

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



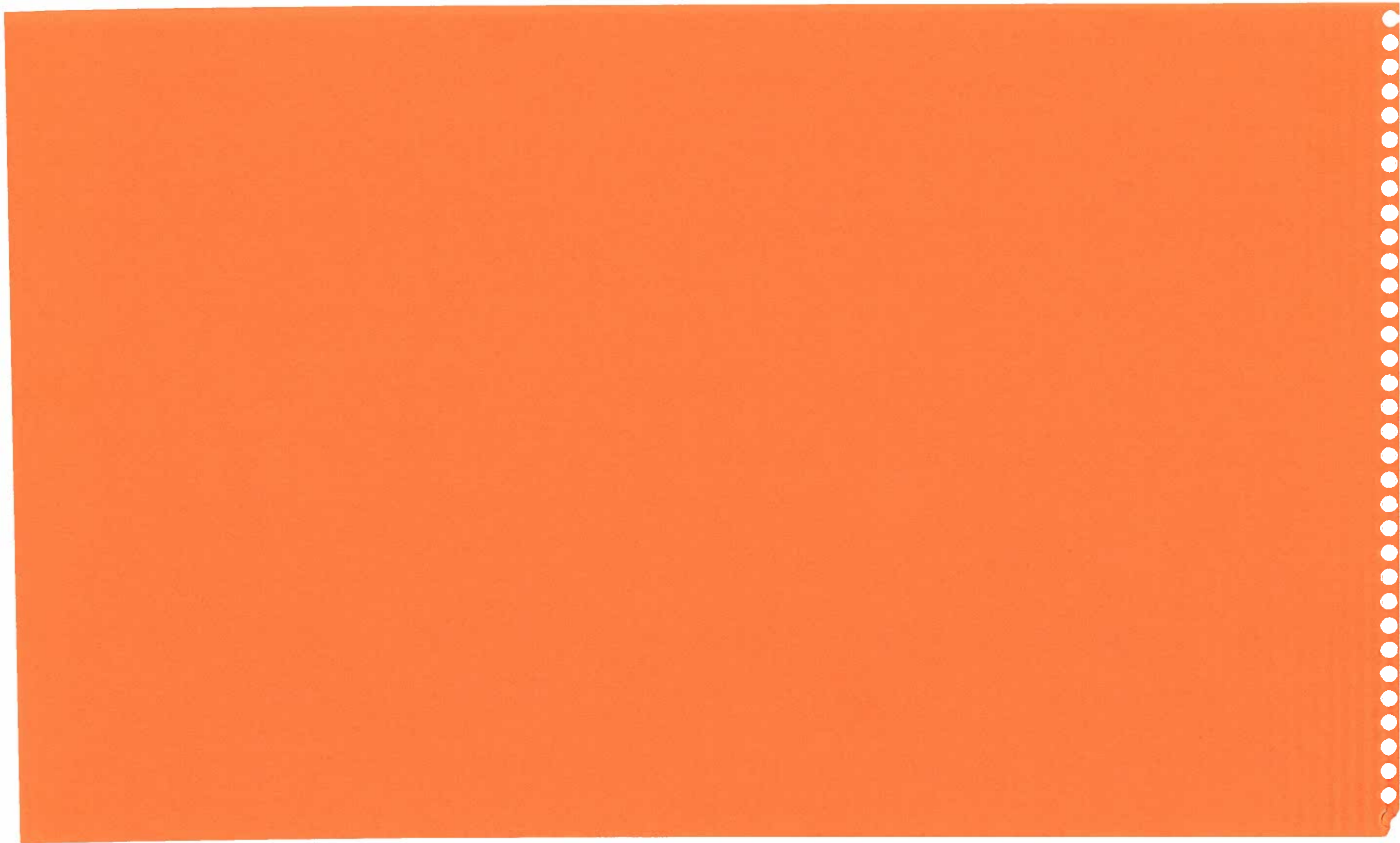
**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)

South Carolina Generating Company, Inc.

Year/Period of Report
End of: 2021/ Q4





Deloitte & Touche LLP
901 E. Byrd St
Suite 820
Richmond, VA 23219
USA

www.deloitte.com

INDEPENDENT AUDITOR'S REPORT

South Carolina Generating Company, Inc.
Cayce, South Carolina

Opinion

We have audited the financial statements of South Carolina Generating Company, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2021, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2021, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter — Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Debitte i Touche LLP

April 18, 2022

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

FERC FORM NO. 1 (ED. 03-07)

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. 'project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act.'

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.


The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent South Carolina Generating Company, Inc.		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 400 Otis Parkway, Cayce, SC 29033-3751		
05 Name of Contact Person Leslie Withycombe		06 Title of Contact Person Accounting Manager
07 Address of Contact Person (Street, City, State, Zip Code) 22 Operation Way - MC B131, Cayce, SC 29033-3701		
08 Telephone of Contact Person, Including Area Code (803) 217-7105	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michele L. Cardiff	03 Signature Michele L. Cardiff 	04 Date Signed (Mo, Da, Yr) 04/18/2022
02 Title Sr. V.P., Controller & CAO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	

21	Investment of Subsidiary Companies	224	N/A
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	N/A
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	N/A
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	N/A
48	Transmission of Electricity for Others	328	N/A
49	Transmission of Electricity by ISO/RTOs	331	N/A

50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	N/A
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	N/A
68	Transmission Lines Added During Year	424	N/A
69	Substations	426	N/A
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Michele L. Cardiff Sr. V.P., Controller & CAO 707 E. Main St. - 8th Floor Richmond, VA 23219 (Other Books of Account are maintained at: 400 Otarre Parkway, Cayce, SC 29033-3751)			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: SC Date of Incorporation: 1984-10-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric - South Carolina			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina corporation created in 1984 as a holding company. SCANA holds directly all of the capital stock of the respondent. Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc.			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	None				

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	D. Leopold	Richmond, VA	false	false

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Not applicable
2. None
3. None
4. None
5. Not applicable

6. Short-term borrowings have been authorized by the FERC (Docket ES20-14-000 and ES21-26-000).

The Company's obligations under short-term borrowing arrangements with affiliated companies on the respective balance sheet dates were as follows:
 12/31/2021 - \$478,000
 12/31/2020 - \$0

At January 1, 2021, the Company had \$15,486,443 in receivables from the SCANA Utility Money Pool. The Utility Money Pool was closed in January 2021 and, accordingly, the Company withdrew its investment.

The Company now participates in an intercompany credit agreement with Dominion Energy. During 2021, the Company borrowed \$89,620,000 and repaid \$89,142,000. At December 31, 2021, the Company had borrowings outstanding of \$478,000 under this agreement and interest outstanding of \$29,340 related to borrowings under said agreement.

In January 2020, the Company applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC granted the Company authority through March 2021 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) not to exceed \$200 million outstanding with maturity dates of one year or less. In January 2021, the Company applied to FERC for a two-year short-term borrowing authorization. On March 9, 2021, in Docket No. ES21-26-000, FERC granted the Company's request for a two-year borrowing authorization beginning on March 25, 2021. The Company may issue short-term debt in amounts not to exceed \$200 million outstanding.

The Company is obligated with respect to an aggregate of \$33.2 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2022.

For additional information see Notes 3, 5, 6 and 7 to the financial statements.

7. None

8. None

9. None

10. None

12. Not applicable

13. The following changes in Company Officers occurred in 2021:

Simon C. Hodges was elected Vice President – Financial Management, effective January 1, 2021.

James R. Chapman, Executive Vice President and Chief Financial Officer, was elected Executive Vice President, Chief Financial Officer and Treasurer, effective February 1, 2021.

Iris N. Griffin, Vice President - Financial Management & Integration and Treasurer, was elected Vice President - Power Generation, effective February 1, 2021.

James M. Landreth, Vice President - Power Generation, retired on April 1, 2021.

Prabir Purohit, was elected Vice President – Finance, effective May 21, 2021.

Amanda B. Tomabene resigned as Vice President and Chief Environmental Officer, effective August 31, 2021. Ms. Tomabene was elected Vice President - Governance and Assistant Corporate Secretary, effective September 1, 2021.

Jason E. Williams was elected Vice President - Environmental, effective September 1, 2021.

Michael Brandon Phibbs resigned as Assistant Treasurer, effective August 31, 2021.

Lauren V. Adkins was elected Assistant Treasurer, effective September 1, 2021.

M. Shaun Randall was elected Vice President – Transmission & Delivery, effective October 1, 2021

P. Rodney Blevins resigned as President - South Carolina Generating Company, Inc., effective December 31, 2021. Mr. Blevins was elected President - Gas Distribution, Dominion Energy, Inc. effective January 1, 2022.

W. Keller Kissam resigned as President Electric Operations effective December 31, 2021. Mr. Kissam was elected President - South Carolina Generating Company, Inc. and President - Dominion Energy South Carolina, Inc. effective January 1, 2022.

The following changes became effective in 2022 prior to the submission of this report:

Keith C. Coffey Jr., Controller (South Carolina Generating Company, Inc.) resigned effective April 1, 2022. Mr. Coffey was elected Controller (Gas Distribution) April 1, 2022.

Mark F. Lindley was elected Controller (South Carolina Generating Company, Inc.) effective April 1, 2022.

14. Not Applicable – proprietary capital ratio is above 30%

Name of Respondent:
South Carolina Generating Company, Inc.

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
04/18/2022

Year/Period of Report
End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)			
3	Construction Work in Progress (107)	200	764,551,331	738,011,167
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200	26,597,383	31,445,268
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)		791,148,714	769,456,435
6	Net Utility Plant (Enter Total of line 4 less 5)	200	295,118,647	280,775,023
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)		496,030,067	488,681,412
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	202		
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	202		
14	Net Utility Plant (Enter Total of lines 6 and 13)			
15	Utility Plant Adjustments (116)		496,030,067	488,681,412
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)			
23	Noncurrent Portion of Allowances	224		
24	Other Investments (124)	228		
25	Sinking Funds (125)			

26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			5,768,418
35	Cash (131)		11,210,000	15,840,000
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		6,340,074	3,626,622
41	Other Accounts Receivable (143)			
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)		8,810,791	26,356,587
44	Accounts Receivable from Assoc. Companies (146)	227	16,250,073	16,697,663
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227	15,908,638	14,453,042
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	202/227		
51	Nuclear Materials Held for Sale (157)	228		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances		353,988	
54	Stores Expense Undistributed (163)	227		

55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)			
58	Advances for Gas (166-167)		685,549	265,858
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)			
68	DEFERRED DEBITS		59,559,113	83,008,190
69	Unamortized Debt Expenses (181)			
70	Extraordinary Property Losses (182.1)		268,910	276,240
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230a		
72	Other Regulatory Assets (182.3)	230b		
73	Prelim. Survey and Investigation Charges (Electric) (183)	232	32,165,768	34,703,342
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		43,286	5,284
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)			
79	Def. Losses from Disposition of Utility Plt. (187)	233	35,155	69,824
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)		1,215,766	1,718,842
83	Unrecovered Purchased Gas Costs (191)	234	9,502,167	5,985,749

84	Total Deferred Debits (lines 69 through 83)		43,231,052	42,759,281
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		598,820,232	614,448,883

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	20,000,000	20,000,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	39,481,096	39,481,096
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	109,371,228	126,322,751
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		(8,510)
16	Total Proprietary Capital (lines 2 through 15)		168,852,324	185,795,337
17	LONG-TERM DEBT			
18	Bonds (221)	256	33,265,000	33,265,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	230,000,000	230,000,000
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		263,265,000	263,265,000

25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		71,045	136,296
29	Accumulated Provision for Pensions and Benefits (228.3)			6,946
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		10,729,200	15,115,002
34	Asset Retirement Obligations (230)		15,545,925	14,832,693
35	Total Other Noncurrent Liabilities (lines 26 through 34)		26,346,170	30,090,937
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		12,425,449	11,328,244
39	Notes Payable to Associated Companies (233)		478,000	
40	Accounts Payable to Associated Companies (234)		3,477,557	1,417,044
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	5,881,090	10,946,075
43	Interest Accrued (237)		1,347,560	1,123,704
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			8,994
47	Tax Collections Payable (241)			216,254
48	Miscellaneous Current and Accrued Liabilities (242)			
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)		11,856,178	16,282,747
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		10,729,200	15,115,002

54	Total Current and Accrued Liabilities (lines 37 through 53)		24,736,634	26,208,060
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	570,812	1,004,603
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	91,307	165,242
60	Other Regulatory Liabilities (254)	278	34,944,670	35,490,075
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	311,900	670,800
63	Accum. Deferred Income Taxes-Other Property (282)		79,272,564	66,859,289
64	Accum. Deferred Income Taxes-Other (283)		428,851	4,899,540
65	Total Deferred Credits (lines 56 through 64)		115,620,104	109,089,549
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		598,820,232	614,448,883

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	160,027,559	169,839,305			160,027,559	169,839,305				
3	Operating Expenses											
4	Operation Expenses (401)	320	96,394,807	**115,388,045			96,394,807	115,388,045				
5	Maintenance Expenses (402)	320	6,338,727	4,778,830			6,338,727	4,778,830				
6	Depreciation Expense (403)	336	19,883,372	19,638,648			19,883,372	19,638,648				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336		97,228				97,228				

9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	6,535,343	6,891,731		6,535,343	6,891,731					
15	Income Taxes - Federal (409.1)	262	2,570,128	286,020		2,570,128	286,020					
16	Income Taxes - Other (409.1)	262	648,224	92,262		648,224	92,262					
17	Provision for Deferred Income Taxes (410.1)	234, 272	76,631,010	5,640,996		76,631,010	5,640,996					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	74,229,776	3,818,259		74,229,776	3,818,259					
19	Investment Tax Credit Adj. - Net (411.4)	266	(228,080)	(47,925)		(228,080)	(47,925)					
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		134,543,755	148,947,576		134,543,755	148,947,576					
27	Net Util Oper Inc (Enter Tot line 2 less 25)		25,483,804	20,891,729		25,483,804	20,891,729					
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)			5,922								

	Net Other Income and Deductions (Total of lines 41, 50, 59)																		
61	Interest Charges																		
62	Interest on Long-Term Debt (427)		1,544,252	1,545,072															
63	Amort. of Debt Disc. and Expense (428)		15,623	15,418															
64	Amortization of Loss on Reaquired Debt (428.1)		503,076	503,076															
65	(Less) Amort. of Premium on Debt-Credit (429)																		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)																		
67	Interest on Debt to Assoc. Companies (430)		7,044,340	7,149,059															
68	Other Interest Expense (431)		10,705	300,426															
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		204,111	75,557															
70	Net Interest Charges (Total of lines 62 thru 69)		8,913,885	9,437,494															
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		21,115,728	12,328,007															
72	Extraordinary Items																		
73	Extraordinary Income (434)																		
74	(Less) Extraordinary Deductions (435)																		
75	Net Extraordinary Items (Total of line 73 less line 74)																		
76	Income Taxes-Federal and Other (409.3)	262																	
77	Extraordinary Items After Taxes (line 75 less line 76)																		
78	Net Income (Total of line 71 and 77)		21,115,728	12,328,007															

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OperationExpense
Includes \$508,653 for depreciation and amortization and \$119,970 for property taxes billed from Dominion Energy Southeast Services, Inc.
Includes \$1,685 for depreciation and amortization billed from Dominion Energy Services, Inc.

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		126,322,751	113,994,744
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1				
4.2				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Reclassification from Account 219 - Accumulated Other Comprehensive			
10.2	Income			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		21,115,728	12,328,007
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1		131	(38,067,251)	

36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(38,067,251)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		109,371,228	126,322,751
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		109,371,228	126,322,751
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	21,115,728	12,328,007
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	19,883,372	19,638,648
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
5.2	Debt Expense and Loss on Reaquired Debt	510,406	518,494
5.3	Intangible Plant		97,228
8	Deferred Income Taxes (Net)	4,067,267	2,735,428
9	Investment Tax Credit Adjustment (Net)	(433,792)	(47,925)
10	Net (Increase) Decrease in Receivables	(654,099)	379,487
11	Net (Increase) Decrease in Inventory	(1,008,006)	13,801,551
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(982,745)	(14,307,896)
14	Net (Increase) Decrease in Other Regulatory Assets	(1,262,682)	1,235,462
15	Net Increase (Decrease) in Other Regulatory Liabilities	(545,405)	(4,800,418)
16	(Less) Allowance for Other Funds Used During Construction	548,780	1,064,306
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		

18.2	(Increase) Decrease in Prepayments	(419,691)	3,557
18.3	Other	*3,918,806	*(4,167,170)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	43,640,379	26,350,147
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(24,189,930)	(21,329,449)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(548,780)	(1,064,306)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Salvage Received		
31.3	Cost of Removal	(3,664,839)	*(1,401,608)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(27,305,989)	(21,666,751)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		(41,056,443)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	*15,486,443	34,566,443
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		

53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Interest Rate Hedge Collateral Deposits		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(11,819,546)	(28,156,751)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Deferred Financing Costs		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings from Intercompany Credit Agreement & Utility Money Pool	89,620,000	17,133,557
67.3	Contributions from Parent		
70	Cash Provided by Outside Sources (Total 61 thru 69)	89,620,000	17,133,557
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Borrowings from Intercompany Credit Agreement & Utility Money Pool	(89,142,000)	(17,133,557)
76.3	Return of Contributions from Parent		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(38,067,251)	

83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(37,589,251)	
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(5,768,418)	(1,806,604)
88	Cash and Cash Equivalents at Beginning of Period	5,768,418	7,575,022
90	Cash and Cash Equivalents at End of Period		5,768,418

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Effective with the 2020 FERC Form No. 1 report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation of such activity utilized by Dominion Energy. Activity for the current year reflects collateral returned of \$4,630,000 and no collateral posted.

This line item also includes other balance sheet changes not presented as separate line items.

(b) Concept: DispositionOfInvestmentsInAndAdvancesToAssociatedAndSubsidiaryCompanies

Return of advances to the Utility Money Pool.

(c) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Effective with the 2020 FERC Form No. 1 report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation of such activity utilized by Dominion Energy. Activity for 2020 reflects collateral returned of \$23,120,000 and collateral posted of (\$26,630,000).

This line item also includes other balance sheet changes not presented as separate line items.

(d) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Effective with the 2020 FERC Form No. 1 Report, cash flow for cost of removal is being presented as an investing cash outflow, versus the historical treatment of being shown within operating activity, to conform with the presentation for such activity utilized by Dominion Energy.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

I. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. System of Accounts

South Carolina Generating Company, Inc. (the Company or GENCO) prepares its Federal Energy Regulatory Commission (FERC) Form No. 1 financial statements in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences between these FERC financial statements and requirements under GAAP are that (i) the current portion of long-term debt is not classified as a current liability in FERC financial statements, whereas it is in GAAP financial statements; (ii) the classification of a portion of certain regulatory assets and liabilities as current assets and liabilities in the GAAP financial statements, whereas these amounts are reported as deferred debits and credits in the FERC financial statements; (iii) accumulated deferred income taxes are reported on a gross basis in FERC financial statements, whereas these amounts are reported on a net basis in GAAP financial statements by jurisdiction; (iv) debt issuance costs are presented as a reduction to the carrying value of debt in GAAP financial statements, whereas these amounts are reported within unamortized debt expense in FERC financial statements; (v) unamortized losses on reacquired debt are reported within regulatory assets in GAAP financial statements, whereas these amounts are reported within unamortized loss on reacquired debt in FERC financial statements; (vi) accrued cost of removal is classified within accumulated provision for depreciation in FERC financial statements, whereas these amounts are reported as regulatory liabilities in GAAP financial statements; and (vii) the non-service cost components of certain other post-employment benefits are reported within net utility plant and operation and maintenance expense in FERC financial statements, whereas these amounts are reported as regulatory assets and non-operating expenses in GAAP financial statements. In April 2020, upon authorization from FERC, the Company modified its formula rate to incorporate the impacts of excess deferred income taxes resulting from the 2017 Tax Reform Act.

As a cost-based rate-regulated utility, the Company recognizes in its financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated.

Management has evaluated the impact of events occurring after December 31, 2021 up to February 24, 2022, the date that GENCO's financial results were included in the GAAP basis financial statements issued by Dominion Energy South Carolina, Inc. (DESC), an affiliate of GENCO, and has updated such evaluation for disclosure purposes through April 18, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

B. Revenue Recognition

Effective January 1, 2018, the Company adopted new accounting guidance for revenue arising from contracts with customers. This guidance uses a five-step analysis in determining when and how revenue is recognized and requires that revenue recognition depict the transfer of control of promised goods or services to customers in an amount that reflects the consideration a company expects to receive in exchange for those goods or services.

Operating revenues arise predominantly from the sale of electricity to DESC under the terms of a unit power sales agreement and related operating agreement. Such sales are made pursuant to a FERC-approved formula rate schedule. The formula rate schedule generally includes charges for fuel consumed to generate electricity and recovery of certain costs incurred to provide service to include variable and fixed operating costs, interest and taxes, and a return on equity invested. The contracts governing these transactions do not have a significant financing component. Also, due to the nature of electricity, no performance obligations arise for returns, refunds or warranties. Electricity is sold and delivered to DESC for immediate use and DESC controls the use of, and obtains substantially all the benefits from, the energy as and when delivered. As such, the related performance obligation is satisfied over time and revenue is recognized over the same period. The Company has determined that its right to consideration from its customer directly corresponds to the value of the performance completed at the date the customer invoice is rendered. As a result, the Company recognizes revenue in the amount for which it has a right to invoice.

The Company's operations result in sales to a single, affiliated customer. As a result, disaggregation of revenues would not be meaningful. See additional disclosures related to affiliated transactions in Note 2.

C. Organization

The Company was organized in 1984 and is a wholly-owned subsidiary of SCANA Corporation (SCANA). The Company owns the A.M. Williams Generating Station (Williams Station), which has a 605 MW net generating capacity (summer rating).

Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy) under the terms of the Agreement and Plan of Merger, dated January 2, 2018, between Dominion Energy and SCANA (Merger Agreement).

D. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

E. Income Taxes

A consolidated federal income tax return is filed for Dominion Energy and its subsidiaries, including GENCO. In addition, where applicable, combined income tax returns for Dominion Energy, including GENCO, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

The Company participates in intercompany tax sharing agreement with Dominion Energy. Current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits are limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. The Company establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. The Company did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

The Company recognizes positions taken, or expected to be taken, in income tax returns that are more likely than not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2021, the Company had \$1.0 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds received) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

GENCO recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. Penalties are also recognized in other expenses. Interest expense and interest income for the Company in both 2021 and 2020 were less than \$1 million.

At December 31, 2021, the Company had an income tax-related affiliated payable of \$1.3 million. This balance is expected to be paid to Dominion Energy.

At December 31, 2020, the Company had an income tax-related affiliated receivable of \$0.2 million due from Dominion Energy. This balance was received from Dominion Energy.

At GENCO, investment tax credits are deferred and amortized over the service lives of properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

2. AFFILIATED TRANSACTIONS

Under a Unit Power Sales Agreement, DESC purchases all of the power generated by Williams Station. Such purchases totaled \$159,632,281 and \$166,610,367 for the years ended December 31, 2021 and 2020, respectively. At December 31, 2021 and 2020, the Company had \$8,223,799 and \$9,427,630, respectively of accounts receivable from DESC for unit power sales.

At December 31, 2020, the Company had a receivable of \$15,486,443 related to a utility money pool managed by Dominion Energy Southeast Services, Inc. (DESS), an affiliate of the Company. The Utility Money Pool was closed in January 2021. Accordingly, in January 2021 the Company withdrew its investment of \$15,486,443. The Company now participates in an intercompany credit agreement with Dominion Energy. During 2021, the Company borrowed \$89,620,000 and repaid \$89,142,000 through the intercompany credit agreement. At December 31, 2021 the Company had \$478,000 due to Dominion Energy for outstanding principal related to these borrowings. Interest accrued related to these borrowings was \$29,340 for the year ended December 31, 2021. This interest expense on intercompany credit agreement borrowings is included in "Interest on Debt to Associated Companies."

The Company is also charged interest expense from Dominion Energy Services, Inc. (DES). Such interest is included in "Other Interest Expense." In addition, the Company from time to time receives contributions (Other Paid in Capital) from Dominion Energy, through SCANA, which bear no interest.

In May 2019, GENCO issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. For the twelve months ended December 31, 2021 and 2020, the Company incurred interest expense of \$7,015,000 and \$6,995,514, respectively, of interest expense related to this borrowing. At December 31, 2021 and December 31, 2020, the Company had \$604,069 and \$604,069, respectively, due to Dominion Energy for accrued interest related to this promissory note.

At December 31, 2021, the Company had \$1,330,429 payable to SCANA for income tax amounts due and \$1,543,059 due to other affiliated companies. At December 31, 2020, the Company had \$813,679 payable to and \$704 receivable from DESS for accounts payable processing.

3. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. The Company is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

Many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to the Company's customer and were recorded as either an increase to regulatory assets in account 182.3 - Other Regulatory Assets or an increase to regulatory liabilities in account 254 - Other Regulatory Liabilities. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 - Accumulated Deferred Income Taxes - Other Property or 283 - Accumulated Deferred Income Taxes - Other or a deferred tax asset in account 190 - Accumulated Deferred Income Taxes were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. A193-5-000 with respect to changes in tax law or rates.

The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 - Provision for Deferred Income Taxes or Account 411.1 - Provision for Deferred Income Taxes - Cr, as required by the Uniform System of Accounts (USofA). The 2017 Tax Reform Act included provisions that stipulate how protected EDIT may be amortized. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with protected temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For unprotected EDIT, the balances will reverse over 5 years. Details of income tax expense for continuing operations were as follows:

Millions of dollars	2021	2020
Current:		
Federal	\$ 3	\$ —
State	(4)	—
Total current expense (benefit)	(1)	—
Deferred:		
Federal	4	2
State	(2)	1
Total deferred expense (benefit)	2	3
Total income tax expense (benefit)	\$ 1	\$ 3

For continuing operations, the statutory U.S. federal income tax rate reconciles to the Company's effective income tax rate as follows:

Year Ended December 31,	2021	2020
U.S. statutory rate		
Increases (reductions) resulting from:	21.0%	21.0%
State taxes, net of federal benefit		
AFUDC - equity	4.3	4.0
Amortization of federal investment tax credits	(0.7)	(1.5)
Reversal of excess deferred income taxes	(1.0)	(0.3)
Prior period adjustments	(3.6)	(7.7)
Changes in unrecognized tax benefits	4.3	—
Other	(18.0)	—
Effective tax rate	6.1%	15.4%

In December 2021, unrecognized tax benefits related to several state uncertain tax positions were effectively settled through negotiations with the taxing authority. Management believed it was reasonably possible these unrecognized tax benefits could decrease through settlement negotiations or payments during 2021, however no income tax benefits could be recognized unless or until the positions were effectively settled. Resolution of these uncertain tax positions decreased income tax expense by \$4 million. The Company's deferred income taxes for 2021 and 2020 consist of the following:

Millions of dollars	2021	2020
Deferred income taxes:		
Total deferred income tax assets	\$ 10	\$ 11
Total deferred income tax liabilities	80	77
Total net deferred income tax liabilities	\$ 70	\$ 66
Total deferred income taxes:		
Depreciation method and plant basis differences		
Excess deferred income taxes	\$ 67	\$ 61
Deferred state income taxes	(7)	(7)
Federal benefit of deferred state income taxes	14	16
Loss and credit carryforwards	(3)	(4)
Other	(1)	—
Total net deferred income tax liabilities	—	—
Deferred Investment Tax Credits-Regulated Operations	\$ 70	\$ 66
Total Deferred Taxes and Deferred Investment Tax Credits	\$ 71	\$ 67

At December 31, 2021 the Company had the following deductible loss and credit carryforwards:

Millions of dollars	Deductible Amount	Deferred Tax Asset	Expiration Period
Federal production and other credits	—	—	2035 - 2041
State investment and other credits	—	\$ 1	2026 - 2031
Total	—	\$ 1	

A reconciliation of changes in the Company's unrecognized tax benefits follows:

Millions of dollars	2021	2020
Balance at January 1	\$ 6	\$ 6
Decreases-prior period positions	(5)	—
Balance at December 31	\$ 1	\$ 6

Certain unrecognized tax benefits, or portions thereof, if recognized, would affect the effective tax rate. Changes in these unrecognized tax benefits may result from remeasurement of amounts expected to be realized, settlements with tax authorities and expiration of statutes of limitations. If recognized, all the unrecognized tax benefits would impact the effective tax rate.

The statute is closed for IRS examination of years prior to 2013. The IRS is currently examining the Company's federal returns from 2013 through 2017. The Company is no longer subject to state and local income tax examinations by tax authorities for years prior to 2018.

With regard to 2021 and prior years, the Company cannot estimate the range of reasonably possible changes to unrecognized tax benefits that may occur in 2022. The Company is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if the Company utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

4. CASH FLOWS INFORMATION

Supplemental Cash Flow Information:

	2021		2020	
Cash Paid for Interest (net of capitalized interest of \$204,111 and \$75,557 in 2021 and 2020, respectively)	\$	4,335,227	\$	8,600,161
Cash Paid for Income Taxes	\$	1,672,139	\$	10,865,234
Noncash Investing Activities:				
Accrued Construction Expenditures	\$	3,649,649	\$	4,359,309

5. LONG-TERM DEBT AND SHORT-TERM DEBT

Long-term Debt

Long-term debt by type with related weighted average effective interest rates and maturities at December 31 is as follows:

Millions of dollars	Maturity	2021		2020	
		Balance	Rate	Balance	Rate
Promissory Notes	2024	\$ 230.0	3.05%	\$ 230.0	3.05%
Pollution Control Bonds	2038	33.3	3.75%	33.2	3.75%
Total debt		\$ 263.3		\$ 263.2	
Unamortized debt expense		(0.3)		(0.3)	
Total long-term debt, net		\$ 263.0		\$ 262.9	

The Company is obligated with respect to an aggregate of \$33.3 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2022.

Short-term Debt

In January 2021, GENCO applied to FERC for a two-year short-term borrowing authorization. In March 2021, FERC granted GENCO authority through March 2023 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) in amounts not to exceed \$200 million outstanding. The Company previously participated in a utility money pool with SCANA and certain other subsidiaries of SCANA. The SCANA Utility Money Pool was closed in January 2021. The Company now participates in the Dominion Energy Utility Money Pool, but has had no activity with the pool in 2021. The Company now also participates in an intercompany credit agreement with Dominion Energy. See also Note 2.

6. DERIVATIVE FINANCIAL INSTRUMENTS

The Company recognizes derivative instruments as either assets or liabilities in the statement of financial position and measures those instruments at fair value. Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings. All income statement activity, including amounts realized upon settlement, is presented in interest expense based on the nature of the underlying risk. See Note 7 for further information about fair value measurements and associated valuation methods for derivatives.

Interest Rate Swaps

The Company synthetically converts variable rate debt to fixed rate debt using a swap that is designated as a cash flow hedge. Periodic payments to or receipts from swap counterparties related to this derivative are recorded within interest expense.

Quantitative Disclosures Related to Derivatives

At December 31, 2021 and 2020, the Company was party to an interest rate swap designated as a cash flow hedge with a notional amount of \$36.4 million. The Company did not have any other derivatives or other financial instruments that could be offset in the statement of financial position during any period presented. At December 31, 2021 and 2020, the Company had \$10,729,200 and \$15,115,002 respectively, classified within Other Noncurrent Liabilities and \$1,126,978 and \$1,167,745, respectively, classified within Current and Accrued Liabilities related to this interest rate contract.

The effect of derivative instruments on the statement of income is as follows:

Year Ended December 31	Derivatives in Cash Flow Hedging Relationships (Millions of dollars)		Gain or (Loss) Deferred in Regulatory Accounts		Location	Loss Reclassified from Deferred Accounts	
	2021	2020	2021	2020		2021	2020
Interest rate contracts	\$	3.1	\$	(5.7)	Interest expense	\$	(1.3)
Credit Risk Considerations						\$	(1.1)

The Company's derivative instrument contains contingent provisions that require the Company to provide collateral upon the occurrence of specific events, primarily credit downgrades of the Company's credit support provider (SCANA). As of December 31, 2021 and 2020, the Company had posted \$11.2 million and \$15.8 million, respectively, of collateral related to these contingent provisions. If all of the contingent features underlying this instrument had been fully triggered as of December 31, 2021 and 2020, the Company would have been required to post \$0.7 million and zero, respectively, of additional collateral to its counterparties. The fair value of the derivative instrument with contingent provisions that is in a net liability position as of December 31, 2021 and 2020 was \$11.9 million and \$16.3 million, respectively.

7. FAIR VALUE MEASUREMENTS

The Company has one interest rate swap agreement which is valued using a discounted cash flow model with independently sourced market data. See Note 6 for further information about derivatives and hedge accounting activities. The fair value measurement, and the level within the fair value hierarchy in which the measurement falls, was as follows:

Millions of dollars	Fair Value Measurements Using Significant Other Observable Inputs (Level 2)	
	December 31, 2021	December 31, 2020
Liabilities - Derivative instrument	\$11.9	\$16.3

There were no fair value measurements based on quoted prices in active markets for identical assets (Level 1) or significant unobservable inputs (Level 3) for either period presented. In addition, there were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during the periods presented.

Financial instruments for which the carrying amount may not equal estimated fair value at December 31, 2021 and December 31, 2020 were as follows:

Millions of dollars	December 31, 2021		December 31, 2020	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Long-term debt	\$263.3	\$263.3	\$263.2	\$263.2

Fair values of long-term debt instruments are based on net present value calculations using independently sourced market data that incorporate a developed discount rate using similarly rated long-term debt, along with benchmark interest rates. As such, the aggregate fair values presented above are considered to be Level 2. Early settlement of long-term debt may not be possible or may not be considered prudent.

8. EQUITY

Changes in proprietary capital during the twelve months ended December 31, 2021 and 2020 were as follows:

Millions of dollars	2021		2020	
Balance at January 1	\$	186	\$	173
Dividends declared		(38)		—
Comprehensive income	\$	21	\$	13
Balance as of December 31	\$	169	\$	186

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2021 and 2020, the Company had one share issued and outstanding.

There were no reclassifications from Accumulated Other Comprehensive Income into earnings of the amortization of deferred employee benefit costs in 2021 and such reclassifications in 2020 were not significant.

9. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, the Company may be involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations may involve demands for unspecified amounts of damages, be in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for the Company to estimate a range of possible loss. For such matters that the Company cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that the Company is able to estimate a range of possible loss. For legal proceedings and governmental examinations that the Company is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the Company's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate.

Environmental

The Company is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, the Company continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. The Company participates in SO₂ and NO_x emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plant. These actions are expected to address many of the rules and regulations discussed herein.

The Clean Air Act (CAA), as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to meet applicable requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. The Company's facilities are subject to the CAA's permitting and other requirements. The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018 with states required to develop plans to address the new standard. In December 2021, the EPA approved the implementation plan developed for South Carolina. The Company does not expect compliance to have a material impact on its results of operations or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In July 2019, the EPA published the final rule informally referred to as the Affordable Clean Energy (ACE) Rule, as a replacement for the Clean Power Plan (CPP). The ACE Rule regulated greenhouse gas (GHG) emissions from existing coal-fired power plants pursuant to Section 111(d) of the CAA and required states to develop plans by July 2022. In January 2021, the U.S. Court of Appeals for the D.C. Circuit vacated the ACE Rule and remanded it to the EPA. This decision will take effect upon issuance of the court's mandate. In March 2021, the court issued a partial mandate vacating and remanding all parts of

the ACE Rule except for the portion of the ACE Rule that repealed the CPP. In October 2021, the U.S. Supreme Court agreed to hear a challenge of the U.S. Court of Appeals for the D.C. Circuit's decision on the ACE Rule. While the EPA has stated its intention to replace the ACE Rule, it is unknown at this time if or how the EPA will issue a replacement for the ACE Rule and how that replacement will affect the Company's operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a Prevention of Significant Deterioration (PSD) or Title V permit for greenhouse gas (GHG) is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and exceed a significant emissions rate of 75,000 tons per year of carbon dioxide (CO₂) equivalent emissions. Until the EPA ultimately takes final action on this rulemaking, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices. In January 2021, the EPA published a final rule affirming that electric generating units meet the requirement that a source category "significantly contribute" to endangering air pollution for the purposes of regulating GHG emissions from new, modified and reconstructed stationary sources. The January 2021 rule also established a threshold for the "significant contribution" threshold that would have meant that no other source category, such as oil and gas facilities, petroleum refineries, and boilers, would meet that requirement at this time. In April 2021, the U.S. Court of Appeals for the D.C. Circuit granted an unopposed motion by the EPA to vacate and remand the January 2021 rule. The proposed revision to the performance standards for coal-fired steam generating units remains pending. Until the EPA ultimately takes final action on this rule making, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

The Clean Water Act (CWA), as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. The Company must comply with applicable aspects of the CWA programs at its operating facility.

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two million gallons per day (MGD), with a heightened entrainment analysis for those facilities over 125 MGD. The Company is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. The Company is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at its facility to ensure compliance with this rule. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In September 2015, the EPA released a final rule to revise the effluent limitations guidelines for steam electric power generating units (ELG Rule). The final rule establishes updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also, in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations remains December 2023. In October 2020, the EPA released the final rule that extended the latest date for compliance. Individual facilities' compliance dates will vary based on circumstances and the determination by state regulators and may range from 2021 to 2028. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, as the Company expects that wastewater treatment technology retrofits and modifications to the bottom ash handling systems will be required at its Williams generating station, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

The operations of the Company are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, the Company may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, the Company could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. The Company also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under the Company's insurance policies, recovered through rates charged to DESC for unit power sales, or both.

In April 2015, the EPA enacted a final rule regulating coal combustion residual (CCR) landfills and ponds, existing ash ponds that still receive and manage CCRs, and inactive ash ponds that do not receive, but still store, CCRs. GENCO only has inactive and existing CCR ponds and CCR landfills subject to the final rule. This rule created a legal obligation for GENCO to perform required monitoring, corrective action, and post-closure care activities as necessary.

In December 2016, legislation was enacted that creates a framework for EPA-approved state CCR permit programs. In August 2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. In September 2017, the EPA agreed to reconsider portions of the CCR rule in response to two petitions for reconsideration. In March 2018, the EPA proposed certain changes to the CCR rule related to issues remanded as part of the pending litigation and other issues the EPA is reconsidering. Several of the proposed changes would allow states with approved CCR permit programs additional flexibility in implementing their programs. In July 2018, the EPA promulgated the first phase of changes to the CCR rule. In August 2018, the U.S. Court of Appeals for the D.C. Circuit issued its decision in the pending challenges of the CCR rule, vacating and remanding to the EPA three provisions of the rule. Until this matter is resolved and all phases of the CCR rule are promulgated, the Company is unable to precisely estimate potential incremental impacts or costs related to existing coal ash sites in connection with future implementation of the final CCR rule. While such amounts may be material to GENCO's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

Asset Retirement Obligations

The Company recognizes a liability for the present value of an asset retirement obligation (ARO) when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

Millions of dollars	2021		2020	
Beginning balance	\$	15	\$	14
Liabilities incurred		—		—
Liabilities settled		—		—
Accretion expense		1		1
Ending balance	\$	16	\$	15

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				*(26,284)			*(26,284)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				*742			742		
3	Preceding Quarter/Year to Date Changes in Fair Value				**17,032			17,032		
4	Total (lines 2 and 3)				17,774			17,774	12,328,007	12,345,781
5	Balance of Account 219 at End of Preceding Quarter/Year				(8,510)			(8,510)		
6	Balance of Account 219 at Beginning of Current Year				(8,510)			(8,510)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				**8,510			8,510		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				8,510			8,510	21,115,728	21,124,238
10	Balance of Account 219 at End of Current Quarter/Year									

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FOOTNOTE DATA			

<p>(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance</p>
<p>Lines 1 - 5 present information for the period 1/1/20 - 12/31/20</p>
<p>Lines 6 - 10 present information for the period 1/1/21 - 12/31/21</p>
<p>(b) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossReclassificationsToNetIncomeLoss</p>
<p>Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2020.</p>
<p>(c) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossChangesInFairValue</p>
<p>This amount reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2020 (as applicable).</p>
<p>(d) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossReclassificationsToNetIncomeLoss</p>
<p>AOCI was reversed against various balance sheet accounts in 2021.</p>
<p>(e) Concept: AccumulatedOtherComprehensiveIncomeLoss</p>
<p>Lines 1 - 5 present information for the period 1/1/20 - 12/31/20</p>
<p>Lines 6 - 10 present information for the period 1/1/21 - 12/31/21</p>

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	733,091,094	733,091,094					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	31,460,237	31,460,237					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	764,551,331	764,551,331					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	26,597,383	26,597,383					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	791,148,714	791,148,714					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	295,118,647	295,118,647					
15	Net Utility Plant (13 less 14)	496,030,067	496,030,067					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	293,958,648	293,958,648					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	1,159,999	1,159,999				
22	Total in Service (18 thru 21)	295,118,647	295,118,647				
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	Total Leased to Others (24 & 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	295,118,647	295,118,647				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					

21	Other (Provide details in footnote)
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	1,159,998					1,159,998
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,159,998					1,159,998
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	2,141,277					2,141,277
9	(311) Structures and Improvements	100,439,866	7,822,511	35,463			108,226,914
10	(312) Boiler Plant Equipment	516,011,879	18,714,638	1,675,087			533,051,430
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	79,283,322	424,008	35,946			79,671,384
13	(315) Accessory Electric Equipment	27,907,132	531,561				28,438,693
14	(316) Misc. Power Plant Equipment	10,416,576	835,436	41,494			11,210,518
15	(317) Asset Retirement Costs for Steam Production	651,117					651,117
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	736,851,169	28,328,154	1,787,990			763,391,333

17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						

45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)					
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	736,851,169	28,328,154	1,787,990		763,391,333
47	3. Transmission Plant					
48	(350) Land and Land Rights					
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements					
50	(353) Station Equipment					
51	(354) Towers and Fixtures					
52	(355) Poles and Fixtures					
53	(356) Overhead Conductors and Devices					
54	(357) Underground Conduit					
55	(358) Underground Conductors and Devices					
56	(359) Roads and Trails					
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)					
59	4. Distribution Plant					
60	(360) Land and Land Rights					
61	(361) Structures and Improvements					
62	(362) Station Equipment					
63	(363) Energy Storage Equipment - Distribution					
64	(364) Poles, Towers, and Fixtures					
65	(365) Overhead Conductors and Devices					
66	(366) Underground Conduit					
67	(367) Underground Conductors and Devices					
68	(368) Line Transformers					
69	(369) Services					
70	(370) Meters					
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems					

74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)					
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights					
87	(390) Structures and Improvements					
88	(391) Office Furniture and Equipment					
89	(392) Transportation Equipment					
90	(393) Stores Equipment					
91	(394) Tools, Shop and Garage Equipment					
92	(395) Laboratory Equipment					
93	(396) Power Operated Equipment					
94	(397) Communication Equipment					
95	(398) Miscellaneous Equipment					
96	SUBTOTAL (Enter Total of lines 86 thru 95)					
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)					
100	TOTAL (Accounts 101 and 106)	738,011,167	28,328,154	1,787,990		764,551,331
101	(102) Electric Plant Purchased (See Instr. 8)					

102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	738,011,167	28,328,154	1,787,990		764,551,331

Name of Respondent: South Carolina Generating Company, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	* See footnote					
47	TOTAL					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: LesseeName

The Company charges a rental fee to SBA Towers X, LLC and Crown Communications for communication tower site ground leases.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
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6				
7				
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9				
10				
11				
12				
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14				
15				
16				
17				
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19				
20				
21	Other Property:			
22				

23				
24				
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47	TOTAL			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
		12,480,358
1	4160 Breakers	5,716,371
2	Fire Protection System	2,386,443
3	Stacker	1,028,033
4	ELG FGD Waste Water System	952,773
5	Filter Press Replacement	899,750
6	SCR NEMS Monitors	469,085
7	SCR IsoSwirl	439,898
8	Conveyor Motors	281,354
9	WFGD Purge Hydroclone System	212,618
10	Stn ServAir Compressor Inner Co	210,174
11	Reverse Osmosis System	205,440
12	1A ID Fan VFD Power Cells	203,896
13	Boiler Waterwall Tubes/Burner P	170,498
14	Tempering Air Fan Replacement	123,123
15	Service Water Piping	817,569
16	Minor Steam Production	26,597,383
43	Total	

Name of Respondent:
South Carolina Generating Company, Inc.

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
04/18/2022

Year/Period of Report
End of: 2021/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to	279,615,024	279,615,024		
3	(403) Depreciation Expense				
4	(403.1) Depreciation Expense for Asset Retirement Costs	19,883,372	19,883,372		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	(86,919)	(86,919)		
11	Net Charges for Plant Retired:	19,796,453	19,796,453		
12	Book Cost of Plant Retired				
13	Cost of Removal	(1,787,990)	(1,787,990)		
14	Salvage (Credit)	(3,664,839)	(3,664,839)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(5,452,829)	(5,452,829)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	293,958,648	293,958,648		

Section B. Balances at End of Year According to Functional Classification

		293,958,648	293,958,648	
20	Steam Production			
21	Nuclear Production			
22	Hydraulic Production-Conventional			
23	Hydraulic Production-Pumped Storage			
24	Other Production			
25	Transmission			
26	Distribution			
27	Regional Transmission and Market Operation			
28	General	293,958,648	293,958,648	
29	TOTAL (Enter Total of lines 20 thru 28)			

FOOTNOTE DATA

(a) Concept: OtherAccounts

Depreciation of Asset Retirement Costs recorded as a regulatory asset.
FERC FORM No. 1 (REV. 12-05)

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17									
18									
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41									
42	Total Cost of Account 123.1 \$			Total					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	16,697,663	16,250,073	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,453,042	15,908,638	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	14,453,042	15,908,638	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)		353,988	Electric
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	31,150,705	32,512,699	

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber
EPA allocated new unit set aside emission allowances related to the CSAPR SO2 Group 2 program
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber
EPA allocated vintage 2051 emission allowances related to the SO2 Acid Rain program.
(c) Concept: AllowancesWithheldCostOfSalesNumber
Total sales of auction allowance reserves set aside by the EPA.

46	Losses																			
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber

EPA allocated new unit set aside emission allowances related to the CSAPR NOx Annual program.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr]) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
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34						
35						
36						
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43					
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46					
47					
48					
49	TOTAL				

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

20	Total				
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	Total				
40	Grand Total				

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	State Accumulated Deferred Income Taxes	1,276,110	1,904,584	190 / 282 / 410	503,076	2,677,618
2	Deferred ARO Accretion and ARC Depreciation	17,005,659	713,232	108	86,919	17,631,972
3	Deferred Employee Benefit Plan Cost-Elec (ASC 715)	138,826		190 / 219 / 253	138,826	
4	Cumulative Loss on Interest Rate Swap	16,282,747	13,963,704	245 / 427	18,390,273	11,856,178
44	TOTAL	34,703,342	16,581,520		19,119,094	32,165,768

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Progress Payments/Plant Equip	37,641	3,055,203	107 / 108 / 154	3,057,497	35,347
2	Various Items Pending Final Disposition	32,183	10,854	228	43,229	(192)
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	69,824				35,155

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss		
3	Asset Retirement Obligations	3,700,757	
4	Unamortized Investment Tax Credit	333,972	198,215
5	Other Post Employment Benefits	105,082	18,247
6	Reserve for Injury & Damages	34,135	34,006
7	Other	1,786,015	9,251,699
8	TOTAL Electric (Enter Total of lines 2 thru 7)	5,959,961	9,502,167
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other: Non Operating	25,788	
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	5,985,749	9,502,167

Notes

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes			
Line 7 'Other'	Balance at Beg. of Year	Balance at End of Year	
Gross up of Amortized Excess Deferred Income Taxes	\$891,538	\$8,185,045	
Tax Credit Carryover	711,357	775,878	
Accrued Interest	—	249,549	
Directors' Endowment	44,252	41,227	
Remeasurement of Accumulated Deferred Income Taxes	44,600	—	
Other Items	94,268	—	
TOTAL	\$1,786,015	\$9,251,699	
(b) Concept: AccumulatedDeferredIncomeTaxes			
Line 7 'Other'	Balance at Beg. of Year	Balance at End of Year	
Gross up of Amortized Excess Deferred Income Taxes	\$891,538	\$8,185,045	
Tax Credit Carryover	711,357	775,878	
Accrued Interest	—	249,549	
Directors' Endowment	44,252	41,227	
Remeasurement of Accumulated Deferred Income Taxes	44,600	—	
Other Items	94,268	—	
TOTAL	\$1,786,015	\$9,251,699	

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent in Sinking and Other Funds Shares (i)	Held by Respondent in Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	10,000			1	20,000,000				
6	Total	10,000			1	20,000,000				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: CapitalStockDescription

No par value.

(b) Concept: CommonStockSharesAuthorized

Schedule Page: 250 Line No.: 1 Column: b

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2021 and 2020, the Company had 1 share issued and outstanding.

FERC FORM NO. 1 (ED. 12-91)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	39,481,096
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	39,481,096
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	

40

Total

39,481,096

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DonationsReceivedFromStockholders	
Account 208 - Donations Received from Stockholders	
Equity Advances from Parent	\$26,878,016
Capital Contribution from Parent - Tax Benefit - through 2019	14,914,810
Repayment of Tax Benefit to Parent - through 2019	(2,311,730)
Subtotal - Account 208	\$39,481,096

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

13													
14													
15													
16	Subtotal												
33	TOTAL		266,400,000									263,265,000	8,559,252

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: BondIssuanceExpense

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

(b) Concept: InterestExpenseBonds

Included in the interest expense for this item is line of credit fees of \$201,564.

(c) Concept: InterestExpenseOnLongTermDebtIssued

Included in Account 430 - Interest on Debt to Associated Companies is \$29,340 which represents short-term interest expense related to an intercompany credit agreement with Dominion Energy.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	21,115,728
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	AFUDC - Equity	(764,613)
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Book Depreciation and Amortization	19,807,983
16	Total Net Book Income Taxes (Including Investment Tax Credit)	1,354,227
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation, Amortization and Other Property Related Expenses	29,528,869
21	State Income Taxes	669,902
27	Federal Tax Net Income	11,314,554
28	Show Computation of Tax:	
29	Tax @ 21%	2,376,056
30	Adjustments for Prior Years	162,663

31	Dominion Energy Services, Inc. Allocation	73,179
32	Adjustment for uncertain tax positions	1,064,960
33	Current Federal Income Tax Expense	3,676,858

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Property Tax	Property Tax	SC	2021	4,733,994	0	4,611,439	4,734,720		4,610,713	0	4,611,439			
2	Subtotal Property Tax				4,733,994	0	4,611,439	4,734,720		4,610,713	0	4,611,439			
3	Sales And Use Tax	Sales And Use Tax	SC	2021	0	0	23,332			23,332	0				23,332
4	Subtotal Sales And Use Tax				0	0	23,332			23,332	0				23,332
5	Total Federal Income Tax	Income Tax	Federal	2021	0	0	3,676,858	1,281,469	*(2,395,389)	0	0	2,570,128			1,106,730
6	Total State Income Tax	Income Tax	SC	2021	6,174,305	0	(4,401,336)	563,395	*34,328	1,243,902	0	648,224			(5,049,560)
7	Subtotal Income Tax				6,174,305	0	(724,478)	1,844,864	(2,361,061)	1,243,902	0	3,218,352			(3,942,830)
8	Franchise Tax	Franchise Tax	SC	2021	0	0	34,328	34,328		0	0	34,328			
9	Subtotal Franchise Tax				0	0	34,328	34,328		0	0	34,328			
10	Generation and Excise Tax	Other State Tax	SC	2021	37,776	0	1,202,775	1,237,408		3,143	0	1,202,775			
11	Subtotal Other State Tax				37,776	0	1,202,775	1,237,408		3,143	0	1,202,775			
12	Special Utility Tax	Other License And Fees Tax	SC	2021	0	0	120,000	120,000		0	0	120,000			

13	Subtotal Other License And Fees Tax				0	0	120,000	120,000		0	0	120,000			
14	Payroll Tax	Payroll Tax	Federal	2021	0	0	566,839	566,839		0	0	566,801			38
15	Subtotal Payroll Tax				0	0	566,839	566,839		0	0	566,801			38
40	TOTAL				10,946,075	0	5,834,235	8,538,159	(2,361,061)	5,881,090	0	9,753,695			(3,919,460)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments	
Reclassified amount to account: 234 Accounts Payable Associated Companies	(\$2,395,389)
Total	(\$2,395,389)

(b) Concept: TaxAdjustments	
Reclassified amount to account: 190 Accumulated Deferred Income Taxes	\$34,327
Total	\$34,327

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	1,441			411.4	1,200		241	38 years	
6	8	1,003,162			411.4	226,880	*205,711	570,571	38 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,004,603				228,080	205,711	570,812		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	1,004,603						570,812		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Amount reclassified to account 254 Other Regulatory Liabilities: \$205,711.

FERC FORM NO. 1 (ED. 12-89)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Accrued Liability - Director's Endowment Program	165,242	131	165,242		
2	Miscellaneous - Pending Clearance Upon Final Resolution				91,307	91,307
47	TOTAL	165,242		165,242	91,307	91,307

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	670,800		358,900							311,900
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	670,800		358,900							311,900
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	670,800		358,900							311,900
18	Classification of TOTAL										
19	Federal Income Tax	585,100		287,000							298,100

20	State Income Tax	85,700	71,900												13,800
21	Local Income Tax														

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	66,859,289	75,789,728	72,132,244		182.3 / 254	10,698	182.3 / 254	8,766,489	79,272,564	
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	66,859,289	75,789,728	72,132,244			10,698		8,766,489	79,272,564	
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	66,859,289	75,789,728	72,132,244			10,698		8,766,489	79,272,564	
10	Classification of TOTAL										
11	Federal Income Tax	51,413,553	62,281,280	57,229,524			8,554		7,009,678	63,466,433	
12	State Income Tax	15,445,736	13,508,448	14,902,720			2,144		1,756,811	15,806,131	
13	Local Income Tax										

19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	4,899,540	9,278	4,479,967						428,851
20	Classification of TOTAL									
21	Federal Income Tax	3,917,556	7,419	3,582,066						342,909
22	State Income Tax	981,984	1,859	897,901						85,942
23	Local Income Tax									
NOTES										

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accumulated Deferred Income Tax Credits	333,973	190	144,209	166,496	356,260
2	Excess Deferred Tax Liabilities	34,779,402	282	1,208,072	1,017,080	34,588,410
3	Amortized Excess Deferred Tax Liabilities	376,700	456	376,700		
41	TOTAL	35,490,075		1,728,981	1,183,576	34,944,670

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years.

For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Pursuant to FERC Order dated April 28, 2020, issued in Docket No. ER20-930-001, these amounts began to be passed through to DESC in April 2020.

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmeted sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale	159,632,281	166,610,367	2,433,667	2,681,400	1	1
12	TOTAL Sales of Electricity	159,632,281	166,610,367	2,433,667	2,681,400	1	1
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	159,632,281	166,610,367	2,433,667	2,681,400	1	1
15	Other Operating Revenues						

16	(450) Forfeited Discounts					
17	(451) Miscellaneous Service Revenues					
18	(453) Sales of Water and Water Power					
19	(454) Rent from Electric Property	18,578	32,338			
20	(455) Interdepartmental Rents					
21	(456) Other Electric Revenues	376,700	3,196,600			
22	(456.1) Revenues from Transmission of Electricity of Others					
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25	Other Miscellaneous Operating Revenues					
26	TOTAL Other Operating Revenues	395,278	3,228,938			
27	TOTAL Electric Operating Revenues	160,027,559	169,839,305			

Line 12, column (b) includes \$ of unbilled revenues.
Line 12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherElectricRevenue

Pursuant to FERC Order dated April 28, 2020 issued in Docket No. ER20-930-001, excess deferred income tax amortization is being included in the Company's bills to DESC beginning in April 2020. In 2021, the Company flowed-through \$376,700 to DESC for this excess deferred income tax amortization.

(b) Concept: OtherElectricRevenue

For the year ended December 31, 2020, the Company recorded an estimate of (1,828,100) for the portion of excess deferred income tax amortization that occurred in 2020. The reversal of these excess deferred income taxes is impacting the effective tax rate, and is decreasing rates charged to DESC for unit power sales. Therefore, the Company decreased revenue and increased regulatory liabilities to offset these deferred tax impacts in accordance with applicable regulatory guidance.

Pursuant to FERC Order dated April 28, 2020, issued in Docket No. ER20-930-001, excess deferred income tax amortization is being included in the Company's bills to DESC beginning in April 2020. From April 2020 through December 2020, the Company flowed through \$5,024,700 to DESC for this excess deferred income tax amortization.

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
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43				
44				
45				
46	TOTAL			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
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37						
38						
39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
 - OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
 - AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Dominion Energy South Carolina, Inc.	RQ	1				2,433,667		159,632,281		159,632,281
15	Subtotal - RQ						2,433,667		159,632,281		159,632,281
16	Subtotal-Non-RQ										
17	Total						2,433,667		159,632,281		159,632,281

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,787,967	837,582
5	(501) Fuel	85,136,571	105,522,935
6	(502) Steam Expenses	3,264,200	2,203,266
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	218,604	24,834
10	(506) Miscellaneous Steam Power Expenses	1,790,505	2,198,525
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	92,197,847	110,787,142
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	76,795	429,655
16	(511) Maintenance of Structures	311,505	686,589
17	(512) Maintenance of Boiler Plant	3,596,677	2,313,241
18	(513) Maintenance of Electric Plant	(185,561)	502,637
19	(514) Maintenance of Miscellaneous Steam Plant	2,251,838	732,490
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	6,051,254	4,664,612
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	98,249,101	115,451,754
22	B. Nuclear Power Generation		

23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		

52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		0
77	(556) System Control and Load Dispatching		

78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	98,249,101	115,451,754
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)		
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment		
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)		
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		

135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		

162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,414,882	1,027,838
182	(921) Office Supplies and Expenses	556,417	557,207
183	(Less) (922) Administrative Expenses Transferred-Credit	149	
184	(923) Outside Services Employed	395,655	382,146
185	(924) Property Insurance		296,391
186	(925) Injuries and Damages	119,103	175,830
187	(926) Employee Pensions and Benefits	1,294,380	1,494,220
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		

191	(930.1) General Advertising Expenses	9,441	
192	(930.2) Miscellaneous General Expenses	158,895	632,779
193	(931) Rents	248,336	34,492
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	4,196,960	4,600,903
195	Maintenance		
196	(935) Maintenance of General Plant	287,473	114,218
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	4,484,433	4,715,121
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	102,733,534	120,166,875

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AdministrativeExpensesTransferredCredit

In January 2021 as part of the integration with Dominion Energy, Inc., the Company transitioned from its PeopleSoft enterprise software suite to the SAP enterprise software suite used by Dominion Energy. In addition, services being provided to the Company by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. (DES). As part of these changes, the Company began using Account No. 922 for the transfer of capitalized administrative expenses billed from DES.

FERC FORM NO. 1 (ED. 12-93)

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14															
15	TOTAL							0	0	0		0			

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26																				
27																				
28																				
29																				
30																				
31																				
32																				
33																				
34																				
35	TOTAL																			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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49					

TOTAL		0	0	0	0	0	0
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Name of Respondent: South Carolina Generating Company, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Outside Services	33,549		
7	Other	4,631		
8	Depreciation and Amortization billed from Dominion Energy Services, Inc.	46,300		
9	Allocated from Dominion Energy Services, Inc.	74,415		
46	TOTAL	158,895		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant	19,883,372				19,883,372
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant					
11	Common Plant-Electric					
12	TOTAL	19,883,372				19,883,372

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							

	See footnote (a)						
13	See footnote (b)						

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

The Company completed this schedule in its 2020 Form 1 filing; therefore, in accordance with Instruction No. 3, the Company will complete the full Section C again in its Form 1 filing for 2025. The information required in Columns (c) through (g) is only recalculated during full depreciation studies; therefore, there are no changes to report.

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight-line rates applied to the prior month ending plant balances. The Annual Provisions for the Depreciation of major construction, if any, are computed based on the number of days that plant was in service.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	See footnote											
46	TOTAL											

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryCommissionDescription

The Company incurred no Regulatory Commission Expenses during 2021

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally: <ol style="list-style-type: none"> 1. Generation <ol style="list-style-type: none"> a. hydroelectric <ol style="list-style-type: none"> i. Recreation fish and wildlife ii. Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection 2. Transmission 	a. Overhead b. Underground <ol style="list-style-type: none"> 3. Distribution 4. Regional Transmission and Market Operation 5. Environment (other than equipment) 6. Other (Classify and include items in excess of \$50,000.) 7. Total Cost Incurred B. Electric, R, D and D Performed Externally: <ol style="list-style-type: none"> 1. Research Support to the electrical Research Council or the Electric Power Research Institute 2. Research Support to Edison Electric Institute 3. Research Support to Nuclear Power Groups 4. Research Support to Others (Classify) 5. Total Cost Incurred
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	A. Electric R, D, & D Performed Internally						
2	(1) Generation	Coordination of EPRI and other RD&D activities			—		
3	B. Electric R, D, & D Performed Externally						
4	(1) Support to EPRI						
5	Fossil Steam Plants and Combustion						
6	Turbines - Programs:						
7	Total				—		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ResearchDevelopmentAndDemonstrationClassification

The Company incurred no Research, Development and Demonstration expenses in 2021.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	3,756,455		
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	933,534		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	4,689,989		
12	Maintenance			
13	Production	1,896,026		
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,896,026		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	5,652,481		
21	Transmission (Enter Total of lines 4 and 14)			

22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)		933,534	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		6,586,015	6,586,015
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			

51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	6,586,015		6,586,015
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		1,018,797	1,018,797
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)		1,018,797	1,018,797
72	Plant Removal (By Utility Departments)			
73	Electric Plant		148,576	148,576
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)		148,576	148,576
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Non Operating Expenses	592		592

80	Other Balance Sheet Payroll		1,249		1,249
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts		1,841		1,841
96	TOTAL SALARIES AND WAGES		6,587,856	1,167,373	7,755,229

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts
Other Deductions
(b) Concept: SalariesAndWagesOtherAccounts
Miscellaneous Deferred Debit
(c) Concept: SalariesAndWagesGeneralExpense

Amounts reported on pages 354 and 355 exclude incentive compensation.

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
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17					
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43				
44				
45				
46	TOTAL			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	2,433,667	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,433,667
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	2,433,667	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	2,433,667
10	Purchases (other than for Energy Storage)	0			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	2,433,667			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Williams Station					
29	January	346,144		597	14	7
30	February	280,782		589	3	9
31	March	227,662		593	2	16
32	April	0		0		
33	May	232,621		592	14	6
34	June	342,501		582	1	12
35	July	349,462		579	7	9
36	August	238,724		502	13	1
37	September	0		0		
38	October	167,071		566	16	23
39	November	237,910		581	15	22
40	December	10,790		524	1	8
41	Total	2,433,667	0			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyActivity
Williams Station was offline for an outage from April 1, 2021 through May 9, 2021, resulting in zero output for April and reduced output for May.
(b) Concept: EnergyActivity
Williams Station was offline for an outage from April 1, 2021 through May 9, 2021, resulting in zero output for April and reduced output for May.
(c) Concept: EnergyActivity
Williams Station was offline for an outage from August 3, 2021 through August 6, 2021, and from August 28, 2021 through September 30, 2021, resulting in reduced output for August and no output for September.
(d) Concept: EnergyActivity
Williams Station was offline for an outage from August 3, 2021 through August 6, 2021, and from August 28, 2021 through September 30, 2021, resulting in reduced output for August and no output for September.
(e) Concept: EnergyActivity
Williams Station was offline for an outage from October 1, 2021 through October 4, 2021, resulting in reduced output for October.
(f) Concept: EnergyActivity
Williams Station was offline for an outage from December 2, 2021 through December 31, 2021, resulting in reduced output for December.
(g) Concept: HourOfMonthlyPeak

All times in column (f) are shown in Hour Ending (HE) format.

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FOOTNOTE DATA

(a) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration All fuels
(b) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration All fuels.

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (In megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	

20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Williams
1	Kind of Plant (Internal Comb. Gas Turb. Nuclear)		Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Outdoor Boiler
3	Year Originally Constructed		1973
4	Year Last Unit was Installed		1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		659.70
6	Net Peak Demand on Plant - MW (60 minutes)		597
7	Plant Hours Connected to Load		5,825
8	Net Continuous Plant Capability (Megawatts)		0
9	When Not Limited by Condenser Water		610
10	When Limited by Condenser Water		605
11	Average Number of Employees		65
12	Net Generation, Exclusive of Plant Use - kWh		2,433,667,000
13	Cost of Plant: Land and Land Rights		2,141,277
14	Structures and Improvements		108,226,914
15	Equipment Costs		652,372,025
16	Asset Retirement Costs		651,117

17	Total cost (total 13 thru 20)				763,391,333
18	Cost per KW of Installed Capacity (line 17/5) Including				1,157
19	Production Expenses: Oper, Supv, & Engr				1,787,967
20	Fuel				85,136,571
21	Coolants and Water (Nuclear Plants Only)				0
22	Steam Expenses				3,264,200
23	Steam From Other Sources				0
24	Steam Transferred (Cr)				0
25	Electric Expenses				218,604
26	Misc Steam (or Nuclear) Power Expenses				1,790,505
27	Rents				0
28	Allowances				0
29	Maintenance Supervision and Engineering				76,795
30	Maintenance of Structures				311,505
31	Maintenance of Boiler (or reactor) Plant				3,596,677
32	Maintenance of Electric Plant				(185,561)
33	Maintenance of Misc Steam (or Nuclear) Plant				2,251,838
34	Total Production Expenses		0		98,249,101
35	Expenses per Net kWh				0.0403
35	Plant Name	Williams	Williams	Williams	
36	Fuel Kind	Coal	Gas	Oil	
37	Fuel Unit	T	Mcf	bbi	
38	Quantity (Units) of Fuel Burned	981,684	36,456	5,724	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,308	1,032	142,000	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	76.928	3.471	84.361	
41	Average Cost of Fuel per Unit Burned	83.043	3.471	70.957	
42	Average Cost of Fuel Burned per Million BTU	3.374	3.364	11.898	
43	Average Cost of Fuel Burned per kWh Net Gen	0.031	0.000	0.000	
44	Average BTU per kWh Net Generation	9,924.000	0.000	0.000	

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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0

18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Charges for Costs and Services	Dominion Energy Services, Inc.	see footnote	3,474,200
3	Coal and transportation services received	South Carolina Fuel Company, Inc.	151	5,182,003
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Coal and transportation services provided	South Carolina Fuel Company, Inc.	151	2,066,804
42				

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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

The transactions below represent services billed by Dominion Energy Services, Inc. to the Company during the reporting period.

FERC Account	Description	Charges
107	Construction Work in Progress	\$ 77,165
408.1	Taxes Other than Income Taxes - Utility Operating	99,797
408.2	Taxes Other than Income Taxes - Other Income & Deductions	32
421	Miscellaneous Nonoperating Income	3,679
421.1	Gain on Disposition of Property	35
421.2	Loss on Disposition of Property	1,188
426.1	Donations	18,415
426.2	Life Insurance	531
426.3	Penalties	18
426.4	Expenditures for Certain Civic, Political & Related Activities	30,416
426.5	Other Deductions	10,720
431	Other Interest Expense	10,705
920	Administrative & General Operation - Salaries	1,404,664
921	Administrative & General Operation - Office Supplies & Expenses	555,425
923	Administrative & General Operation - Outside Services Employed	239,296
925	Administrative & General Operation - Injuries & Damages	191
926	Administrative & General Operation - Employee Pensions & Benefits	255,419
930.1	Administrative & General Operation - General Advertising Expenses	9,442
930.2	Administrative & General Operation - Miscellaneous General Expenses	125,131
931	Administrative & General Operation - Rents	239,377
935	Administrative & General Maintenance - Maintenance of General Plant	392,557
	TOTAL	\$ 3,474,200

Departmental Services and Expense	Charges	Allocation Method
Capital	\$ 77,165	
Accounting	256,465	(A) Headcount, (B) Accounts Payable Processing, (C) Fixed Assets, (N) Accounts Payable P-Card
Auditing	27,778	(Q) O&M
Business Services	215,262	(I) Square Footage, (J) Fleet, (A) Headcount, (Q) O&M, (R) Aviation
Corporate Planning	78,081	(M) Capitalization
Corporate Secretary	431	(Q) O&M
Environmental Compliance	170,208	(Q) O&M
Energy Marketing	12,546	(Q) O&M
Executive and Administration	334,429	(Q) O&M
External Affairs	191,041	(Q) O&M
Human Resources	162,758	(A) Headcount

Information Technology, Electronic Transmission & Computer Services	1,154,151	(D) Number of Customers, (F) Number of Users (EID's), (G) Other Computer Applications, (H) Telecom
Interest Expense	6,574	(E) Affiliate Billings
Legal and Regulatory	63,154	(Q) O&M
Operations	159,847	(Q) O&M
Other	126,472	(Q) O&M
Rates and Regulatory	5,954	(Q) O&M
Software/ Hardware Pooling	85,834	(F) Number of Users (EID's)
Supply Chain	200,590	(S) Purchases
Tax	56,215	(O) Taxes
Treasury / Finance	89,242	(M) Capitalization
TOTAL	\$ 3,474,200	

Legend		Allocation Methodology
(A)	Headcount	Number of Dominion Company employees as of the preceding December 31st.
(B)	Accounts Payable Processing	Number of Dominion Company accounts payable documents processed during the preceding year ended December 31st.
(C)	Fixed Assets	Dominion Company fixed assets added, retired or transferred during the preceding year ended December 31st.
(D)	Number of Customers	Number of Dominion Company customers at the end of the preceding year ended December 31st.
(E)	Affiliate Billings	Portion of direct and allocated costs.
(F)	Number of Users (EID's)	Number of Dominion Company Employee users at the end of the preceding year ended December 31st.
(G)	Other Computer Applications	Number of Dominion Company usage of specific computer systems at the end of the preceding year ended December 31st.
(H)	Telecom	Number of Dominion Company telecommunications units at the end of the preceding year ended December 31st.
(I)	Square Footage	Square footage of Dominion Company office space as of the preceding year ended December 31st.
(J)	Fleet	Number of Dominion Company vehicles as of the preceding December 31st.
(K)	Headcount Corporate Offices	Headcount at corporate offices as of the previous December 31st.
(M)	Capitalization	Total Dominion Company capitalization (Debt and Equity) recorded at preceding December 31st.
(N)	Accounts Payable P-Card	Dollar value of Dominion Company purchases on company credit cards for the preceding year ended December 31st.
(O)	Taxes	The sum of the total income and total deductions as reported for Dominion Consolidated Federal Income Tax purposes on the last return filed.
(P)	Customer Payments	Number of Dominion Company customer payments processed during the preceding year ended December 31st.
(Q)	O&M	Total operating expenses, excluding purchased gas expense, purchased power expense (including fuel expense), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st for the affected Dominion Companies.
(R)	Aviation	A combination of O&M as noted above and flight days for the previous two years.
(S)	Purchases	Dollar value of Dominion Company purchases for the preceding year ended December 31st.

(b) Concept: DescriptionOfNonPowerGoodOrService

In 2021, as a result of the merger integration with Dominion Energy, GENCO transitioned from its legacy fuel management system to the system used by Dominion Energy and also integrated its cash management processes into those used by Dominion Energy. As a result, certain fuel and related transportation purchases for GENCO were initially paid by South Carolina Fuel Company, Inc. Further, certain fuel and related transportation purchases for South Carolina Fuel Company, Inc. were initially paid by GENCO. Cash corrections were made between GENCO and South Carolina Fuel Company in the fourth quarter of 2021.

(c) Concept: NameOfAssociatedAffiliatedCompany

Effective January 1, 2021, services being provided for the Company by Dominion Energy Southeast Services, Inc., transitioned to Dominion Energy Services, Inc.

(d) Concept: DescriptionOfNonPowerGoodOrService

In 2021, as a result of the merger integration with Dominion Energy, GENCO transitioned from its legacy fuel management system to the system used by Dominion Energy and also integrated its cash management processes into those used by Dominion Energy. As a result, certain fuel and related transportation purchases for GENCO were initially paid by South Carolina Fuel Company, Inc. Further, certain fuel and related transportation purchases for South Carolina Fuel Company, Inc. were initially paid by GENCO. Cash corrections were made between GENCO and South Carolina Fuel Company in the fourth quarter of 2021.
FERC FORM NO. 1 ((NEW))