associated with items to be used by Unit 1.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-126:

As a part of the No Merger Benefits Plan, please detail the amount of capital costs for the NND Project to be recovered in rates.

RESPONSE 1-126:

(in millions)

Total Capital Costs Incurred on Project (less transmission investment)	\$4,731.1
Less Switchyard not being Abandoned	(\$31.1)
Less Amounts Determined Beneficial to Existing Unit 1 Facility	(\$54.5)
Less Estimated Net Benefit of Toshiba Settlement Proceeds	(\$1,010.0)
Less Capital Cost Write Off	<u>(\$490.0)</u>
Total Estimated Capital Costs to be Recovered Under No Merger Benefits Plan	<u><u>\$3,145.5</u></u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-127:

Please provide documentation of the liens paid as referenced in Exhibit 10, number 1.e. through the Toshiba Corporation Guarantee Settlement Payment proceeds. Have all the liens been settled? If not, what are the number of estimated outstanding liens and the total amount?

RESPONSE 1-127:

To date, SCE&G has not satisfied any liens by means of the Toshiba settlement or otherwise. None of the liens have been settled, and SCE&G believes it has valid defenses to the liens and is actively engaging in the defense of the liens. SCE&G estimates the number of liens to be approximately 121, totaling approximately \$289 million as of March 1, 2018.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-128:

Explain how the one-time write off of \$490 million, discussed in Exhibit 10, number 1.f., is calculated.

RESPONSE 1-128:

Under the No Merger Benefits Plan, the Company proposed an \$810 million write off. In calculating the \$490 million capital costs write off discussed in Exhibit 10, number 1.f, the \$810 million was first applied to the write off of the approximately \$320 million of regulatory assets related to the project discussed in Exhibit 10, number 6, leaving approximately \$490 million as a write off of capital costs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-129:

What are the total revenue proceeds under the provisions of the No Merger Benefits Plan using the fifty (50) year amortization period?

RESPONSE 1-129:

The total revenue proceeds under the provisions of the No Merger Benefits Plan reflect a 3.5% reduction in retail electric revenues as set forth in Response 1-13.

**OUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-130:

Please clarify the provisions of the No Merger Benefits Plan as outlined in Section 98 of the Joint Application versus Exhibit 10 of the same.

RESPONSE 1-130:

Paragraph 98 of the Joint Petition does not seek to outline the provisions of the No Merger Benefits Plan in a comprehensive manner but rather to explain the differences between that plan and the Customer Benefits Plan, which, in comparison to the No Merger Benefits Plan, is a disfavored alternative. The provisions of the No Merger Benefits Plan are set forth in *Exhibit 10*, and ORS and the parties should look to that exhibit for information concerning the provisions of the No Merger Benefits Plan.

In pointing out certain key differences between the No Merger Benefits Plan and the Customer Benefits Plan, Paragraph 98 makes reference to the following differences between the plans:

1. The No Merger Benefits Plan does not provide any bill credits to customers whereas the Customer Benefits Plan provides rate credits in the amount of \$1.3 billion payable by check 90 days after the close of the merger.
2. The No Merger Benefits Plan does not include a bill moratorium of any kind. The Customer Benefits Plan includes a bill moratorium through January 1, 2021.
3. The No Merger Benefits Plan includes an immediate 3.5% retail electric bill reduction but does not include \$575 million refund to ensure that this reduction remains in place over time. The Customer Benefits Plan includes approximately \$575 million refund which Dominion will make available to sustain a 3.5% retail electric bill decrease over approximately eight years. It is estimated that after eight years, depreciation will have reduced the capital costs associated with the unrecovered balance of nuclear investment to a level that will sustain the 3.5% bill decrease on a going forward basis.
4. In regard to the 3.5% bill decrease, under the Customer Benefits Plan the recovery of nuclear investment will be made through a rate rider which will isolate the 3.5% bill decrease, the \$575 million refund to support that bill decrease, the recovery of capital costs associated with the project, and the associated tax assets and liabilities into a single standalone calculation. Doing so will make the 3.5% bill reduction verifiable over time by ORS and the Commission. The No Merger Benefits Plan does not involve a rate rider of this kind.

5. The No Merger Benefits Plan envisions write-offs by SCE&G of capital costs and regulatory assets that total \$810 million. That amount is comprised of a \$490 million write-off taken against the capital cost of the project and \$320 million in write-offs of other regulatory assets associated with the project. In contrast, under the Customer Benefits Plan, SCE&G will write off \$1.7 billion which is comprised of a write-off of investment in the project totaling \$1.4 billion and the write-off of associated regulatory assets of \$320 million. Not included in either number is the \$180 million write-off that SCE&G will take that is associated with the acquisition of the 540 MW of combined cycle gas generation facility that it has acquired to replace a portion of the anticipated nuclear capacity.
6. Under the No Merger Benefits Plan, SCE&G proposes recovering the capital costs associated with the project over 50 years. Under the Customer Benefits Plan, the recovery period is shortened to 20 years. (Note the typographical error on Exhibit 10, page 4, line 3 where the No Merger Benefits recovery period is erroneously listed as 20 years, not 50 years.)

These are the terms of the No Merger Benefits Plan that were highlighted in Paragraph 98 of the Joint Application in order to show the differences between the two plans. As stated above, Paragraph 98 is not meant to provide a comprehensive statement of the provisions of the No Merger Benefits Plan. A more comprehensive statement is found in ***Exhibit 10***.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-131:

When would SCE&G expect to seek further revised rates and file a general rate case as mentioned in Exhibit 10, Section 1.a.?

RESPONSE 1-131:

SCE&G has not made any determination concerning when it would expect to seek further revised rates or file a general rate case and presently has no expectation regarding those matters.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-132:

Is Dominion's Long-Term Debt equal to approximately 65% of its Total (Long-Term Debt + Common Equity) Capital? If so, what is the timetable for reducing this proportion to 55%?

RESPONSE 1-132:

As of 12/31/17, Dominion Energy's debt to capital ratio, as defined by the financial covenant of its core revolving credit facility, was 61.7%. As of 12/31/17, the financial covenant limited the debt to capital ratio to be 65% or less. There are no covenants or other requirements requiring Dominion Energy to move its debt to capital ratio to 55%.

Dominion Energy intends to amend its core revolving credit facility to limit its debt to capital ratio to be 67.5% or less. Given the financing structure of the proposed merger with SCANA, Dominion Energy anticipates its debt to capital ratio will continue to be in a range well below this threshold.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-133:

Since Virginia Electric Power is now receiving 9.2% Return on Equity under Rate Adjustment Clauses, why should SCE&G receive a higher rate if the Parties are merged?

RESPONSE 1-133:

It is not appropriate to compare a 9.2% Return on Equity for Virginia Electric and Power Company ("VEPCO") to a Return on Equity ("ROE") for SCE&G for a number of reasons.

As reflected in the January 2, 2018, Agreement and Plan of Merger by and among Dominion Energy, Inc., Sedona Corp. and SCANA Corporation, the parties to be merged are not VEPCO and SCE&G. Rather, SCE&G will remain an independent corporation and wholly owned subsidiary of SCANA, which will become a subsidiary of Dominion Energy after the merger. Therefore, it would not be appropriate to establish a 9.2% Return on Equity for SCE&G solely on the basis that such an ROE has been established for another operating subsidiary of Dominion Energy, and under a different regulatory construct.

ROEs are set based on facts and circumstances relevant to the individual entities and therefore comparing one entity to another is not necessarily relevant. The 9.2% was an ROE set for purposes of rider recoveries in Virginia and in most cases an additional 100 basis points is added, making the actual ROE 10.2%. Also, the approved ROE for Virginia base rates is 10%. As another example of how approved ROEs compare across jurisdictions, the current approved ROE for Dominion Energy North Carolina is 9.9% and for the FERC regulated electric transmission business the base ROE is 10.9%. The 10.25% for the NND Project is a part of the overall Merger Agreement and is in consideration of the overall package of customer benefits agreed to including \$1.7 billion in write-offs, \$575 million in bill reductions, \$1.3 billion one-time rate credit, and rate freeze until 2021. In summary, the 9.2% approved ROE in Virginia is not comparable to the 10.25% ROE needed for the NND Project in SC.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-134:

Please provide documentation and work papers to support the Deferred Tax Considerations outlined in the Customer Benefits Plan.

RESPONSE 1-134:

Please see Attachment ORS 1-116 for a summary calculation of the DTA and DTL under the Customer Benefits Plan. Please note that the calculation outlines DTA assumptions made at the time of the Petition Filing. The assumptions on the deferred tax asset related to the net operating loss carryforward are subject to change based on SCE&G's taxable income/loss prior to close, as well as the tax treatment of the NND Project. However, in order to tie out the assumptions behind the Customer Benefits Plan proposal, the attached example (calculated at a pre-tax reform rate) can be used.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-135:

Please provide a schedule showing rate payer total cost from the \$3.3 billion collected over the twenty (20) year period utilizing the rate structure as outlined at Section 59.b. of the Joint Application.

RESPONSE 1-135:

Please see Attachment ORS 1- 116 for a schedule showing rate payer total cost from the \$3.3 billion collected over the twenty (20) year period.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-136:

Please provide the impacts for each year over twenty (20) years on the average monthly bill utilizing the rate reductions and credits proposed by the merger, a twenty (20) year amortization of the \$3.3 billion at the proposed ROE, and holding all other rate components (ex. fuel, DSM/EE, etc.) unchanged, for:

- a. A typical Residential customer (Rate 8, 1,000 kWh);
- b. A typical Commercial customer (Rate 20, 150,000 kWh and 500 kVa); and,
- c. A typical Industrial customer (Rate 23, 10,000 kW and 90% load factor).

RESPONSE 1-136:

Please see Attachment ORS 1-116 for a schedule of the immediate rate impacts of the Customer Benefit Plan compared to current rates.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-137:

Please provide a breakdown of the \$320 million in regulatory assets that SCE&G does not plan to seek recovery of by type, as outlined in Section 57.c. of the Joint Application.

RESPONSE 1-137:

Reference	Description	Amount at December 31, 2017
57.c.i	Regulatory asset associated with interest rate swap losses related to debt that was not issued for the NND Project.	\$173,506,180
57.c.ii	Regulatory asset associated with the accumulated deferred income taxes arising from NND Project equity AFUDC.	\$ 69,323,396
57.c.iii	Regulatory asset associated with the carrying costs on deferred tax assets related to nuclear construction.	\$ 51,017,740
57.c.iv	Regulatory asset associated with the foregone domestic production activities deductions, net of the research and experimentation related tax credits, as well as accrued interest expense and other costs arising from the uncertain tax position related to the research and experimentation expenditure.	\$ 29,793,212
Total		\$323,640,528

Note that the total of \$320 million was described as "approximately \$320 million" in the Company's filing. The above table indicates the actual balance for these items as of December 31, 2017 and prior to any consideration of the write off of these items recorded by the Company in accordance with Generally Accepted Accounting Principles.

Two swaps making up part of the net \$173,506,180 balance above were in a gain position of \$1,498,875 and were not settled as of December 31, 2017. These swaps were subsequently settled on February 8, 2018 for a realized gain of \$15,318,364. The Company intends to credit the additional gain of \$13,819,489 to offset fuel costs as described in the Company's Annual Review of Base Rates for Fuel Costs in Docket No. 2018-2-E.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-138:

What proportion of the \$320 million in regulatory assets that SCE&G states it will not seek to recover is "due to interest rate swap losses related to the debt that was not issued for the NND Project" and what is the dollar amount? Are some of the interest rate swap losses embedded in the Weighted Average Cost of Debt of 5.85%? If not, are these losses in addition to the over \$300 million in interest-rate swap losses already embedded?

RESPONSE 1-138:

Interest rate swap losses make up \$173,506,180 or 53.6% of the regulatory assets that SCE&G will not seek to recover. This amount is not embedded in SCE&G's weighted average cost of debt and will not be in the future if the Customer Benefits Plan or the disfavored No Merger Benefits Plan alternative is approved. These losses are in addition to previous swap settlement amounts, both losses and gains, embedded in the current weighted average cost of debt and the approximately \$120 million of swap gains which have been applied to offset fuel costs, DSM recovery and other costs since 2013. In addition, on February 22, 2018, SCE&G notified the Public Service Commission of South Carolina and ORS that it will apply \$113,739,272 of gains realized upon the settlement of interest rate swaps from February 8, 2018 to February 16, 2018 for the benefit of customers by offsetting base fuel costs as authorized by Order No. 2013-776, issued in Docket No. 2013-382-E.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-138:

What proportion of the \$320 million in regulatory assets that SCE&G states it will not seek to recover is "due to interest rate swap losses related to the debt that was not issued for the NND Project" and what is the dollar amount? Are some of the interest rate swap losses embedded in the Weighted Average Cost of Debt of 5.85%? If not, are these losses in addition to the over \$300 million in interest-rate swap losses already embedded?

RESPONSE 1-138:

Interest rate swap losses make up \$173,506,180 or 53.6% of the regulatory assets that SCE&G will not seek to recover. This amount is not embedded in SCE&G's weighted average cost of debt and will not be in the future if the Customer Benefits Plan or the disfavored No Merger Benefits Plan alternative is approved. These losses are in addition to previous swap settlement amounts, both losses and gains, embedded in the current weighted average of cost of debt and the approximately \$120 million of swap gains which have been applied to offset fuel costs, DSM recovery and other costs since 2013. In addition, on February 22, 2018, SCE&G notified the Public Service Commission of South Carolina and ORS that it will apply \$113,739,272 of gains realized upon the settlement of interest rate swaps from February 8, 2018 to February 16, 2018 for the benefit of customers by offsetting base fuel costs as authorized by Order No. 2013-776, issued in Docket No.2013-382-E.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-139:

Section 60.j. of the Joint Application states, "Dominion Energy intends to maintain credit metrics that are supportive of strong investment-grade credit ratings for SCE&G." Please explain by which of the following means and in what proportions this will be accomplished. Please also state all credit metrics that will be used in accomplishing this stated goal and the targets for each one.

- a. Infusion of capital from Dominion to SCANA and SCE&G;
- b. Increased general rates for ratepayers;
- c. Trackers or other mechanisms for faster recovery of capital;
- d. Reduction of expenses; and/or,
- e. Other – provide a full explanation.

RESPONSE 1-139:

Dominion Energy intends to maintain strong investment grade credit ratings at SCE&G. The primary credit metrics that Moody's currently uses to determine credit ratings are Cash from Operations Pre-Working Capital to Debt (CFO Pre-WC/Debt) and Cash from Operations Pre-Working Capital minus Dividends to Debt (CFO Pre-WC – Dividends/Debt). The primary credit metrics that S&P currently uses to determine credit ratings are Funds from Operations to Debt (FFO/Debt) and Debt to EBITDA (Debt/EBITDA). While these credit metrics are important to determining credit ratings, they are just a piece of the detailed rating methodologies used by the rating agencies to examine the creditworthiness of a company.

Rather than targeting specific numerical values for the relevant credit metrics (since acceptable thresholds used by the rating agencies for these metrics can change), Dominion Energy targets specific rating levels. Current targeted rating levels imply SCE&G CFO Pre-WC/Debt and FFO/Debt as calculated by Moody's and S&P, respectively, in the high-teens.

RESPONSE 1-139 (continued):

Please see below for responses to the questions related to the means that Dominion will use to maintain investment grade credit metrics at SCE&G:

- a. Dominion Energy will infuse capital to SCANA and SCE&G in order to maintain credit ratings and regulatory requirements
- b. SCE&G will not increase rates solely for the purpose of maintaining credit ratings. Furthermore, the Customer Benefits Plan commits to freezing retail electric base rates until at least January 1, 2021. As such, in the near term, increased general rates for ratepayers cannot be used to maintain credit ratings.
- c. Although SCE&G may consider trackers or other mechanisms from time to time to support safe, cost effective, reliable operations, it will not use trackers or other mechanisms solely for the purpose of maintaining stronger credit ratings.
- d. While Dominion Energy and SCE&G will endeavor to reduce expenses over time, they will not do so solely for the purpose of maintaining credit ratings. Dominion Energy and SCE&G intend to maintain the appropriate levels of investment in capital and operational improvements necessary for safe and reliable operations.
- e. Not applicable

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-140:

Please provide the total return in both nominal and current (discounted) dollars of the "Amortization Charge" over the proposed sixty (60) year period. Please provide the same information for amortization over twenty (20) years. Please provide the net present value assumptions and a spreadsheet with working formulas showing the charges by year, with running cumulative totals.

RESPONSE 1-140:

The Joint Petition does not propose a 60 year amortization period for NND Project costs. Rather, the Customer Benefits Plan reflects a 20 year amortization period, and the No Merger Benefits Plan reflects a 50 year amortization period. Please see Attachment ORS 1-116 for a schedule showing the total return over the 20 year period under the Customer Benefits Plan and, for illustrative purposes, the total return (both nominal and current) for one possible scenario where total costs are recovered over a 60 year amortization period.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-141:

Please provide a list of benefits available to SCE&G with access to the Dominion Energy Services, Inc. ("DES") Model. Does DES have a money pool or other means of accessing low interest borrowing?

RESPONSE 1-141:

Dominion Energy has a centralized service company, Dominion Energy Services, Inc. ("DES"), through which the Dominion Energy businesses secure necessary administrative and corporate services support. This shared services organization provides expert and cost-effective services to the Dominion Energy operating subsidiaries in such areas as information technology, cyber security, environmental compliance, environmental permitting, supply chain, legal matters, and media relations. Through centralization, Dominion Energy's service company is able to create economies of scale and provide a level of expertise, service, and resource that stand-alone departments at each subsidiary level would not be able to provide. As a result, Dominion Energy's service company promotes the provision of reliable and cost-effective service to customers.

SCANA currently employs a similar services company model through SCANA Services. After the Merger, DES will provide shared or common services for all SCANA subsidiaries, including SCE&G. Accordingly, SCE&G will continue to receive certain shared or common services provided to it as part of a larger organization. SCE&G will benefit from participation with DES and access to an array and level of services, support and economies of scale that are typically only available to a larger company. As a result of its larger size and buying power, Dominion Energy expects to be able, over time, to reduce administrative and operations and maintenance expenses incurred by SCE&G, although the Parties have not yet determined the synergies that will result when these shared services are combined.

Dominion Energy maintains various lending/borrowing arrangements for the benefit of its subsidiary entities. Money pool relationships do exist among certain subsidiary entities but this is primarily reserved for the unregulated businesses of the Dominion Energy family. It is anticipated that the primary source of short-term funding for SCE&G will be commercial paper whereby SCE&G will have its own program and will be named as a co-borrower on the revolving credit facility that currently serves as a backstop for the four existing commercial paper

programs within the Dominion Energy family (Dominion Energy, Virginia Power and Electric Company, Dominion Energy Gas Holdings, LLC and Dominion Energy Questar Gas).

Beyond the commercial paper program, SCE&G would have an intercompany revolving credit agreement (IRCA) with Dominion Energy. This arrangement only allows for borrowings by the subsidiary entity from Dominion Energy and funds cannot flow in the opposite direction (i.e., SCE&G is not allowed to invest excess funds with Dominion Energy or its other affiliates). This mechanism prohibits any comingling of funds and is in place for other regulated subsidiaries of Dominion Energy.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-142:

Please identify if SCANA has considered the suspension, or reduction of dividends to improve the SCANA's cash position. If not, why not?

RESPONSE 1-142:

SCANA's Board of Directors declared a regular quarterly dividend of 61 ¼ cents per share on the Company's common stock for the quarter ending March 31, 2018. The dividend is payable April 1, 2018 to shareholders of record at the close of business on March 12, 2018.

The payment of dividends will be evaluated quarterly by SCANA's Board of Directors and the dividend for the first quarter of 2018 is consistent with the quarterly dividend rate for 2017 and in accordance with the terms of the merger agreement with Dominion Energy.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-143:

Please prepare a Pro Forma balance sheet and income statement reflecting the closure of the acquisition of SCANA/SCE&G by Dominion.

RESPONSE 1-143:

Please see attached Attachment ORS 1-116 for a pro forma SCE&G balance sheet and income statement that reflect the adjustments described in the customer benefits plan.

The below references should be read in conjunction with the pro forma SCE&G balance sheet and income statement.

Proforma Alpha References

- (A) Reflects the write down of \$1.2 billion of regulatory assets associated with the NND Project CWIP which SCE&G will not seek recovery of following the Merger, as proposed to the Commission. The impact has been reflected in the unaudited pro forma Consolidated Statements of Income for GAAP purposes, but would not be passed on to customers through rates.

- (B) Reflects the write down of \$320 million of regulatory assets associated with the NND Project [interest rate swap losses, accumulated deferred income taxes arising from NND Project equity AFUDC, carrying costs on deferred taxes related to nuclear construction, and foregone domestic production activity deductions (net of research and experimentation related tax credits and accrued interest expense arising from the related uncertain tax position)], which SCE&G will not seek recovery of following the Merger, as proposed to the Commission. The impact has been reflected in the unaudited pro forma Consolidated Statements of Income for GAAP purposes, but would not be passed on to customers through rates.

- (C) Reflects the accrual of a \$575 million refund of amounts previously collected from retail electric customers of SCE&G to be credited over an estimated eight-year period following the Merger, as proposed to the Commission. The allocation between current and noncurrent regulatory liabilities has been determined based on the expected portion to be credited to customer bills. The impact has been reflected in the unaudited pro forma Consolidated Statements of Income for GAAP purposes, but would not be passed on to customers through rates.
- (D) Reflects an up-front, one-time rate credit by SCE&G funded by an equity infusion from Dominion Energy, totaling \$1.3 billion to all current retail electric service customers of SCE&G to be paid within 90 days of the closing of the Merger, as proposed to Commission, through the defeasement of \$1.1 billion of an existing regulatory liability and the accrual of an additional \$200 million to expense. The impact of the \$200 million expense has been reflected in the unaudited pro forma Consolidated Statements of Income for GAAP purposes, but would not be passed on to customers through rates.
- (E) Reflects the capital investment in the Columbia Energy Center, a 540-MW combined-cycle, natural gas power plant located in Gaston, South Carolina, which will be excluded from rate base and rate recovery. The impact has been reflected in the unaudited pro forma Consolidated Statements of Income for GAAP purposes, but would not be passed on to customers through rates.
- (F) Reflects income taxes on pro forma adjustments based on an estimated statutory tax rate of 38.25% (pre-tax reform as the statements are as of September 30, 2017 prior to the passage of tax reform).

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-144:

Please explain if there has been any discussion or action taken to "claw back" bonuses paid to former senior executives as a result of the failure to complete the NND Project. If so, what amounts have been recovered? If not, why not?

RESPONSE 1-144:

There has been no discussion or action taken to "claw back" bonuses paid to former senior executives as a result of the failure to complete the NND Project. The at-risk compensation paid to those senior executives was based upon the specific goals that those individuals achieved.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF
DOCKET NO. 2017-207-E, 2017-305-E AND 2017-370-E**

REQUEST NO. 1-145

Please provide a complete breakdown of the salary and benefits costs associated with the employees who are no longer employed with SCE&G/SCANA since September 30, 2017.

RESPONSE NO. 1-145

The information included in the table below is as of February 27, 2018:

	<u># of Employees</u>	<u>Base Salary</u>	<u>Benefit Expense</u>
Terminated since September 30, 2017	541	\$46,075,632	\$17,969,487

The response to question 1-43 provides a list of the benefit expenses provided by the Company.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-146:

Please provide all documentation related to any items, components, or parts sold from the NND Project. Has the sale of these items been credited against the total balance of CWIP? If so, please provide supporting documentation that demonstrates the sale/disposition.

RESPONSE 1-146:

Only one Reactor Coolant Pump has been sold from the NND Project to date. The details of this transaction were discussed in Commission Order No. 2018-82.

The funds from the Reactor Coolant Pump sale have not been received as of the date of this response but will reduce the balance of capital costs associated with the NND Project when received.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-147:

Please provide all documents and calculations, in working Excel spreadsheets with all formulas intact, supporting all rates and charges in Exhibit 12 to the Joint Application. These supporting documents should be in the same format provided to ORS in previous Revised Rates Proceedings and should include, but not be limited to:

- a. Application Revenue Proof;
- b. Test Year Proofs;
- c. Rate Class Summary; and,
- d. Revenue Ratios.

RESPONSE 1-147:

The information responsive to this request contains confidential, customer-specific data and will be made available for review by request at the Company's corporate headquarters only after the execution of a confidentiality agreement.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-148

Please provide, in working Excel spreadsheets with all formulas intact, Exhibit 14 to the Joint Application. Please include all supporting documentation and calculations.

RESPONSE NO. 1-148

Please see the attached CD.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST NO. 1-149

Please provide, in working Excel spreadsheets with all formulas intact, Exhibit 15 to the Joint Application. Please include all supporting documentation and calculations.

RESPONSE NO. 1-149

Please see the attached CD.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST NO. 1-150

Please provide, in working Excel spreadsheets with all formulas intact, Exhibit 16 to the Joint Application. Please include all supporting documentation and calculations.

RESPONSE NO. 1-150

Please see the attached CD.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-151

Please provide, in working Excel spreadsheets with all formulas intact, Exhibit 17 to the Joint Application. Please include all supporting documentation and calculations.

RESPONSE NO. 1-151

Please see the attached CD.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-152:

Regarding the purchase of the 540 megawatt (MW) rated combined cycle gas-fired generation facility and equipment located near Gaston, South Carolina (the "Facility") from Columbia Energy LLC ("Columbia Energy"), please explain in detail how SCE&G will exclude the Facility from rate base as described in Section 57.f. of the Joint Application. Please also state when the impairment/write-off will be recorded and explain the impact to the balance sheet and income statement.

RESPONSE 1-152:

SCE&G maintains its accounts in accordance with the Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USoA). In accordance with USoA Electric Plant Instruction No. 5, upon acquisition, SCE&G will record the purchase of the Facility to account 102 – Electric Plant Purchased or Sold. SCE&G then must submit its proposed entries to clear account 102 to the FERC, which it intends to do expeditiously. Upon approval from the FERC, account 102 will be cleared to record the original cost of the Facility to Electric Plant in Service and to record the related accumulated depreciation to Accumulated Provision for Depreciation of Electric Utility Plant. An acquisition adjustment will be recorded for any difference between the \$180 million consideration paid for the Facility and the net book value upon acquisition. SCE&G will then immediately recognize an impairment charge by removing the acquisition adjustment and fully depreciating the Facility. The resulting charge, which will be equal to the acquisition price paid, will be recorded as a below-the-line expense to account 426.5 - Other Deductions.

The resulting effect of the above accounting is that the original cost of the Facility will be carried on SCE&G's balance sheet within Account 101 - Electric Plant in Service, fully offset by accumulated depreciation within Account 108 – Accumulated Provision for Depreciation of Electric Utility Plant. The net carrying value on SCE&G's balance sheet related to the initial investment in the Facility will be zero and therefore will have no effect on the Company's rate base or result in any initial investment being recovered through rates. An impairment charge in the amount of \$180 million, representing SCE&G's commitment to forego recovery of its initial capital investment in the Facility, will be recognized below-the-line to nonutility expenses. It should be noted that only the initial capital investment is being excluded from rate base and rate recovery. In the future as capital investments are made for replacement, betterment, compliance

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

or maintenance purposes, the incremental capital investments will be treated as increases to rate base and recovery will be sought through depreciation expense.

The above accounting represents an accurate representation of the required accounting under the USoA that must take place when CEC is acquired and in order to achieve the desired regulatory and ratemaking outcome consistent with the Company's commitment to forego recovery of the initial capital investment. However, in assessing the necessary impairment charge to be recognized in its December 31, 2017 financial statements prepared in accordance with Generally Accepted Accounting Principles, management concluded that its commitment to forego recovery of the its initial investment in the Facility represented a probable loss related to the abandoned nuclear project. As a result, the actual impairment charge related to this item was included in the project impairment recorded in the 2017 financial statements. In order to prevent the charge from being recognized twice, the impairment charge recognized upon acquisition as detailed above will be offset by a reversal of the impairment charge recorded in 2017. In this manner, the below the line impairment charge will be recorded one time only in 2017 with the carrying value of the Facility in SCE&G's rate base being zero going forward.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-153:

For the next eight (8) years, please provide a schedule of power purchases planned or needed by supplier including:

- a. Total energy purchase (MWh) projected;
- b. Total energy price projected;
- c. Fuel energy price projected;
- d. Capacity purchase (MW) projected;
- e. Capacity price & cost projected;
- f. Whether such purchase projections are on-peak or off-peak daily, weekly or monthly block purchase;
- g. Whether energy purchase is take or pay;
- h. Whether energy purchase projections are for firm or interruptible; and
- i. Use of power (e.g. native load; off system sale, etc.).

RESPONSE 1-153:

Question		Winter 2019	Winter 2020	Winter 2021	Winter 2022
a.	Total Energy (MWh)	2,350	2,225	9,321	16,169
b.	Energy Price (\$/MWH)	74.81	70.83	74.34	79.47
c.	Fuel Price (\$/MWh)	46.74	48.42	50.40	52.59
d.	Capacity	50MWs	25MWs	100MWs	150MWs
e.	Capacity Price Projected	\$3.50/KW-mo \$525,000	\$3.50/KW-mo \$262,500	\$3.50/KW-mo \$1,050,000	\$4.00/KW-mo \$1,800,000

- d. The Company hopes to be able to buy capacity only for the winter starting in 2019 through 2022 in the amount of 50, 25, 100 and 150 MWs respectively.
- e. The cost is expected to be in the range of \$3.50-\$6.50 per kW-month depending on the heat rate of the resource.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

- f. The IRP calls for a peaking resource but the economics and market availability will dictate the final decision.
- g. If capacity is purchased, it will be firm capacity and the capacity payment will be due whether the resource is ever called on to provide energy by SCE&G.
- h. Firm capacity is projected.
- i. If capacity is purchased, it will be to maintain reliability for native load.

Note: This response excludes the 300 MW power purchase sourced by the Columbia Energy Center which started in 2016 and ends in 2018.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-154:

Please provide a statement describing SCANA's, SCE&G's, and Dominion's national and South Carolina advertising activities related to the Joint Application. Please provide a detailed schedule or schedules for advertising including but not limited to, print, web/internet, television and radio:

- a. The name of the company (i.e. SCANA, SCE&G, or Dominion) that purchased the advertising;
- b. The amount paid for design, development and implementation of the advertising and the name of the company or individual it was paid to; and
- c. The account charged for personnel, independent contractors or agents who have as a part of their function implementing advertising for subjects contained in the Joint Application, whether it be on the local, state or national level.

RESPONSE 1-154:

Dominion Energy objects to this request to the extent that it seeks information that is not relevant to the claims, defenses or the subject matter involved in these dockets, or reasonably calculated to lead to the discovery of admissible evidence in this proceeding as not relevant to the subject matter involved and not reasonably calculated to lead to the discovery of admissible evidence in this proceeding. No such Dominion Energy costs would be pushed down or otherwise allocated or charged to SCE&G from affiliated companies and therefore would not be sought for recovery from SCE&G customers.

Notwithstanding and subject to the foregoing objection, Dominion Energy believes it is important for SCE&G customers and other stakeholders to be fully informed about the proposed combination between SCANA and Dominion Energy. As such, we believe a robust outreach program designed to raise public awareness and engagement is warranted. As of February 14, 2018, Dominion Energy purchased approximately \$3.4 million of media in South Carolina related to the proposed combination of SCANA and Dominion Energy in the months of January and February. All advertising was cancelled on February 14, 2018 and stopped running as soon as existing logs expired. Minus penalties, Dominion Energy will receive a refund for the remainder of February media purchased. In addition, as of February 14, 2018, Dominion Energy spent approximately \$276

thousand on production of advertising related to the proposed combination of SCANA and Dominion Energy in the months of January and February.

SCANA and SCE&G object to this request to the extent that it seeks information that is not relevant to the claims, defenses or the subject matter involved in these dockets, or reasonably calculated to lead to the discovery of admissible evidence in this proceeding. Furthermore, the cost incurred for advertising activities related to the Joint Application is charged below the line and therefore not recoverable from SCE&G customers. Notwithstanding the above-stated objection, SCANA and SCE&G provide the attached spreadsheet without waiving, but specifically reserving, its rights under its objection.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-155:

Please provide the Dominion and SCE&G JD Power scores for customer satisfaction for the most recent five (5) years.

RESPONSE 1-155:

JD Power Overall Customer Satisfaction Index: Dominion Energy Power Delivery Group (Virginia Electric and Power Company)

Score period	Residential customers		Business customers	
	Score	Rank ¹	Score	Rank ²
2013	652	8	680	5
2014	661	8	691	7
2015	684	7	708	8
2016	706	7	785	4
2017	743	5	784	4

¹ Among a JD Power peer group comprised of 11 large Southern U.S. utilities

² Among a JD Power peer group comprised of 13 large Southern U.S. utilities

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-155:

Please provide the Dominion and SCE&G JD Power scores for customer satisfaction for the most recent five (5) years.

RESPONSE 1-155:

Although the company no longer participates in J.D. Power reporting, data from the JD Power website provides the SCE&G JD Power scores for customer satisfaction for the most recent five (5) years as listed below:

J.D Power - Electric Utility Residential Customer Satisfaction Study

South Region: Large Segment

Year	SCE&G
2013	640
2014	638
2015	668
2016	688
2017	707

Source: J.D. Power (year) Electric Utility Residential Customer Satisfaction Study

J.D. Power and Associates Electric Utility Business Customer Satisfaction Study

South Region: Large Segment

Year	SCE&G
2013	672
2014	683
2015	687
2016	709
2017	771

Source: J.D. Power (year) Electric Utility Business Customer Satisfaction Study

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-156:

Please explain how the rate freeze of base rates until 2021 discussed in Section 57.h. of the Join[t] Application would impact investment in capital and operational improvements.

RESPONSE 1-156:

The base rate freeze will have no impact on investment in capital and operational improvements. Following the Merger, Dominion Energy intends to maintain the appropriate levels of investment in capital and operational improvements necessary for safe and reliable operations.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-157:

Please provide a forecast of the rates and increases customers will experience after the rate freeze ends in 2021. Please provide a detailed breakdown by the following rate schedules:

- a. A typical Residential customer (Rate 8, 1,000 kWh per month);
- b. A typical Commercial customer (Rate 20, 150,000 kWh and 500 kVa per month); and,
- c. A typical Industrial customer (Rate 23, 10,000 kW and 90% load factor per month).

RESPONSE 1-157:

SCE&G has not decided on the timing of its next general rate case.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-158:

Please identify if any proposed mergers and/or acquisitions by Dominion have been denied/rejected by federal or state regulators. If so, please identify the jurisdiction, provide the case/docket number, and state the reason(s) for denial/rejection.

RESPONSE 1-158:

Dominion Energy does not have complete historic records of any and all proposed mergers and acquisitions over its over 100 year history; however, no mergers or acquisitions proposed by Dominion Energy in the last 25 years have been denied or rejected by federal or state regulators.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-159:

Please identify and explain any ring-fencing provisions contained in the Merger Agreement.

RESPONSE 1-159:

The merger agreement between SCANA and Dominion does not require or otherwise permit SCANA, SCE&G or any of SCANA's other subsidiaries to transfer any assets or capital to Dominion or Dominion's subsidiaries prior to the closing and consummation of the merger, and SCANA does not intend to make any such transfer prior to the closing and consummation of the merger.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-160:

Please provide the most recent five (5) year SAIDI and SAIFI data statistics for Dominion and SCE&G.

RESPONSE 1-160:

The most recent five (5) year SAIDI and SAIFI data statistics for SCE&G are listed below:

**SCE&G RELIABILITY STATISTICS
2013 - 2017**

	2013	2014	2015	2016	2017
SAIDI*	91.31	96.60	96.60	90.50	81.82
SAIFI*	1.19	1.44	1.34	1.27	1.14

**values represent adjustment for MEDs*

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-160:

Please provide the most recent five (5) year SAIDI and SAIFI data statistics for Dominion and SCE&G.

RESPONSE 1-160:

The most recent five (5) year SAIDI and SAIFI data statistics, both including and excluding Major Events for Virginia Electric and Power Company (Dominion Energy's regulated electric utility), are shown below.

	Excluding Major Events	Including Major Events
<u>SAIFI</u>		
2013	1.05	1.41
2014	1.16	1.33
2015	1.16	1.38
2016	1.27	1.77
2017	1.09	1.31
<u>SAIDI</u>		
2013	106	287
2014	113	154
2015	120	182
2016	137	530
2017	117	167

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-161:

Please explain why the table on page 4 of the Joint Application does not sum to \$1.3 billion.

RESPONSE 1-161:

The \$1.3 billion rate credit amount is available to all of SCE&G's customer classes. The last sentence of Paragraph 4 of the Joint Application states, "The following chart presents the total rate credit amount for certain customer classes." (emphasis supplied). Accordingly, Chart A does not sum to \$1.3 billion because not all customer classes are represented in the chart.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-162:

Please explain how the proposed rate credit will impact the following:

- a. Customers who have recently moved out of the SCE&G service territory;
- b. Customers who have recently moved into the SCE&G service territory;
- c. Customers who net meter with SCE&G; and
- d. Customers with an outstanding balance due to SCE&G.

RESPONSE 1-162:

- a. The current proposal would provide rate credit payments only to customers who were listed as SCE&G customers in its billing records as of the date of the close of the merger. Accordingly customers who had recently moved out of SCE&G's service territory would not receive payments.
- b. Customers who recently moved into SCE&G service territory and opened customer accounts prior to the closing date of the merger would receive payments so long as they recorded usage during the base period on which payments will be measured. Customers who came on system before the date of the merger but after the close of the base period would receive no payments. Customers who came on the system after the start of the base period would receive payments reflecting their cumulative use during the base period which might be lower than had they been customers during the entire base period.
- c. Customers on SCE&G's net metering program would receive payments based on their KWH usage during the base period. Under the net metering program, the customer's full KWH usage is recorded prior to netting. That usage would constitute a net metering customer's usage during base period.
- d. SCE&G has no plans to reduce customers' rate credit payments by applying part of those credits to outstanding balances.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-163:

Please explain the purpose of the Sedona Corp. in relation to the Joint Application. Will Sedona Corp. exist after the merger is complete?

RESPONSE 1-163:

Sedona Corporation ("Sedona") is a South Carolina corporation and wholly-owned subsidiary of Dominion Energy, Inc. ("Dominion Energy") and was created for the purpose of merging SCANA Corporation and its wholly-owned subsidiaries (collectively, "SCANA") into Dominion Energy. Under the Agreement and Plan of Merger, SCANA will merge with and into Sedona and the separate corporate existence of Sedona will cease and SCANA will continue as the surviving corporation and a wholly-owned subsidiary of Dominion Energy.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-164:

Please provide a draft electric bill for a Rate 8 customer using 1,000 kWh/month demonstrating the Cost of Capital Rider and the Tax Rider.

RESPONSE 1-164:

See attached.



CUSTOMER SERVICE

Page 2 of 2

1-800-251-7234

STATEMENT DATE

DATE DUE

AMOUNT DUE

Dec 18 2017

Jan 9 2018

\$139.03

www.sceg.com

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office:

FLORA ST CUSTOMER SERVICE OFFICE,
1213 FLORA ST, COLUMBIA SC 29201

Authorized Payment Agencies:

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

BLYTHEWOOD IGA #35, 135 B
BLYTHEWOOD RD, BLYTHEWOOD SC

WINDY MOUNTAIN, 518 BELTLINE BLVD,
COLUMBIA SC 29205

ALL SC AND NC WALMARTS

Unauthorized Payment Agencies:

Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

Considering rooftop solar for your home? Review our 10 questions that every consumer should ask before going solar. Learn more at www.sceg.com/solarbasics.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Third Party Notification Program is a safety net that allows others to be aware of a situation that may affect your energy service, especially during extreme weather conditions. This program gives you the option of naming another person (such as a friend, relative, neighbor, clergy or social agency) to receive a copy of any disconnection notice sent to you. *The third party is not responsible for paying the bill.* Call 1-800-251-7234 to enroll.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-165:

Please provide a listing of the accounts to be impacted by the Cost of Capital Rider and/or the Tax Rider.

RESPONSE 1-165:

All Residential, Small General Service, Medium General Service, and Large General Service accounts will be impacted by the Capital Cost Rider Component. All retail accounts will be impacted by the Tax Rider. Please also see Exhibit 12 of the Company's joint petition.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST NO. 1-166

Please provide a breakdown of charitable contributions made to charities by SCANA for the most recent five (5) year period.

RESPONSE NO. 1-166

Please see attached.

	A	B	C	D	E	F
1	RESPONSE NO. 1-166					
2						
3						
4		<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
5	Made by SCANA or SCE&G Directly to Donee	1,584,655	4,605,341	4,142,879	2,275,949	2,243,262
6	Made by SCE&G to the Good Neighbor Fund	35,000	38,230	103,216	8,200	48,071
7	Made by SCE&G to the SCE&G Foundation				3,500,000	
8	Made from SCE&G Foundation to Donee	75,000	85,000	65,000	215,000	250,000
9	Made by PSNC Directly to Donee	342,014	312,555	191,869	267,138	414,854
10	Made by SEMI Directly to Donee	356,808	401,204	335,376	378,858	366,933
11						
12		2,393,477	5,442,330	4,838,340	6,645,145	3,323,120
13						
14	The above is a summary of activity by year. The following individual sheet provide details.					

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
Anniversary of D-Day		50,000			
AABE Regional Library System	200				
Abbeville County			500		
Achieve Columbia					500
Aiken Area Council on Aging				62,500	
Aiken Center For The Arts			5,000	5,250	5,500
Aiken County Dollars for Scholars		1,600			
Aiken County, South Carolina			500	500	
Aiken Downtown Development Association		500	500	500	500
Aiken Partnership		125,000			
Aiken Technical College Foundation		800	800	800	2,000
Aiken Warrior Project, Inc.	2,500	2,000			
Allen University		100,000			
Alzheimers Disease and Related Disorders Association Inc				2,500	
American Association of Blacks in Energy			2,750	3,250	3,000
American Cancer Society		3,300	1,800	1,500	1,250
American Diabetes Association Inc		1,500			
American Heart Association	20,000	34,000	29,000	9,000	30,000
American Foundation for Suicide Prevention					500
American Legion Dept of SC		1,000	500		
American Red Cross	107,000	72,500	128,083	52,775	36,275
AMI Kids Beaufort, Inc.		1,500	1,500	2,000	2,000
Area Churches Together Serving, Inc (ACTS)		500	1,000	1,500	1,500
Arthritis Foundation, Inc.		250			
Heritage Center of North Augusta		250	250	200	250
Association of The United States Army Inc				2,500	300
Augusta Warrior Project, Inc.			500	500	
Avian Conservation Center			2,500		
Bamberg-Hampton Alumni Chapter of Denmark Technical College		200	200	250	300
Barnwell County Arts Council					100
Barnwell County Chamber of Commerce		250	500	500	
Barnwell County United Way			1,350	1,200	1,200
Barrier Islands Free Medical Clinic Inc		5,000	5,000		
Batesburg-Leesville Chamber of Commerce		1,250	1,500	1,350	1,350
Batesburg-Leesville Fire Dept					100
Beaufort Memorial Hospital Foundation		1,500	1,500	1,500	2,500
Beaufort Regional Chamber of Commerce		2,500	1,500	2,500	1,500
Beaufort Symphony Orchestra, Inc.			2,500		
Beaufort Water Festival Inc		2,000	2,000	2,000	2,000
Beginnings for Parents of Children Who Are Deaf or Hard of Hearing - SC					1,500
Benedict College		26,500		3,000	3,000
Berkeley Chamber of Commerce		1,500	1,500	1,500	1,500
Berkeley County School District				500	
Big Brothers Big Sisters of Greater Columbia Inc		1,500	4,000	2,500	2,500
Backville Music and Art Festival					500
Bluffton Historical Preservation Society		500	500	500	500
Bluffton Jasper Volunteers in Medicine	1,000	1,000	1,000	5,000	
Boy Scouts of America	10,000	15,250	15,000	14,500	3,500
Boys & Girls Clubs	13,000	14,500	6,000	1,000	5,500
Brookgreen Gardens		5,000	5,000		1,500
C I L C (Chameleon Inspirations Learning Center)				1,500	1,500
Calhoun County Council		700	750	500	

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
Calhoun County Chamber of Commerce					500
Calhoun County Library		500	500	750	
Calhoun Traumatic Brain Injury Foundation				1,000	
Camp Discovery At His Acres Inc					250
Canoeing for kids					500
Capital City Lake Murray Country Regional Tourism Board			10,000		
Carolina Lady Anglers				500	500
Carolina Wildlife Care Inc				250	1,000
Cayce Beautification Foundation		2,500			
Cayce Public Safety Foundation		2,500	2,500	1,000	
Celebrate Freedom Foundation	1,000				
Center for African American History Art and Culture		10,000			
Center for Contemporary Art	1,000				
Central Carolina Community Foundation		5,000	40,250	250,000	
Central Savannah River Land Trust Inc				500	
Central South Carolina Habitat for Humanity		20,000	250	250	10,500
Chapin Community Theatre				250	250
Charleston Area Senior Citizens Inc		2,500		2,750	
Charleston County Human Services Commission DBA Palmetto CAP					3,500
Charleston County School District		1,000	1,000	1,000	1,000
Charleston Electrical Contractors Association		900	900	900	500
Charleston Green Fair Inc		1,000			
Charleston Navy Ball Committee				250	
Charleston Southern University	100,000				
Charleston Stage Company, Inc.	2,500		5,000	2,500	
Charleston Symphony Orchestra	5,000	5,000	5,000	5,000	5,000
Cheeze & Cracker Box (Food pantry in Bamberg County)	500		650	500	
Child Advocacy Center of Aiken Co, Inc.		2,500	2,500	2,500	2,500
Children in Crisis - Dorchester County			5,000		16,000
Children's Chance		1,500			
Children's Museum of the Lowcountry		2,500			
Children's Place, Inc	1,000		800	500	500
Children's Trust Fund of South Carolina		2,000	5,000		7,500
Christ Central Ministries Inc	500		5,000		
Christian Assistance Bridge	2,500				
Citizens for Nuclear Technology Awareness		700		1,500	
City of Aiken - Parks, Recreation and Tourism			500	500	500
City of Cayce		1,000	1,000	1,000	500
City of Charleston		11,500	23,000		10,000
City of Denmark				500	
City of Hardeeville		1,500	500		5,000
City of Forest Acres			500	500	500
City of North Augusta		250	750	250	250
City of North Charleston		500	5,000	5,000	5,000
City Year Inc		1,500	2,500	7,750	500
Clafin University		100,000			
Clemson Extension		250			
Clemson University Foundation	10,000	9,000	5,000	5,000	
Coastal Community Foundation of South Carolina, Inc.	7,500				
Coastal Electric Trust		350	100	100	100
College of Charleston Foundation		2,500	55,250	10,000	10,000
College Summit, Inc.	2,500		2,750		

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
Lowcountry County Economic Alliance, Inc.		500	600	600	600
Columbia City Ballet Company	10,000	15,000	30,000		10,000
Columbia College			15,000		
Columbia Community Concert Band				250	1,000
Columbia Classical Ballet Co	5,000			5,000	5,000
Columbia Museum of Art		116,000	70,000		40,000
Columbia Music Festival Assoc			5,000		
Columbia Rotary Education Foundation Inc			2,500		
Columbia South Carolina Section of the American Nuclear Society	1,500	1,500	1,750	1,500	1,500
Columbia Urban League Inc	30,000	35,000	10,250	25,000	25,250
Columbia World Affairs Council Inc		1,500	1,500		
Communities in Schools of the Charleston Area Inc.	5,000	5,000	5,000		
Communities In Schools of the Midlands Inc.	5,000	5,000	5,000		5,000
Community Improvement Committee Inc	500				
Community Pride Inc. of Charleston County		500	500	500	
Congaree Land Trust	3,000	3,000	4,500	4,500	7,750
Conway Medical Center Foundation		1,500	1,500	1,500	1,500
Cooperative Ministry of North					200
Country Dance and Song Society, Inc.				250	
Crime Stoppers of the Lowcountry		1,000			
Crimestoppers of the Midlands Inc.		1,000			
Cultural Council of Richland & Lexington Counties	40,000				
Cystic Fibrosis Foundation - South Carolina Chapter		1,500	1,000	500	500
Delta Waterfowl Foundation	2,000		3,500		
Dickerson Center for Children			500	500	325
Dickerson Childrens Advocacy Center Inc				5,000	
Dillan County Theater	250				
Distinguished Young Women of Dorchester County					250
Ducks Unlimited Columbia Chapter	1,000				
East Cooper Breakfast Rotary		1,500	1,000	1,000	1,000
East Cooper Community Outreach	1,000		1,500	1,500	
East Cooper Meals on Wheels, Inc.		1,000	1,000		
Eau Claire Cooperative Health Center, Inc.		40,350			
Edgefield County Salkehatchie Project			500	500	500
Edisto Island Historic Preservation Society			500	2,500	2,500
Edisto United Inc				5,000	
EdVenture Children's Museum, Inc.	2,500	7,000	15,000	250	
Ellore Heritage Museums Cultural Center Inc	1,000	1,000	1,000	1,000	1,000
Emmanu Wheel	1,000	1,000	1,000	1,000	1,000
Emory University			-	500	500
Employee Matching to K-12 and Higher Education Foundations	56,920	61,876	59,980	51,654	47,160
Engaging Creative Minds				2,500	2,500
EngenuitySC Inc		1,500	2,500	2,500	4,800
Environmental Education Association of SC	10,000	10,000	10,000	10,000	10,000
ETV Endowment of S.C.	30,000	30,000	30,000	10,000	
Ezekiel Ministries					500
Fairfield Behavioral Health Services		700	700	800	3,500
Fairfield County Chamber of Commerce		2,250	2,650	2,250	
Fairfield County Council on Aging				250	500
Fairfield County Disabilities and Special Needs Board			500	250	
Fairfield Memorial Hospital Foundation	2,500	2,500	3,000	500	500
Family Promise of the Midlands Inc			1,000	1,000	

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
Shelter		11,000	250		
Famously Hot New Year			15,000		10,000
Fast Forward		1,000			
Florence County Disabilities Foundation			250		250
Florence Crittenton Programs of South Carolina		3,000	3,500	3,000	3,000
Florence-Darlington Technical College Foundation Inc			10,000		
Florence Little Theatre	650	650	750		750
Florence Men's Choral Society	250				
Foundation of Professional Development		500			
Franklin G Burroughs Simeon B Chapin Art Museum		3,000	3,000	3,000	750
Freedom and Hope Foundation		500			
Friends of the Calhoun County Library	500				
Friends of Caroline Hospice of Beaufort Inc			500		
Friends of Harbison State Forest			500	500	1,000
Friends of the Hunley Inc				10,000	
Friends of Palmetto Hospice				1,000	1,000
Friends of the Spanish Moss Rail Trail	5,000		1,000	2,500	
Funding for Scholars			1,600	1,600	
Gaston College Foundation Inc			50,000		
Gaston County Family YMCA					100,000
Gaston County PAWS					500
Gaston Hospice					500
Gateway to the Army Association					100,000
Georgia-Carolina Council, BSA			250		300
Georgetown Memorial Hospital		1,200			500
Gibbes Museum of Art					5,000
Girl Scouts of South Carolina - Mountains to Midlands Inc	2,000	7,500			10,000
Girls on the Run of Columbia			2,500	3,500	3,500
Golden Harvest Food Bank, Inc.	1,000		500	1,500	500
Grand Strand Miracle League		500	500	4,250	3,750
Greater Abbeville Chamber of Commerce			100	100	100
Greater Aiken Chamber of Commerce		3,750	3,300	3,600	1,125
Greater Cayce-West Columbia Chamber				500	500
Greater Chapin Chamber of Commerce		275	360		300
Greater Columbia Chamber of Commerce		2,750	3,450	2,750	3,150
Greater Columbia Community Relations Council		12,500			
Greater Florence Habit for Humanity		800			
Greater Irmo Chamber of Commerce		500	875	600	450
Greater Mullins Chamber of Commerce		120			
Greater Summerville/Dorchester County Chamber of Commerce		5,150	6,920	6,600	3,700
Habitat for Humanity of North Augusta		1,000	1,000	1,500	500
Habitat for Humanity of Horry County			250	250	
Hampton County Chamber of Commerce				1,000	
Hampton Friends of the Arts Inc			500		
Happy Days and Special Times, Inc.		2,000	4,000		2,500
Happy Wheels, Inc.					500
Harbor Historical Association of Georgetown		500	500	500	600
Hartsville Community Development Foundation			500		
West Hope Food Bank		85,000	25,000	50,250	50,000
Wood County Rescue Squad, Inc.					500
Healthy Learners	2,500	2,500	4,000	5,150	4,900
Helping Hands, Inc.	1,000				

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
Eric Bluffton Art & Seafood Festival					500
Historic Columbia Foundation Inc					500
Hitchcock Healthcare Inc		1,000	1,000		
Home Works of America Inc	2,000		40,250		30,000
Horry County K-12 Educational Foundation			3,000		
I CAN 4 ISAAC				250	500
Impact of Hope		250			
International Primate Protection League Inc					500
Invest to Protect our Law Enforcement Officers Inc	5,000	5,000	5,000	2,500	13,000
IT-oLogy	7,500		7,750	250	
Jasper County Chamber of Commerce		2,000	1,000	1,500	1,500
Johnston Development Board		500	500	500	500
Johnston Food Bank	500		500	500	
Junior Achievement	26,000	20,000	40,500	2,500	23,750
Junior League			1,500	250	
Junior Service League of Beaufort					500
Juvenile Diabetes Research Foundation - Palmetto Chapter		2,500		2,500	
Katrin's Kids				1,000	
Keep the Midlands Beautiful		2,500	2,500	2,950	2,950
Kids Day of Lexington		1,000	1,000	1,000	250
Killingsworth, Inc.	2,000				500
Kiwanis Club of Lake Marion		320	320		
Lake Murray Association		500	500		
Larry E. Gentry Memorial Educational Trust			120		
Leadership Aiken County Inc	200		200		
Leadership Lexington County					1,500
Leadership South Carolina	1,000	1,000	3,000	2,000	2,000
Least of These Carolinas					500
Legion Soup				500	
Lexington County Farm-City Programs		300	300		
Lexington County Peach Festival		1,000	1,000		
Lexington County Recreation		250			
Lexington County School District One Educational Foundation		500	500	500	500
Lexington County School District Two				1,000	
Lexington County Sheriff's Foundation		1,000			
Lexington Interfaith Community Services			250	250	500
Lexington Medical Center Foundation Inc	10,000	10,000			
Lighthouse for Life					500
Lowcountry Council of Governments				62,500	
Lowcountry Food Bank Inc					1,200
Lowcountry Ministries c/o Palmetto Project			4,685		
Lowcountry Open Land Trust Inc			10,000	5,000	10,000
Lutheran Family Services in the Carolinas, Inc.				250	
Main Street Beaufort, USA		2,000	2,000	3,000	3,000
Make A Wish Foundation				250	
March of Dimes		25,850	21,250	1,250	15,300
Marcus Lattimore Foundation			2,500		
Marine Corps Community Services					3,750
Marion Chamber of Commerce		280	50		
Marion County Rescue Squad Inc		500			
McLeod Health Foundation	2,000	2,250	2,750	2,500	2,500
Medical Foundation of NC, Inc.	5,000	100,000			

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
Cal University of South Carolina Foundation	1,750	501,750	1,750		
Megiddo Dream Station			2,500	2,500	
Men of Hope					1,500
Midlands Education and Business Alliance	5,000	5,000	5,000		5,000
Midlands Holy Family Fund, Inc.			250		
Midlands Housing Alliance Inc				5,000	5,000
Midlands Technical College		305,000			
Military Magnet School Foundation					250
Miss South Carolina Scholarship Organization, Inc.					500
Mother Emanuel AME Church Hope Fund			2,495	122,505	
Mount Holly Farmers Market Inc.					500
Muscular Dystrophy Association		7,500	2,500		
Myrtle Beach Area Hospitality Association		900			
NAACP		1,000	1,600	100	125
NAMI Mid-Carolina					500
NC Transportation Museum Foundation				250	250
National Fire Safety Council Inc	200	200	200	250	250
National Kidney Foundation Serving the Carolinas, South Region		5,000		2,000	2,000
Navy League of Charleston Council		500	500		
North Augusta Chamber of Commerce		3,400	3,350	1,150	850
North Augusta Forward				2,500	
Oliver Gospel Mission		13,000	3,000	10,000	10,000
On Point EMS Network				5,000	
OnPoint Leadership Institute for Girls				1,000	
0 Place			31,381		
Operation Home	500			1,500	
Operation Thank You			5,000		
Optimist Club of St. Andrews				250	
Orangeburg County Chamber of Commerce		4,000	500		
Orangeburg-Calhoun Technical College Foundation Incorporated		1,000	1,000	1,000	
Original Six Foundation				25,000	
Ovarian Cancer Coalition of Central South Carolina		3,500	3,500	3,500	1,000
Palmetto Capital City Classic		2,500	2,500	2,500	
Palmetto Center for Women			500		
Palmetto Conservation Foundation	55,000	100,000	30,250	5,000	10,000
Palmetto Friends of Hospice		500	500		
Palmetto Half Marathon		1,000			
Palmetto Health Foundation		127,500	24,250	1,250	24,500
Palmetto Place Children's Emergency Shelter		27,000	70,000	10,000	10,000
Palmetto Project, Inc.	2,500		5,000	21,000	10,000
Parklands Foundation of Charleston County Inc			2,500	500	
Pattison Dream Academy		1,000			
Pee Dee Coalition Against Domestic and Sexual Assault	1,000				
Penn Center, Inc		1,500	1,000		
Piedmont Council Boy Scouts of America			250		500
Project Graduation			500	250	
Project Life: Positeen					250
Project Pet, Inc.		5,000	5,000	5,000	6,500
ic Education Partners	500	500	500		500
Quality Deer Management Association	600				
R Keith and Deborah C Summey Youth Endowment for the Arts Inc				1,000	
Resource Foundation of Jasper County		500	500		

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
and County Sheriff's Foundation				750	
Richland Library Foundation		25,000			
Richland School District Two Foundation					750
Riverbanks Society		100,000	125,000		50,500
River's Edge Retreat, Inc.			5,000		
Ronald McDonald House Charities		3,250		2,000	2,000
Roper St. Francis Hospital Foundation	25,000	175,000	1,600		1,600
Rotary Clubs	300	6,700	3,300	4,350	3,350
Safe Kids Lowcountry / Colleton Medical Ctr Aux.			250		
Salkehatchie Arts			5,000		
Saluda Lions Club		200		250	250
Saluda Shoals Foundation	33,000	35,000	1,000	1,900	1,000
Salute from the Shore		7,500	10,000		5,000
Salvation Army		5,000	5,000	5,000	5,000
Saratoga Warhorse Foundation Inc					4,546
Sarcoma Warriors		500			
Save the Light, Inc.		26,500			
SC Advocates for Agriculture				25,000	
SC Business Center for Excellence in Education Foundation		5,000	8,000		5,000
SC Chapter American Association of Blacks in Energy	1,000	27,500			
SC Chapter National Safety Council	1,000	1,000			
SC Governor's Office Division of Economic Opportunity	60,000	60,000	160,000		
SC National Heritage Corridor			7,500		
SCORE Coastal Chapter 285		1,000		1,500	
and Rotary Club					250
Senior Resources, Inc.	5,000	10,000	25,000	62,500	15,000
Sexual Trauma Services of the Midlands		2,500	3,000	3,000	4,000
Sgaus Foundation Inc					1,000
Silver Crescent Foundation - Charleston Chapter	500				
Sistercare, Inc.		1,500	1,500	1,500	
Sky is the Limit Foundation				250	500
Society of American Foresters - Central Carolina Chapter		500			
South Carolina Association of Community Action Partnerships					5,000
South Carolina Aquarium, Inc.	2,000	102,000	100,000		50,000
South Carolina Chamber of Commerce	292,000	365,500	700,000	5,500	350,000
South Carolina Future Minds		5,000	10,000		2,500
South Carolina Governor's School for Science & Math Foundation, Inc.	25,000	35,000	25,000		
South Carolina Humanities Council			2,500		
South Carolina Independent Colleges and Universities Inc		50,000	60,000		
South Carolina Jaycees Foundation, Inc.				250	1,000
South Carolina Peach Council			500		
South Carolina Philharmonic Inc			10,000	20,000	
South Carolina Recreation & Park Assn	250	250	250		
South Carolina State Guard Foundation Inc		5,000			
South Carolina State Museum Foundation		50,000	50,000		
South Carolina State University Foundation, Inc.			100,000		
South Carolina Urban and Community Forestry Council	500	500			
South Carolina Waterfowl Association	20,000	20,000	60,000		40,000
South Carolina Women Lawyers Association		2,500			
Southeastern Firefighters' Burn Foundation, Inc.		10,000			
Southeastern Wildlife Expo				2,500	
Special Olympics	5,000	10,000	25,000		11,750

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
eto Festival U.S.A.	5,000	5,000	5,000		5,000
St. George Rotary Club			1,300	1,050	300
St. Luke Lutheran Church, DBA, The ARK, Alzheimer's Family Support Services		1,000		450	1,900
St. Peters Catholic Church		1,000			
St. Vincent dePaul Society			2,000	1,500	1,500
Summerville-Dorchester Museum Inc			1,000		
Summerville Family YMCA				500	
Summerville Mayor's Comm of People w/ Disabilities		300	300	300	300
Summerville Oakbrook Rotary Club	500	1,000		400	400
Sumter County Developmental Disabilities Foundation					250
Sumter Iris Festival			300		
Sumter Little Theater				1,500	1,500
Sustainability Institute Inc			60,000		8,750
Sustaining Our Seniors			50,000		
Sweetgrass Cultural Arts Festival Association		500	500	500	700
Tara Hall Home for Boys		1,000	1,000	1,000	1,200
Teach For America Inc			10,000		
Teachers Supply Closet			27,500		1,500
Terra Incognita Books		3,000			
The Charleston Regional Alliance for the Arts	1,000	2,500	2,500	2,500	2,500
The Citadel Foundation		100,000			
The Columbia Free Medical Clinic			5,000	5,000	2,500
The Cooperative Ministry	1,000				
The Dee Norton Lowcounty Childrens Center Inc		1,500		1,000	10,000
greatest Champion Foundation					2,500
The JoNathan Foundation				750	1,000
The Nature Conservancy					15,000
The Nurturing Center, Inc	5,000	5,000			
The Original Gullah Festival of South Carolina					500
The REcing Crew		500	500	250	250
The River Alliance		2,000			5,000
The School Foundation				1,000	2,250
The South Carolina National Guard Foundation			3,500	3,000	1,500
The Wilds Christian Association, Inc.					500
Town of Allendale				1,000	1,000
Town of Awendaw			300		
Town of Batesburg-Leesville				100	
Town of Blackville			250	500	
Town of Burnetown				500	625
Town of Due West		200	250		250
Town of Eastover				500	250
Town of Edgefield		500	500	500	
Town of Estill		1,000	500	1,000	500
Town of Gifford		500	500	500	
Town of Harleyville			50		
Town of Holly Hill					500
Town of Lexington		500			500
Town of Little Mountain		250			
of Port Royal	1,000	1,500	1,000		
of Ridge Spring		500	500	800	500
Town of Ridgeland		500	500	500	
Town of Ridgeway		500	500	500	500

SCANA Corporation and Subsidiaries	2013	2014	2015	2016	2017
of Salley		400	700	500	500
Town of Springfield		500	500	500	500
Town of Swansea			250	315	250
Town of Williston				500	
Town of Wagner					500
Trenton Community Development Association		500			
Tri-County Cradle to Career Collaborative				2,500	
Tri-County Family Ministries			250		
Tri-County Regional Chamber of Commerce	800	4,000	4,060	3,950	3,450
Trident Area Agency on Aging, Inc.			20,000	62,500	
Trident Housing Corporation			5,000		10,000
Trident Literacy Association Inc				50,000	
Trident Technical College Foundation		2,650	33,000	2,650	5,650
Trident United Way	79,500	91,523	135,000	170,000	120,000
Trident Urban League Inc		5,000		5,000	5,000
Trustus Inc				250	250
TyJasKey Youth Center					500
United Christian Ministries of Abbeville County Inc.	500				
United Fund	1,500	1,302	2,100	2,400	2,400
United Negro College Fund, Inc.		1,000	1,000		500
United Service Organizations, Inc.			1,200	1,200	
United Way	209,785	369,695	619,450	541,100	488,100
University of Georgia Foundation	100,000	100,000		10,000	
University of South Carolina Foundations	45,000	167,200	149,700	145,000	77,381
Wahkeahatchie Leadership Center		1,000	2,500		
USS Yorktown Foundation			125,000		
Victory Junction				250	
Voorhees College			100,000		
Walterboro - Colleton Chamber of Commerce		500	600	1,000	500
Wardle Family YMCA, Beaufort County		500			
Water Missions International	25,500			500	
West Metro Chamber of Commerce		500			
Winnsboro Public Safety				750	
Wofford College		120,000	60,000	50,000	
Woman's Club of Cayce			500	250	1,250
Wreaths Across America		1,500	1,500	2,000	2,000
YMCAs			1,000	500	1,000
Young Life - Columbia Chapter		1,000			
Young Marines				250	
Young Mens Christian Association - Columbia	1,000	1,000	1,000	2,500	
Youth Adventure Program DBA Trail Life USA					1,500
Youth Corps					2,500
Zion Community Foundation			250	250	500
Total	1,584,655	4,605,341	4,142,879	2,275,949	2,243,262

	A	B	C	D	E	F
1		2013	2014	2015	2016	2017
2	SCE&G Employee Good Neighbor Fund	30,000	33,230	98,216	3,200	43,071
3	SCANA EMPLOYEE GOOD NEIGHBOR FUND - PSNC	5,000	5,000	5,000	5,000	5,000
4	TOTAL	35,000	38,230	103,216	8,200	48,071

	A	B	C	D	E	F
1	SCEG Foundation	2013	2014	2015	2016	2017
2						
3	Aiken Technical College Foundation	25,000	25,000	25,000		
4	Beautiful Places Alliance		5,000			
5	Boys and Girls Clubs Of The Midlands Inc.				5,000	
6	Centrol South Carolina Habitat for Humanity					20,000
7	Charleston Promise Neighborhood					5,000
8	Children in Crisis - Dorchester County				5,000	
9	Clemson University Foundation					5,000
10	Columbia College				7,500	
11	Columbia Museum of Art				25,000	
12	Communities in Schools of the Midlands Inc				5,000	
13	EdVenture Children's Museum				15,000	20,000
14	ELEVATIONS Youth Development Outreach Inc.				5,000	
15	Ellore Heritage Museums		15,000			
16	Franklin G Burroughs Simeon B Chapin Art Museum					2,750
17	Friends of Richland County Public Library				5,000	
18	Girl Scouts of South Carolina - Mountains to Midlands Inc				25,000	
19	Junior Achievement of Greater South Carolina					22,250
20	March of Dimes				5,000	
21	Midlands Education and Business Alliance				5,000	
22	One80 Place				75,000	
23	Regional Medical Center Foundation	25,000				
24	Ronald McDonald House Charities		15,000	15,000		
25	SC Chamber of Commerce					10,000
26	SC Governor's School For Science & Math Foundation, Inc					25,000
27	SC Independent Colleges and Universities Inc					60,000
28	South Carolina Museum Foundation					50,000
29	Spoletto Festival USA				5,000	
30	Teachers Supply Closet					25,000
31	Trident Technical College Foundation	25,000	25,000	25,000		
32	University of South Carolina Educational Foundation				25,000	5,000
33	Youth Corps				2,500	
34						
35						
36		75,000	85,000	65,000	#####	250,000

	A	B	C	D	E	F
1	vendor_name	2013	2014	2015	2016	2017
2	ALAMANCE COUNTY ECONOMIC DEV FOUNDATION					1,000
3	ALLIANCE FOR CHILDREN & YOUTH	500		250	200	250
4	ALZHEIMER'S ASSOCIATION	500	500	500	500	500
5	AMERICAN ASSOCIATION OF BLACKS IN ENERGY					250
6	AMERICAN CANCER SOCIETY	2,000	2,000	2,300	2,000	1,500
7	AMERICAN HEART ASSOCIATION			100	3,500	
8	AMERICAN RED CROSS ASHEVILLE - MOUNTAIN	1,000				
9	AMERICAN YOUTH SOCCER ORGANIZATION	250				
10	AMRAN SHRINE CIRCUS FUND	360				
11	APEX KIWANIS FOUNDATION INC				350	
12	APPALACHIAN STATE UNIVERSITY FOUNDATION				250	
13	AS ONE MINISTRIES INC	500				
14	ASHEVILLE BUNCOMBE COMM CHRISTIAN MIN				750	1,000
15	BAND TOGETHER	1,000	1,000			
16	BEGINNINGS	1,500	1,500	1,000		1,000
17	BIG BROTHERS BIG SISTERS OF THE TRIANGLE	300				
18	BIT OF HOPE RANCH					500
19	BOOKWALTER BINGE					500
20	BOY SCOUTS OF AMERICA, PIEDMONT COUNCIL	950	950	3,200		
21	BOYS & GIRLS CLUB OF GREATER GASTON	3,000	5,500	2,500	8,000	9,000
22	BUNCOMBE COUNTY SCHOOLS FOUNDATION		2,000	1,000	1,000	1,000
23	CABARRUS ARTS COUNCIL				7,500	7,500
24	CABARRUS COUNTY EDUCATION FOUNDATION INC		500	500		
25	CABARRUS MEALS ON WHEELS INC	2,000	2,000	2,000	2,000	2,000
26	CABARRUS PROFESSIONAL FIREFIGHTERS ASSOC					500
27	CANCER SERVICES OF GASTON COUNTY INC	2,500	5,500	3,500	3,500	3,500
28	CAPITOL COMMISSION				1,000	1,000
29	CAREPARTNERS FOUNDATION INC		500	500	500	500
30	CARY MACGREGOR ROTARY FOUNDATION	500	250			
31	CARY-KILDAIRE ROTARY CLUB	250	250			
32	CHARLOTTE REGIONAL PARTNERSHIP	10,000	10,000	5,000	10,000	10,000
33	CHATHAM COUNTY PARTNERSHIP FOR CHILDREN			250		250
34	CHATHAM HABITAT FOR HUMANITY					250
35	CITY OF CREEDMOOR	550				
36	CLARK DISTRIBUTING COMPANY	318				
37	COMMUNITY FOUNDATION OF GASTON CO INC	21,000	10,500		21,918	102,634
38	COMMUNITIES IN SCHOOLS OF DURHAM				250	
39	COMMUNITY OF HOPE MINISTRIES			300		
40	CRAMERTON MIDDLE SCHOOL	250	200			
41	CRISIS PREGNANCY CENTER OF GASTON INC			500	500	500
42	CURESEARCH FOR CHILDREN'S CANCER				500	
43	DANIEL STOWE BOTANICAL GARDEN	15,000	5,000			
44	DIVERSIFIED BUSINESS PROFESSIONAL FOUNDA				250	
45	DOWNTOWN DURHAM INC			500		
46	DOWNTOWN OXFORD ECONOMIC DEV CORP			500		500

	A	B	C	D	E	F
47	DOWNTOWN SANFORD REDEVELOPMENT CORP					500
48	DREAM CENTER OF GASTON COUNTY INC			500		6,000
49	DUKE UNIVERSITY	1,000	1,000	1,000		
50	DURHAM ARTS COUNCIL INC		500	250	250	150
51	DURHAM CENTER FOR SENIOR LIFE	250				
52	DURHAM CIVITAN CLUB		260			
53	DURHAM CRISIS RESPONSE CENTER	250				
54	DURHAM RESCUE MISSION	400				150
55	DURHAM TECH COMM COLLEGE FOUNDATION INC		1,000	2,000	1,000	1,000
56	EAST DURHAM CHILDRENS INITIATIVE	500				
57	EAST RUTHERFORD BASEBALL BOOSTERS				1,000	
58	EASTERN ALAMANCE COMMUNITY ATHLETIC					1,500
59	EBLEN CHARITIES	450				
60	ECONOMIC DEVELOPMENT PARTNERSHIP OF NC					30,000
61	EMILY K CENTER	500				
62	ENO RIVER ASSOCIATION	1,000	1,000	1,000	500	480
63	ERWIN YOUTH LEAGUE INC				250	
64	EXCHANGE FAMILY CENTER					645
65	FAMILY PROMISE OF GASTON COUNTY			300		
66	FAMILY RESOURCE CENTER OF RALEIGH INC		500			
67	FAMILY SERVICES INC OF GASTON COUNTY		150			
68	FIRST IN FLIGHT PARENTS ORGANIZATION	200			500	
69	FOOD BANK OF CENTRAL & EASTERN NC INC					2,000
70	FORT DOBBS ALLIANCE INC				200	250
71	FOUR SEASONS HOSPICE AND PALLIATIVE CARE	1,000			500	
72	FRANKIE LEMMON FOUNDATION				1,400	1,400
73	FRANKLIN COUNTY COMMITTEE OF 100			500		
74	FUQUAY-VARINA DOWNTOWN		250		150	
75	FVAA SPORTS			250		
76	GASTON ARTS COUNCIL		2,500	2,500	2,500	2,500
77	GASTON BASEBALL INC				4,200	
78	GASTON COLLEGE		5,000			
79	GASTON COUNTY EDUCATION FOUNDATION	2,000	1,000	100	2,000	1,500
80	GASTON COUNTY FAITH NETWORK	500				
81	GASTON COUNTY FAMILY YMCA					50,000
82	GASTON COUNTY FIRE FIGHTERS ASSOCIATION	175				
83	GASTON COUNTY JAYCEES				1,000	
84	GASTON COUNTY MUSEUM OF ART & HISTORY			250	250	250
85	GASTON COUNTY SCHOOLS		1,000	200	1,200	500
86	GASTON GAZETTE		750			
87	GASTON HOSPICE		5,000	2,000	7,000	
88	GASTON LITERACY COUNCIL INC			300	500	500
89	GASTON TOGETHER					1,000
90	GASTONIA FIRE FIGHTERS ASSOCIATION		350	200	500	200
91	GASTONIA POLICE FOUNDATION INC				1,000	
92	GIRLS ON THE RUN OF GASTON COUNTY			450	450	1,000

	A	B	C	D	E	F
93	GRAND LODGE OF AF&AM OF NORTH CAROLINA					550
94	HABITAT FOR HUMANITY OF DURHAM INC	500				
95	HABITAT FOR HUMANITY OF GASTON COUNTY	800	800			
96	HAWKS NEST INTERMEDIATE GASTON CO SCHOOL			250		
97	HEART SOCIETY OF GASTON COUNTY INC	1,390	1,400	1,400		
98	HELPING HANDS MISSION INC	250	200	200	200	
99	HENDERSON COMMUNITY CONCERT ASSOCIATION	150	175	200		
100	HENDERSON COUNTY COUNCIL ON AGING INC			2,500	2,500	2,500
101	HENDERSON COUNTY EDUCATION FOUNDATION	480	1,980	1,480		
102	HENDERSONVILLE SYMPHONY LEAGUE	500	500	500	500	
103	HIGH CALIBER ATHLETICS	150	150	150	150	150
104	HIGHLAND SCHOOL OF TECHNOLOGY	300	250			
105	HOLLY SPRINGS ART COUNCIL	500	500			
106	HOLLY SPRINGS MLK JR COMMUNITY COMM INC			1,000	1,000	1,000
107	HOLY ANGELS FOUNDATION INC	10,500	8,300	1,960	15,200	5,500
108	HOMINY VALLEY RECREATIONAL PARK	500	500	250		
109	HOPE FOR THE WARRIORS	2,500	5,000	5,000	5,000	
110	HOSPICE OF IREDELL COUNTY INC	1,500	1,500	2,000	2,000	2,000
111	HOUSE OF FLAGS MUSEUM INC		250			250
112	INDEPENDENT COLLEGE FUND OF NC (ICFNC)	4,000	8,750		4,500	4,500
113	INTERFAITH ASSISTANCE MINISTRY INC					1,000
114	JOURNEY TO BE FREE NATURALLY					250
115	JUNIOR ACHIEVEMENT OF THE CAROLINAS INC	2,000	4,000		2,000	1,000
116	JUNIOR LEAGUE OF RALEIGH INC				100	
117	KIWANIS CLUB OF HOLLY SPRINGS		250	350		
118	LEUKEMIA & LYMPHOMA SOCIETY	2,500	2,500	2,500		
119	MAKE-A-WISH FOUNDATION-CNTRL & WSTERN NC			500		
120	MARCH OF DIMES	8,000	7,500	7,500	10,500	10,000
121	MARS HILL UNIVERSITY	1,200	1,200	1,200	700	
122	MEALS ON WHEELS OF ASHEVILLE & BUNCOMBE	2,500	2,500	2,500	2,500	2,500
123	MEDICAL FOUNDATION OF NORTH CAROLINA INC	20,000	60,000		10,000	10,000
124	MILITARY MISSIONS IN ACTION	600	800			1,000
125	MISSION HEALTHCARE FOUNDATION INC			1,500		
126	MOTHERS AGAINST DRUNK DRIVING	250				
127	MOUNT HOLLEY COMMUNITY DEV FOUNDATION	1,500	1,500	1,000	1,000	
128	MOUNTAIN HOUSING OPPORTUNITIES INC	1,500			500	1,000
129	MOUNTAIN PROJECTS INC		500			
130	MS WHEELCHAIR NORTH CAROLINA - AMERICA	500	500	500	500	500
131	MUSEUM OF LIFE AND SCIENCE		10,000			5,000
132	NC BUSINESS COMMITTEE FOR EDUCATION					3,100
133	NC CENTER FOR PUBLIC POLICY RESEARCH INC				1,200	
134	NC CHAMBER				1,250	
135	NC FREE ENTERPRISE FOUNDATION INC	5,000	4,000	4,000	8,000	4,000
136	NC LEGISLATIVE BLACK CAUCUS FOUNDATION				5,000	5,000
137	NC LIONS VIS IMPAIRED PERSONS FISH TOURN					500
138	NC SOCIETY OF HISPANIC PROFESSIONALS	300	300	500		1,000

	A	B	C	D	E	F
139	NORTH CAROLINA CHAMBER FOUNDATION		21,995	2,500	12,500	22,500
140	NORTH CAROLINA HEROES FUND INC	500	1,500		1,500	2,500
141	NORTH CAROLINA RODEO ASSOCIATION		750			
142	OFF THE STREETS PROGRAM INC				750	
143	PARENTS OF CHEERLEADERS ASSOCIATION				200	
144	PARK RIDGE HEALTH FOUNDATION			1,400		
145	PARTNERSHIP FOR CHILDREN		500			
146	PERSON COUNTY ARTS COUNCIL INC	500				
147	PERSON COUNTY UNITED WAY	600	600			
148	PIEDMONT COMMUNITY COLLEGE FOUNDATION	250	275	275		275
149	PIEDMONT COUNCIL BOY SCOUTS OF AMERICA			500	750	2,700
150	PLACE OF REFUGE OF GASTON COUNTY INC			200		200
151	PLAYWORKS EDUCATION ENERGIZED	300	250			
152	PRETTY IN PINK FOUNDATION INC	500	500			
153	PREVENT CHILD ABUSE GASTON INC		2,500			2,000
154	PROFESSIONAL ENGINEER OF NC ED FOUNDATIO	500		500	500	500
155	PROSTATE CANCER COALITION ON NC INC	200				
156	PURPLE HEART HOMES		1,000			
157	RALEIGH LITTLE THEATRE				250	250
158	READ AND FEED	500	500			
159	RIVERLINK INC	500			500	750
160	RESEARCH TRIANGLE REGIONAL PARTNERSHIP			20,000		
161	ROLESVILLE ECONOMIC DEV ACTION COMMITTEE			500		250
162	ROTARY CLUB OF GASTONIA EAST				2,000	2,000
163	ROXBORO OPTIMIST CLUB	200	200	200		
164	RUTHERFORD COUNTY SCHOOLS EDU FOUNDATION					1,000
165	SCHIELE MUSEUM	2,500	2,000	10,150		
166	SELMA MASONIC LODGE NO 320	100	100			
167	SENIOR PHARMASSIST INC	250	250	250	250	
168	SHRINE CIRCUS FUND		960	1,020	1,020	420
169	SHRINERS HOSPITAL FOR CHILDREN		750	500	250	250
170	SILER CITY LIONS CLUB			300		
171	SPECIAL OLYMPICS OF NORTH CAROLINA	250	600	300	100	600
172	SPECIAL OPERATIONS WARRIOR FOUNDATION	1,000	1,000	1,000	1,000	1,000
173	SPINAL CORD SOCIETY	250				
174	THE ARC OF GASTON COUNTY			200		
175	THE CAROLINAS HEALTHCARE FOUNDATION INC					500
176	THE CARYING PLACE INC	500				
177	THE CENTER FOR VOLUNTEER CAREGIVING		250	250	100	250
178	THE COMMUNITY TABLE INC	250			250	250
179	THE DOWN SYNDROME ASSOC OF CHARLOTTE INC			750	750	500
180	THE HEART SOCIETY OF GASTON COUNTY INC			40	750	
181	THE LEAST OF THESE GASTON INC	200	200	200		500
182	THE LINKS FOUNDATION INC			1,000	250	250
183	THE NC AGRICULTURAL FOUNDATION INC	500				
184	THE SALVATION ARMY	75,000	60,000	60,000	60,000	60,000

	A	B	C	D	E	F
185	THE SANDBOX GROUP		300	500		
186	THE SHELTER OF GASTON COUNTY			500	250	250
187	THE UNIV OF NC ASHEVILLE FOUNDATION INC	600	600		1,600	1,600
188	TOP LADIES OF DISTINCTION INC		200			
189	TOWN OF CARY		500			
190	TOWN OF WAKE FOREST	500				
191	TRIANGLE FAMILY SERVICES					250
192	UNITED ARTS COUNCIL OF RALEIGH&WAKE CNTY	1,500		1,500		350
193	UNITED WAY	105,881	13,310	1,844	1,750	500
194	UNIV OF NORTH CAROLINA AT CHAPEL HILL				7,500	
195	USO OF NORTH CAROLINA INC	500				
196	VANCE-GRANVILLE COMM COLLEGE ENDOWMENT			5,000		
197	VETERANS-FOREIGN WARS 10225 S WAKE CNTY			250		
198	WA BESS ELEM SCHOOL PARENT TEACHERS ORG			100		
199	WAKE COUNTY CITIZENS ENERGY ADVISORY COM	1,000	1,000	1,500		1,500
200	WAKE EDUCATION PARTNERSHIP	1,000	1,000		5,000	
201	WILD FOR LIFE			500	250	
202	WINGS FOR OUR TROOPS	360				
203	YMCA	2,500	4,750	2,500	1,000	1,000
204	YORK CHESTER NEIGHBORHOOD				500	
205	YWCA OF ASHEVILLE	500		500	500	500
206						
207		342,014	312,555	191,869	267,138	414,854

	A	B	C	D	E	F
1	vendor_name	2013	2014	2015	2016	2017
2						
3	AMERICAN ASSN OF BLACKS IN ENERGY	2,000	2,000	2,000	2,000	2,000
4	ANGELS AMONG US PET RESCUE	1,500				
5	ANNUAL CENTRAL GREEK FESTIVAL - HOLY CROSS GREEK ORTHODOX CHURCH				450	
6	BLACK MEN OF ATLANTA	500	500	500		
7	BOYS & GIRLS CLUB OF METRO ATLANTA - YOUTH OF THE YEAR	10,000				
8	CAMP SUNSHINE		1,000			
9	CAPTAIN PLANET FOUNDATION	10,000	10,000	10,000	10,000	
10	COBB CHAMBER OF COMMERCE - GIVE OUR SCHOOLS A HAND	5,000	5,000		5,000	5,000
11	COBB SCHOOLS FOUNDATION - LEADERS AND LEGENDS BALL		1,000	750	750	
12	COMMUNITY FOUNDATION OF GREATER ATLANTA	7,000	12,000	12,000	10,000	5,000
13	COUNCIL ON AGING - ANNUAL SENIOR LUNCHEON			1,000	1,000	1,000
14	DEPARTMENT OF HUMAN SERVICES - CLARK'S CHRISTMAS KIDS	10,000	7,500	7,500	10,000	
15	DULUTH FALL FESTIVAL	5,000	5,000	5,000	5,000	5,000
16	EARTHSHARE OF GEORGIA		5,000	5,000	5,000	5,000
17	EAST COBB ROTARY CLUB	2,500	2,500	2,500	2,500	2,500
18	FAMILY PROMISE OF COBB COUNTY		1,000			
19	FERNBANK MUSEUM OF NATURAL HISTORY		5,000	25,000	5,000	10,000
20	GWINNETT COUNTY PUBLIC SCHOOLS	10,000		10,000		
21	H.E.A.T.	95,000	85,000	85,000	85,000	85,000
22	HISTORIC MACON FOUNDATION					1,000
23	HOMEWORKS CENTERS TO 21st CENTURY LEADERS INC	144,308	155,454	72,191	158,158	163,433
24	LIBURN DAZE - GFWC LIBURN WOMEN'S CLUB		750			
25	MACON CHERRY BLOSSOM FESTIVAL	1,500				3,500
26	MARCUS JEWISH COMMUNITY CENTER OF ATLANTA - HARRIS JACOBS DREAM RUN		1,000	1,000	1,000	1,000
27	PEACHTREE CORNERS FESTIVAL		500			
28	PROJECT OPEN HAND - DINING OUT FOR LIFE		5,000	5,000	5,000	5,000
29	THE EMPTY STOCKING FUND	2,500	2,500	2,500		
30	THE KING CENTER - SALUTE TO GREATNESS AWARDS DINNER		3,500			
31	THE LINKS AZALEA CITY CHAPTER - EMERALD & PEALS LUNCHEON		5,000			
32	THE METHODIST HOME - GLAZIN' A TRAIL				500	
33	UNITED MILITARY CARE INC		5,000	17,310		
34	UNITED SERVICE ORGANIZATIONS OF GA		25,000			
35	UNITED WAY OF GREATER ATLANTA	25,000	25,000	34,500	37,500	37,500
36	USO		5,000	11,625	10,000	10,000
37	WOODRUFF ARTS CENTER	25,000	25,000	25,000	25,000	25,000
38						
39		356,808	401,204	335,376	378,858	366,933

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-167:

Please identify and describe how charitable giving will increase by \$1 million per year should the merger be approved. Please list what charities would benefit from the increase in charitable contributions.

RESPONSE 1-167:

After merger closing, Dominion Energy Charitable Foundation and/or Dominion Energy shareholders will fund, at no cost to customers, an additional \$1 million per year of charitable giving in SCANA's existing service territories. The increased giving will be allocated approximately in proportion to current total SCANA giving and will be given to charities selected by a local Community Investment Board ("CIB") which will be comprised of local employees as determined by local leadership. This CIB will evaluate and recommend which charitable efforts to support, with authority to independently approve grants up to \$25,000 per 501(c)(3) nonprofit organization per year. Grant recommendations above the local CIB's approval threshold will be reviewed for approval by the Dominion Energy Charitable Foundation Board with input from the local CIB.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-168:

Please identify and explain all other offers of merger and/or acquisition received by SCANA and/or SCE&G for any or all of its regulated utility business entities.

RESPONSE 1-168:

Please see Response 1-3. More specifically, please see Form S-4 Registration Statement, dated February 14, 2018, comprising Dominion Energy's prospectus and proxy statement.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-169:

Please identify if SCANA, SCE&G and/or Dominion has considered securitization for the debt associated with the NND Project. If so, why was securitization not pursued?

RESPONSE 1-169:

SCANA/SCE&G consulted with external advisors and evaluated the possibility of securitization of the cost of the new nuclear project. The results of this evaluation showed that there were many challenges in applying securitization to the new nuclear project costs.

- There is no legislation in South Carolina that supports securitization.
- SCANA has issued 30 and 50 year debt. This debt contains substantial make whole provisions.
- In order to get a top credit rating on securitized debt, ratings agencies have to be comfortable with the load forecast to ensure that the securitized costs are recoverable. Therefore most securitizations occur over a shorter time period. Twenty years is considered a long time period for securitization.
- One ratings agency wants the securitization charge to be no more than 20% of a customer's bill.
- While securitization would remove the debt from the balance sheet, Moody's includes the securitized debt in it's consolidated debt metrics which would negatively impact ratings from Moody's.
- Investors expect recovery of costs under the Base Load Review Act

The size of this transaction and the recovery period required could result in a higher rate for the securitization than normal. While the securitized rate may be lower than the current bond rates, the make whole provisions on current debt would require payment of the full interest obligation which would increase the amount financed.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1st Continuing AIR)

DOCKET NO. 2017-370-E (1st Continuing AIR)

REQUEST 1-170:

Please explain why SCE&G is not requesting rate relief related to its retail electric operations.

RESPONSE 1-170:

SCE&G decided that it would not seek a rate increase in the current proceeding but instead would offer a proposal that would reduce customer rates. SCE&G made this decision despite the fact that its operating expenses, rate base and cost of capital had all increased since its last retail rate proceeding which took place in 2012. Accordingly, because no rate increase is sought, SCE&G saw no need to add the expense and complexity of a full retail electric rate proceeding to the matters currently before the Commission related to the abandonment of the NND Project. SCE&G believes that the issues surrounding the abandonment of the NND Project are sufficiently important to justify a proceeding focused solely on them.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-171:

Please provide a detailed breakdown of all travel expense(s) for Dominion employees, consultants or subcontractors related to the Joint Application including but not limited to meetings with regulators, legislators, media, and special interest groups. Please provide the breakdown to include the following:

- a. Air travel expense amounts;
- b. Air travel expenses using owned or leased aircraft;
- c. Hotel and meal expenses;
- d. Miscellaneous expenses (i.e. parking, rental car, luggage);
- e. Name of person traveling;
- f. Total dollar amount spent; and
- g. Purpose of travel.

RESPONSE 1-171:

Dominion Energy objects to this request as not relevant to the subject matter involved and not reasonably calculated to lead to the discovery of admissible evidence in this proceeding to the extent that it seeks specified detail of Dominion Energy's travel activities related to the Joint Application, as no such costs would be pushed down or otherwise allocated or charged to SCE&G from affiliated companies and therefore would not be sought for recovery from SCE&G customers.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-172:

Please provide a detailed breakdown of all travel expense for SCANA and/or SCE&G employees, consultants or subcontractors related to the Joint Application including but not limited to meetings with regulators, legislators, media, and special interest groups. Please provide the breakdown to include the following:

- a. Air travel expense amounts;
- b. Air travel expenses using owned or leased aircraft;
- c. Hotel and meal expenses;
- d. Miscellaneous expenses (i.e. parking, rental car, luggage);
- e. Name of person traveling;
- f. Total dollar amount spent; and,
- g. Purpose of travel.

RESPONSE 1-172:

SCANA and/or SCE&G and their consultants and subcontractors did not incur any travel expenses related to the preparation of the Joint Application.

Upon announcement of the merger, SCANA and SCE&G implemented accounting processes to track and properly account for merger related costs as either expenses at SCANA Holding Company that do not get pushed down to subsidiary companies or as below-the-line expenses at SCE&G as appropriate. As of January 2018, \$12,609,539.20 of such costs had been recorded at SCANA Holding Company and no such costs had been recorded at SCE&G.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-173:

Please list all lawsuits, regulatory proceedings, and investigations arising out of or related to the abandoned NND Project. Please list the case caption, docket number, forum, a short description of the case (ex. shareholder lawsuit), and for investigations, the name of each investigative body.

RESPONSE 1-173:

Please see Response 1-3.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

DOCKET NO. 2017-207-E (2nd Continuing AIR)

DOCKET NO. 2017-305-E (1 st Continuing AIR)

DOCKET NO. 2017-370-E (1 st Continuing AIR)

REQUEST 1-174:

In the merger benefit, the tax law reduction is estimated at 1.5%. Has the 1.5% estimate changed and if so, explain.

RESPONSE 1-174:

At this time, we continue to evaluate the effects of tax reform on SCE&G's rates charged to customers. Based on Dominion Energy's evaluation of the impact of tax reform on its regulated subsidiaries rates charged to customers, we anticipate the impact of the reduction in the tax rate is greater than 1.5%, potentially in the 3-3.5% range. This analysis is ongoing and we will provide an update once it is complete.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING AUDIT INFORMATION
REQUEST**

**DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1 st Continuing AIR)
DOCKET NO. 2017-370-E (1 st Continuing AIR)**

REQUEST 1-175:

For Dominion, please list all prior mergers for the past ten (10) years, the number of employees of the target company at or around the date the merger was announced and the number employees of the target company three (3) years after the merger.

RESPONSE 1-175:

<i>Merger</i>	<i>Number of employees around the date of Merger</i>	<i>Number of employees after Merger</i>
Questar 9/16/16	1706	As of 12/31/2017 1,562 (*)
CGT Carolina Gas Transmission (1/31/2015)	116	As of 12/31/2017 115 (**)
Cirro Energy (9/15/2008)	74	As of 9/15/2011 156

**Since close there was a reduction in workforce by 314 employees of which 246 (78%) left voluntarily through resignation, regular retirement, voluntary separation packages ("VSPs"), Long Term Disability, and death. Of the 246, all VSPs are included even if release dates are in 2018.*

*** The total includes shifts in already active numbers*

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

REQUEST 1-176:

Please provide by calendar year for 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016 and, 2017, a detailed schedule of the amounts billed to and collected from customers for revised rates under the BLRA. Please include the following information in the schedule:

- a. Commission Docket Number authorizing the billing and collection;
- b. Approved revised rates revenue per;
- c. Amount of the PSC approved revised rates increase per year;
- d. Total amount billed to customers per year; and
- e. Total amount collected from customers per year.

RESPONSE 1-176:

Please see attached.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S CONTINUING
AUDIT INFORMATION REQUEST
DOCKET NO. 2017-207-E (2nd Continuing AIR)
DOCKET NO. 2017-305-E (1st Continuing AIR)
DOCKET NO. 2017-370-E (1st Continuing AIR)**

QUESTION NO. 1-176

Please provide by calendar year for 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, and 2017, a detailed schedule of the amounts billed to and collected from customers for revised rates under the BLRA. Please include the following information in the schedule:

- a. Commission Docket Number authorizing the billing and collection;
- b. Approved revised rates revenue per year;
- c. Amount of the PSC approved revised rates increase per year;
- d. Total amount billed to customers per year; and
- e. Total amount collected from customers per year.

RESPONSE NO. 1-176

Year	Docket No.	Approved RR	Total Billed RR
2009	2008-196-E	\$ 7,802,491	\$ 9,086,000
	2009-211-E	\$ 22,533,000	
2010	2010-157-E	\$ 47,301,000	\$ 39,143,000
2011	2011-207-E	\$ 52,783,342	\$ 88,044,000
2012	2012-186-E	\$ 52,148,913	\$ 134,896,000
2013	2013-150-E	\$ 67,240,232	\$ 188,732,000
2014	2014-187-E	\$ 66,238,000	\$ 267,087,000
2015	2015-160-E	\$ 64,526,000	\$ 335,015,000
2016	2016-224-E	\$ 64,247,813	\$ 399,883,000
2017	N/A	N/A	\$ 446,632,000