THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR

☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

Exact Legal Name of Respondent (Company) Dominion Energy South Carolina, Inc.	Year/Period of Report End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

one million megawatt hours of total annual sales,

100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or

500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov , and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to

Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.” The letter or report must state which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission’s website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online .

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms .

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year/ Period of Report
Dominion Energy South Carolina, Inc.	End of: 2021/ Q4

03 Previous Name and Date of Change (If name changed during year)

/

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)

400 Otarre Parkway, Cayce SC 29033-3751

05 Name of Contact Person	06 Title of Contact Person
Lisa Honeycutt	Accounting Manager

07 Address of Contact Person (Street, City, State, Zip Code)

220 Operation Way - MC B131, Cayce, SC 29033-3701

08 Telephone of Contact Person, Including Area Code	09 This Report is An Original / A Resubmission	10 Date of Report (Mo, Da, Yr)
(803) 217-7416	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
Michele L. Cardiff	Michele L. Cardiff	04/18/2022

02 Title Senior Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

16	**Electric Plant in Service**	204	
17	**Electric Plant Leased to Others**	213	
18	**Electric Plant Held for Future Use**	214	
19	**Construction Work in Progress-Electric**	216	
20	**Accumulated Provision for Depreciation of Electric Utility Plant**	219	
21	**Investment of Subsidiary Companies**	224	
22	**Materials and Supplies**	227	
23	**Allowances**	228	
24	**Extraordinary Property Losses**	230a	N/A
25	**Unrecovered Plant and Regulatory Study Costs**	230b	
26	**Transmission Service and Generation Interconnection Study Costs**	231	
27	**Other Regulatory Assets**	232	
28	**Miscellaneous Deferred Debits**	233	

29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	

41	**Other Regulatory Liabilities**	278	
42	**Electric Operating Revenues**	300	
43	**Regional Transmission Service Revenues (Account 457.1)**	302	N/A
44	**Sales of Electricity by Rate Schedules**	304	
45	**Sales for Resale**	310	
46	**Electric Operation and Maintenance Expenses**	320	
47	**Purchased Power**	326	
48	**Transmission of Electricity for Others**	328	
49	**Transmission of Electricity by ISO/RTOs**	331	N/A
50	**Transmission of Electricity by Others**	332	
51	**Miscellaneous General Expenses-Electric**	335	
52	**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**	336	
	Regulatory		

53	**Commission Expenses**	350	
54	**Research, Development and Demonstration Activities**	352	
55	**Distribution of Salaries and Wages**	354	
56	**Common Utility Plant and Expenses**	356	
57	**Amounts included in ISO/RTO Settlement Statements**	397	
58	**Purchase and Sale of Ancillary Services**	398	
59	**Monthly Transmission System Peak Load**	400	
60	**Monthly ISO/RTO Transmission System Peak Load**	400a	N/A
61	**Electric Energy Account**	401a	
62	**Monthly Peaks and Output**	401b	
63	**Steam Electric Generating Plant Statistics**	402	
64	**Hydroelectric Generating Plant Statistics**	406	

65	**Pumped Storage Generating Plant Statistics**	408	
66	**Generating Plant Statistics Pages**	410	
0	**Energy Storage Operations (Large Plants)**	414	N/A
67	**Transmission Line Statistics Pages**	422	
68	**Transmission Lines Added During Year**	424	
69	**Substations**	426	
70	**Transactions with Associated (Affiliated) Companies**	429	
71	**Footnote Data**	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☐ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michele L. Cardiff

Sr V.P., Controller & CAO

707 East Main Street - 8th Floor Richmond, VA 23219 Other Books of Account maintained at: 400 Otarre Parkway, Cayce SC 29033-3751

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: SC

Date of Incorporation: 1924-07-19

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

South Carolina - Electric, Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes

(2) ☐ No

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina Corporation created in 1984 as a holding company. SCANA holds directly all of the Capital Stock of the respondent. Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	South Caroina Fuel Company, Inc.	Acquires, owns, provides financing for and sells to DESC nuclear fuel, certain	0	[(a)] footnote

		fossil fuels and emission allowances.		
2	South Carolina Generating Company, Inc.	Owns A. M. Williams Generating Station and sells electricity solely to DESC.	0	(b) footnote
3	SRFI, LLC	A single member LLC holding investments in companies involved with re-engineered fuel.	0	(c) footnote
4	Canadys Refined Coal, LLC	Manufactures and sells refined coal to reduce emissions.	0	(d) footnote
5	Brandon Shores Coaltech, LLC	Manufactures and sells refined coal to reduce emissions.	0	(e) footnote
6	Louisa Refined Coal, LLC	Manufactures and sells refined coal to reduce emissions.	0	(f) footnote
7	Brunner Island Refined Coal, LLC	Manufactures and sells refined coal to reduce emissions.	0	(g) footnote

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: FootnoteReferences

Control held by Dominion Energy South Carolina, Inc. (DESC) under the terms of a fuel contract. The accounts of South Carolina Fuel Company, Inc. are fully consolidated herein.

(b) Concept: FootnoteReferences

DESC has determined that it has a controlling financial interest in South Carolina Generating Company, Inc. under the terms of a Power Purchase Agreement. Accordingly, DESC consolidates the accounts of South Carolina Generating Company, Inc. for financial reporting under Generally Accepted Accounting Principles. Since South Carolina Generating Company, Inc. is a separate FERC reporting entity and per guidance from FERC staff, South Carolina Generating Company, Inc. has not been consolidated in this Form 1 report.

(c) Concept: FootnoteReferences

SRFI, LLC is a single member LLC in which DESC is the sole member and no stock was issued.

(d) Concept: FootnoteReferences

DESC holds a 40% interest in Canadys Refined Coal, LLC. The other member is AJG Coal, Inc. In 2020, the removal of partnership equipment located at South Carolina Generating Company, Inc.'s (an affiliate of the Company) Williams Station occurred. In the first quarter of 2021, demolition and removal of partnership equipment which was located at DESC's Cope Station site occurred.

(e) Concept: FootnoteReferences

DESC holds a 10% interest in Brandon Shores Coaltech, LLC. The other member is AJG Coal, Inc.

(f) Concept: FootnoteReferences

DESC holds a 10% interest in Louisa Refined Coal, LLC. Other members include AJG Coal, Inc. and LRC Holdings.

(g) Concept: FootnoteReferences

DESC holds a 20% interest in Brunner Island Refined Coal, LLC. The other member is AJG Coal, Inc. The decommission activities commenced in March of 2021 and were completed 6/27/2021

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

OFFICERS

- Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended Period (e)
1			[(d)] 0		
2	President	[(a)] P. Rodney Blevins	1,223,653		2021-12-31
3	President - Electric Operations	[(b)] W. Keller Kissam	961,960		2021-12-31
4	Director, Executive Vice President, Chief Financial Officer and Treasurer	[(c)] James R. Chapman	283,731		
5	Director, Chief Executive Officer	Diane Leopold	725,128		
6	Executive Vice President, Chief of Staff and Corporate Secretary	Carter M. Reid	344,278		
7	Senior Vice President - Regulatory Affairs and Customer Experience	Corynne S. Arnett	98,850		
8	Senior Vice President - Nuclear Operations & Fleet Performance	Gerald T. Bischof	180,484		
9	Senior Vice President, General Counsel amd Chief Compliance Officer	Carlos M. Brown	195,429		
10	Senior Vice President, Controller and Chief Accounting Officer	Michele L. Cardiff	158,177		

11	Senior Vice President - Corporate Affairs & Communications	William L. Murray	195,951		
12	Senior Vice President and Chief Nuclear Officer	Daniel G. Stoddard	430,286		
13	Vice President and General Manager - North Carolina & South Carolina Gas Distribution	D. Russell Harris	354,998		

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: OfficerName

P. Rodney Blevins, resigned as President, effective December 31, 2021. Mr. Blevins was elected President – Gas Distribution, Dominion Energy, Inc. effective January 1, 2022.

(b) Concept: OfficerName

W. Keller Kissam, President – Electric Operations was elected President, effective January 1, 2022.

(c) Concept: OfficerName

James R. Chapman was elected Director, Executive Vice President and Chief Financial Officer effective January 1, 2019. Mr. Chapman was also appointed Treasurer effective February 1, 2021.

(d) Concept: OfficerSalary

These officers are paid by Dominion Energy Services, Inc. and the amounts presented represent only Dominion Energy South Carolina's share of their salary expense.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	R.M. Blue	Richmond, Virginia	false	false
2	[(a)] J.R. Chapman (Executive Vice President, Chief Financial Officer and Treasurer)	Richmond Virginia	false	false
3	D. Leopold (Chief Executive Officer)	Richmond Virginia	false	false

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector

Mr. Chapman served as Executive Vice President and Chief Financial Officer through January 31, 2021. Effective February 1, 2021, Mr. Chapman is serving as Executive Vice President, Chief Financial Officer and Treasurer.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?

☐ Yes

☐ No

- Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Schedule 1, Schedule 7, Schedule 8, Attachment H	ER10-516, ER10-855, ER10-1268

Name of Respondent: Dominion Energy South Carolina,	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report 2021

Inc.	A Resubmission	04/18/2022	End of: 2021/ Q4

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☐ Yes ☐ No

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate Number Number
1	20210517-5172	05/17/2021	ER10-516, ER10-855, ER10-1268	Annual Update Informational Filing	Schedule Attachment

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

- If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
- The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
- The footnote should explain amounts excluded from the

ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
- Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	204-207	Electric Plant in Service	g	58
2	320-323	Electric Operation and Maintenance Expenses	b	96
3	320-323	Electric Operation and Maintenance Expenses	b	197
4	356	Common Utility Plant and Expenses	N/A	N/A

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other

companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1.One electric only and one combination electric and gas franchise agreements were renewed during the first quarter of 2021 without payment of consideration.

Two electric only and one combination electric and gas franchise agreements were renewed during the second quarter of 2021 without payment of consideration.
One electric only and one combination electric and gas franchise agreements were renewed during the third quarter of 2021 without payment of consideration.

2. None

3. None

4. None

5. None

6. Short-term borrowings below have been authorized by FERC (Docket Nos. ES20-14-000 and ES21-25-000)
The Company's obligations under non-affiliated short-term borrowing arrangements on the respective Balance Sheet dates were as follows:
12/31/2021 - $0
12/31/2020 - $0
In January 2021, DESC applied to FERC for a two year renewal of its short-term borrowing authority. On March 9, 2021, in Docket No. ES21-25-000, FERC granted DESC's request for a two year borrowing authorization beginning on March 25, 2021. DESC may

issue short-term debt in amounts not to exceed $2.2 billion outstanding.
At January 1, 2021, South Carolina Fuel Company, Inc. (SCFC), an affiliate of DESC which is consolidated in this filing (see Note 1 to the Financial Statements), had $206,372,242 of outstanding borrowings from the SCANA Utility Money Pool. The Utility Money Pool was closed in January 2021. Accordingly, in January 2021 SCFC repaid borrowings of $206,372,242.
SCFC now participates in an intercompany credit agreement with Dominion Energy. During 2021, SCFC borrowed $2,808,002,971 and repaid borrowings of $2,566,191,726. At December 31, 2021, SCFC had borrowings outstanding under this agreement totaling $241,811,245
DESC has FERC approval to participate in an Intercompany Credit Agreement with Dominion Energy under which DESC may have short-term borrowings outstanding up to $900 million. At January 1, 2021, DESC had borrowings outstanding under this credit agreement totaling $148,513,000. During 2021, DESC borrowed $2,569,308,885 and repaid borrowings of $2,546,150,885. At December, 2021, DESC had borrowings outstanding under this agreement totaling $171,671,000.

In July 2021, DESC redeemed the remaining

principal outstanding of $30 million of its 3.22% First Mortgage Bonds. The bonds would have otherwise matured in October 2021.
In November 2021, DESC issued $400 million of 2.30% First Mortgage Bonds due December 1, 2031.
For additional information, see Notes 6, 8 and 9 to the Financial Statements.

7. None

8. None

9. As described on this page in the Company's 2020 FERC Form No. 1, in August 2020 DESC filed its electric base rate case and schedules with the Public Service Commission of South Carolina (SCPSC). In July 2021, DESC, the South Carolina Office of Regulatory Staff and other parties of record filed a comprehensive settlement agreement with the SCPSC for approval. In July 2021, the SCPSC voted to approve the comprehensive settlement agreement and issued their final order on August 16, 2021 (SCPSC Order No. 2021 – 570). The new rates became effective with bills issued on and after September 1, 2021. See Notes 3 and 12 to the Financial Statements.

10. None

12. Not Applicable

13. The following changes in Company Officers and Directors became effective during 2021:
Simon C. Hodges, Vice President – Corporate Strategy and Chief Risk Officer, was elected Vice President – Financial Management, effective January 1, 2021.
Felicia R. Howard, Dominion Energy South Carolina Vice President – Gas Operations, resigned effective December 31, 2020.
James R. Chapman, Director, Executive Vice President and Chief Financial Officer, was elected Director, Executive Vice President, Chief Financial Officer and Treasurer effective February 1, 2021.
Iris N. Griffin, Vice President – Financial Management & Integration and Treasurer, was elected Vice President – Power Generation, effective February 1, 2021.
D. Russell Harris, Vice President and General Manager – Gas Operations & Customer Service, was elected Vice President and General Manager – North Carolina & South Carolina Gas Distribution, effective March 1, 2021.
James M. Landreth, Dominion Energy South Carolina Vice President – Power Generation, retired on February 1, 2021.
Amanda B. Tornabene Vice President and Chief Environmental Officer was elected Vice President – Governance and Assistant Corporate Secretary,

effective September 1, 2021.
Jason E. Williams was elected Vice President – Environmental, effective September 1, 2021.
Michael Brandon Phibbs resigned as Assistant Treasurer, effective August 31, 2021.
Lauren V. Adkins was appointed Assistant Treasurer, effective September 1, 2021.
M. Shaun Randall resigned as Dominion Energy North Carolina Vice President Gas Operations, effective January 1, 2021. Mr. Randall was elected Vice President – Transmission & Delivery, effective October 1, 2021.
Russell J. Singer retired as Assistant Corporate Secretary, effective October 8, 2021.
The following changes in Company Officers became effective in 2022 before the submission of this report:
P. Rodney Blevins, resigned as President, effective December 31, 2021. Mr. Blevins was elected President – Gas Distribution, Dominion Energy, Inc effective January 1, 2022.
W. Keller Kissam, President – Electric Operations was elected President, effective January 1, 2022.
Douglas C. Lawrence was elected Vice President – Nuclear Engineering & Fleet Support, effective January 1, 2022.
Mark D. Sartain, Vice President – Nuclear Engineering & Fleet Support, was elected Vice

President – Nuclear Projects, effective January 1, 2022.
Keith C. Coffer Jr., Controller – Dominion Energy South Carolina, Inc., resigned effective April 1, 2022. Mr. Coffer was elected Controller – Gas Distribution Dominion Energy effective April 1, 2022.
Mark F. Lindley was elected Controller - Dominion Energy South Carolina Inc., effective April 1, 2022.

14. Not Applicable

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	13,443,485,258	12,944,434,845
3	Construction Work in Progress (107)	200	455,263,567	428,274,039

4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,898,748,825	13,372,708,884
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	5,446,634,770	5,290,881,672
6	Net Utility Plant (Enter Total of line 4 less 5)		8,452,114,055	8,081,827,212
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	852,246	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		142,677,977	166,520,292
9	Nuclear Fuel Assemblies in Reactor (120.3)		164,301,564	184,425,007
10	Spent Nuclear Fuel (120.4)		295,504,260	223,723,883
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	387,545,863	353,954,180
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		215,790,184	220,715,002
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,667,904,239	8,302,542,214

15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		43,772,965	40,345,566
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,327,725	1,358,187
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	13,124	70,392
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		60,309	60,809
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		319,197,398	249,573,757

29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		130,514,568	
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		492,230,639	288,692,337
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		(a) 54,128,851	
36	Special Deposits (132-134)		6,807,848	7,507,848
37	Working Fund (135)		100	100
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		220,356,466	185,175,102
41	Other Accounts Receivable (143)		149,919,620	94,340,267

42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,839,009	10,324,834
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		(b) 24,743,156	884,637
45	Fuel Stock (151)	227	42,992,386	51,759,050
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	168,976,412	161,085,947
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	624,403	625,298
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	989,327	534

55	Gas Stored Underground - Current (164.1)		16,972,985	8,692,046
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		7,888,197	5,142,410
57	Prepayments (165)		69,697,403	71,562,621
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		139,097,583	155,735,642
62	Miscellaneous Current and Accrued Assets (174)		2,782,565	2,890,694
63	Derivative Instrument Assets (175)		148,135,913	
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		130,514,568	
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			

67	Total Current and Accrued Assets (Lines 34 through 66)		912,194,508	735,076,294
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		23,289,434	21,014,247
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,437,034,900	2,577,804,427
72	Other Regulatory Assets (182.3)	232	1,355,610,227	1,279,867,368
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,426,780	376,007
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			2,713
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	64,109,946	68,707,329

79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		(c) 10,500,746	259,230,496
82	Accumulated Deferred Income Taxes (190)	234	1,190,727,036	1,192,166,682
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		5,082,699,069	5,399,169,269
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		15,155,028,455	14,725,480,114

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: Cash

Includes $23,698,374 of Federal Customer Assistance Funds which are considered restricted cash.

(b) Concept: AccountsReceivableFromAssociatedCompanies

Reflects the reclassification from amounts reported in the Company's first quarter Form 3-Q report of $206,372,242 (debit activity) from Account 146 - Accounts Receivable from Associated Companies to Account 234 - Accounts Payable to Associated Companies related to repayment of borrowings from the SCANA Utility Money Pool in the first quarter of 2021.

(c) Concept: UnamortizedLossOnReacquiredDebt

In connection with the comprehensive settlement agreement in DESC's retail electric base rate case approved by the SCPSC (Docket No. 2020-125-E), DESC wrote off $239.5 million of unamortized losses on reacquired debt that are no longer probable of recovery under the terms of the settlement agreement.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	576,405,122	576,405,122
3	Preferred Stock Issued (204)	250	100,000	100,000
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			

7	Other Paid-In Capital (208-211)	253	3,443,427,723	3,445,204,100
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	4,335,379	4,335,379
11	Retained Earnings (215, 215.1, 216)	118	(a) 335,041,820	(e) 276,904,179
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	582,602	1,652,649
16	Total Proprietary Capital (lines 2 through 15)		4,350,056,684	4,292,625,373
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	3,722,814,000	3,355,787,000
19	(Less) Reaquired	256		

19	Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,142,917	1,174,439
22	Unamortized Premium on Long-Term Debt (225)		7,590,039	7,942,486
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		16,837,163	17,071,945
24	Total Long-Term Debt (lines 18 through 23)		3,714,709,793	3,347,831,980
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		26,284,208	33,137,341
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		4,473,191	10,203,385
29	Accumulated Provision for Pensions and Benefits (228.3)		166,568,695	172,714,732
30	Accumulated Miscellaneous Operating Provisions			

	(228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		6,379,718	10,166,928
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		583,340,017	582,625,273
35	Total Other Noncurrent Liabilities (lines 26 through 34)		787,045,829	808,847,659
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)			
38	Accounts Payable (232)		237,791,041	166,489,699
39	Notes Payable to Associated Companies (233)		(b) 414,563,708	(f) 354,885,242
40	Accounts Payable to Associated Companies (234)		(c) 58,543,196	87,720,376
41	Customer Deposits (235)		70,996,666	70,173,283
42	Taxes Accrued (236)	262	255,328,027	315,548,080

43	Interest Accrued (237)		71,599,838	93,748,880
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		171,714,197	171,165,958
48	Miscellaneous Current and Accrued Liabilities (242)		162,625,626	77,646,231
49	Obligations Under Capital Leases-Current (243)		6,602,918	9,184,945
50	Derivative Instrument Liabilities (244)		7,212,444	11,039,813
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,379,718	10,166,928
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,450,597,943	1,347,435,579
55	**DEFERRED**			

55	**CREDITS**			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	15,486,622	16,767,631
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	55,765,267	81,199,104
60	Other Regulatory Liabilities (254)	278	2,733,859,640	2,889,767,994
61	Unamortized Gain on Reaquired Debt (257)		(d)0	2,117,596
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	10,577,600	10,880,300
63	Accum. Deferred Income Taxes-Other Property (282)		1,216,325,872	1,057,192,250
64	Accum. Deferred Income Taxes-Other (283)		820,603,205	870,814,648
65	Total Deferred Credits (lines 56 through 64)		4,852,618,206	4,928,739,523
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		15,155,028,455	14,725,480,114

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: RetainedEarnings

DESC's articles of incorporation do not limit the dividends that may be paid on its common stock. However, DESC's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its surplus (as defined in the bond indenture) or (2) in case there is no surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

In addition, with respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2021, approximately $115.2 million were restricted by this requirement as to payment of cash dividends on common stock.

(b) Concept: NotesPayableToAssociatedCompanies

Includes borrowings outstanding, plus accrued interest, under the intercompany credit agreement with Dominion Energy as follows:

DESC $ 172,153,675
SCFC 242,410,033
Total $ 414,563,708

(c) Concept: AccountsPayableToAssociatedCompanies

Reflects the reclassification from amounts reported in the Company's first quarter Form 3-Q report of $206,372,242 (debit activity) from Account 146 - Accounts Receivable from Associated Companies to Account 234 - Accounts Payable to Associated Companies related to repayment of borrowings from the SCANA Utility Money Pool in the first quarter of 2021.

(d) Concept: UnamortizedGainOnReacquiredDebt

In connection with the comprehensive settlement agreement in DESC's retail electric base rate case approved by the SCPSC (Docket No. 2020-125-E), DESC wrote off $2.1 million of unamortized gains on reacquired debt that are no longer probable of being returned under the terms of the settlement agreement.

(e) Concept: RetainedEarnings

DESC's articles of incorporation do not limit the dividends that may be paid on its common stock. However, DESC's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its surplus (as defined in the bond indenture) or (2) in case there is no surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

In addition, with respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2020, approximately $115.2 million were restricted by this requirement as to payment of cash dividends on common stock.

(f) Concept: NotesPayableToAssociatedCompanies

Effective with the Company's 2020 third quarter FERC Form 3-Q Report, the Company has reclassified borrowings under the Intercompany Credit Agreement with Dominion Energy, Inc. from Account 234 - Accounts Payable to Associated Companies to Account 233 - Notes Payable to Associated Companies. As of December 31, 2020, the Company has $148,513,000 of such borrowings recorded in Account 233.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds material refund to the utility with respect to power or gas purchases. State for each year effected the gross explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts
Give concise explanations concerning significant amounts of any refunds made or received during the year for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes
Enter on page 122 a concise explanation of only those changes in accounting methods made during the those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300	3,142,855,006	2,735,538,536		
3	Operating Expenses					
4	Operation Expenses (401)	320	1,538,741,771	1,162,230,493		
5	Maintenance Expenses (402)	320	161,621,931	156,825,911		
6	Depreciation Expense (403)	336	296,692,030	285,904,793		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336				
8	Amort. & Depl. of Utility Plant (404-405)	336	7,761,092	9,680,539		
9	Amort. of Utility Plant Acq. Adj. (406)	336	860,418	860,418		
	Amort. Property Losses, Unrecov					

10	Plant and Regulatory Study Costs (407)		153,466,063	156,466,742		
11	Amort. of Conversion Expenses (407.2)					
12	Regulatory Debits (407.3)		15,269,143	14,193,515		
13	(Less) Regulatory Credits (407.4)		324,467			
14	Taxes Other Than Income Taxes (408.1)	262	246,970,760	230,928,759		
15	Income Taxes - Federal (409.1)	262	55,039,573	10,175,973		
16	Income Taxes - Other (409.1)	262	28,642,426	31,351,576		
17	Provision for Deferred Income Taxes (410.1)	234, 272	408,474,383	340,519,773		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	373,626,490	253,881,809		
19	Investment Tax Credit Adj. - Net (411.4)	266	1,281,009	1,289,060		
20	(Less) Gains from Disp. of Utility Plant					

	(411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,538,307,624	2,123,615,677		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		604,547,382	611,922,859		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,050,258	1,216,948		

32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		525,384	585,130		
33	Revenues From Nonutility Operations (417)		12,969,103			
34	(Less) Expenses of Nonutility Operations (417.1)		11,150,221	1,233,161		
35	Nonoperating Rental Income (418)		112,275	164,995		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(a)2,548,723	1,387,632		
37	Interest and Dividend Income (419)		9,845,969	11,907,246		
38	Allowance for Other Funds Used During Construction (419.1)		4,243,157	31,682		
39	Miscellaneous Nonoperating Income (421)		(b)4,199,515	1,325,350		
40	Gain on Disposition of Property (421.1)		2,112,477	199,292		
41	TOTAL Other Income (Enter		20,308,426	11,576,226		

41	Total of lines 31 thru 40)					
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)		33,835	33,834		
45	Donations (426.1)		(c) 22,985,786	5,496,154		
46	Life Insurance (426.2)		18,693	41,270		
47	Penalties (426.3)		(d) 7,333,480	3,518,123		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,275,788	1,730,223		
49	Other Deductions (426.5)		(e) 333,304,867	(g) 134,772,398		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		351,285,489	145,592,002		
51	Taxes Applic. to Other Income and Deductions					
	Taxes Other					

52	Than Income Taxes (408.2)	262	440,876	1,620,272		
53	Income Taxes-Federal (409.2)	262	97,200,000	129,268,642		
54	Income Taxes-Other (409.2)	262	71,455,051	23,814,588		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	114,196,739	451,501,976		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	55,084,433	336,021,881		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		109,101,869	35,982,863		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		221,875,194	98,032,913		
61	Interest Charges					
	Interest on					

62	Long-Term Debt (427)		183,287,944	182,687,073		
63	Amort. of Debt Disc. and Expense (428)		1,120,901	1,607,085		
64	Amortization of Loss on Reaquired Debt (428.1)		9,190,968	17,665,198		
65	(Less) Amort. of Premium on Debt-Credit (429)		352,447	367,119		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		50,220	100,439		
67	Interest on Debt to Assoc. Companies (430)		1,081,466	11,962,940		
68	Other Interest Expense (431)		(f) 16,918,633	11,460,048		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,825,432	5,270,662		
70	Net Interest Charges (Total of lines 62 thru 69)		174,534,547	219,644,124		
	Income Before					

71	Extraordinary Items (Total of lines 27, 60 and 70)		208,137,641	294,245,822		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		208,137,641	294,245,822		

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: EquityInEarningsOfSubsidiaryCompanies

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retain earnings related to these investments.

(b) Concept: MiscellaneousNonoperatingIncome

Includes $2.1 million of unamortized gains on reacquired debt that were previously carried in Account 257 - Unamortized Gain on Reacquired Debt. In connection with the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), DESC has determined that these amounts are no longer probable of return. Therefore, these amounts were written off to Account 421 in accordance with General Instruction 17 (J) of the Uniform System of Accounts.

(c) Concept: Donations

Includes $18 million of charges in connection with the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E).

(d) Concept: Penalties

In the fourth quarter of 2021, unrecognized tax benefits related to several state uncertain tax positions were effectively settled through negotiations with the taxing authority. Resolution of these uncertain tax positions resulted in the reversal of penalty expense.

(e) Concept: OtherDeductions

Includes charges of $70 million related to litigation and charges of $251 million in connection with the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E).

Included in the $251 million noted above are $239.5 million of unamortized losses on reacquired debt previously carried in Account 189 - Unamortized Loss on Reacquired Debt . Pursuant to the terms of the comprehensive settlement agreement, these amounts were deemed as being no longer probable of recovery and were written off to Account 426.5 in accordance with General Instruction 17(J) of the Uniform System of Accounts.

(f) Concept: OtherInterestExpense

In the fourth quarter of 2021, unrecognized tax benefits related to several state uncertain tax positions were effectively settled through negotiations with the taxing authority. Resolution of these uncertain tax positions resulted in the reversal of accrued interest.

(g) Concept: OtherDeductions

In 2020, the Company recorded an incremental write-off of $2.4 million related to certain nuclear project assets pursuant to the merger approval order issued by the SCPSC and recorded charges of approximately $97 million related to litigation. The Company also recorded an impairment charge of $11.5 million related to nonutility property.

(h) Concept: OperationExpense

Includes depreciation charges, amortization charges, and property taxes $1,549,434 billed from Dominion Energy Services, Inc.

(i) Concept: OperationExpense

Includes depreciation charges of $8,607,291 amortization charges of $2,147,473 and property taxes of $2,032,860 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of $25,949, amortization charges of $79,678 and property taxes of $667,684 billed from Dominion Energy Services, Inc.

(j) Concept: OperationExpense

Includes depreciation charges, amortization charges, and property taxes $228,616 billed from Dominion Energy Services, Inc.

(k) Concept: OperationExpense

Includes depreciation charges of $1,112,082, amortization charges of $258,622 and property taxes of $244,460 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of $3,648, amortization charges of $9,121 and property taxes of $115,980 billed from Dominion Energy Services, Inc.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly report.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		161,741,656	95,004,166
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1				
4.2				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Reclassification from Account 219 - Accumulated			
10.2	Other Comprehensive Income			

15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		210,686,364	295,633,454
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Federal Power Act Appropriation - See Note 5 to the Financial Statements	215.1		
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1		238	150,000,000	37,500,000
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		150,000,000	37,500,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary		2,548,723	1,387,632

	Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		219,879,297	161,741,656
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		115,162,523	115,162,523
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		115,162,523	115,162,523
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		(a) 335,041,820	(d) 276,904,179
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			

49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		(b)2,548,723	1,387,632
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Funded Equity Method Losses		(c)2,548,723	1,387,632
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: RetainedEarnings

DESC's articles of incorporation do not limit the dividends that may be paid on its common stock. However, DESC's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its surplus (as defined in the bond indenture) or (2) in case there is no surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

In addition, with respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2021, approximately $115.2 million were restricted by this requirement as to payment of cash dividends on common stock.

(b) Concept: EquityInEarningsOfSubsidiaryCompanies

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retain earnings related to these investments.

(c) Concept: ChangesUnappropriatedUndistributedSubsidiaryEarningsCredits

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

(d) Concept: RetainedEarnings

DESC's articles of incorporation do not limit the dividends that may be paid on its common stock. However, DESC's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its surplus (as defined in the bond indenture) or (2) in case there is no surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

In addition, with respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2020, approximately $115.2 million were restricted by this requirement as to payment of cash dividends on common stock.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	208,137,641	294,245,822
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	296,791,471	285,998,451
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Utility Plant and Acquisition Adjustment	8,655,344	10,574,791
5.2	Amortization - DER, Muni Franchise, Unrecovered Plt. & OCI	170,129,720	172,012,109
5.3	Amortization of Nuclear Fuel	33,591,683	40,755,210
8	Deferred Income	110,059,124	193,934,531

8	Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)	1,281,009	1,289,060
10	Net (Increase) Decrease in Receivables	104,830,095	34,758,421
11	Net (Increase) Decrease in Inventory	11,140,388	1,096,554
12	Net (Increase) Decrease in Allowances Inventory	895	459
13	Net Increase (Decrease) in Payables and Accrued Expenses	159,293,631	22,775,783
14	Net (Increase) Decrease in Other Regulatory Assets	98,053,028	37,323,687
15	Net Increase (Decrease) in Other Regulatory Liabilities	156,573,754	184,331,432
16	(Less) Allowance for Other Funds Used During Construction	4,243,157	31,682
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	(a) 63,676,902	(h) 131,854,126
	Discount / Premium on	130,335	126,445

18.2	Long-Term Debt	130,335	126,445
18.3	Carrying Cost Recovery	8,853,810	10,101,471
18.4	(Gain) / Loss on Disposition of Assets	684,332	987,656
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	664,807,173	983,226,886
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(b) 588,585,758	(i) 600,708,428
27	Gross Additions to Nuclear Fuel	63,057,461	49,113,885
28	Gross Additions to Common Utility Plant	(c) 25,815,512	(j) 28,146,327
29	Gross Additions to Nonutility Plant	(d) 965,907	(k) 347,910
30	(Less) Allowance for Other Funds Used During Construction	4,243,157	31,682
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		

31.2	Salvage Received	4,253,436	1,549,491
31.3	Cost of Removal	(e)53,073,328	(l)42,742,052
34	Cash Outflows for Plant (Total of lines 26 thru 33)	721,069,559	718,844,973
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	2,491,455	1,178,745
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds-Sale of Fixed Assets, Investments & Warranty Serv. Contracts	917,840	2,581,933
53.2	Investments in Utility Money Pool		
53.3	Return of Investments from Utility Money Pool		
53.4	Other Investments	(f) 3,144,283	(m) 1,377,366
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	725,787,457	718,819,151

59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	400,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings from Utility Money Pool & Intercompany Credit Agreement	5,377,311,856	1,329,337,931
67.3	Deferred Financing Costs / Long-Term Debt Issuance Costs	2,848,000	209,716
70	Cash Provided by Outside Sources (Total 61 thru 69)	5,774,463,856	1,329,128,215
72	Payments for		

72	Retirement of:		
73	Long-term Debt (b)	40,639,868	7,514,406
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(g) 150,000,000	
76.2	Borrowings from Utilty Money Pool & Intercompany Credit Agreement	5,318,714,853	1,548,540,969
76.3	Premiums & Costs Related to Redmeptions		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	150,000,000	37,500,000
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	115,109,135	264,427,160
85	Net Increase (Decrease) in Cash and Cash Equivalents		

86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	54,128,851	19,425
88	Cash and Cash Equivalents at Beginning of Period	100	19,525
90	Cash and Cash Equivalents at End of Period	54,128,951	100

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Includes $237,471,406 for the net write off of unamortized losses and gains on reacquired debt, ($5,810,797) for changes in the Company's net postretirement benefit obligation, $2,565,218 for Prepayments, $823,383 for Customer Deposits and various other Balance Sheet changes not presented as separate line items.

Effective with the 2020 FERC Form No. 1 Report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation for such activity utilized by Dominion Energy. Activity for the current year reflects collateral returned of $700,000 and collateral posted of $0.

(b) Concept: GrossAdditionsToUtilityPlantLessNuclearFuelInvestingActivities

For the twelve months ended December 31, 2021, the Company added $0 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by ($5,722,561) for capital leases in accordance with USoA General instructions No. 20.

(c) Concept: GrossAdditionsToCommonUtilityPlantInvestingActivities

For the twelve months ended December 31, 2021, the Company added $988,421 to its Common Utility Plant Property Account (118) and reduced the same account by ($1,577,264) for capital leases in accordance with USoA General Instruction No. 20.

(d) Concept: GrossAdditionsToNonutilityPlantInvestingActivities

For the twelve months ended December 31, 2021, the Company added $0 to its Nonutility Plant Property Account (121) and reduced the same account by ($3,123,757) for capital leases in accordance with USoA General Instruction No. 20.

(e) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Effective with the 2020 FERC Form No. 1 Report, cash flow for cost of removal is being presented as an investing cash outflow, versus the historical treatment of being shown within operating activity, to conform with the presentation for such activity utilized by Dominion Energy.

(f) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

[illegible]

(g) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

[illegible]

(h) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Includes ($30,180,084) for changes in the Company's net postretirement benefit obligation, ($680,412) for Prepayments, ($5,277,638) for Customer Deposits, $96,909,720 related to litigation reserves and various other Balance Sheet changes not presented as separate line items.

Also, effective with this current year FERC Form No. 1 Report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation for such activity utilized by Dominion Energy. Activity for the current year reflects collateral returned of $22,010,000 and collateral posted of ($15,430,000).

(i) Concept: GrossAdditionsToUtilityPlantLessNuclearFuelInvestingActivities

For the twelve months ended December 31, 2020, the Company added $1,133,553 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by ($6,287,896) for capital leases in accordance with USoA General instructions No. 20.

(j) Concept: GrossAdditionsToCommonUtilityPlantInvestingActivities

For the twelve months ended December 31, 2020, the Company added $1,000,901 to its Common Utility Plant Property Account (118) and reduced the same account by ($1,695,996) for capital leases in accordance with USoA General Instruction No. 20.

(k) Concept: GrossAdditionsToNonutilityPlantInvestingActivities

For the twelve months ended December 31, 2020, the Company added $1,773,774 to its Nonutility Plant Property Account (121) and reduced the same account by ($3,330,378) for capital leases in accordance with USoA General Instruction No. 20.

(l) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Effective with the 2020 FERC Form No. 1 Report, cash flow for cost of removal is being presented as an investing cash outflow, versus the historical treatment of being shown within operating activity, to conform with the presentation for such activity utilized by Dominion Energy.

(m) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Name of Respondent:	This report is: (1) ☐ An Original	Date of Report:	Year/Period of Report

Dominion Energy South Carolina, Inc.	(2) ☐ A Resubmission	Report: 04/18/2022	Report End of: 2021/ Q4

NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Glossary of Terms

The following abbreviations or acronyms used in this Form No. 1 are defined below:

The financial statements shown on pages 110 through 122 are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. The significant differences from the Company's GAAP requirements are primarily related to the classification of certain assets and liabilities to include (i) the classification of restricted cash amounts within other current assets in the GAAP financial statements, whereas these amounts are included within cash in the FERC financial statements; (ii) the classification of a portion of regulatory assets and liabilities as current assets and liabilities in the GAAP financial statements, whereas these amounts are reported as deferred debits and credits in the FERC financial statements; (iii) the current portion of long term debt is not classified as a current liability in the FERC financial statements; (iv) certain affiliated payables and receivables are presented on a gross basis in the FERC financial statements, whereas these are reported on a net basis in the GAAP financial statements; (v) accumulated deferred income taxes are reported on a gross basis in the FERC financial statements, whereas these amounts are reported on a net basis by jurisdiction in the GAAP financial statements; (vi) the removal of unrecognized tax benefits for FERC reporting; (vii) accrued cost of removal is reported within accumulated provisions for depreciation in the FERC financial statements, whereas these amounts are reported within regulatory liabilities in the GAAP financial statements; (viii) debt issuance costs are reported within unamortized debt expense in the FERC financial statements, whereas these amounts are reported as a reduction to the carrying value of the debt in the GAAP financial statements; (ix) unamortized losses and gains on reacquired debt are reported within regulatory assets and liabilities in the GAAP basis financial statements and are separately presented within deferred debits and credits in the FERC financial statements; (x) the presentation of leases and the removal of regulatory assets recorded for GAAP reporting purposes related to leases; (xi) certain cloud computing arrangement costs are classified within net utility plant in the FERC financial statements whereas these amounts are included within prepayments on the GAAP basis statements; and (xii) the non-service cost component of certain pension and other post-employment benefits are reported within net utility plant and operation and maintenance expenses in the FERC financial statements, whereas these amounts are reported as regulatory assets and nonoperating expenses in the GAAP financial statements. Also, certain charges associated with the abandonment of the NND Project are classified within operating income and taxes for GAAP reporting purposes, whereas these amounts are classified within nonoperating income (other deductions) for FERC reporting purposes. In addition, the accounts of GENCO are not consolidated herein, whereas they are so consolidated for GAAP reporting purposes.

The Company adopted revised GAAP accounting guidance for the recognition, measurement, presentation, and disclosure of leasing arrangements in 2019. For FERC reporting purposes, as a result of the adoption of this guidance, the Company established leased assets and liabilities for operating leases in the existing FERC balance sheet accounts for leases, in addition to the assets and liabilities the Company already maintained for its capital lease amounts which are now considered finance leases. The Company follows the accounting guidance set forth in General Instruction 20 of the Uniform System of Accounts. The operating lease assets established upon the adoption of this new accounting guidance have been excluded from rate base in the Company's FERC jurisdictional cost of service rates.

These notes are based on the notes contained in DESC's Annual Report on Form 10-K filed with the SEC and reflect certain reclassifications from the Uniform System of Accounts presentation shown on pages 110 through 122.

Management has evaluated the impact of events occurring after December 31, 2021 up to February 24, 2022, the date that DESC's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Dominion Energy South Carolina, Inc.
Notes to Consolidated Financial Statements

1. NATURE OF OPERATIONS

DESC is a wholly-owned subsidiary of SCANA, which is a wholly-owned subsidiary of Dominion Energy.

DESC is engaged in the generation, transmission and distribution of electricity in the central, southern and southwestern portions of South Carolina. Additionally, DESC distributes natural gas to residential, commercial and industrial customers in South Carolina.

DESC manages its daily operations through one primary operating segment: Dominion Energy South Carolina. It also reports a Corporate and Other segment that primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

DESC makes certain estimates and assumptions in preparing its Consolidated Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of the financial statements and the reported amounts of revenues, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

DESC's Consolidated Financial Statements include, after eliminating intercompany balances and transactions, the accounts of

DESC and Fuel Company. DESC has concluded that Fuel Company is a VIE due to the member lacking the characteristics of a controlling financial interest. DESC is the primary beneficiary of Fuel Company and therefore is required to consolidate it. The equity interests in Fuel Company are held solely by SCANA, DESC's parent.

Fuel Company acquires, owns and provides financing for DESC's nuclear fuel, certain fossil fuels and emission and other environmental allowances. See also Note 6.

Additionally, effective January 2021, DESC purchases shared services from DES, an affiliated VIE that provides accounting, legal, finance and certain administrative and technical services to all Dominion Energy subsidiaries, including DESC. DESC previously purchased such services from DESS, an affiliated VIE, that had provided such services to all SCANA subsidiaries. DESC has determined that it is not the primary beneficiary of DES as it does not have either the power to direct the activities that most significantly impact its economic performance or an obligation to absorb losses and benefits which could be significant to it. See Note 16 for amounts attributable to affiliates.

DESC reports certain contracts and instruments at fair value. See Note 9 for further information on fair value measurements.

DESC maintains pension and other postretirement benefit plans. See Note 11 for further information on these plans.

Certain amounts in the 2020 and 2019 Consolidated Financial Statements and Notes have been reclassified to conform to the 2021 presentation for comparative purposes; however, such reclassifications did not affect DESC's net income, total assets, liabilities, equity or cash flows.

Utility Plant

Utility plant is stated at original cost. The costs of additions, replacements and betterments to utility plant, including direct labor, material and indirect charges for engineering, supervision and AFUDC, are added to utility plant accounts. The original cost of utility property retired or otherwise disposed of is removed from utility plant accounts and generally charged to accumulated depreciation. The costs of repairs and replacements of items of property determined to be less than a unit of property or that do not increase the asset's life or functionality are charged to expense.

AFUDC is a noncash item that reflects the period cost of capital devoted to plant under construction. This accounting practice results in the inclusion of, as a component of construction cost, the costs of debt and equity capital dedicated to construction investment. AFUDC is included in rate base investment and depreciated as a component of plant cost in establishing rates for utility services. DESC calculated AFUDC using average composite rates of 2.5%, 1.9% and 4.4% for 2021, 2020 and 2019, respectively. These rates do not exceed the maximum rates allowed in the various regulatory jurisdictions. DESC capitalizes interest on nuclear fuel in process at the actual interest cost incurred.

For property subject to cost-of-service rate regulation that will be abandoned significantly before the end of its useful life, the net carrying value is reclassified from utility plant-in-service when it becomes probable it will be abandoned and recorded as a regulatory asset for amounts expected to be collected through future rates.

Provisions for depreciation and amortization are recorded using the straight-line method based on the estimated service lives of the various classes of property, and in most cases, include provisions for future cost of removal. The composite weighted average depreciation rates for utility plant by function were as follows:

DESC records nuclear fuel amortization using the units-of-production method, which is included in fuel used in electric generation and recovered through the fuel cost component of retail electric rates.

Major Maintenance

Planned major maintenance costs related to certain fossil fuel turbine generator equipment, nuclear refueling outages and cyclical tree trimming and vegetation management are collected in rates and accrued in periods other than when incurred in accordance with approval by the South Carolina Commission for such accounting treatment and rate recovery of expenses accrued thereunder. The difference between such cumulative major maintenance costs and cumulative collections is classified as a regulatory asset or regulatory liability on the consolidated balance sheet. Other planned major maintenance is expensed when incurred.

Effective September 2021, DESC is authorized to collect $25 million annually through electric rates to offset certain turbine generator maintenance expenditures. Prior to September 2021, DESC was authorized to collect $18 million annually. For the years ended December 31, 2021 and 2020, DESC incurred $20 million and $19 million, respectively, for turbine generator maintenance.

Nuclear refueling outages are scheduled 18 months apart. As approved by the South Carolina Commission, DESC accrues $17 million annually for its portion of the nuclear refueling outages, that are scheduled to occur from the fall of 2021 through the fall of 2027 as well as unrecovered balances from the previous accrual cycle. Refueling outage costs incurred for which DESC was responsible totaled $24 million in 2021 and $23 million in 2020.

Effective September 2021, DESC implemented a tree trimming and vegetation management accrual where costs associated with cyclical tree trimming and vegetation management are accrued over the five-year operating cycle DESC seeks to maintain for such activities. As approved by the South Carolina Commission, DESC accrues $28 million annually. In 2021, DESC accrued $9 million during the period the accrual was effective and incurred costs totaling $9 million.

Asset Retirement Obligations

DESC recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, DESC assesses its AROs to determine if circumstances indicate that estimates of the amounts or timing of future cash flows associated with retirement activities have changed. AROs are adjusted when significant changes in the amounts or timing of future cash flows are identified. DESC reports accretion of AROs and depreciation on asset retirement costs as an adjustment to regulatory assets.

Nuclear Decommissioning

Based on a decommissioning cost study completed in 2020, DESC's two-thirds share of estimated site-specific nuclear decommissioning costs for Summer, including the cost of decommissioning plant components both subject to and not subject to radioactive contamination, totals $764 million, stated in 2021 dollars. Santee Cooper is responsible for decommissioning costs related to its one-third ownership interest in Summer. The cost estimate assumes that the site will be maintained over a period of approximately 60 years in such a manner as to allow for subsequent decontamination that would permit release for unrestricted use.

Under DESC's method of funding decommissioning costs, DESC transfers to an external trust fund the amounts collected through rates ($3 million in each period presented), less expenses. The trust invests the amounts transferred into insurance policies on the lives of certain company personnel. Insurance proceeds are reinvested in insurance policies. The asset balance held in trust reflects the net cash surrender value of the insurance policies and cash held by the trust. Management intends for the fund, including earnings thereon, to provide for all eventual decommissioning expenditures for Summer on an after-tax basis.

Cash, Restricted Cash and Equivalents

Cash, restricted cash and equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less.

Restricted Cash and Equivalents

Beginning in 2021, DESC holds restricted cash and equivalent balances that consists of federal assistance funds to be used towards customer bill assistance.

The following table provides a reconciliation of the total cash, restricted cash and equivalents reported within DESC's Consolidated Balance Sheets to the corresponding amounts reported within DESC's Consolidated Statements of Cash Flows for the years ended December 31, 2021, 2020 and 2019:

[illegible]

Customer receivables reflect amounts due from customers arising from the delivery of energy or related services and include both billed and unbilled amounts earned pursuant to revenue recognition practices described in Note 4. Customer receivables are generally due within one month of receipt of invoices which are presented on a monthly cycle basis. Unbilled revenues totaled $139 million and $156 million at December 31, 2021 and 2020, respectively.

DESC sells electricity and natural gas and provides distribution and transmission services to customers in South Carolina. Management believes that this geographic concentration risk is mitigated by the diversity of DESC's customer base, which includes a large number of residential, commercial and industrial customers. Credit risk associated with accounts receivable is limited due to the large number of customers. DESC's exposure to potential concentrations of credit risk results primarily from amounts due from Santee Cooper related to the jointly owned nuclear generating facility at Summer. Such receivables represented approximately 6% of DESC's accounts receivable balance at December 31, 2021.

Inventories

Materials and supplies include the average cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when used. Fuel inventory includes the average cost of coal, natural gas, fuel oil and emission allowances. Fuel is charged to inventory when purchased and is expensed, at weighted average cost, as used and recovered through fuel cost recovery rates approved by the South Carolina Commission.

Income Taxes

A consolidated federal income tax return is filed for Dominion Energy and its subsidiaries, including DESC. In addition, where applicable, combined income tax returns for Dominion Energy, including DESC, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

DESC participates in intercompany tax sharing agreements with Dominion Energy. Current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. DESC establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. DESC did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

DESC recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2021, DESC had $61 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds receivable) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

DESC recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. Penalties are also recognized in other expenses.

In 2021, DESC reflected a $21 million benefit in interest expense associated with the effective settlement of uncertain tax positions. Interest expense for DESC was $7 million in 2020 and $17 million in 2019. Interest income for DESC was less than $1 million in both 2021 and 2020 and $2 million in 2019. In 2021, DESC recognized a $7 million benefit from the reversal of penalty expenses associated with the effective settlement of uncertain tax positions. DESC recorded penalty expenses of $4 million in 2020 and $7 million in 2019.

At December 31, 2021, DESC had an income tax-related affiliated receivable of $26 million from Dominion Energy. This balance is expected to be received from Dominion Energy.

.

At December 31, 2020, DESC had an income tax-related affiliated payable of $31 million to Dominion Energy. This balance was paid to Dominion Energy in 2021.

At DESC investment tax credits are deferred and amortized over the service lives of the properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

Regulatory Assets and Liabilities

The accounting for DESC's regulated electric and gas operations differs from the accounting for nonregulated operations in that DESC is required to reflect the effect of rate regulation in its Consolidated Financial Statements. For regulated businesses subject to federal or state cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by nonregulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by nonregulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds or other benefits through future rates or when revenue is collected from customers for expenditures that have yet to be incurred.

DESC evaluates whether or not recovery of its regulatory assets through future rates is probable as well as whether a regulatory liability due to customers is probable and makes various assumptions in its analyses. These analyses are generally based on:

Generally, regulatory assets and liabilities are amortized into income over the period authorized by the regulator. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made. A regulatory liability, if considered probable, will be recorded in the period such assessment is made or reversed into earnings if no longer probable. See Notes 3 to the Consolidated Financial Statements for additional information.

Derivative Instruments

DESC is exposed to the impact of market fluctuations in the price of electricity and natural gas it markets and purchases, as well as interest rate risk in its business operations. DESC uses derivative instruments such as physical forwards and swaps to manage commodity and/or interest rate risks of its business operations.

All derivatives, except those for which an exception applies, are required to be reported in the Consolidated Balance Sheets at fair value. Derivative contracts representing unrealized gain positions are reported as derivative assets. Derivative contracts representing unrealized losses are reported as derivative liabilities. One of the exceptions to fair value accounting, normal purchases and normal sales, may be elected when the contract satisfies certain criteria, including a requirement that physical delivery of the underlying commodity is probable. Expenses and revenues resulting from deliveries under normal purchase contracts and normal sales contracts, respectively, are included in earnings at the time of contract performance. See Note 9 for further information about fair value measurements and associated valuation methods for derivatives.

DESC does not offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. DESC had margin assets of $— million and $1 million associated with cash collateral at December 31, 2021 and 2020, respectively. DESC had no margin liabilities associated with cash collateral at December 31, 2021 and 2020. See Note 8 for further information about derivatives.

To manage price and interest rate risk, DESC holds derivative instruments that are not designated as hedges for accounting purposes. However, to the extent DESC does not hold offsetting position for such derivatives, it believes these instruments represent economic hedges that mitigate its exposure to fluctuations in commodity prices or interest rates. All income statement activity, including amounts realized upon settlement, is presented in operating expenses and interest charges based on the nature of the underlying risk.

Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings. All income statement activity, including amounts realized upon settlement, is presented in operating expenses and interest charges based on the nature of the underlying risk.

DERIVATIVE INSTRUMENTS DESIGNATED AS HEDGING INSTRUMENTS

In accordance with accounting guidance pertaining to derivatives and hedge accounting, DESC designates a portion of their derivative instruments as cash flow hedges for accounting purposes. For derivative instruments that are accounted for as cash flow hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Cash Flow Hedges- DESC uses interest rate swaps to hedge its exposure to variable interest rates on long-term debt. For transactions in which DESC is hedging the variability of cash flows, changes in the fair value of the derivatives are reported in regulatory assets or liabilities. Any derivative gains or losses reported in regulatory assets or liabilities are reclassified to earnings when the forecasted item is included in earnings. For cash flow hedge transactions, hedge accounting is discontinued if the occurrence of the forecasted transaction is no longer probable.

Pursuant to regulatory orders, interest rate derivatives entered into by DESC after October 2013 were not designated for accounting purposes as cash flow hedges, and fair value changes and settlement amounts related to them have been recorded as regulatory assets and liabilities. Settlement losses on swaps generally have been amortized over the lives of subsequent debt issuances, and gains have been amortized to interest charges or have been applied as otherwise directed by the South Carolina Commission.

Debt Issuance Costs

DESC defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as a reduction in long-term debt in the Consolidated Balance Sheets. Amortization of the issuance costs is reported as interest charges. As permitted by regulatory authorities, gains or losses resulting from the refinancing or redemption of debt that are probable of recovery through future rates are deferred and amortized.

Environmental

An environmental assessment program is maintained to identify and evaluate current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. Environmental remediation liabilities are accrued when the criteria for loss contingencies are met. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Probable and estimable costs are accrued related to environmental sites on an undiscounted basis. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Amounts expected to be recovered through rates are recorded in regulatory assets and, if applicable, amortized over approved amortization periods. Other environmental costs are expensed as incurred.

Statement of Operations Presentation

Revenues and expenses arising from regulated businesses are presented within Operating Income (Loss), and all other activities are presented within Other Expense, net.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered, or contracts settled and includes amounts yet to be billed to customers. DESC collects sales, consumption, consumer utility taxes and sales taxes; however, these amounts are excluded from revenue and are recorded as liabilities until they are remitted to the respective taxing authority.

The primary types of sales and service activities reported as operating revenue for DESC are as follows:

Revenue from Contracts with Customers

Other Revenue

DESC records refunds to customers as required by the South Carolina Commission as a reduction to regulated electric sales or regulated gas sales, as applicable. Revenues from electric and gas sales are recognized over time, as the customers of DESC consume gas and electricity as it is delivered. Sales of products and services typically transfer control and are recognized as revenue upon delivery of the product or service. The customer is able to direct the use of, and obtain substantially all of the benefits from, the product at the time the product is delivered. The contract with the customer states the final terms of the sale, including the description, quantity and price of each product or service purchased. Payment for most sales and services varies by contract type, but is typically due within a month of billing.

DESC customers subject to an electric fuel cost recovery component or a PGA are billed based on a fuel or cost of gas factor calculated in accordance with cost recovery procedures approved by the South Carolina Commission and subject to adjustment periodically. Any difference between actual costs and amounts contained in rates is adjusted through revenue and is deferred and included when making the next adjustment to the cost recovery factors.

Certain amounts deferred for the WNA arise under specific arrangements with regulators rather than customers and are accounted for as an alternative revenue program. This alternative revenue is included within Other operating revenues, separate from revenue arising from contracts with customers, in the month such adjustments are deferred within regulatory accounts. As permitted, DESC has elected to reduce the regulatory accounts in the period when such amounts are reflected on customer bills without affecting operating revenues.

Performance obligations which have not been satisfied by DESC relate primarily to demand or standby service for natural gas. Demand or standby charges for natural gas arise when an industrial customer reserves capacity on assets controlled by the service provider and may use that capacity to move natural gas it has acquired from other suppliers. For all periods presented, the amount of revenue recognized by DESC for these charges is equal to the amount of consideration DESC has a right to invoice and corresponds directly to the value transferred to the customer.

Leases

DESC leases certain assets including vehicles, real estate, office equipment and other assets under both operating and finance leases. For operating leases, rent expense is recognized on a straight-line basis over the term of the lease agreement, subject to regulatory framework. Rent expense associated with operating leases, short-term leases and variable leases is primarily recorded in other operations and maintenance expense in the Consolidated Statements of Comprehensive Income (Loss). Amortization expense and interest charges associated with finance leases are deferred within regulatory assets in the Consolidated Balance Sheets and amortized into the Consolidated Statements of Comprehensive Income (Loss).

Certain leases include one or more options to renew, with renewal terms that can extend the lease from one to 70 years. The exercise of renewal options is solely at DESC's discretion and is included in the lease term if the option is reasonably certain to be exercised. A right-of-use asset and corresponding lease liability for leases with original lease terms of one year or less are not included in the Consolidated Balance Sheets, unless such leases contain renewal options that DESC is reasonably certain will be exercised.

The determination of the discount rate utilized has a significant impact on the calculation of the present value of the lease liability included in the Consolidated Balance Sheets. For DESC’s leased assets, the discount rate implicit in the lease is generally unable to be determined from a lessee perspective. As such, DESC uses internally-developed incremental borrowing rates as a discount rate in the calculation of the present value of the lease liability. The incremental borrowing rates are determined based on an analysis of DESC's publicly available secured borrowing rates over various lengths of time that most closely corresponds to DESC's lease maturities.

New Accounting Standards

LEASES

In February 2016, the FASB issued revised accounting guidance for the recognition, measurement, presentation and disclosure of leasing arrangements. The update requires that a liability and corresponding right-of-use asset are recorded on the balance sheet for all leases, including those leases classified as operating leases, while also refining the definition of a lease. In addition, lessees will be required to disclose key information about the amount, timing, and uncertainty of cash flows arising from leasing arrangements. Lessor accounting remains largely unchanged.

The guidance became effective for DESC's interim and annual reporting periods beginning January 1, 2019. DESC adopted this revised accounting guidance using a modified retrospective approach, which requires lessees and lessors to recognize and measure leases at the date of adoption. DESC applied the practical expedients, which required no reassessment of whether existing contracts are or contain leases, no reassessment of lease classification for existing leases and no evaluation of existing or expired land easements that were not previously accounted for as leases. In connection with the adoption of this revised accounting guidance, DESC recorded $19 million of offsetting right-of-use assets and liabilities for operating leases in effect at the adoption date. See Note 13 for additional information.

TAX REFORM

In February 2018, the FASB issued revised accounting guidance to provide clarification on the application of the 2017 Tax Reform Act for balances recorded within AOCI. The revised guidance provides for stranded amounts within AOCI from the impacts of the 2017 Tax Reform Act to be reclassified to retained earnings. DESC adopted this guidance for interim and annual reporting periods beginning January 1, 2019 on a prospective basis. In connection with the adoption of this guidance, DESC reclassified a benefit of $1 million from AOCI to retained earnings. The amounts reclassified reflect the reduction in the federal income tax rate, and the federal benefit of state income taxes, on the components of DESC's AOCI.

3. RATE AND OTHER REGULATORY MATTERS

Regulatory Matters Involving Potential Loss Contingencies

As a result of issues generated in the ordinary course of business, DESC is involved in various regulatory matters. Certain regulatory matters may ultimately result in a loss; however, as such matters are in an initial procedural phase, involve uncertainty as to the outcome of pending reviews or orders, and/or involve significant factual issues that need to be resolved, it is not possible for DESC to estimate a range of possible loss. For regulatory matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the regulatory process such that DESC is able to estimate a range of possible loss. For regulatory matters that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any estimated range is based on currently available information, involves elements of judgment and significant uncertainties and may not represent DESC's maximum possible loss exposure. The circumstances of such regulatory matters will change from time to time and actual results may vary significantly from the current estimate. For current matters not specifically reported below, management does not anticipate that the outcome from such matters would have a material effect on DESC's financial position, liquidity or results of operations.

FERC

In June 2019, DESC submitted the 2015 Task Order as a stand-alone rate schedule, which governs DESC's provision of retail service to the DOE at the Savannah River Site. The 2015 Task Order also includes provisions that govern the operations and maintenance of certain transmission facilities, which DESC had determined to be services that are likely subject to FERC's jurisdiction. DESC requested that FERC accept the 2015 Task Order for filing to become effective in August 2019 and accept the refund analysis included in the filing for amounts collected under the 2015 Task Order as well as under two prior task orders commencing in 1995 and each covering ten-year periods. During the second quarter of 2019, DESC recorded a $6 million ($4 million after-tax) charge primarily within interest charges in DESC's Consolidated Statements of Comprehensive Income (Loss). In August 2019, DESC submitted a motion to withdraw the 2015 Task Order filing and related refund analysis as requested by FERC staff. As a result, DESC recorded a $10 million ($7 million after-tax) benefit, primarily within interest charges in DESC's Consolidated Statements of Comprehensive Income (Loss) during the third quarter of 2019, to remove previously recorded reserves.

2017 Tax Reform Act

DESC's provision of electric transmission service is pursuant to a FERC approved formula rate. In December 2019, FERC issued an order requiring transmission providers with transmission formula rates to account for the impacts of the 2017 Tax Reform Act on rates charged to customers. The order requires companies to include a mechanism to decrease or increase their income tax allowances to account for the 2017 Tax Reform Act and any other future changes in tax law, and to submit annual information reflecting the amortization of these excess deferred income taxes. DESC submitted a proposed update to its formula rate to FERC in May 2020. This matter is pending.

Other Regulatory Matters

South Carolina Electric Base Rate Case

In August 2020, DESC filed its retail electric base rate case and schedules with the South Carolina Commission. DESC proposed a non-fuel, base rate increase of $178 million, or 7.75% based on an adjusted test year data, effective on or after the first billing cycle of March 2021. The base rate increase was proposed to recover the significant investment in assets and operating resources required to serve an expanding customer base, maintain the safety, reliability and efficiency of DESC's system and meet increasingly stringent reliability, security and environmental requirements for the benefit of South Carolina customers. DESC presented an earned ROE of 5.90% based upon a fully-adjusted test period. The proposed rates would provide for an earned ROE equal to the current authorized earned ROE of 10.25% established in the previous rate case in 2012. In January 2021, the South Carolina Commission approved a proposal made by the South Carolina Office of Regulatory Staff, and agreed to by DESC and other intervenors, to stay the base rate case due to the current economic conditions and to allow the parties more time to negotiate a settlement with a final order to be issued no later than August 2021.

In July 2021, DESC, the South Carolina Office of Regulatory Staff and other parties of record filed a comprehensive settlement agreement with the South Carolina Commission for approval. The comprehensive settlement agreement provides for a non-fuel, base rate increase of $62 million (resulting in a net increase of $36 million after considering an accelerated amortization of certain excess deferred income taxes) commencing with bills issued on September 1, 2021 and an authorized earned ROE of 9.50%. Additionally, DESC has agreed to commit up to $15 million to forgive retail electric customer balances that were more than 60 days past due as of May 31, 2021, and provide $15 million for energy efficiency upgrades and critical health and safety repairs to customer homes. Pursuant to the comprehensive settlement agreement, DESC would not file a retail electric base rate case prior to July 1, 2023, such that new rates would not be effective prior to January 1, 2024, absent unforeseen extraordinary economic or financial conditions that may include changes in corporate tax rates. In

July 2021, the South Carolina Commission voted to approve the comprehensive settlement agreement and issued its final order in August 2021.

In connection with this matter, DESC recorded charges of $249 million ($187 million after-tax) reflected within impairment of assets and other charges, including $237 million of regulatory assets associated with DESC's purchases of its first mortgage bonds during 2019 that are no longer probable of recovery under the settlement agreement, and $18 million ($14 million after-tax) reflected within other income in its Consolidated Statements of Income for the year ended December 31, 2021.

Electric – Cost of Fuel

DESC's retail electric rates include a cost of fuel component approved by the South Carolina Commission which may be adjusted periodically to reflect changes in the price of fuel purchased by DESC.

In February 2021, DESC filed with the South Carolina Commission a proposal to increase the total fuel cost component of retail electric rates. DESC's proposed adjustment would increase annual base fuel component recoveries by approximately $36 million and is designed to recover DESC's current base fuel costs, net of the existing over-collected balance, over the 12-month period beginning with the first billing cycle of May 2021. In addition, DESC proposed a decrease to its variable environmental component and an increase to its distributed energy resource component. In April 2021, the South Carolina Commission approved the filing.

In February 2022, DESC filed with the South Carolina Commission a proposal to increase the total fuel cost component of retail electric rates. DESC's proposed adjustment is designed to recover DESC's current base fuel costs, including its existing under-collected balance, over the 12-month period beginning with the first billing cycle of May 2022. DESC also proposed to apply $66 million representing the net balance of funds associated with the monetization of the bankruptcy settlement with Toshiba Corporation following the satisfaction of liens against NND Project property recorded in regulatory liabilities, as a reduction to its under-collected base fuel cost balance. In addition, DESC proposed an increase to its variable environmental and avoided capacity cost component. The net effect is a proposed annual increase of $143 million. This matter is pending.

Electric – Other

DESC has approval for a DSM rider through which it recovers expenditures related to its DSM programs. In January 2021, DESC filed an application with the South Carolina Commission seeking approval to recover $48 million of costs and net lost revenues associated with these programs, along with an incentive to invest in such programs. In April 2021, the South Carolina Commission approved the filing. In connection with the approval of the comprehensive settlement agreement in the South Carolina base rate case discussed above, the net lost revenue component of the DSM rider was adjusted resulting in a recovery of $43 million commencing with bills issued on September 1, 2021.

In January 2022, DESC filed an application with the South Carolina Commission seeking approval to recover $60 million of costs and net lost revenues associated with these programs, along with an incentive to invest in such programs. This matter is pending.

DESC utilizes a pension costs rider approved by the South Carolina Commission which is designed to allow recovery of projected pension costs, including under-collected balances or net of over-collected balances, as applicable. The rider is typically reviewed for adjustment every 12 months with any resulting increase or decrease going into effect beginning with the first billing cycle in May. In February 2021, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual revenue by less than $1 million. In April 2021, the South Carolina Commission approved the filing. In February 2022, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual revenue by $12 million. In April 2022, the South Carolina Commission approved the Company's request.

Natural Gas Rates

In June 2021, DESC filed with the South Carolina Commission its monitoring report for the 12-month period ended March 31, 2021 with a total revenue requirement of $426 million. This represents a $9 million overall annual increase to its natural gas rates under the terms of the RSA effective with the first billing cycle of November 2021. In October 2021, the South Carolina Commission issued an order approving a total revenue requirement of $424 million effective with the first billing cycle of November 2021. This represents a $7 million overall annual increase to DESC's natural gas rates.

In November 2021, DESC filed an application with the South Carolina Commission seeking approval to create DSM programs for DESC's residential and commercial natural gas customers and a new rider to retail gas rates for the recovery of the associated program costs and a shared savings incentive of 9.9%. The application also includes a notice of intent that DESC would seek to recover the net lost revenues resulting from the proposed DSM programs through the annual RSA proceeding. This matter is pending.

DESC's natural gas tariffs include a PGA that provides for the recovery of actual gas costs incurred, including transportation costs. DESC's gas rates are calculated using a methodology which may adjust the cost of gas monthly based on a 12-month rolling average, and its gas purchasing policies and practices are reviewed annually by the South Carolina Commission.

Regulatory Assets and Regulatory Liabilities

Rate-regulated utilities recognize in their financial statements certain revenues and expenses in different periods than do other enterprises. As a result, DESC has recorded regulatory assets and regulatory liabilities which are summarized in the following table. Except for NND Project costs and certain other unrecovered plant costs, substantially all regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

[illegible] have been recorded based on the probability of their recovery. All regulatory assets represent incurred costs that may be deferred under GAAP for regulated operations. The South Carolina Commission or the FERC has reviewed and approved through specific orders certain of the items shown as regulatory assets. In addition, regulatory assets include, but are not limited to, certain costs which have not been specifically approved for recovery by one of these regulatory agencies, including deferred transmission operating costs that are the subject of regulatory proceedings as discussed in Note 12. While such costs are not currently being recovered, management believes that they would be allowable under existing rate-making concepts embodied in rate orders or applicable state law and expects to recover these costs through rates in future periods.

4. OPERATING REVENUE

DESC's operating revenue consists of the following:

[illegible] liabilities represent the obligation to transfer goods or services to a customer for which consideration has already been received from the customer. DESC had contract liability balances of $8 million and $5 million at December 31, 2021 and 2020, respectively. For the years ended December 31, 2021 and 2020, DESC recognized revenue of $4 million and $6 million, respectively, from the beginning contract liability balances as DESC fulfilled its obligations to provide service to its customers. Contract liabilities are recorded in customer deposits and customer prepayments in the Consolidated Balance Sheets.

Contract Costs

Costs to obtain contracts are generally expensed when incurred. In limited instances, DESC provides economic development grants intended to support economic growth within DESC's electric service territory and defers such grants as regulatory assets on the Consolidated Balance Sheets. Whenever these grants are contingent on a customer entering into a long-term electric supply contract with DESC, they are considered costs to obtain that underlying contract. Such costs that exceed certain thresholds are deferred and amortized on a straight-line basis over the term of the related service contract, which generally ranges from ten to 15 years.

Balances and activity related to contract costs deferred as regulatory assets were as follows:

[illegible]

5. EQUITY

For all periods presented, DESC's authorized shares of common stock, no par value, were 50 million, of which 40.3 million were issued and outstanding, and DESC's authorized shares of preferred stock, no par value, were 20 million, of which 1,000 shares were issued and outstanding. All outstanding shares of common and preferred stock are held by SCANA.

In 2021, Dominion Energy issued $104 million of shares of Dominion Energy common stock to satisfy DESC's obligation under a settlement agreement for the FILOT litigation discussed in Note 12. Additionally, in 2021, Dominion Energy issued $45 million of shares of Dominion Energy common stock to satisfy DESC's obligation for the initial payment under a settlement agreement with the SCDOR discussed in Note 12. In connection with these transactions, DESC recorded equity contributions from Dominion Energy.

In 2021, DESC returned $150 million of capital previously contributed from SCANA which had been funded by Dominion Energy.

In 2020, Dominion Energy issued $322 million of shares of Dominion Energy common stock in accordance with the settlement agreement associated with the Santee Cooper Ratepayer Case, as discussed in Note 12. In connection with this transaction, DESC recorded an equity contribution from Dominion Energy.

In 2019, DESC received equity contributions of $835 million from SCANA which were funded by Dominion Energy. DESC primarily used these funds to redeem long-term debt and to repay intercompany credit agreement borrowings from Dominion Energy. See Note 6.

DESC’s bond indenture under which it issues first mortgage bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its Surplus (as defined in the bond indenture) or (2) in case there is no Surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year. In addition, pursuant to the SCANA Merger Approval Order, the amount of any DESC dividends paid must be reasonable and consistent with the long-term payout ratio of the electric utility industry and gas distribution industry.

At December 31, 2021, DESC’s retained earnings exceed the balance established by the Federal Power Act as a reserve on earnings attributable to hydroelectric generation plants. As a result, DESC is permitted to pay dividends without additional regulatory approval provided that such amounts would not bring the retained earnings balance below the established threshold.

6. LONG-TERM AND SHORT-TERM DEBT

Long-term debt by type with related weighted-average coupon rates and maturities at December 31, 2021 and 2020 is as follows:

[illegible]d maturity dates rather than early redemption dates that could be elected by instrument holders, the scheduled principal payments of long-term debt at December 31, 2021, were as follows:

[illegible] of DESC’s electric utility plant is pledged as collateral in connection with long-term debt.

DESC is subject to a bond indenture dated April 1, 1993 (Mortgage) covering substantially all of its electric properties under which all of its first mortgage bonds (Bonds) have been issued. Bonds may be issued under the Mortgage in an aggregate principal amount not exceeding the sum of (1) 70% of Unfunded Net Property Additions (as therein defined), (2) the aggregate principal amount of retired Bonds and (3) cash deposited with the trustee. Bonds, other than certain Bonds issued on the basis of retired Bonds, may be issued under the Mortgage only if Adjusted Net Earnings (as therein defined) for 12 consecutive months out of the 18 months immediately preceding the month of issuance are at least twice the annual interest requirements on all outstanding Bonds and Bonds to be issued (Bond Ratio). For the year ended December 31, 2021, the Bond Ratio was approximately 6.

Short-Term Debt

DESC's short-term financing is supported through its access as co-borrower to Dominion Energy’s $6.0 billion joint revolving credit facility, which can be used for working capital, as support for the combined commercial paper programs of DESC, Dominion Energy, Virginia Power and Questar Gas, and for other general corporate purposes.

DESC's share of commercial paper and letters of credit outstanding under its joint credit facility with Dominion Energy, were as follows:

[illegible]021, DESC applied to FERC for a two-year short-term borrowing authorization. In March 2021, FERC granted DESC authority through March 2023 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) in amounts not to exceed $2.2 billion outstanding with maturity dates of one year or less.

DESC is obligated with respect to an aggregate of $35 million of industrial revenue bonds which are secured by letters of credit. These letters of credit expire, subject to renewal, in the fourth quarter of 2022.

DESC has FERC approval to enter into an inter-company credit agreement with Dominion Energy under which DESC may have short-term borrowings outstanding up to $900 million. At December 31, 2021 and 2020, DESC had borrowings outstanding under this credit agreement totaling $415 million and $149 million, respectively, which are recorded in affiliated and related party payables in DESC’s Consolidated Balance Sheets. For the twelve months ended December 31, 2021 and 2020, DESC recorded interest charges of less than $1 million and $7 million, respectively.

Fuel Company participated in a SCANA utility money pool until January 2021, when that utility money pool was closed. Money pool borrowings and investments bore interest at short-term market rates. For the years ended December 31, 2021 and 2020, DESC recorded interest income from money pool transactions of less than $1 million and $- million, respectively, and for the same periods DESC recorded interest expense from money pool transactions of less than $1 million and $2 million, respectively. At December 31, 2020, DESC had outstanding money pool borrowings due to an affiliate of $206 million. On its Consolidated Balance Sheets, DESC includes money pool borrowings within affiliated and related party payables.

7. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. DESC is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

As indicated in Note 2, DESC's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset or liability. See Note 3 for more information and current year developments.

Many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to regulatory assets in account 182.3 – Other Regulatory Assets or an increase to regulatory liabilities in account 254 – Other Regulatory Liabilities. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 – Accum. Deferred Income Taxes – Other Property or 283 – Accum. Deferred Income Taxes - Other or a deferred tax asset in account 190 – Accumulated Deferred Income Taxes were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates

DESC has recorded an estimate of EDIT amortization and changes in estimates of amounts probable of collection from or return to customers because of actions by our state regulators. DESC has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 – Provision for Deferred Income Taxes or Account 411.1 – Provision for Deferred Income Taxes - Cr, as required by the Uniform System of Accounts. The 2017 Tax Reform Act included provisions that stipulate how protected EDIT may be amortized. For unprotected EDIT, balances will reverse as determined by our regulators. DESC is using ARAM to calculate the amortization of its excess accumulated deferred income taxes associated with protected temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For unprotected EDIT, the balances will reverse over 5 years, or as determined through actions by our state regulators. In the case of Nuclear Project-related EDIT, the balances will reverse over 20 years. These EDIT balances are included in FERC jurisdictional transmission rates over similar periods. Electric amortization began February 2019. Gas amortization began November 2018.

Details of income tax expense for continuing operations including noncontrolling interests were as follows:

Subsequent to the SCANA Combination, DESC's annual utilization of its net operating losses are restricted by the tax law, however in certain circumstances the utilization may be increased if SCANA recognizes built-in gains on certain sales of assets. In December 2019, SCANA recognized a gain on the sale of SEMI's assets to Dominion Energy, which increased the amount of DESC 's 2019 net operating loss utilization by approximately $79 million.

For continuing operations including noncontrolling interests, the statutory U.S. federal income tax rate reconciles to DESC's effective income tax rate as follows:

In December 2021, unrecognized tax benefits related to several state uncertain tax positions were effectively settled through negotiations with the taxing authority. Management believed it was reasonably possible these unrecognized tax benefits could decrease through settlement negotiations or payments during 2021, however no income tax benefits could be recognized unless or until the positions were effectively settled. Resolution of these uncertain tax positions decreased income tax expense by $34 million.

In connection with the SCANA Combination, Dominion Energy committed to forgo, or limit, the recovery of certain income tax-related regulatory assets associated with the NND Project. DESC's effective tax rate reflects deferred income tax expense of $194 million in satisfaction of this commitment. In addition, DESC recorded deferred income tax expense of $30 million with a corresponding increase to regulatory liabilities by $40 million and deferred tax assets by $10 million related to adjustments of amounts probable of return to customers on the nuclear project.

DESC's deferred income taxes consist of the following:

At December 31, 2021, DESC had the following deductible loss and credit carryforwards:

A reconciliation of changes in DESC's unrecognized tax benefits follows:

Throughout 2019, the evaluation of federal and state income tax positions taken in DESC's tax returns prior to the SCANA Combination increased unrecognized tax benefits by $79 million and increased income tax expense by $67 million. In the fourth quarter of 2019, DESC also remeasured its beginning unrecognized tax benefits by $53 million. These changes were offset by a $45 million reduction in credit carryforward deferred tax assets and a $7 million increase to accrued taxes resulting in a $1 million benefit to income tax expense.

Certain unrecognized tax benefits, or portions thereof, if recognized, would affect the effective tax rate. Changes in these unrecognized tax benefits may result from remeasurement of amounts expected to be realized, settlements with tax authorities and expiration of statutes of limitations. If recognized, all the unrecognized tax benefits would impact the effective tax rate.

The statute is closed for IRS examination of years prior to 2013. The IRS is currently examining DESC's federal returns from 2013 through 2017. DESC is no longer subject to state and local income tax examinations by tax authorities for years prior to 2018.

It is reasonably possible that these unrecognized tax benefits may decrease by $13 million within the next twelve months. If such changes were to occur, other than revisions of the accrual for interest on tax underpayments and overpayments, earnings could increase by less than $1 million. Otherwise, with regard to 2021 and prior years, DESC cannot estimate the range of reasonably possible changes to unrecognized tax benefits that may occur in 2022.

DESC is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if DESC utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

8. DERIVATIVE FINANCIAL INSTRUMENTS

See Note 2 for DESC's accounting policies, objectives, and strategies for using derivative instruments. See Note 9 for further information about fair value measurements and associated valuation methods for derivatives.

Derivative assets and liabilities are presented gross on DESC's Consolidated Balance Sheets. DESC's derivative contracts include over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of setoff through master netting arrangements and contract default provisions. In addition, the contracts are subject to conditional rights of setoff through counterparty nonperformance, insolvency, or other conditions.

In general, most over-the-counter transactions are subject to collateral requirements. Types of collateral for over-the-counter contracts include cash, letters of credit, and, in some cases, other forms of security, none of which are subject to restrictions. Cash collateral is used in the table below to offset derivative assets and liabilities.

Certain of DESC's derivative instruments contain credit-related contingent provisions. These provisions require DESC to provide collateral upon the occurrence of specific events, primarily a credit rating downgrade. If the credit-related contingent features underlying the instruments that are in a liability position and not fully collateralized with cash were fully triggered as of December 31, 2021 and 2020, DESC would have been required to post $7 million and $10 million, respectively, of additional collateral to its counterparties. The collateral that would be required to be posted includes the impacts of any offsetting asset positions and any amounts already posted for derivatives, non-derivative contracts and derivatives elected under the normal purchases and normal sales exception, per contractual terms. DESC had posted $1 million of collateral at December 31, 2020 related to derivatives with credit-related contingent provisions that are in a liability position and not fully collateralized with cash. No such collateral was posted at DESC at December 31, 2021. The aggregate fair value of all derivative instruments with credit-related contingent provisions that are in a liability position and not fully collateralized with cash as of December 31, 2021 and 2020 was $7 million and $11 million, respectively, which does not include the impact of any offsetting asset positions.

The table below presents derivative balances by type of financial instrument, if the gross amounts recognized in the Consolidated Balance Sheets were netted with derivative instruments and cash collateral received or paid. DESC's commodity derivative assets are not subject to a master netting agreement or similar arrangement.

[illegible]nter

The following table presents the volume of derivative activity at December 31, 2021. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions.

[illegible] *is determined based on final settlement period.*

Fair Value and Gains and Losses on Derivative Instruments

The following table presents the fair values of derivatives and where they are presented in the Consolidated Balance Sheets:

[illegible]rivative assets are presented in other current assets in DESC's Consolidated Balance Sheets.

(2) Noncurrent derivative assets are presented in other deferred debits and other assets in DESC's Consolidated Balance Sheets.

(3) Current derivative liabilities are presented in other current liabilities in DESC's Consolidated Balance Sheets.

(4) Noncurrent derivative liabilities are presented in other deferred credits and other liabilities in DESC's Consolidated Balance Sheets.

The following tables present the gains and losses on derivatives, as well as where the associated activity is presented in its Consolidated Balance Sheets and Statements of Comprehensive Income (Loss):

[illegible] in Cash Flow Hedging Relationships

(1) Represents net derivative activity deferred into and amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/ liabilities have no associated effect in the Consolidated Statements of Comprehensive Income (Loss).

Derivatives Not designated as Hedging Instruments

[illegible]tive activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in the Consolidated Statements of Comprehensive Income (Loss).

9. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (exit price) in an orderly transaction between market participants at the measurement date. However, the use of a mid-market pricing convention (the mid-point between bid and ask prices) is permitted. Fair values are based on assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and the risks inherent in valuation techniques and the inputs to valuations. This includes not only the credit standing of counterparties involved and the impact of credit enhancements but also the impact of DESC's own nonperformance risk on its liabilities. Fair value measurements assume that the transaction occurs in the principal market for the asset or liability (the market with the most volume and activity for the asset or liability from the perspective of the reporting entity), or in the absence of a principal market, the most advantageous market for the asset or liability (the market in which the reporting entity would be able to maximize the amount received or minimize the amount paid). DESC applies fair value measurements to certain assets and liabilities including commodity and interest rate derivative instruments. DESC applies credit adjustments to its derivative fair values in accordance with the requirements described above.

Inputs and Assumptions

Fair value is based on actively-quoted market prices, if available. In the absence of actively-quoted market prices, price information is sought from external sources, including industry publications, and to a lesser extent, broker quotes. When evaluating pricing information provided by Designated Contract Market settlement pricing, other pricing services, or brokers, DESC considers the ability to transact at the quoted price, i.e. if the quotes are based on an active market or an inactive market and to the extent which pricing models are used, if pricing is not readily available. If pricing information from external sources is not available, or if DESC believes that observable pricing is not indicative of fair value, judgment is required to develop the estimates of fair value. In those cases the unobservable inputs are developed and substantiated using historical information, available market data, third-party data and statistical analysis. Periodically, inputs to valuation models are reviewed and revised as needed, based on historical information, updated market data, market liquidity and relationships and changes in third-party sources.

The inputs and assumptions used in measuring fair value include the following:

Commodity derivative contracts:

Interest rate derivative contracts:

Levels

DESC utilizes the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

The fair value hierarchy gives the highest priority to quoted prices in active markets (Level 1) and the lowest priority to unobservable data (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. In these cases, the lowest level input that is significant to a fair value measurement in its entirety determines the applicable level in the fair value hierarchy. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

Level 3 Valuations

DESC enters into physical forwards contracts, which are considered Level 3 as they have one or more inputs that are not observable and are significant to the valuation. The discounted cash flow method is used to value Level 3 physical forwards contracts. The discounted cash flow model for forwards calculates mark-to-market valuations based on forward market prices, original transaction prices, volumes, risk-free rate of return, and credit spreads. For Level 3 fair value measurements, certain forward market prices are considered unobservable.

The following table presents DESC's quantitative information about Level 3 fair value measurements at December 31, 2021. The range and weighted average are presented in dollars for market price inputs.

(1) Averages weighted by volume.

(2) Represents market prices beyond defined terms for Levels 1 and 2.

Sensitivity of the fair value measurements to changes in the significant unobservable inputs is as follows:

Nonrecurring Fair Value Measurement

During the third quarter of 2020, DESC determined that certain of its nonutility property was impaired and recorded a $12 million charge ($9 million after-tax) within impairments and other charges in its Consolidated Statements of Comprehensive Income (Loss) to adjust the property down to its estimated fair value of $6 million. The fair value determinations are considered Level 2 fair value measurements due to the use of real estate appraised values.

Recurring Fair Value Measurements

Fair value disclosures for assets held in DESC's pension plan are presented in Note 11.

The following table presents DESC's assets and liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions:

The following table presents the net change in DESC's assets and liabilities measured at fair value on a recurring basis and included in the Level 3 fair value category. There were no net changes in assets and liabilities measured at fair value on a recurring basis and included in the Level 3 fair value category for the year ended December 31, 2020.

There are no unrealized gains and losses included in earnings in the Level 3 fair value category related to assets/liabilities still held at the reporting date for the year ended December 31, 2021.

Fair Value of Financial Instruments

Substantially all of DESC's financial instruments are recorded at fair value, with the exception of the instruments described below, which are reported at historical cost. Estimated fair values have been determined using available market information and valuation methodologies considered appropriate by management. The carrying amount of financial instruments classified within current assets and current liabilities are representative of fair value because of the short-term nature of these instruments. For financial instruments that are not recorded at fair value, the carrying amounts and estimated fair values are as follows:

(1) Fair value is estimated using market prices, where available, and interest rates currently available for issuance of debt with similar terms and remaining maturities. All fair value measurements are classified as Level 2. The carrying amount of debt issuances with short-term maturities and variable rates refinanced at current market rates is a reasonable estimate of their fair value.

(2) Carrying amount includes current portions included in securities due within one year and amounts which represent the unamortized debt issuance costs and discount or premium.

10. ASSET RETIREMENT OBLIGATIONS

A liability for the present value of an ARO is recognized when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

The legal obligations associated with the retirement of long-lived tangible assets that result from their acquisition, construction, development and normal operation relate primarily to DESC's regulated utility operations. As of December 31, 2021, DESC has recorded AROs of $287 million for nuclear plant decommissioning. In addition, DESC has recorded AROs of $312 million for other conditional obligations primarily related to other generation and distribution properties, including gas pipelines. All of the amounts recorded are based upon estimates which are subject to varying degrees of precision, particularly since such payments will be made many years in the future.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

(1) The decrease in 2021 is due to the remeasurement of gas pipeline AROs. The increase in 2020 reflects revisions from the nuclear decommissioning cost study.

11. EMPLOYEE BENEFIT PLANS AND EQUITY COMPENSATION PLAN

Pension and Other Postretirement Benefit Plans

SCANA sponsors a noncontributory defined benefit pension plan covering regular, full-time employees hired before January 1, 2014. DESC participates in SCANA's pension plan. SCANA's policy has been to fund the plan as permitted by applicable federal income tax regulations, as determined by an independent actuary.

The pension plan provides benefits under a cash balance formula for employees hired before January 1, 2000 who elected that option and all eligible employees hired subsequently. Under the cash balance formula, benefits accumulate as a result of compensation credits and interest credits. Employees hired before January 1, 2000 who elected to remain under the final average pay formula earn benefits based on years of credited service and the employee's average annual base earnings received during the last three years of employment. Benefits under the cash balance formula continued to accrue through December 31, 2020, after which no benefits accrue except for those participants under the cash balance formula who continue to earn interest credits. Benefits under the final average pay formula will continue to accrue through December 31, 2023, after which date no benefits will be accrued. Once the benefits under SCANA's pension plan no longer accrue, eligible participants will accrue benefits under a cash balance formula within the Dominion Energy Pension Plan, a qualified defined benefit pension plan sponsored by Dominion Energy.

In addition to pension benefits, SCANA provides certain unfunded postretirement health care and life insurance benefits to certain active and retired employees. DESC participates in these programs. Retirees hired before January 1, 2011 share in a portion of their medical care cost, while employees hired subsequently are responsible for the full cost of retiree medical benefits elected by them. The costs of postretirement benefits other than pensions are accrued during the years the employees render the services necessary to be eligible for these benefits.

The same benefit formula applies to all SCANA subsidiaries participating in the parent sponsored plans and, with regard to the pension plan, there are no legally separate asset pools. The postretirement benefit plans are accounted for as multiple employer plans.

Voluntary Retirement Program

In March 2019, Dominion Energy announced a voluntary retirement program to employees, including employees of DESC, that meet certain age and service requirements. In 2019, upon the determinations made concerning the number of employees that elected to participate in the program, DESC recorded a charge of $63 million ($47 million after-tax), of which $51 million was included within other operations and maintenance expense, $3 million within other taxes and $9 million within other income (expense), net. In addition, as a result of the voluntary retirement program, DESC recorded pension plan settlement losses of $16 million within other income (expense), net in 2019.

In the second quarter of 2019, DESC remeasured its pension and other postretirement benefit plans as a result of the voluntary retirement program. The remeasurement resulted in an increase in the pension benefit obligation of $16 million and an increase in the accumulated postretirement benefit obligation of $10 million. In addition, the remeasurement resulted in an increase in the fair value of pension plan assets of $27 million. The impact of the remeasurement on net periodic benefit cost was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 4.07% for the pension plan and 4.08% for the other postretirement benefit plan. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

In the third quarter of 2019, DESC remeasured a pension plan as a result of a settlement from the voluntary retirement program. The settlement and related remeasurement resulted in an increase in the pension benefit obligation of $25 million and an increase in the fair value of the pension plan assets of $35 million for DESC. The impact of the remeasurement on net periodic benefit cost (credit) was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 3.57%. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

Changes in Benefit Obligations

The measurement date used to determine pension and other postretirement benefit obligations is December 31. Data related to the changes in the projected benefit obligation for pension benefits and the accumulated benefit obligation for other postretirement benefits are presented below.

...ulated benefit obligation for pension benefits for DESC was $697 million at the end of 2021 and $732 million at the end of 2020. The accumulated pension benefit obligation differs from the projected pension benefit obligation above in that it reflects no assumptions about future compensation levels.

Significant assumptions used to determine the above benefit obligations are as follows:

...pension benefit obligations include a gain of $29 million in 2021 resulting primarily from an increase in the discount rate and a completed experience study and a $43 million loss in 2020 resulting from a decrease in the discount rate. Actuarial gains recognized during 2021 in DESC's other postretirement benefit obligations include a $8 million gain resulting from an increase in the discount rate. Actuarial gains recognized during 2020 in Dominion Energy's other postretirement benefit obligations include a $51 million gain as a result from a completed experience study and other healthcare-related assumption changes and were partially offset by a $19 million loss resulting from a decrease in the discount rate.

A 6.25% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2021. The rate was assumed to decrease gradually to 5.0% in 2026 and to remain at that level thereafter.

Funded Status

...recognized on the consolidated balance sheets were as follows:

...recognized in accumulated other comprehensive loss were as follows:

...recognized in regulatory assets were as follows:

...with the joint ownership of Summer, costs related to pensions attributable to Santee Cooper as of both December 31, 2021 and 2020 totaled $14 million and $19 million and were recorded within deferred debits. Costs related to other postretirement benefits attributable to Santee Cooper as of December 31, 2021 and 2020 totaled $12 million both years, and was recorded within deferred debits.

Changes in Fair Value of Plan Assets

...Policies and Strategies

Strategic investment policies are established for DESC's prefunded benefit plans based upon periodic asset/liability studies. Factors considered in setting the investment policy include employee demographics, liability growth rates, future discount rates, the funded status of the plans and the expected long-term rate of return on plan assets. Deviations from the plans' strategic allocation are a function of DESC's assessments regarding short-term risk and reward opportunities in the capital markets and/or short-term market movements which result in the plans' actual asset allocations varying from the strategic target asset allocations. Through periodic rebalancing, actual allocations are brought back in line with the target. Future asset/liability studies will focus on strategies to further reduce pension and other postretirement plan risk, while still achieving attractive levels of returns. Financial derivatives may be used to obtain or manage market exposures and to hedge assets and liabilities.

DESC's overall objective for investing its pension plan assets is to achieve appropriate long-term rates of return commensurate with prudent levels of risk. To minimize risk, funds are diversified among asset classes, securities, active and passive investment strategies and investment advisors. The strategic target asset allocations for DESC's pension fund is: 45% global equities, 53% fixed income and 2% cash. Global equities include investments in U.S. and non-U.S. companies, developed and emerging markets and small and large cap companies. The split between U.S. and non-U.S. companies is roughly 60% U.S./40% Non-U.S. Fixed income includes corporate debt instruments of companies from diversified industries and U.S. Treasuries. Equity and fixed income investments are in individual securities as well as mutual funds.

DESC also utilizes common/collective trust funds as an investment vehicle for its defined benefit plans. A common/collective trust fund is a pooled fund operated by a bank or trust company for investment of the assets of various organizations and individuals in a well-diversified portfolio. Common/collective trust funds are funds of grouped assets that follow various investment strategies.

[illegible] expected long-term rate of return on assets will be 7.00%. DESC determines the expected long-term rates of return on plan assets for its pension plans by using a combination of:

Fair Value Measurements

Assets held by the pension plan are measured at fair value and are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. At December 31, 2021 and 2020, fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

[illegible] calculating NAV, portfolio securities and other assets for which market quotes are readily available are valued at market value. Short-term investment vehicles are funds that invest in short-term fixed income instruments and are valued using observable prices of the underlying fund assets based on trade data for identical or similar securities. U.S. Treasury securities are valued using quoted market prices or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Corporate debt instruments and government and other debt instruments are valued based on recently executed transactions, using quoted market prices, or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. In addition, corporate debt instruments include investments in open-end mutual funds registered with the SEC that invest in corporate debt instruments. Common collective trust assets and limited partnerships are valued at NAV, which has been determined based on the unit values of the trust funds. Unit values are determined by the organization sponsoring such trust funds by dividing the trust funds' net assets at fair value by the units outstanding at each valuation date. Joint venture interests are invested in a hedge fund of funds partnership that invests directly in multiple hedge fund strategies that are not traded on exchanges and not traded on a daily basis. The valuation of such multi-strategy hedge fund of funds is estimated based on the NAV of the underlying hedge fund strategies using consistent valuation guidelines that account for variations that may influence their fair value.

Expected Cash Flows

Total benefits expected to be paid from the pension plan or company assets for the other postretirement benefits plan (net of participant contributions), respectively, are as follows:

Expected Benefit Payments

[illegible] Plan Contributions

Under its funding policies, DESC evaluates plan funding requirements annually, usually in the fourth quarter after receiving updated plan information from its actuary. Based on the funded status of each plan and other factors, DESC determines the amount of contributions for the current year, if any, at that time. DESC made no contributions to the pension trust in 2021, 2020 or 2019. DESC does not expect to contribute to its qualified pension plan in 2022.

Net Periodic Benefit Cost

Net periodic benefit cost is recorded utilizing beginning of the year assumptions. Disclosures required for these plans are set forth in the following tables.

Components of Net Periodic Benefit Cost

[illegible] with regulatory orders, DESC recovers current pension costs through a rate rider that may be adjusted annually for retail electric operations or through cost of service rates for gas operations. For retail electric operations, current pension expense is recognized based on amounts collected through a rate rider, and differences between actual pension expense and amounts recognized pursuant to the rider are deferred as a regulatory asset (for under-collections) or regulatory liability (for over-collections) as applicable. In addition, DESC amortizes certain previously deferred pension costs. See Note 3.

Other changes in plan assets and benefit obligations recognized in other comprehensive income (net of tax) were as follows:

[illegible] in plan assets and benefit obligations recognized in regulatory assets were as follows:

[illegible] assumptions used in determining net periodic benefit cost:

[illegible] in Dominion Energy Defined Benefit Plans

As discussed above, effective January 2021, DESC employees who had been receiving a cash balance formula became covered by the Dominion Energy Pension Plan. In addition, DESC employees hired in 2021 prior to July 2021 are covered by the Dominion

Energy Pension Plan. As a participating employer, DESC is subject to Dominion Energy's funding policy, which is to contribute annually an amount that is in accordance with ERISA. DESC made no contributions to the Dominion Energy Pension Plan during 2021. While DESC has not been notified by Dominion Energy of any required contributions to be made in 2022, it anticipates that it may have to contribute less than $1 million as a result of a contribution made by Dominion Energy in December 2021. DESC's net periodic pension cost related to this plan was $3 million in 2021. Net
periodic benefit (credit) cost is reflected in other operations and maintenance expense in DESC's Consolidated Statements of Income. The funded status of various Dominion Energy subsidiary groups and employee compensation are the basis for determining the share of total pension costs for participating Dominion Energy subsidiaries. At December 31, 2021, DESC's pension and other postretirement benefits obligation includes $3 million for amounts due to Dominion Energy related to this plan. Dominion Energy holds investments in trusts to fund employee benefit payments for the pension plan in which DESC's employees participate. Any investment-related declines in these trusts will result in future increases in the net periodic cost recognized for such employee benefit plans and will be included in the determination of the amount of cash that DESC will provide to Dominion Energy for its share of employee benefit plan contributions.

401(k) Retirement Savings Plan

Effective January 2021, DESC participates in a defined contribution savings plan sponsored by Dominion Energy. Previously, DESC had participated in a defined contribution plan sponsored by SCANA, which was merged into the Dominion Energy plan in December 2020. DESC recognized employer matching contributions of $11 million in 2021 and $14 million in both 2020 and 2019.

12. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, DESC is involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for DESC to estimate a range of possible loss. For such matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that DESC is able to estimate a range of possible loss. For legal proceedings and governmental examinations that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. DESC maintains various insurance programs, including general liability insurance coverage which provides coverage for personal injury or wrongful death cases. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent DESC's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on DESC's financial position, liquidity or results of operations.

Environmental Matters

DESC is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, DESC continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. DESC participates in the SO2 and NOX emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plants. These actions are expected to address many of the rules and regulations discussed herein.

Air

The CAA, as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to meet applicable requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. Many of DESC's facilities are subject to the CAA's permitting and other requirements.

Ozone Standards

The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018 with states required to develop plans to address the new standard. In December 2021, the EPA approved the implementation plan developed for South Carolina. DESC does not expect compliance to have a material impact on its results of operations or cash flows.

ACE Rule

In July 2019, the EPA published the final rule informally referred to as the ACE Rule, as a replacement for the Clean Power Plan. The ACE Rule regulated GHG emissions from existing coal-fired power plants pursuant to Section 111(d) of the CAA and required states to develop plans by July 2022 establishing unit-specific performance standards for existing coal-fired power plants. In January 2021, the U.S. Court of Appeals for the D.C. Circuit vacated the ACE Rule and remanded it to the EPA. This decision would take effect upon issuance of the court's mandate. In March 2021, the court issued a partial mandate vacating and remanding all parts of the ACE Rule except for the portion of the ACE Rule that repealed the Clean Power Plan. In October 2021, the U.S. Supreme Court agreed to hear a challenge of the U.S. Court of Appeals for the D.C. Circuit's decision on the ACE Rule. While the EPA has stated its intention to replace the ACE Rule, it is unknown at this time if or how the EPA will issue a replacement for the ACE Rule and how that replacement will affect DESC's operations, financial condition and/or cash flows.

Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a PSD or Title V permit for GHGs is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and exceed a significant emissions rate of 75,000 tons per year of CO2 equivalent emissions. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to its results of operations, financial condition and/or cash flows.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with best operating practices. In January 2021, the EPA published a final rule affirming that fossil fuel-fired electric generating units meet the requirement that a source category "significantly contribute" to endangering air pollution for the purposes of regulating GHG emissions from new, modified and reconstructed stationary sources. The January 2021 rule also established a threshold for the "significant contribution" threshold that would have meant that no other source category, such as oil and gas facilities, petroleum refineries, and boilers, would meet that requirement at this time. In April 2021, the U.S. Court of Appeals for the D.C. Circuit granted an unopposed motion by the EPA to vacate and remand the January 2021 rule. The proposed revision to the performance standards for coal-fired steam generating units remains pending. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to its results of operations, financial condition and/or cash flows.

Water

The CWA, as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. DESC must comply with applicable aspects of the CWA programs at its operating facilities.

Regulation 316(b)

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two MGD, with a heightened entrainment analysis for those facilities over 125 MGD. DESC has four facilities that are subject to the final regulations. DESC is also working with the EPA and state regulatory agencies to assess the applicability of Section 316(b) to five hydroelectric facilities. DESC anticipates that it may have to install impingement control technologies at certain of these stations that have once-through cooling systems. DESC is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technological, and cost benefit studies. DESC is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at certain facilities to ensure compliance with this rule. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Effluent Limitations Guidelines

In September 2015, the EPA released a final rule to revise the ELG Rule. The final rule established updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater

treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations was December 2023. In October 2020, the EPA released the final rule that extends the latest dates for compliance. Individual facilities' compliance dates will vary based on circumstances and the determination by state regulators and may range from 2021 to 2028. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, as DESC expects that wastewater treatment technology retrofits and modifications to the bottom ash handling system at the Wateree generating station will be
required, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Capacity Use Area

In November 2019, a new CUA was established in the counties surrounding the Cope Generating Station (Western Capacity Use Area) under the South Carolina Groundwater Use and Reporting Regulation. Under the regulation any groundwater well in a CUA that withdraws above three million gallons per month must be permitted. The Cope Generating Station is located within this new Western Capacity Use Area. Cope has been using four deep groundwater wells for cooling water and other house loads since 1996. Prior to designation of the new Western Capacity Use Area, the wells at Cope Station were only required to be registered not permitted. As a result of this designation, Cope will need to restore the surface water equipment to operable status to reduce reliance on groundwater wells. This includes completion of 316(b) requirements, (including SCDHEC BACT determination and modification of the station national pollutant discharge elimination system permit) and extensive inspection, repair and/or replacement of the associated surface water withdrawal equipment which has been idle since 1996. While the impacts of this rule change are material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Waste Management and Remediation

The operations of DESC are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The CERCLA, as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, DESC may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, DESC could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. DESC also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under DESC's insurance policies, rate recovery mechanisms, or both. Except as described below, DESC does not believe these matters will have a material effect on results of operations, financial condition and/or cash flows.

DESC has four decommissioned MGP sites in South Carolina that are in various states of investigation, remediation and monitoring under work plans approved by, or under review by, the SCDHEC or the EPA. DESC anticipates that activities at these sites will continue through 2025 at an estimated cost of $19 million. In addition, for one site, final approval of an updated work plan was received from the Army Corps of Engineers in December 2021, resulting in an additional $11 million of reserves and corresponding regulatory assets. In March 2022, DESC revised the estimate for the updated work plan resulting in an additional increase of estimated costs of approximately $7 million. DESC expects to recover costs arising from the remediation work at all four sites through rate recovery mechanisms and as of December 31, 2021, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled $31 million and are included in regulatory assets.

Ash Pond and Landfill Closure Costs

In April 2015, the EPA enacted a final rule regulating CCR landfills, existing ash ponds that still receive and manage CCRs, and inactive ash ponds that do not receive, but still store, CCRs. DESC currently has inactive and existing CCR ponds and CCR landfills subject to the final rule at two different facilities. This rule created a legal obligation for DESC to retrofit or close all of its inactive and existing ash ponds over a certain period of time, as well as perform required monitoring, corrective action, and post-closure care activities as necessary.

In December 2016, legislation was enacted that creates a framework for EPA- approved state CCR permit programs. In August

2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. In September 2017, the EPA agreed to reconsider portions of the CCR rule in response to two petitions for reconsideration. In March 2018, the EPA proposed certain changes to the CCR rule related to issues remanded as part of the pending litigation and other issues the EPA is reconsidering. Several of the proposed changes would allow states with approved CCR permit programs additional flexibility in implementing their programs. In July 2018, the EPA promulgated the first phase of changes to the CCR rule. In August 2018, the U.S. Court of Appeals for the D.C. Circuit issued its decision in the pending challenges of the CCR rule, vacating
and remanding to the EPA three provisions of the rule. Until this matter is resolved and all phases of the CCR rule are promulgated, DESC is unable to precisely estimate potential incremental impacts or costs related to existing coal ash sites in connection with future implementation of the final CCR rule. While such amounts may be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts.

SCANA Merger Approval Order

[redacted]e with the terms of the South Carolina Commission's SCANA Merger Approval Order, DESC adopted the Plan-B Levelized Customer Benefits Plan, effective February 2019, whereby the average bill for a DESC residential electric customer approximates that which resulted from the legislatively-mandated temporary reduction that had been put into effect by the South Carolina Commission in August 2018. DESC also recorded a significant impairment charge in the fourth quarter of 2018, which charge resulted from its conclusion that NND Project capital costs exceeding the amount established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed. In addition, in the first quarter of 2019, DESC recorded the following charges and liabilities which arose from or are related to provisions in the SCANA Merger Approval Order.

Further, except for rate adjustments for fuel and environmental costs, DSM costs, and other rates routinely adjusted on an annual or biannual basis, DESC will freeze retail electric base rates at current levels until January 1, 2021. As discussed in Note 3, in April 2020, the South Carolina Commission issued an order vacating the portion of the SCANA Merger Approval Order requiring that new retail electric rates be implemented by January 1, 2021.

The South Carolina Commission order also approved the removal of DESC's investment in certain transmission assets that have not been abandoned from BLRA capital costs. The South Carolina Commission approved deferral of these operating costs related to the investment until recovery of the transmission capital costs and associated deferred operating costs was addressed in a future rate proceeding. These amounts were included in and approved as part of DESC's electric base rate case filing discussed in Note 3.

Various parties filed petitions for rehearing or reconsideration of the SCANA Merger Approval Order. In January 2019, the South Carolina Commission issued an order (1) granting the request of various parties and finding that DESC was imprudent in its actions by not disclosing material information to the ORS and the South Carolina Commission with regard to costs incurred subsequent to March 2015 and (2) denying the petitions for rehearing or consideration as to other issues raised in the various petitions. The deadline to appeal the SCANA Merger Approval Order and the order on rehearing expired in April 2019, and no party has sought appeal.

Claims and Litigation

The following describes certain legal proceedings involving DESC relating primarily to events occurring before closing of the SCANA Combination. No reference to, or disclosure of, any proceeding, item or matter described below shall be construed as an admission or indication that such proceeding, item or matter is material. For certain of these matters, and unless otherwise noted therein, DESC is unable to estimate a reasonable range of possible loss and the related financial statement impacts, but for any such matter there could be a material impact to its results of operations, financial condition and/or cash flows. For the matters for which DESC is able to reasonably estimate a probable loss, the Consolidated Balance Sheets at December 31, 2021 and 2020 include reserves of $211 million and $208 million, respectively, and insurance receivables of $85 million and $8 million, respectively, included within other receivables. These balances at December 31, 2021 and 2020 include $85 million and $8 million, respectively, of offsetting reserves and insurance receivables related to personal injury or wrongful death cases which are currently pending. DESC's Consolidated Statements of Comprehensive Income (Loss) for the years ended December 31, 2021, 2020 and 2019 include charges of $70 million ($53 million after-tax), $97 million ($73 million after-tax) and $590 million ($444 million after-tax), respectively, within impairment of assets and other charges, reflected in the Corporate and Other segment.

Ratepayer Class Actions

In May 2018, a consolidated complaint against DESC, SCANA and the State of South Carolina was filed in the State Court of Common Pleas in Hampton County, South Carolina (the DESC Ratepayer Case). The plaintiffs alleged, among other things, that DESC was negligent and unjustly enriched, breached alleged fiduciary and contractual duties and committed fraud and misrepresentation in failing to properly manage the NND Project, and that DESC committed unfair trade practices and violated state anti-trust laws. In December 2018, the State Court of Common Pleas in Hampton County entered an order granting preliminary approval of a class action settlement. The court entered an order granting final approval of the settlement in June 2019, which became effective in July 2019. The settlement agreement, contingent upon the closing of the SCANA Combination, provided that SCANA and DESC establish an escrow account and proceeds from the escrow account would be distributed to the plaintiffs, after payment of certain taxes, attorneys' fees and other expenses and administrative costs. The escrow account would include (1) up to $2.0 billion, net of a credit of up to $2.0 billion in future electric bill relief, which would inure to the benefit of the escrow account in favor of class members over a period of time established by the South Carolina Commission in its order related to matters before the South Carolina Commission related to the NND Project, (2) a cash payment of $115 million and (3) the transfer of certain DESC-owned real estate or sales proceeds from the sale of such properties, which counsel for the plaintiffs estimated to have an aggregate value between $60 million and $85 million. At the closing of the SCANA Combination, SCANA and DESC funded the cash payment portion of the escrow account. In July 2019, DESC transferred $117 million representing the cash payment, plus accrued interest, to the plaintiffs. Through August 2020, property, plant and equipment with a net recorded value of $22 million had been transferred to the plaintiffs in coordination with the court-appointed real estate trustee to satisfy the settlement agreement. In September 2020, the court entered an order approving a final resolution of the transfer of real estate or sales proceeds with a cash contribution of $38.5 million by DESC and the conveyance of property, plant and equipment with a net recorded value of $3 million, which was completed by DESC in October 2020. In December 2021, the court approved a motion for and DESC completed the repurchase of $8 million of property, plant and equipment previously transferred to the plaintiffs.

In September 2017, a purported class action was filed by Santee Cooper ratepayers against Santee Cooper, DESC, Palmetto Electric Cooperative, Inc. and Central Electric Power Cooperative, Inc. in the State Court of Common Pleas in Hampton County, South Carolina (the Santee Cooper Ratepayer Case). The allegations were substantially similar to those in the DESC Ratepayer Case. In March 2020, the parties executed a settlement agreement relating to this matter as well as the Luquire Case and the Glibowski Case described below. The settlement agreement provided that Dominion Energy and Santee Cooper establish a fund for the benefit of class members in the amount of $520 million, of which Dominion Energy’s portion was $320 million of shares of Dominion Energy common stock. In July 2020, the court issued a final approval of the settlement agreement. In September 2020, Dominion Energy issued $322 million of shares of Dominion Energy common stock to satisfy its obligation under the settlement agreement, including interest charges.

In July 2019, a similar purported class action was filed by certain Santee Cooper ratepayers against DESC, SCANA, Dominion Energy and former directors and officers of SCANA in the State Court of Common Pleas in Orangeburg, South Carolina (the Luquire Case). In August 2019, DESC, SCANA and Dominion Energy were voluntarily dismissed from the case. The claims were similar to the Santee Cooper Ratepayer Case. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Glibowski Case. This case was dismissed as part of the Santee Cooper Ratepayer Case settlement described above.

RICO Class Action

In January 2018, a purported class action was filed, and subsequently amended, against SCANA, DESC and certain former executive officers in the U.S. District Court for the District of South Carolina (the Glibowski Case). The plaintiff alleged, among other things, that SCANA, DESC and the individual defendants participated in an unlawful racketeering enterprise in violation of RICO and conspired to violate RICO by fraudulently inflating utility bills to generate unlawful proceeds. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Luquire Case. This case was dismissed as part of the Santee Cooper Ratepayer Case settlement described above.

SCANA Shareholder Litigation

In February 2018, a purported class action was filed against Dominion Energy and certain former directors of SCANA and DESC in the State Court of Common Pleas in Richland County, South Carolina (the Metzler Lawsuit). The plaintiff alleges, among other things, that defendants violated their fiduciary duties to shareholders by executing a merger agreement that would unfairly deprive plaintiffs of the true value of their SCANA stock, and that Dominion Energy aided and abetted these actions. Among other remedies, the plaintiff seeks to enjoin and/or rescind the merger. In February 2018, Dominion Energy removed the case to the U.S. District Court for the District of South Carolina and filed a Motion to Dismiss in March 2018. In September 2019, the U.S. District Court for the District of South Carolina granted the plaintiffs’ motion to consolidate the Metzler Lawsuit with another lawsuit regarding the SCANA Merger Agreement to which DESC is not a party. In October 2019, the plaintiffs filed an amended complaint against certain former directors and executive officers of SCANA and DESC, which stated substantially similar allegations to those in the initial lawsuits as well as an inseparable fraud claim. In November 2019, the defendants filed a motion to dismiss. In April 2020, the U.S. District Court for the District of South Carolina denied the motion to dismiss. In May 2020, SCANA filed a motion to intervene, which was denied in August 2020. In September 2020, SCANA filed a notice of appeal with the U.S. Court of Appeals for the Fourth Circuit. In June 2021, the parties reached an agreement in principle to settle this case, along with a related case to which DESC was not a party, subject to court approval, with no financial impact to DESC.

Employment Class Actions and Indemnification

In August 2017, a case was filed in the U.S. District Court for the District of South Carolina on behalf of persons who were formerly employed at the NND Project. In July 2018, the court certified this case as a class action. In February 2019, certain of these plaintiffs filed an additional case, which case has been dismissed and the plaintiffs have joined the case filed in August 2017. The plaintiffs allege, among other things, that SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. violated the Worker Adjustment and Retraining Notification Act in connection with the decision to stop construction at the NND Project. The plaintiffs allege that the defendants failed to provide adequate advance written notice of their terminations of employment and are seeking damages, which could be as much as $100 million for 100% of the NND Project. In January 2021, the U.S. District Court for the District of South Carolina granted summary judgment in favor of SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. In February 2021, the plaintiffs filed a notice of appeal with the U.S. Court of Appeals for the Fourth Circuit. In November 2021, the U.S. Court of Appeals for the Fourth Circuit affirmed the lower court ruling.

In September 2018, a case was filed in the State Court of Common Pleas in Fairfield County, South Carolina by Fluor Enterprises, Inc. and Fluor Daniel Maintenance Services, Inc. against DESC and Santee Cooper. The plaintiffs make claims for indemnification, breach of contract and promissory estoppel arising from, among other things, the defendants' alleged failure and refusal to defend and indemnify the Fluor defendants in the aforementioned case. This case is pending.

FILOT Litigation and Related Matters

In November 2017, Fairfield County filed a complaint and a motion for temporary injunction against DESC in the State Court of Common Pleas in Fairfield County, South Carolina, making allegations of breach of contract, fraud, negligent misrepresentation, breach of fiduciary duty, breach of implied duty of good faith and fair dealing and unfair trade practices related to DESC's termination of the FILOT agreement between DESC and Fairfield County related to the NND Project. The plaintiff sought a temporary and permanent injunction to prevent DESC from terminating the FILOT agreement. The plaintiff withdrew the motion for temporary injunction in December 2017. In July 2021, the parties executed a settlement agreement requiring DESC to pay $99 million, which could be satisfied in either cash or shares of Dominion Energy common stock. Also in July 2021, the State Court of Common Pleas in Fairfield County, South Carolina approved the settlement. In July 2021, Dominion Energy issued 1.4 million shares of Dominion Energy common stock to satisfy DESC's obligation under the settlement agreement.

Governmental Proceedings and Investigations

In June 2018, DESC received a notice of proposed assessment of approximately $410 million, excluding interest, from the SCDOR following its audit of DESC's sales and use tax returns for the periods September 1, 2008 through December 31, 2017. The proposed assessment, which includes 100% of the NND Project, is based on the SCDOR's position that DESC's sales and use tax exemption for the NND Project does not apply because the facility will not become operational. In December 2020, the parties reached an agreement in principle in the amount of $165 million to resolve this matter. In June 2021, the parties executed a settlement agreement which allows DESC to fund the settlement amount through a combination of cash, shares of Dominion Energy common stock or real estate with an initial payment of at least $43 million in shares of Dominion Energy common stock. In August 2021, Dominion Energy issued 0.6 million shares of its common stock to satisfy DESC's obligation for the initial payment under the settlement agreement.

In September and October 2017, SCANA was served with subpoenas issued by the U.S. Attorney's Office for the District of South Carolina and the Staff of the SEC's Division of Enforcement seeking documents related to the NND Project. In February 2020, the SEC filed a complaint against SCANA, two of its former executive officers and DESC in the U.S. District Court for the District of South Carolina alleging that the defendants violated federal securities laws by making false and misleading statements about the NND Project. In April 2020, SCANA and DESC reached an agreement in principle with the Staff of the SEC's Division of Enforcement to settle, without admitting or denying the allegations in the complaint. In December 2020, the U.S. District Court for the District of South Carolina issued an order approving the settlement which required SCANA to pay a civil monetary penalty totaling $25 million, and SCANA and DESC to pay disgorgement and prejudgment interest totaling $112.5 million, which disgorgement and prejudgment interest amount were deemed satisfied by the settlements in the SCANA Securities Class Action and the DESC Ratepayer Case. SCANA paid the civil penalty in December 2020. The SEC civil action against two former executive officers of SCANA remains pending and is currently subject to a stay granted by the court in June 2020 at the request of the U.S. Attorney's Office for the District of South Carolina.

In addition, the South Carolina Law Enforcement Division is conducting a criminal investigation into the handling of the NND Project by SCANA and DESC. Dominion Energy is cooperating fully with the investigations by the U.S. Attorney's Office and the South Carolina Law Enforcement Division, including responding to additional subpoenas and document requests. Dominion Energy has also entered into a cooperation agreement with the U.S. Attorney's Office and the South Carolina Attorney General's

Office. The cooperation agreement provides that in consideration of its full cooperation with these investigations to the satisfaction of both agencies, neither such agency will criminally prosecute or bring any civil action against Dominion Energy or any of its current, previous, or future direct or indirect subsidiaries related to the NND Project. A former executive officer of SCANA entered a plea agreement with the U.S. Attorney's Office and the South Carolina Attorney General's Office in June 2020 and entered a guilty plea with the U.S. District Court for the District of South Carolina in July 2020. Another former executive officer of SCANA entered a plea agreement with the U.S. Attorney's Office and the South Carolina Attorney General's Office in November 2020 and entered guilty pleas in the U.S. District Court for the District of South Carolina and in South Carolina state court in February 2021. As a result of the pleas, Dominion Energy has terminated indemnity for these former executive officers related to these two cases.

Abandoned NND Project

DESC, for itself and as agent for Santee Cooper, entered into an engineering, construction and procurement contract with Westinghouse and WECTEC in 2008 for the design and construction of the NND Project, of which DESC's ownership share is 55%. Various difficulties were encountered in connection with the project. The ability of Westinghouse and WECTEC to adhere to established budgets and construction schedules was affected by many variables, including unanticipated difficulties encountered in connection with project engineering and the construction of project components, constrained financial resources of the contractors, regulatory, legal, training and construction processes associated with securing approvals, permits and licenses and necessary amendments to them within projected time frames, the availability of labor and materials at estimated costs and the efficiency of project labor. There were also contractor and supplier performance issues, difficulties in timely meeting critical regulatory requirements, contract disputes, and changes in key contractors or subcontractors. These matters preceded the filing for bankruptcy protection by Westinghouse and WECTEC in March 2017, and were the subject of comprehensive analyses performed by SCANA and Santee Cooper.

Based on the results of SCANA's analysis, and in light of Santee Cooper's decision to suspend construction on the NND Project, in July 2017, SCANA determined to stop the construction of the units and to pursue recovery of costs incurred in connection with the construction under the abandonment provisions of the Base Load Review Act or through other means. This decision by SCANA became the focus of numerous legislative, regulatory and legal proceedings. Some of these proceedings are described above.

In September 2017, DESC, for itself and as agent for Santee Cooper, filed with the U.S. Bankruptcy Court for the Southern District of New York Proofs of Claim for unliquidated damages against each of Westinghouse and WECTEC. These Proofs of Claim were based upon the anticipatory repudiation and material breach by Westinghouse and WECTEC of the contract, and assert against Westinghouse and WECTEC any and all claims that are based thereon or that may be related thereto.

Westinghouse's reorganization plan was confirmed by the U.S. Bankruptcy Court for the Southern District of New York and became effective in August 2018. In connection with the effectiveness of the reorganization plan, the contract associated with the NND Project was deemed rejected. DESC contested approximately $285 million of filed liens in Fairfield County, South Carolina. Most of these asserted liens were claims that relate to work performed by Westinghouse subcontractors before the Westinghouse bankruptcy, although some of them were claims arising from work performed after the Westinghouse bankruptcy.

DESC and Santee Cooper were responsible for amounts owed to Westinghouse for valid work performed by Westinghouse subcontractors on the NND Project after the Westinghouse bankruptcy filing until termination of the interim assessment agreement. In December 2019, DESC and Santee Cooper entered into a confidential settlement agreement with W Wind Down Co LLC resolving claims relating to the interim assessment agreement.

Further, some Westinghouse subcontractors that made claims against Westinghouse in the bankruptcy proceeding also filed claims against DESC and Santee Cooper in South Carolina state court for damages. Many of these claimants asserted construction liens against the NND Project site. In December 2021, settlements were reached to resolve all remaining claims made by Westinghouse subcontractors. All amounts for which Dominion Energy was ultimately responsible were funded utilizing, and did not exceed, the portion of the Toshiba Settlement allocated for such balances within the SCANA Merger Approval Order recorded in regulatory liabilities on DESC's Consolidated Balance Sheets.

Nuclear Insurance

Under Price-Anderson, DESC (for itself and on behalf of Santee-Cooper) maintains agreements of indemnity with the U.S. Nuclear Regulatory Commission that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at Summer. Price-Anderson provides funds up to $13.5 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of $450 million by American Nuclear Insurers with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is liable for up to $138 million per reactor owned for each nuclear incident occurring at any reactor in the U.S., provided that not more than $21 million of the liability per reactor would be assessed per year. DESC's maximum assessment, based on its two-thirds ownership of Summer, would be $92 million per incident, but not more than $14 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

DESC currently maintains insurance policies (for itself and on behalf of Santee Cooper) with NEIL. The policies provide coverage to Summer for property damage and outage costs up to $2.75 billion resulting from an event of nuclear origin and up to $2.33 billion resulting from an event of a non-nuclear origin. The NEIL policies in aggregate, are subject to a maximum loss of $2.75 billion for any single loss occurrence. The NEIL policies permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed $24 million.

DESC currently maintains an excess property insurance policy (for itself and on behalf of Santee Cooper) with EMANI. The policy provides coverage to Summer for property damage and outage costs up to $415 million resulting from an event of a non-nuclear origin. The EMANI policy permits retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed $2 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from an incident at Summer exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that DESC's rates would not recover the cost of any purchased replacement power, DESC will retain the risk of loss as a self-insurer. DESC has no reason to anticipate a serious nuclear or other incident. However, if such an incident were to occur, it likely would have a material impact on DESC's results of operations, cash flows and financial position.

Spent Nuclear Fuel

The Nuclear Waste Policy Act of 1982 required that the United States government accept and permanently dispose of high-level radioactive waste and spent nuclear fuel by January 31, 1998, and it imposed on utilities the primary responsibility for storage of their spent nuclear fuel until the repository is available. DESC entered into a Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the DOE in 1983. By mutual agreement of the parties, damage award payments and settlement payments are made until the DOE has accepted the same amount of spent fuel from the facility as if it has fully performed its contractual obligations. In 2021, DESC received payment of $1 million for resolution of its share of claims incurred at Summer for the period of January 1, 2020 through December 31, 2020. In 2020, DESC received payment of $4 million for resolution of its share of claims incurred at Summer for the period of January 1, 2019 through December 31, 2019. As of December 31, 2021, the federal government has not accepted any spent fuel from Summer, and it remains unclear when the repository may become available. DESC has constructed an independent spent fuel storage installation to accommodate the spent nuclear fuel output for the life of Summer. DESC may evaluate other technology as it becomes available.

Long-Term Purchase Agreements

At December 31, 2021, DESC had the following long-term commitments that are noncancelable or cancelable only under certain conditions, and that a third party that will provide the contracted goods or services has used to secure financing.

[illegible] affiliated amounts with certain solar facilities of $238 million.

Commitments represent estimated amounts payable for energy under power purchase contracts with qualifying facilities which expire at various dates through 2046. Energy payments are generally based on fixed dollar amounts per month and totaled $73 million in 2021, $64 million in 2020 and $37 million in 2019.

13. LEASES

At December 31, 2021 and 2020, DESC had the following lease assets and liabilities recorded in the Consolidated Balance Sheets within the FERC accounts noted:

[illegible]ears ended December 31, 2021, 2020 and 2019, total lease cost consisted of the following:

[illegible] ended December 31, 2021, 2020 and 2019, cash paid for amounts included in the measurement of lease liabilities consisted of the following amounts, included in the Consolidated Statements of Cash Flows:

[illegible]ber 31, 2021 and 2020, the weighted average remaining lease term and weighted average discount rate for finance and operating leases were as follows:

[illegible]ilities have the following scheduled maturities:

[illegible]ted

14. OPERATING SEGMENTS

The Corporate and Other Segment primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

In 2021, DESC reported after-tax net expenses of $212 million for specific items in the Corporate and Other segment, of which $208 million was attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2021 primarily related to $266 million ($199 million after-tax) of charges associated with the settlement of the South Carolina electric base rate case and a $70 million ($53 million after-tax) charge associated with litigation.

In 2020, DESC reported after-tax net expenses of $104 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2020 primarily related to $99 million ($74 million after-tax) of charges associated with litigation.

In 2019, DESC reported after-tax net expenses of $1.6 billion for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

[illegible]se for specific items attributable to DESC's operating segment in 2019 primarily related to the impact of the following items:

The following table presents segment information pertaining to DESC's operations:

[illegible]ve

15. UTILITY PLANT AND NONUTILITY PROPERTY

Major classes of utility plant and other property and their respective balances at December 31, 2021 and 2020 were as follows:

[illegible]d Utility Plant

DESC jointly owns and is the operator of Summer. Each joint owner provides its own financing and shares the direct expenses and generation output in proportion to its ownership. DESC's share of the direct expenses of Summer is included in the corresponding operating expenses on its income statement. The units associated with the NND Project, net of impairment charges, have been reclassified from construction work in progress to a regulatory asset as a result of the decision to stop their construction. See additional discussion at Note 3. In May 2019, DESC and Santee Cooper entered into an agreement in which DESC agreed to purchase 11.7% of Santee Cooper's ownership interest in the NND Project nuclear fuel, which will be used at Summer, for $8 million to true up the ownership percentage from the 55% ownership percentage that was applicable for the NND Project to the 66.7% ownership percentage applicable for Summer.

[illegible]hin other receivables on the balance sheet were amounts due to DESC from Santee Cooper for its share of direct expenses. These amounts totaled $32 million at December 31, 2021 and $28 million at December 31, 2020.

Sale of Warranty Service Contract Assets

In May 2019, DESC entered into an agreement to sell certain warranty service contract assets for total consideration of $7 million. The transaction closed in August 2019, resulting in a $7 million ($5 million after-tax) gain recorded in other expense, net in DESC's Consolidated Statements of Comprehensive Income (Loss). Pursuant to the agreement, upon closing DESC entered into a service agreement with the buyer under which the buyer will compensate DESC in connection with the right to use DESC's brand in marketing materials and other services over a ten-year term.

16. AFFILIATED AND RELATED PARTY TRANSACTIONS

DESC owns 40% of Canadys Refined Coal, LLC, which was involved in the manufacturing and sale of refined coal to reduce emissions at one of DESC's generating facilities. DESC accounts for this investment using the equity method. Purchases and sales of the related coal are recorded as other income (expense), net in the Consolidated Statements of Comprehensive Income (Loss).

DESS, on behalf of itself and its parent company, provided the following services to DESC through December 2020, which were rendered at direct or allocated cost: information systems, telecommunications, customer support, marketing and sales, human resources, corporate compliance, purchasing, financial, risk management, public affairs, legal, investor relations, gas supply and capacity management, strategic planning, general administrative, and retirement benefits. In addition, DESS processed and paid invoices for DESC and was reimbursed. Effective January 2021, DES provides to DESC the services previously provided by DESS. Costs for these services include amounts capitalized. Amounts expensed are primarily recorded in other operations and maintenance – affiliated suppliers and other expense, net in the Consolidated Statements of Comprehensive Income (Loss).

DESC transacts with affiliates for certain quantities of electricity in the ordinary course of business. DESC also enters into certain commodity derivative contracts with affiliates. DESC uses these contracts, which are principally comprised of forward commodity purchases, to manage commodity price risks associated with purchases of electricity. See Note 8 for more information.

[illegible] capitalized expenditures of $30 million, $81 million and $52 million for the years ended December 31, 2021, 2020 and 2019, respectively.

[illegible] in the second quarter of 2021, contracts for the future purchase of certain quantities of electricity from solar affiliates no longer met the criteria for the normal purchase normal sale exception and are accounted for as derivative contracts.

Borrowings from an affiliate are described in Note 6. Certain disclosures regarding DESC's participation in SCANA's noncontributory defined benefit pension plan and unfunded postretirement health care and life insurance programs are included in Note 11.

17. OTHER INCOME (EXPENSE), NET

Components of other income (expense), net are as follows:

Nonservice cost components of pension and other postretirement benefits are included in other expense.

18. SUPPLEMENTAL CASH FLOW INFORMATION

Cash paid for interest: $171 million and $167 million in 2021 and 2020, respectively (net of capitalized interest of $3 million and $5 million in 2021 and 2020, respectively.

Income taxes paid: $19 million and $- million in 2021 and 2020, respectively. Income taxes received: $- million and $231 million in 2021 and 2020, respectively.

Noncash Investing and Financing Activities:

Accrued construction expenditures: $105 million and $44 million at December 31, 2021 and 2020, respectively.

Finance lease expenditures: $- million and $3 million of financing leases for the years ended December 31, 2021 and 2020, respectively.

See Note 2 for noncash investing and financing activities related to the adoption of a new accounting standard for leasing arrangements. See Note 5 for noncash financing activities related to capital contributions associated with the settlement of litigation. See Note 12 for noncash investing activities related to the property, plant and equipment conveyed to satisfy litigation.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIV

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on

- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Hedges Interest Swaps
1	Balance of Account 219 at Beginning of Preceding Year				[(a)] 3,004,501	
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				[(b)] 151,985	
3	Preceding Quarter/Year to Date Changes in Fair Value				[(c)] 1,199,867	
4	Total (lines 2 and 3)				1,351,852	
5	Balance of Account 219 at End of Preceding Quarter/Year				1,652,649	
6	Balance of Account 219 at Beginning of Current Year				1,652,649	

7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(d)94,635	
8	Current Quarter/Year to Date Changes in Fair Value				(e)975,412	
9	Total (lines 7 and 8)				1,070,047	
10	Balance of Account 219 at End of Current Quarter/Year				(f)582,602	

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance

Lines 1-5 present information for the period 1/1/20 - 12/31/20.
Lines 6-10 present information for the period 1/1/21 - 12/31/21.

(b) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossReclassificationsToN

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in

(c) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossChanges

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations and settlement a voluntary retirement program. Also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit attributable to net gains or losses and prior service costs arising during 2020 (as applicable).

(d) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossReclassificationsToN

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in

(e) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossChanges

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations. Also AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service (as applicable).

(f) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance

Other Comprehensive Income related to deferred employee benefit plan costs.

(g) Concept: AccumulatedOtherComprehensiveIncomeLoss

Lines 1-5 present information for the period 1/1/20 - 12/31/20.
Lines 6-10 present information for the period 1/1/21 - 12/31/21.

FERC FORM No. 1 (NEW 06-02)

Page 122 (a)(b)

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	(Specify
1	UTILITY PLANT					

2	In Service					
3	Plant in Service (Classified)	12,747,381,677	10,984,682,481	1,412,030,931		
4	Property Under Capital Leases	31,760,192	16,409,392	847,419		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	623,566,463	443,939,205	153,109,936		
7	Experimental Plant Unclassified					
8	Total (3 thru 7)	13,402,708,332	11,445,031,078	1,565,988,286		
9	Leased to Others					
10	Held for Future Use	9,179,850	9,179,850			
11	Construction Work in Progress	455,263,567	381,459,067	47,727,328		
12	Acquisition Adjustments	31,597,076	31,360,826	236,250		
13	Total Utility Plant (8 thru 12)	13,898,748,825	11,867,030,821	1,613,951,864		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	5,446,634,770	4,729,676,609	528,774,839		
15	Net Utility Plant	8,452,114,055	7,137,354,212	1,085,177,025		

15	(13 less 14)					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	5,229,768,444	4,642,423,053	514,712,712		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	205,785,246	76,317,541	13,917,062		
22	Total in Service (18 thru 21)	5,435,553,690	4,718,740,594	528,629,774		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	Total Leased to Others (24 & 25)					

27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	Total Held for Future Use (28 & 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	11,081,080	10,936,015	145,065		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,446,634,770	4,729,676,609	528,774,839		

FERC FORM No. 1 (ED. 12-89)

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

					Changes	

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	during Year Other Reductions (Explain in a footnote) (e)	Balance
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication		10,552,044		[(a)] 9,752,243	
3	Nuclear Materials		40,985,303		[(b)] 40,985,303	
4	Allowance for Funds Used during Construction		713,589		[(c)] 713,589	
5	(Other Overhead Construction Costs, provide details in footnote)		258,244		[(d)] 205,799	
6	SUBTOTAL (Total 2 thru 5)		52,509,180		51,656,934	
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	166,520,292	17,645,967		[(e)] 41,488,282	142,677,9
9	In Reactor (120.3)	184,425,007	51,656,934		[(f)] 71,780,377	164,301,5
	SUBTOTAL (Total 8	350,945,299				306,979,5

10	SUBTOTAL (Total 8 & 9)	350,945,299				306,979,5
11	Spent Nuclear Fuel (120.4)	223,723,883	71,780,377			295,504,2
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	353,954,180		33,591,683		387,545,8
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	220,715,002				215,790,1
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
	TOTAL Nuclear					

22	Materials held for Sale (Total 19, 20, and 21)					

FERC FORM No. 1 (ED. 12-89)

Page 202-203

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReduc

Transfer fuel balances from Batch 29 In-Process to Batch 29 - In reactor.

(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReduc

Transfer fuel balances from Batch 29 In-Process to Batch 29 - In reactor.

(c) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherRed

Transfer fuel balances from Batch 29 In-Process to Batch 29 - In reactor.

(d) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherRe

Transfer fuel balances from Batch 29 In-Process to Batch 29 - In reactor.

(e) Concept: NuclearFuelMaterialsAndAssembliesInStockOtherReductions

Transfer fuel balances from Stock to Batch 29 - In Process.

(f) Concept: NuclearFuelAssembliesInReactorOtherReductions

Transfer fuel balances from Batch 26 In-Reactor to Batch 26 Spent Fuel.

FERC FORM No. 1 (ED. 12-89)

Page 202-203

Name of Respondent: Dominion Energy South Carolina,	This report is: (1) ☐ An Original (2)	Date of Report: 04/18/2022	Year/Period of Report 2021

Inc.	(2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or precedin
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported Likewise, if the respondent has a significant amount of plant retirements which have not been classified end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, entry to the account for accumulated depreciation provision. Include also in column (d) distributions of in columns (c) and (d), including the reversals of the prior years tentative account distributions of these of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) of primary account classifications arising from distribution of amounts initially recorded in Account 102, amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfer
1	1. INTANGIBLE PLANT					
2	(301) Organization	7,287,665				
3	(302) Franchise and Consents	13,156,558				

4	(303) Miscellaneous Intangible Plant	76,442,564	1,802,794			
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	96,886,787	1,802,794			
6	2. PRODUCTION PLANT					
7	A. Steam Production Plant					
8	(310) Land and Land Rights	13,490,671	8,211	41,166		
9	(311) Structures and Improvements	271,414,867	13,536,879	3,956,466		
10	(312) Boiler Plant Equipment	1,139,698,375	74,666,804	23,677,389		
11	(313) Engines and Engine-Driven Generators					
12	(314) Turbogenerator Units	514,159,081	4,867,098	5,924,377		
13	(315) Accessory Electric Equipment	93,209,319	1,826,852	364,747		
14	(316) Misc. Power Plant Equipment	43,979,393	2,702,069	2,375,481		
15	(317) Asset Retirement Costs for Steam Production	4,525,638				

16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,080,477,344	97,607,913	36,339,626		
17	B. Nuclear Production Plant					
18	(320) Land and Land Rights	880,612				
19	(321) Structures and Improvements	391,517,571	3,736,139	1,321,072		
20	(322) Reactor Plant Equipment	562,169,684	542,147	1,675,588		
21	(323) Turbogenerator Units	109,940,012	229,972	158,894		
22	(324) Accessory Electric Equipment	119,224,060	2,193	358,414		
23	(325) Misc. Power Plant Equipment	206,935,736	3,304,990	1,060,193		
24	(326) Asset Retirement Costs for Nuclear Production	62,564,231				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,453,231,906	7,811,055	4,574,161		
26	C. Hydraulic Production Plant					
27	(330) Land and Land Rights	29,492,930	22,646			

28	(331) Structures and Improvements	51,176,111	698,277	92,573		
29	(332) Reservoirs, Dams, and Waterways	444,754,226	4,444,006	179,524		
30	(333) Water Wheels, Turbines, and Generators	89,951,175	1,989,163	1,835,886		
31	(334) Accessory Electric Equipment	36,041,316	676,277	137,699		
32	(335) Misc. Power Plant Equipment	12,280,177	1,474,781	453,872		
33	(336) Roads, Railroads, and Bridges	1,817,517				
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	665,513,452	7,952,596	2,699,554		
36	D. Other Production Plant					
37	(340) Land and Land Rights	2,918,325				
38	(341) Structures and Improvements	46,008,767	2,435,341	499,147		
39	(342) Fuel Holders, Products, and Accessories	13,312,934	264,003	236		

40	(343) Prime Movers	650,485,739	12,529,604	6,742,345		
41	(344) Generators	184,237,046	18,999,689	1,019,837		
42	(345) Accessory Electric Equipment	68,257,289	1,379,964	300,603		
43	(346) Misc. Power Plant Equipment	3,848,576	561,107	346,948		
44	(347) Asset Retirement Costs for Other Production	5,810,719				
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	963,257,957	36,169,708	8,909,116		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,162,480,659	149,541,272	52,522,457		
47	3. Transmission Plant					
48	(350) Land and Land Rights	111,504,205	8,929,073	153,121		
48.1	(351) Energy Storage Equipment - Transmission					
	(352) Structures					

49	(352) Structures and Improvements	6,660,340	73,934	21,880		
50	(353) Station Equipment	664,291,656	18,012,135	3,266,888		2,081,34
51	(354) Towers and Fixtures	3,960,446				
52	(355) Poles and Fixtures	712,139,345	49,559,349	1,814,758		
53	(356) Overhead Conductors and Devices	383,590,609	4,902,196	367,771		
54	(357) Underground Conduit	19,549,115				
55	(358) Underground Conductors and Devices	57,699,638				
56	(359) Roads and Trails	73,767				
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,959,469,121	81,476,687	5,624,418		1,915,83
59	4. Distribution Plant					
60	(360) Land and Land Rights	62,779,655	3,054,267			

61	(361) Structures and Improvements	2,611,091		8,672		
62	(362) Station Equipment	437,904,998	16,737,325	1,034,392		1,804,30
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	517,673,157	11,726,880	2,688,433		
65	(365) Overhead Conductors and Devices	565,203,245	20,783,528	2,004,318		
66	(366) Underground Conduit	174,301,297	4,096,946	69,581		
67	(367) Underground Conductors and Devices	522,771,445	12,377,988	1,142,959		
68	(368) Line Transformers	525,048,469	26,371,226	136,804		
69	(369) Services	316,147,523	10,625,878	218,349		
70	(370) Meters	155,047,080	52,831,303	31,336,253		
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises					

73	(373) Street Lighting and Signal Systems	378,970,108	30,567,344	1,912,055		
74	(374) Asset Retirement Costs for Distribution Plant	106,484				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,658,564,552	189,172,685	40,551,816		2,366,45
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
	(386) Asset Retirement Costs					

83	for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	8,536,251	5,159,353	16,748		
87	(390) Structures and Improvements	109,468,534	3,301,920	18,597		
88	(391) Office Furniture and Equipment	14,267,634	4,577,977	3,025,374		
89	(392) Transportation Equipment	22,816,587	3,120,486	2,156,251		
90	(393) Stores Equipment	80,474				
91	(394) Tools, Shop and Garage Equipment	4,241,753	326,888	107,311		
92	(395) Laboratory Equipment	6,732,695	1,695	141,868		
93	(396) Power Operated Equipment	48,981,732	12,853,665	8,108,751	83,887	
94	(397) Communication Equipment	6,771,681		492,708		

95	(398) Miscellaneous Equipment	7,462,590	99,302	795,779		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	229,359,931	29,441,286	14,863,387	83,887	
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	229,359,931	29,441,286	14,863,387	83,887	
100	TOTAL (Accounts 101 and 106)	11,106,761,050	451,434,723	113,562,078	83,887	
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,106,761,050	451,434,723	113,562,078	83,887	

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: MiscellaneousPowerPlantEquipmentSteamProduction

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2020, the ending balances for the plant accounts identified below contain operating leases as follows:

[illegible]

(b) Concept: StructuresAndImprovementNuclearProduction

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2020, the ending balances for the plant accounts identified below contain operating leases as follows:

[illegible]

(c) Concept: MiscellaneousPowerPlantEquipmentNuclearProduction

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2020, the ending balances for the plant accounts identified below contain operating leases as follows:

[illegible]

(d) Concept: LandAndLandRightsTransmissionPlant

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2020, the ending balances for the plant accounts identified below contain operating leases as follows:

[illegible]

(e) Concept: TransmissionPlant

For the 2022 annual update of the formula rate approved in the FERC proceeding listed on page 106, Total Transmission Plant will exclude $4,726,368 of operating leases in Plant Account 350 - Land and Land Rights.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

		* (Designation	Description of	Commission	Expiration

Line No.	Name of Lessee (a)	of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Date of Lease (e)
1	[(a)] See Footnote				
47	TOTAL				

FERC FORM No. 1 (ED. 12-95)

Page 213

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: LesseeName

The Company charges a rental fee to Segra for communication tower site ground leases.

Effective January 1, 2021, services provided by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. Dominion Energy Services, Inc. utilizes certain assets, including both office space and equipment, that are owned by Dominion Energy South Carolina (DESC) and classified as electric, gas and common utility plant on the Company's books. DESC charges Dominion Energy Services, Inc. a rental fee for such asset usage.
See Transactions with Associated Companies Schedule on page 429 for additional details.

FERC FORM No. 1 (ED. 12-95)

Page 213

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of

$250,000 or more. Group other items of property held for future use.

- For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Clements Ferry Sub Site Easement	07/01/2020	[(a)] 07/01/2027	1,037,100
3	Cainhoy-Clements Ferry 115kv Underground Easement	07/01/2020	[(b)] 07/01/2027	4,767,750
4	Clements Ferry-Jack Primus 115kv Underground 50' R/W	07/01/2020	[(c)] 07/01/2027	3,375,000
21	Other Property:			
22				
23				
24				
25				
26				
27				

28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				

47	TOTAL		9,179,850

FERC FORM No. 1 (ED. 12-96)

Page 214

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ElectricPlantPropertyClassifiedAsHeldForFutureUseExpectedUseInServiceDate

Estimated expected date to be used in utility service is approximately 2027.

(b) Concept: ElectricPlantPropertyClassifiedAsHeldForFutureUseExpectedUseInServiceDate

Estimated expected date to be used in utility service is approximately 2027.

(c) Concept: ElectricPlantPropertyClassifiedAsHeldForFutureUseExpectedUseInServiceDate

Estimated expected date to be used in utility service is approximately 2027.

FERC FORM No. 1 (ED. 12-96)

Page 214

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
- Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107)

No.	(a)	(b)
1	Steam Production	
2	Wateree Coal Handling PDC	10,190,714
3	Wateree 2 Generator Stator Replacement	9,204,820
4	Wateree 2 480v Motor Conctrol Center	4,700,572
5	Wateree 2 BFP Turbine Rotors	4,545,812
6	Wateree Wet Flue Gas Desulphurization Absorber Spray Piping	2,885,455
7	Wateree 1 Radiant Superheater Repl	2,325,372
8	Wateree Wet Flue Gas Desulphurization Purge Hydroclone System	1,949,427
9	Wateree Flue Gas Desulphurization Pond Fore-bay	1,710,839
10	Wateree 2 EHC Skid Upgrade	1,236,692
11	Wateree 2 Superheat Spray Replacement	949,366
12	Urquhart Wastewater System	902,100
13	Columbia Energy Center Circ Water Pump #1 Impeller Rep	810,948
14	Wateree 2 DA Heater Replacement	766,480

15	Wateree Effluent Limit Guideline Flue Gas Desulphurization Waste Water	609,719
16	Wateree 2 Baghouse Bags Fall 2020	548,306
17	Wateree 1 Baghouse Bag Replacement	517,668
18	Cope Cooling Tower Fan Stacks	451,988
19	Wateree Plant Valves 2021	384,420
20	Wateree 2A Boiler Recirc Pump & Motor	374,596
21	Cope Flyash Ovation Migration	358,930
22	Urquhart Back Up Air Compressor 2020	253,789
23	Wateree Fire System Design	225,046
24	Digital Relay	213,870
25	McMeekin Fire Protection System	212,155
26	Jasper Steam Turbine Controls	193,952
27	Cope SR1 Bucket Wheel	191,204
28	Columbia Energy 3 VALVES 2021	174,636
29	Cope Cooling Tower Fan Lube Oil Pump	157,442

30	Cope SR1 Boom Festoon	154,357
31	Carbon Burn Out Controls and Elect Feeds Upgrad	142,829
32	Wateree 2 Isophase Bellow	142,771
33	Columbia Energy Center Instrumentation 2021	101,548
34	Minor Steam Production	1,802,665
35	Nuclear Production	
36	VC Summer Unit 1 License Renew	9,515,198
37	Safety Related "Bravo" Chiller Replace	8,255,347
38	Open Phase Detection System	7,855,742
39	Service Water Chemical Treatment	5,267,178
40	Simplex Equipment Replacement	4,905,823
41	Diesel Generator Exciter Replacement	3,980,420
42	VC Summer Transformer Replacment	3,319,143
43	Alpha Diesel Generator Exciter Replacement	3,233,858
44	VCS Subsequent License Renewal Application	3,078,810

45	C Chiller Replacement	2,656,853
46	ABB Digital Control System Cabinets	1,789,694
47	Reactor Building Cooling Unit Condensate Leak Detection	1,738,094
48	Condensate Flow Control Valve Replc	1,461,447
49	Alpha SW 20 Cavitation Elimination	1,323,007
50	Reactant Coolant Pump Oil Enclosures	1,290,577
51	Replace Reactor Make-up Water Storage Tank Heat Tracing	1,254,724
52	Inverters 5903-5904 Replacement	1,148,004
53	Safety Related Power Operated Relief Valve Controls	1,119,204
54	Replace Inverters XIT5936 & XIT5937	983,566
55	Spent Fuel Cooling Pumps Alt Power	900,766
56	Service Water Pump House Platform Extension	810,154
57	Oil Lab Heating, Ventilation and Air Conditioning Replacement	800,517
58	Main Steam Level Detection System	694,740
59	Power Operated Relife Valves Tailpipe Equalizing System	682,639

60	Alpha SW " Cavitation Mitigation	674,876
61	Component Cooling Water Pump B Motor Repair	596,812
62	Auxiliary Building Roof	560,828
63	Filtered Water Connections - Offsite Water System	465,316
64	NSMART Security Computer Replacemen	419,241
65	Sterile Water Connection - Offsite Water System	396,530
66	Conduit Install for Mansell System	337,996
67	Alpha Chilled Water Pump Refurbish	324,863
68	Filtered Water Backleakage Mitigation	317,599
69	Glasstop Simulator Room Renovation	314,214
70	Cathodic Protection System Upgrade	235,179
71	Deaerator Storage Tank Level Switch	224,115
72	Waste Gas Compressor Skid Replc	215,396
73	A & C Accumulator Level Reliability	202,423
74	Spare Main Generator Storage Facility	156,441

75	Blast & Paint Facility	154,692
76	A Train Elec Diesel G enerator Volt and Frequency Meter	132,200
77	Replace Bravo Emergency Diesel Generator Tach Relay	118,925
78	Sirius-5PAB Hand and Foot Monitors	108,607
79	B Train Emergency Diesel Generator Volt and Frequency Met	107,926
80	Core Subcooling Margin Monitor A	104,705
81	Steam Generator C Narrow Range Level Transmitter	102,398
82	Minor Nuclear Production	2,787,028
83	Hydro Production	
84	Stephens Creek Dam Stability Anchors	7,264,470
85	Saluda Hydro #1 Generator Rewind	2,691,507
86	Fairfield Pump Storage #10 Transfer Switchgear	775,612
87	Saluda Hydro 1 GSU Transformer	770,387
88	Parr Shoals Hydro #3 Gen. Stator & Rotor Rewind	732,156
89	Parr Shoals Hydro #3 Turbine Runner	451,676

90	Neal Shoals Unit 3 & 4 Head Gate	318,530
91	Stevens Creek Hydro #5 Turbine Rotor Replacement	311,302
92	Saluda Hydrouda Headgate Replacement	282,829
93	Stevens Creek Hydro Fire Alarm System Replacement	227,945
94	Parr Shoals Hydro Crest Gate PLC Replacement	221,403
95	Fairfield Pumped Storage Control Sy	209,970
96	Fairfield Pump Storage #8 Tailrace Trash Racks	166,660
97	Stevens Creek Hydro #8 Upper Rotor and Guide Bearin	108,621
98	Minor Hydro Production	383,827
99	Other Production	
100	Columbia Energy Center Gas Related Valves 2021	1,061,949
101	Columbia Energy Center 4160V & 480V Relays	412,193
102	Columbia Energy Center Gas Related Pumps 2021	255,023
103	Columbia Energy Center Heat Exchangers	219,610
104	Columbia Energy Center Gas Instrumentation 2021	217,251

105	Urquhart 5&6 Aux Power Feed	197,284
106	Urquhart 4 Turbine Combustor	175,532
107	Columbia Energy Center Platforms 2021	172,423
108	Columbia Energy Center Air Conditioners 2021	141,217
109	Columbia Energy Center Gas Units Insulation 2021	125,779
110	Columbia Energy Center Asphalt	104,806
111	Minor Other Production	1,000,915
112	Overhead Transmission Lines	
113	Yemassee-Burton 230 (115kV)	46,048,354
114	Cainhoy - Mt Pleasant Horlbeck	13,621,631
115	V C Summer 1 - Denny Terrace/Pineland 230kV Rebuild	11,496,537
116	Saluda Hydro Harbison 115 Reterm to LM	8,968,811
117	Church Crk - Queensboro Stone Rebuild	5,981,480
118	Ward-Stevens Creek 115kV	5,563,694
119	Ward-Stevens Creek 115kV	5,065,886

120	Wateree-Hopkins 230kV Line #2: Rebu	3,540,612
121	Burton–St Helena 115 kV: Rebuild	3,472,743
122	Lake Murray - Gilbert 115kV	3,257,486
123	Park St. upgrade to 115kV projects	3,091,448
124	Denny Terrace-Crafts Farrow & Denny Terrace-Dentville 115	2,905,886
125	Queensboro - Ft. Johnson 115kV	2,880,295
126	Queensboro - Johns Island Tie	2,742,504
127	Bluffton-Santee 115 kV Tie	2,471,155
128	Calhoun County St Matthews 46kV Reb	2,294,143
129	Eastover - Square D 115 kV: Rebuild	2,108,448
130	North-Wagener Jct 46kV	2,086,921
131	Graniteville #2-Toolebeck 115kV	1,875,700
132	Lake Murray - Gilbert 115kV	1,196,165
133	Lake Murray - Gilbert 115kV	1,136,550
134	Adams Run - Red House Road Replace Structures	775,371

135	Smoaks 115/23KV Transmission Tap	502,363
136	Edenwood-CIP 230kV-River Crossing	467,528
137	Power Delivery Southern Ops 2021 115KV OH TRANS. IMPROV.	465,730
138	Cross County 115kV Tap	443,135
139	Power Delivery Southern Ops 2021 230KV OH TRANS. IMPROV.	439,055
140	May River 115kV Tap	308,492
141	Kendrick 115kV Sub-Reterminate	282,771
142	Power Delivery Southern Ops 2021 OH 46KV TRANS. IMPROV.	276,757
143	Yemassee-Burton 230kV: Repl Str 91,97,98	269,285
144	Hardeeville Tap - Bluffton 115kV	256,578
145	Williams St-Coit 115 kV	166,956
146	Faber Place - Goose Creek 115kV	147,812
147	Blackville West Wagener 46kV: Rebui	134,646
148	Jasper Okatie 230 kV acquire RW	124,627
149	Okatie 230-115kV Sub: Fold In	124,139

150	Calhoun County St Matthews 46kV ROW	110,259
151	Minor Elec Overhead Transmission	3,002,027
152	Transmission Substation	
153	Edenwood Sub: Replace Relay Panels	3,671,247
154	Burton: Term Updg & Install Relays	2,049,494
155	Denny Terrace - Repl Sw House	1,702,631
156	Kendrick: Add 115-23 kV	1,583,820
157	Transm Subs: Repl Breakers Phase B	1,265,651
158	Ward Sub: Rpl 115-23kV, 22.4MVA Xfm	617,640
159	Trenton - Upgrade Bus & Switches	458,736
160	Ward: Upgrade 115kV Terms for 1272	456,319
161	Saluda Hydro: Add Denny T 115 Term	427,305
162	Trenton Sub: 115-23kV Transformer U	420,122
163	Queensboro Sub: Add 115kV Terminal	282,326
164	Queensboro: Add 115kV SCPSA Term	248,744

165	Batesburg: Upgd Bus and Line Sw	213,062
166	Coit: Repl Breaker B131 & B231	196,004
167	6806B Eng Access & DFR Upgrades - B	180,501
168	AM Williams Sub: Replace 230kV Brea	169,914
169	Lakeside 230/115kV: Construct	161,074
170	Williams St: Add 115-23kV Transf	157,703
171	Ritter: Add Backup Station Service	142,270
172	Savannah River Site 52 115kV Sub: Replace DC Pnl	134,529
173	Aiken Trans: Upgrade Sw 7055 to 200	126,453
174	Trans Subs: Install Eng Access	107,618
175	Columbia Energy Repl Pnls to Eden	106,729
176	Minor Transmission Substation	332,098
177	Distribution Substation	
178	Park St - Improvements	5,599,865
179	Distribution Subs: Repl Bkrs - Phase A	3,719,586

180	Smoaks 115/23KV Sub - Construct	2,523,415
181	Cross County 115-23kV Sub-Construct	2,113,143
182	Midway: Add Bank w/ 1 Feeder	1,733,732
183	May River 115-23kV Sub: Construct	1,296,671
184	Distribution Subs: Replace Breakers Phase B	1,245,859
185	Piney Woods Sub: Upgrade Bank	1,123,969
186	Estill Subs Fiber Build	874,721
187	May River 115kV Sub Acquire ROW	870,551
188	East Columbia Sub: Upgrade to 37MVA	769,757
189	Power Delivery Southern Ops 2021 DIST. SUB IMPROVEMENTS	680,701
190	Gills Creek Substation: Drainage Im	440,978
191	South Main Sub: Install 37MVA bank	425,681
192	Barnwell Area Dist Sub Fiber Build	376,487
193	Uptown: Replace Bank 2 and 3 Relays	329,231
194	Substation Fiber Builds	222,082

195	Lexington Ind. Park - Add Breaker	177,492
196	RTU Upgrades at Dist Subs - Phase 2	151,695
197	Johnston: Upgrade Bus and Line Sw.	126,937
198	Minor Distribution Substation	640,151
199	Customer Substation	
200	Palmetto Rail-Const 115-13.8kV	927,234
201	SMI #2 Sub: 115-13.8kV, 37MVA Trans	638,485
202	Savannah River Site 13-1, 15-1, 15-2 replace motor mechs	618,784
203	Minor Customer Substation	180,287
204	Overhead Distribution Line	
205	Burton to Yemassee 115kV Rebuild	1,612,786
206	2021 Metro Columbia SCADA	997,953
207	Gills Creek Ph.10 Conversion	858,005
208	Lake Murray Training Center Training Circuit	751,522
209	St George - Walterboro Tie	641,236

210	Blythewood Supervisory Control and Data Acquisition 2019	598,455
211	SCADA SWITCH INSTALL METRO 2019	446,937
212	Hampton Area SCADA 2021	375,498
213	Beaufort Central 4th Feeder	354,403
214	LANGLEY SCADA (2021)	348,221
215	JOHNSTON SCADA 2021	334,168
216	HILDA RD RECONDUCTOR - PART 2	322,383
217	ASHLEY PHOSPHATE 90152 RECONDUCTOR	320,292
218	Burton to Whale Branch Underbuild	267,727
219	SC Research Park Exit Feeders Bank	267,569
220	Walterboro Southside 80052 Correcti	231,433
221	Southern district SCADA 2021 Beaufo	228,430
222	Gills Creek 89712 Circuit Correctio	209,466
223	HWY 21 RECONDUCTOR - Part 4	206,739
224	Trenton Double Circuit Reconductor	180,887

225	Kilbourne Park 71812 Circuit Correc	166,855
226	THURMOND 10212 CORRECTION (2020)	165,046
227	SI RECONDUCTOR Circuit 50172/WILLISTON	164,508
228	North-Wagener Underbuild Phase 1	161,105
229	2021 SCADA SWITCH INSTALLS - SUMMER	152,077
230	Circuit Correction Winnsboro 14212	145,543
231	SCADA SWITCH PART 2 FOR BARNWELL 20	139,942
232	CARNER/STROMBOLI AV LINE RELOCATION	138,431
233	Pineywoods Third Exit Feeder	134,776
234	St George Ckt 71122 Conversion Prep	127,663
235	Gaston Circuit Correction CKT:50082	127,474
236	Saluda Hydro 192 Circuit Correction	127,198
237	Smoaks 03622 Conversion Prep 2020	120,931
238	SPA - North Charleston Terminal - O	114,912
239	MARYVILLE 90112 CIRCUIT CORRECTION	105,163

240	HWY 15 WALTERBORO TO ST. GEORGE REC	103,909
241	Circuit Correction Saluda Hydro 217	102,169
242	Minor Overhead Distribution Line	1,050,939
243	U/G Distribution Lines	
244	Palmetto Commerce UG Exit Feeders P	1,053,887
245	PARK ST. UNDERGROUND FEEDERS	461,093
246	Saxe Gotha Industrial Park	445,060
247	VA Ductbank Phase 3 Cable	406,209
248	Park/Network Tie	403,617
249	SEWEE SUB EXIT FEEDERS	370,317
250	Saxe Gotha Industrial Park, Nephron	273,839
251	BERGEN WEST PHASE 5	267,904
252	THE SAINT HOTEL DUCT BANK INSTALL	240,836
253	Ghost Island Underground Service	220,355
254	East Edisto – Clay Field Trail FEEDER PH2 (PUMP STATION 2)	205,225

255	Replace bad UG cable from PD8878 to	199,970
256	Palms Apartment Complex	163,072
257	Walterboro to St George Reconductor	158,190
258	SC Commercial Park Feeder Extension to Include Pr	156,398
259	BATESBURG INTERSECTION RELOCATION (	148,025
260	The Ponds - Phase 7	145,933
261	THE SAINT HOTEL - UNDERGROUND SERVICE	142,977
262	2020 Network Protector Replace	139,847
263	LIBERTY HILL FARMS - PHASE 2A FEEDE	137,719
264	Hopewell Residential Ph. 1	135,408
265	AUSTIN HEIGHTS SUBDIVISION	124,309
266	SALEM BAY	120,132
267	HAMMONDS FERRY A4 SECTION 2	118,381
268	Gleason Farms - Lady's Island	114,010
269	Shady Oaks Townhomes	112,217

270	Longwood Sub Railroad Crossing	111,319
271	Broad River Village - Port Royal, S	109,257
272	Minor U/G Distribution Lines	1,177,329
273	Land and Structures	
274	Primary Control Room Upgrades	7,737,069
275	DESC Johnston Crew Quarters	2,095,520
276	N CHAS. Power Delvery Ops BLDG A RENOVATIONS	1,778,842
277	Laydown Yards - Steel POLES	1,589,661
278	Chapin Crew Quarters New Facility	241,517
279	Clements Ferry Road Land Acq Land	141,252
280	Minor Land and Structures	47,294
281	Transportation & POE	
282	Trailer, TRL0002195	403,514
283	Derrick, HAW0001821	395,381
284	Bucket Truck, MDT0006126	359,309

285	Bucket Truck, MDT0006127	359,309
286	Derrick, HAW0006079	269,494
287	Caterpillar, OFR0004405	265,003
288	Grader, OFR0004403	222,591
289	Derrick, OFR0001934	164,131
290	Derrick, OFR0000978	164,022
291	Mower, OFR0012083	148,010
292	Trailer, TRL0002230	134,886
293	Bucket Truck, OFR0006218	127,340
294	Bucket Truck, OFR0006219	127,340
295	Minor Transportation & POE	3,421,368
296	Office Furniture and Equipment	
297	Backup Control Room Upgrade	888,029
298	Minor Office Furniture and Equipment	111,602
299	Communication Equipment	

300	Distribution SCADA Servers	184,430
301	IST BackupGear for OSI-EMS	150,409
302	Minor Communication Equipment	78,371
303	Tools & Test Equipment	
304	2020 Energy Management System Upgrade - Hardware	478,594
305	Electric Operations Capital Tools	313,840
306	Power Quality Meters	309,053
307	Central Lab: Inductively Coupled P	120,006
308	Central Lab Ion Chromatograph 120 R	115,917
309	Minor Tools & Test Equipment	193,825
310	Intangible Plant	
311	Energy Management System Upgrade - Software	3,669,292
312	Focal Point Replacement	919,403
313	Storm Damage Assessment	441,430
314	Multi Register Phase II	307,761

315	Street light Initiative	288,230
316	Kubra External Outage Map	272,694
317	Verint Version 15 for Compliance	234,981
318	Oracle Live Energy Connect	175,802
319	Lake Management Software	130,726
320	WFM for Power Delivery	122,879
321	Storm Dashboards Outage Maps	116,052
322	Minor Intangible Plant	221,792
323	Underground Transmission Line	
324	CF-Cainhoy & Jack Primus-CF: Acq RW	53,600
325	Minor Underground Transmission Line	
326	Overheads & Adjustments	4,560,370
43	Total	381,459,067

Name of Respondent:	This report is: (1) ☐ An Original	Date of	Year/Period of Report

Dominion Energy South Carolina, Inc.	(2) ☐ A Resubmission	Report: 04/18/2022	Report End of: 2021/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- Explain in a footnote any important adjustments during year.
- Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
- The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
- Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	4,519,041,792	4,519,041,792		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	264,870,335	264,870,335		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				

6	Transportation Expenses-Clearing	3,932,378	3,932,378		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	906,810	(a) 906,810		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	269,709,523	269,709,523		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	108,087,793	(b) 108,087,793		
13	Cost of Removal	50,273,180	50,273,180		
14	Salvage (Credit)	2,556,784	2,556,784		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	155,804,189	155,804,189		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	9,475,927	(c) 9,475,927		
18	Book Cost or Asset Retirement Costs Retired				
	Balance End of Year	4,642,423,053	4,642,423,053		

19	(Enter Totals of lines 1, 10, 15, 16, and 18)	4,642,423,053	4,642,423,053		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,076,855,039	1,076,855,039		
21	Nuclear Production	682,298,099	682,298,099		
22	Hydraulic Production-Conventional	307,862,890	307,862,890		
23	Hydraulic Production-Pumped Storage	81,220,843	81,220,843		
24	Other Production	650,429,288	650,429,288		
25	Transmission	516,214,466	516,214,466		
26	Distribution	1,245,645,450	1,245,645,450		
27	Regional Transmission and Market Operation				
28	General	81,896,978	81,896,978		
29	TOTAL (Enter Total of lines 20 thru 28)	4,642,423,053	4,642,423,053		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Depreciation of Asset Retirement Costs recorded as a regulatory asset.

(b) Concept: BookCostOfRetiredPlant

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately investment advances which are subject to repayment, but which are not subject to current settlement. With show whether the advance is a note or open account. List each note giving date of issuance, maturity date, note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the the investment (or the other amount at which carried in the books of account if different from cost) and the including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amoun Investm
	Canady's						

1	Refined Coal, LLC - Unspecified Investments in Subsidiary Companies			0	96,504		
2	Louisa Refined Coal, LLC - Unspecified Investments in Subsidiary Companies			70,392	1,859,385		
3	Brandon Shores Coaltech, LLC - Unspecified Investments in Subsidiary Companies			0	552,408		
4	Brunner Island Refined Coal, LLC - Unspecified Investments in Subsidiary Companies			0	40,426		
5	Cope Refined Coal, LLC - Unspecified Investments in Subsidiary Companies			0			
42	Total Cost of Account 123.1 $		Total	70,392	(f)2,548,723		

FOOTNOTE DATA

(a) Concept: InvestmentInSubsidiaryCompanies

Additional investments made during the year of $232,164.

The balance of this investment at the beginning of the year was actually a credit of $250,058 which was reclassified on the Company's books to Account No. 234 at 12/31/20. Therefore no beginning balance in Account No. 123.1 is shown in column (d). The $96,504 activity in column (e) represents net losses incurred during the year. This $96,504 of activity plus the current year additional investments lowered the credit balance to $114,398 which is reflected in Account No. 234 and not Account No. 123.1 on the Company's ledger.

(b) Concept: InvestmentInSubsidiaryCompanies

Additional investments made during the year of $1,802,117.

(c) Concept: InvestmentInSubsidiaryCompanies

Additional investments made during the year of $405,709.

The balance of this investment at the beginning of the year was actually a credit of $57,443 which was reclassified on the Company's books to Account No. 234 at 12/31/20. Therefore no beginning balance in Account No. 123.1 is shown in column (d). The $552,408 activity in column (e) represents net losses incurred during the year. This $552,408 of activity plus the current year additional investments increased the credit balance to $204,142 which is reflected in Account No. 234 and not Account No. 123.1 on the Company's ledger.

(d) Concept: InvestmentInSubsidiaryCompanies

Additional investments made during the year of $126,527.

The balance of this investment at the beginning of the year was actually a credit of $121,535 which was reclassified on the Company's books to Account No. 234 at 12/31/20. Therefore no beginning balance in Account No. 123.1 is shown in column (d). The $40,426 activity in column (e) represents net losses incurred during the year. This $40,426 of activity this year plus the current year additional investments lowered the credit balance to $35,434 which is reflected in Account No. 234 and not Account No. 123.1 on the Company's ledger.

(e) Concept: InvestmentGainLossOnDisplosal

In 2012, DESC sold its 10% interest in Cope Refined Coal, LLC and is being paid for such interest over future periods. This amount reflects such payment received in 2021 and has been recorded in Account 421 - Miscellaneous Nonoperating Income.

(f) Concept: EquityInEarningsOfSubsidiaryCompanies

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retain earnings related to these investments.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	51,759,050	42,992,386	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	112,483,312	120,986,273	Electric
8	Transmission Plant (Estimated)	9,397,863	8,562,336	Electric
9	Distribution Plant (Estimated)	38,594,703	38,872,362	Electric & Gas
	Regional Transmission and			

10	Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	610,069	(a)555,441	Fleet
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	161,085,947	168,976,412	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	534	989,327	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies	212,844,463	212,958,125	

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesOther

Fleet materials and supplies inventory.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns
- Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions
- Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowanc from the EPA's sale or auction of the withheld allowances.
- Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated compan of Accounts).
- Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated
- Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and
- Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)
1	Balance-Beginning of Year	548,843.80	625,298	66,892.00		66,892.00	
2							

3	Acquired During Year:						
4	Issued (Less Withheld Allow)	(b)6,794.00					
5	Returned by EPA						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						
16							
17	Relinquished During Year:						
18	Charges to Account 509	53.00	37				

19	Other:						
20	Allowances Used						
20.1	[(a)] Allowances Used	1,333.00	858				
21	Cost of Sales/Transfers:						
22							
23							
24							
25							
26							
27							
28	Total						
29	Balance-End of Year	554,251.80	624,403	66,892.00		66,892.00	
30							
31	Sales:						
32	Net Sales Proceeds(Assoc. Co.)						
33	Net Sales Proceeds						

	(Other)						
34	Gains						
35	Losses						
	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year	659.50		659.50		659.50	
37	Add: Withheld by EPA						
38	Deduct: Returned by EPA						
39	Cost of Sales	659.50					
40	Balance-End of Year	0.00		659.50		659.50	
41							
42	Sales						
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab) a

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AllowancesRelinquishedOtherDescription

Allowances used charged to Account 501.

(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber

EPA allocated new unit set aside emission allowances related to the CSAPR SO2 Group 2 Program.

(c) Concept: AllowancesWithheldCostOfSalesNumber

Total sales of auction allowance reserves set aside by the EPA.

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab) a

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining
- Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions
- Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowanc gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated compan in the Uniform System of Accounts).
- Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated

- Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and
- Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)
1	Balance-Beginning of Year	39,010.20		7,370.00		7,370.00		7,370.00
2								
3	Acquired During Year:							
4	Issued (Less Withheld Allow)	[(a)] 1,644.00						
5	Returned by EPA							
6								
7								
8								
9								
10								
11								

12								
13								
14								
15	Total							
16								
17	Relinquished During Year:							
18	Charges to Account 509	2,805.00						
19	Other:							
20	Allowances Used							
20.1	Allowances Used							
21	Cost of Sales/Transfers:							
22								
23								
24								
25								
26								

27								
28	Total							
29	Balance-End of Year	37,849.20		7,370.00		7,370.00		7,370.00
30								
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains							
35	Losses							
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA							
38	Deduct: Returned by EPA							
39	Cost of Sales							
40	Balance-End of Year							

41								
42	Sales							
43	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber

EPA allocated new unit set aside emission allowances related to the CSAPR NOx Annual Program.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance End Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COmmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance End
21	Unrecovered Plant:					
22	[(a)] Unrecovered Nuclear Project Costs	2,768,106,000		407	138,405,300	2,364,423,
23	[(b)] Unrecovered Plant related to the retirement of Canadys Unit No. 1.	19,761,879		407	1,607,592	
24	[(c)] Unrecovered Plant related to the retirement of Canadys Unit No. 2 and Unit No. 3.	151,797,169	104,919	407	12,270,624	
25	[(d)] Unrecovered Plant associated with early retirement of coal equipment at Urquhart Unit No. 3.	557,755		407	37,184	
26	[(e)] Unrecovered Plant associated with early retirement of coal	1,427,729		407	95,182	

	equipment at McMeekin Station.					
27	(f) Unrecovered Plant associated with AMR Meters	11,641,710	10,583,614	407	1,052,754	
28	(g) Unrecovered Plant associated with Gas Encoder Receiver Transmitters	2,452,561	2,184,992	407	174,416	
49	TOTAL	2,955,744,803	12,873,525		153,643,052	2,437,034,

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

FERC Authorization received October 25, 2019 in Docket No. AC19-188-000. Amortization period February 2019 through January 2039 per SCPSC Docket No. 2017-370-E, Order No. 2018-804.

(b) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

SCPSC authorization received December 20, 2012. (Docket No. 2012-218-E, Order 2012-951) Amortization over approximately 14 years beginning January 2013.

FERC Authorization received October 21, 2021 in Docket No. AC22-2-000.

(c) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

SCPSC authorization received September 2013 (Docket No. 2013-276-E, Order 2013-649). Per this SCPSC Order, annual amortization was established at the level of depreciation expense ($12.3 million per year) that was being recorded for the units before their retirement. In the Comprehensive Settlement Agreement approved by the SCPSC in DESC's 2020 Retail Electric Base Rate Case (Order No. 2021-570 issued on August 16, 2021 in Docket No. 2020-125-E) the SCPSC affirmed the $12.3 million annual amortization.

FERC Authorization received October 21, 2021 in Docket No. AC22-2-000.

(d) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In the Comprehensive Settlement Agreement approved by the SCPSC in DESC's 2020 Retail Electric Base Rate Case (Oder No. 2021-570 issued August 16, 2021 in Docket No. 2020-125-E) the SCPSC approved an annual amortization of $111,551 (5 years) beginning in September 2021.

FERC Authorization received October 21, 2021 in Docket No. AC22-2-000.

(e) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In the Comprehensive Settlement Agreement approved by the SCPSC in DESC's 2020 Retail Electric Base Rate Case (Oder No. 2021-570 issued August 16, 2021 in Docket No. 2020-125-E) the SCPSC approved an annual amortization of $285,546 (5 years) beginning in September 2021.

FERC Authorization received October 21, 2021 in Docket No. AC22-2-000.

(f) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

SCPSC authorization received September 6, 2019 (Docket No. 2019-241-EG, Order 2019-622). The SCPSC Order set the amortization expense at the level of depreciation currently approved in DESC's rates until DESC's next general retail electric rate case. In the Comprehensive Settlement Agreement approved by the SCPSC in DESC's 2020 Retail Electric Base Rate Case (Order No. 2021-570 issued on August 16, 2021 in Docket No. 2020-125-E) the SCPSC approved an amortization period through December 31, 2028.

FERC Authorization received October 21, 2021 in Docket No. AC22-2-000.

(g) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

SCPSC authorization received September 6, 2019 (Docket No. 2019-241-EG, Order 2019-622) and October 14, 2020 (Docket No. 2020-6-G, Order 2020-701). Amortization per the depreciation study approved in Order 2020-701 establishes an amortization period through December 31, 2028.

FERC Authorization received October 21, 2021 in Docket No. AC22-2-000.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Transmission Service and Generation Interconnection Study Costs

- Report the particulars (details) called for concerning the costs incurred and the reimbursements received transmission service and generator interconnection studies.
- List each study separately.
- In column (a) provide the name of the study.
- In column (b) report the cost incurred to perform the study at the end of period.
- In column (c) report the account charged with the cost of the study.
- In column (d) report the amounts received for reimbursement of the study costs at end of period.

- In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)
1	**Transmission Studies**			
2	[(a)] See Footnote			0.00
20	Total	0		0
21	**Generation Studies**			
22	20210119001 Supplemental Review	1,207	408.1/561.7/926	2,250
23	20210119002 Supplemental Review	991	408.1/561.7/926	300
24	20191030001 Supplemental Review	39	408.1/561.7/926	
25	20201117003 Facilities Study	788	408.1/561.7/926	
26	20170727002 Facilities Study	412	408.1/561.7/926	
27	20170727002 System Impact Study	10,034	408.1/561.7/926	
28	20211118001 System Impact Study			10,000
29	20211116001 System Impact Study			50,000

30	20211118005 System Impact Study			10,000
31	20210901001 System Impact Study			20,000
32	20211104002 System Impact Study			20,000
33	20171018002 Feasibility Study	4,170	408.1/561.7/926	
34	20171018003 Feasibility Study	2,850	408.1/561.7/926	
35	20210512001 System Impact Study	678	408.1/561.7/926	21,017
36	20210720001 Supplemental Review	1,061	408.1/561.7/926	2,250
37	20210720002 Supplemental Review	985	408.1/561.7/926	375
38	20210720003 Supplemental Review	732	408.1/561.7/926	375
39	20210512003 Facilities Study	578	408.1/561.7/926	13,879
40	20210512004 Supplemental Review	1,097	408.1/561.7/926	
41	20210512005 Supplemental Review	457	408.1/561.7/926	
42	20210512006 Supplemental Review	457	408.1/561.7/926	
43	20210512007 Supplemental Review	457	408.1/561.7/926	
	20170727001 System Impact			

44	20170727001 System Impact Study	8,452	408.1/561.7/926	
45	20170727001 Facilities Study	542	408.1/561.7/926	
46	20211004002 System Impact Study			10,000
47	20201228001 Supplemental Review	1,410	408.1/561.7/926	2,250
48	20201228002 Supplemental Review	1,115	408.1/561.7/926	450
49	20210528004 Facilities Study	277	408.1/561.7/926	10,500
50	20210310001 System Impact Study			10,000
51	20201117001 Facilities Study	1,227	408.1/561.7/926	
52	20181228001 Supplemental Review	2,974	408.1/561.7/926	
53	20210915001 System Impact Study			20,685
54	20211118002 System Impact Study			10,000
55	20211116002 System Impact Study			50,000
56	20171018007 System Impact Study	5,536	408.1/561.7/926	
57	20210602001 Facilities Study	249	408.1/561.7/926	10,533
58	20210604003 Facilities Study	249	408.1/561.7/926	10,433

59	20191030002 Supplemental Review	39	408.1/561.7/926	
60	20211119001 System Impact Study			10,000
61	20210503001 Feasibility Study			10,000
62	20210311001 System Impact Study			10,000
63	20201117002 Facilities Study	1,189	408.1/561.7/926	
64	20211005001 System Impact Study			12,000
65	20211118003 System Impact Study			10,000
66	20211118004 System Impact Study			10,000
67	20211116003 System Impact Study			50,000
68	20210405001 Facilities Study	247	408.1/561.7/926	10,045
69	20211116004 System Impact Study			50,000
70	20200212001 System Impact Study	4,166	408.1/561.7/926	12,000
71	20191028002 System Impact Study	3,769	408.1/561.7/926	12,000
72	20171018011 Feasibility Study	2,435	408.1/561.7/926	
	20191126001 System Impact	109	408.1/561.7/926	

73	20191126001 System Impact Study	109	408.1/561.7/926	
39	Total	60,978		(b) 481,342
40	Grand Total	60,978		481,342

FERC FORM No. 1 (NEW. 03-07)

Page 231

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfStudyPerformed

No Transmission Studies for reporting period.

(b) Concept: StudyCostsReimbursements

Column (d) represents deposits received to perform study.

An analysis is performed of actual billable costs and if necessary an additional billing is rendered to the study purchaser. Any reimbursements received are transferred from account 253 - Other Deferred Credits and credited to expense as the actual charges are incurred. If reimbursements exceed billable costs, the Company refunds the excess reimbursement, with interest if applicable, to the study purchaser.

FERC FORM No. 1 (NEW. 03-07)

Page 231

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

-

- Report below the particulars (details) called for concerning other regulatory assets, including rate order applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)
1	Accumulated Deferred Income Taxes	26,180,884	54,835,695	282	50,836,002
2	(a) Columbia & Charleston Franchise	753,586		407	753,586
3	(b) Gas Water Heater Rebate Program (12/2016-11/2026)	6,793,115	12,003,299	912/143	12,045,230
4	(c) MGP Environmental Remediation	21,860,521	11,039,448	735	1,571,045
5	(d) Deferred ARO Accretion & Depreciation Costs	308,785,147	53,556,951	(af) see footnote	44,044,141
6	(e) Interest Rate Derivatives	298,363,996	30,979,011	427/244	39,317,393
7	Solar PPAs MTM Losses	0	29,342,692	244	29,342,692
	Deferred Employee				

8	Benefit Plan Costs-Gas (ASC 715)	17,380,427		[(ag)] see footnote	7,671,993
9	Deferred Employee Benefit Plan Costs-Elec (ASC 715)	97,454,715		[(ah)] see footnote	42,878,248
10	[(f)] Deferred VCS Coolant Reconfig Costs (7/2010-7/2042)	3,954,887		530	183,816
11	[(g)] Deferred Capacity Charges (9/2021-8/2024)	2,134,511		555	237,168
12	[(h)] Electric Demand Side Management	70,175,424	37,539,627	908/254	39,751,784
13	[(i)] Def Pollution Cntrl Costs-Williams (7/2010-2/2045)	6,812,967		555	282,658
14	[(j)] Economic Development Grants (1/2012-5/2032)	9,131,144		921	1,228,723
15	[(k)] Major Maintenance Accrual and Interest	10,551,928	29,134,406	[(ai)] see footnote	27,785,361
16	[(l)] Deferred Pension Cost-Gas (11/2013-1/2027)	6,248,580		926	1,029,507
17	[(m)] Deferred Pension Cost-Electric (1/2013-12/2042)	46,750,258		926	1,987,834

18	[n] Deferred Pollution Control Costs - Wateree (1/2013-9/2040)	20,908,196		407.3	1,061,940
19	[o] Research and Development Grant (1/2013-12/2047)	2,700,000		930.2	100,000
20	[p] Amount Undercollected-Gas Cost Adjustment	744,229	138,176,579	[aj] see footnote	132,441,461
21	[q] Amount Undercollected-Elec Fuel Adjustment Clause	0	186,457,434	173/449	70,837,038
22	[r] Gas WNA Cap - Winter 2019/2020 and Winter 2020/2021 (11/2020-10/2022)	787,509	922,643	480/481	941,283
23	[s] Gas WNA Cap Winter 2020/2021	922,643		480/481	922,643
24	[t] Fukushima Compliance Costs (9/2021-8/2031)	4,500,000		524	150,000
25	[u] Deferred Long-Term Capacity Contract	1,631,604		555	1,631,604
26	[v] Cyber Compliance Costs (9/2021-12/2031)	8,593,927	111,807	524/407.3	282,873
27	[w] CIPv5 Compliance	24,362,729	934,005	[ak] see footnote	785,950

	Costs (9/2021-6/2032)			see footnote	
28	(x) Gas Pipeline Integrity Costs	8,262,320	4,876,941	887	3,458,965
29	(y) Net Operating Loss Excess Deferred Tax Assets	157,820,684		(al) see footnote	30,391,890
30	(z) Deferred Transmission Operating Costs (9/2021-10/2063)	62,871,393	17,270,146	407.3	902,632
31	(aa) Deferred Storm Damage Costs	44,991,801		571/593	2,703,244
32	(ab) Undercollected DER and Net Metering Costs	4,502,361	60,426,084	(am) see footnote	58,000,067
33	(ac) Deferred AMI Operating Costs (9/2021-5/2078)	1,145,105	3,685,285	407.3	28,386
34	Deferred Costs Pursuant to SC Act 62		1,155,712		
35	(ad) Environmental Remediation Cost	102,044	100,000	573/592	202,044
36	(ae) 2020 Rate Case Incremental Exp (9/2021-7/2037)	1,688,733	1,411,834	928	303,775
37	Canady's Ash Pond Closure Costs		7,708,304	143/232	4,076,518

38	Wholesale Fuel Undercollection		4,899,742	419/447	655,292
44	TOTAL	1,279,867,368	686,567,645		610,824,786

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2002-223-E

Amounts were amortized through cost of service rates over approximately twenty years ending in 2021.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 89-245-G

SCPSC Docket No. 2008-155-G

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2005-113-G

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2003-84-E

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2009-489-E

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2008-230-E

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through August 2024 commenced in September 2021.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization of deferred balance is a function of customer usage per a Rate Rider mechanism approved by the SCPSC in Docket Nos. 2016-40-E, 2018-42-E, 2019-57-E, 2020-41-E and 2021-34-E.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2009-489-E

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2009-497-E

SCPSC Docket No. 2011-264-E

SCPSC Docket No. 2012-246-E

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2009-489-E

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2017-210-E

SCPSC Docket No. 2019-159-E

SCPSC Docket No. 2020-125-E

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2009-35-G

SCPSC Docket No. 2013-6-G

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2009-489-E

SCPSC Docket No. 2012-218-E

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2008-393-E

SCPSC Docket No. 2012-218-E

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2011-513-E

SCPSC Docket No. 2012-218-E

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2021-5-G

Per SCPSC Docket No. 2005-5-G, commodity and demand components of purchased gas cost are recovered separately. Balances for these components as of December 31, 2021 are as follows:

[illegible]

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2021-2-E

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2020-6-G

SCPSC Docket No. 2021-6-G

Includes $922,643, reclassification from Line 23 Gas WNA Cap Winter 2020/2021.

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2021-6-G

Balance of $922,643 reclassified to Line 22 Gas WNA Cap Winter 2020/2021 in Q4 2021.

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2012-277-E

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through August 2031 commenced in September 2021.

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2013-276-E

In the docket referenced above, the SCPSC authorized amortization in the amount of $10.8 million annually. Such amortization will remain in effect until the deferred balance is fully amortized, which occurred in 2021.

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2015-372-E

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through December 2031 commenced in September 2021.

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2014-416-E

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through June 2032 commenced in September 2021.

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2018-6-G

In the docket referenced above, the SCPSC authorized amortization in a levelized annual amount of $3,182,300 beginning in November 2018.

(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2017-381-A

(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2017-370-E

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through October 2063 commenced in September 2021.

(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), annual amortization of $4,389,969 began September 2021. The SCPSC's order also authorized additional incremental storm cost deferrals to this account. Therefore, the actual period over which the balance will be amortized will change as additional qualifying deferrals are incurred and recognized.

(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2018-2-E

SCPSC Docket No. 2019-2-E

SCPSC Docket No. 2020-2-E

SCPSC Docket No. 2021-2-E

(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2019-241-EG

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through May 2078 commenced in September 2021.

(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2012-218-E

(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

SCPSC Docket No. 2020-125-E

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through July 2037 commenced in September 2021.

(af) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

101 / 108 / 230

(ag) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

417.1 / 926 / 118 / 228.3

(ah) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

417.1 / 926 / 107 / 228.3

(ai) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

513 / 553 / 555

(aj) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

431 / 480 / 481 / 173

(ak) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

407.3 / 566 / 921

(al) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

190 / 410.2

(am) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

131 / 108 / 111 / 142 / 419 / 440 / 442

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever less) may be grouped by classes.

				CREDITS	

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance End Year
1	Noncurrent Receivable - Post Retirement Benefits	24,446,302	102,328,436	143/253	100,186,604	26,588,134
2	Progress Payments/Plant Equipment	1,000,347	189,242	107/154	606,128	583,461
3	Directors' Endowment	299,554	66,946	426.2	300,497	
4	Long Term PowerPlant Service Agreement (2007-2028)	468,744		107/553	65,406	403,338
5	Lease Buyout Costs (2009-2057)	4,691,687	4,108,865	588/880	4,691,687	4,108,865
6	Workers' Comp Reserve	817,821	106,528	925	123,809	800,540
7	Hydro Relicense	14,215,290	442,218			14,657,508
8	Prepaid-Saas Fees	4,887,237	4,148,987	165	9,036,224	
9	Other	98,955	11,515,678	113/131	11,572,879	156,156
47	Miscellaneous Work in Progress	17,979,302				17,058,253
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	68,707,329				64,109,946

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss and Income Tax Credit Carryover	280,820,785	334,157,234
3	Toshiba Settlement	241,913,072	223,969,165
4	Asset Retirement Obligation	67,199,148	
5	Remeasurement of Accumulated Deferred Income Taxes	76,690,075	112,508,971
6	Other Post Employment Benefits	29,967,071	38,396,984
7	Other	[(a)] 273,334,547	[(b)] 378,139,439
8	TOTAL Electric (Enter Total of lines 2 thru 7)	969,924,698	1,087,171,793

9	Gas		
10	Asset Retirement Obligation	9,436,267	
11	Other Post Employment Benefits	6,129,638	3,413,513
12	Environmental Remediation	3,250,930	
13	Incentive Compensation	192,007	419,426
14	Remeasurement of Accumulated Deferred Income Taxes	1,308,592	
15	Other	(c)2,160,555	(d)21,058,593
16	TOTAL Gas (Enter Total of lines 10 thru 15)	15,976,129	24,891,532
17.1	Other (Specify) Non Operating	(e)206,265,855	(f)78,663,711
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,192,166,682	1,190,727,036

Notes

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

(b) Concept: AccumulatedDeferredIncomeTaxes

(c) Concept: AccumulatedDeferredIncomeTaxes

(d) Concept: AccumulatedDeferredIncomeTaxes

(e) Concept: AccumulatedDeferredIncomeTaxes

(f) Concept: AccumulatedDeferredIncomeTaxes

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, separate totals for common and preferred stock. If information to meet the stock exchange reporting requireme 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commiss
- The identification of each class of preferred stock should show the dividend rate and whether the dividends
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock of pledgee and purpose of pledge.

	Class and Series of Stock and	Number of Shares	Par or Stated	Call Price at	Outstanding per Bal. Sheet (Total amount outstanding	Outstanding per Bal. Sheet (Total amount outstanding	Held Respondent As

Line No.	Stock and Name of Stock Series (a)	Shares Authorized by Charter (b)	Value per Share (c)	at End of Year (d)	without reduction for amounts held by respondent) Shares (e)	without reduction for amounts held by respondent) Amount (f)	As Reacquired Stock (Acct 217) Shares (g)
1	Common Stock (Account 201)						
2	[(a)] Common Stock	50,000,000			40,296,147	576,405,122	
6	Total	50,000,000			40,296,147	576,405,122	
7	Preferred Stock (Account 204)						
8	[(b)] Preferred Stock	20,000,000			[(c)] 1,000	100,000	
12	Total	20,000,000			1,000	100,000	
1	Capital Stock (Accounts 201 and 204) - Data Conversion						
2							
3							
4							

5	Total						

FERC FORM NO. 1 (ED. 12-91)

Page 250-251

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: CapitalStockDescription

No par value

(b) Concept: CapitalStockDescription

No par value

(c) Concept: PreferredStockSharesOutstanding

These shares are held by SCANA Corporation and do not pay a dividend.

FERC FORM NO. 1 (ED. 12-91)

Page 250-251

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	[(a)] 3,435,452,278
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
3.2	Repayment of Capital Contributions from Parent (2021)	[(b)] 150,000,000
3.3	Equity advance from SCANA to DESC - Litigation Settlements	[(c)] 148,223,623

	(2021)	
4	Ending Balance Amount	3,433,675,901
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	0
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	0
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	0
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	0
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	(d)9,751,822

15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	9,751,822
17	**Historical Data - Other Paid in Capital**	
18	Beginning Balance Amount	3,445,204,100
19.1	Increases (Decreases) in Other Paid-In Capital	
19.2	Repayment of Capital Contributions from Parent (2021)	150,000,000
19.3	Equity advance from SCANA to DESC - Litigation Settlements (2021)	148,223,623
20	Ending Balance Amount	
40	Total	3,443,427,723

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DonationsReceivedFromStockholders

[illegible]

(b) Concept: IncreasesDecreasesFromSalesOfDonationsReceivedFromStockholders

[illegible]

(c) Concept: IncreasesDecreasesFromSalesOfDonationsReceivedFromStockholders

[illegible]

(d) Concept: MiscellaneousPaidInCapital

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock Expense, no par value	4,335,379
22	TOTAL	4,335,379

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

LONG-TERM DEBT

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds,
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as
- For Advances from Associated Companies, report separately advances on notes and advances on open account received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote,
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)
1	Bonds (Account 221)					
2	First Mortgage Bonds:		[(a)] 0			
3	6.625% Series, due 2032	221	300,000,000		2,928,187	
4	4.50% Series, due 2064	221	375,000,000		3,900,440	

5	5.25% Series, due 2035	221	100,000,000		1,032,840		
6	5.30% Series, due 2033	221	300,000,000		2,678,847		
7	5.80% Series, due 2033	221	200,000,000		1,785,478		
8	6.25% Series, due 2036	221	125,000,000		1,240,777		
9	6.05% Series, due 2038	221	250,000,000		2,611,037		
10	6.05% Series, due 2038	221	110,000,000		962,500		
11	4.35% Series, due 2042	221	250,000,000		2,559,708		
12	4.35% Series, due 2042	221	250,000,000		2,559,709	21,570,000	
13	6.05% Series, due 2038	221	175,000,000		1,916,924		
14	5.50% Series, due 2039	221	150,000,000		1,517,157		
15	3.22% Series, due 2021	221	30,000,000		329,625		
16	5.45% Series, due 2041	221	250,000,000		2,187,500		
17	5.45% Series, due 2041	221	100,000,000		1,361,577	2,799,000	
18	4.60% Series, due 2043	221	400,000,000		4,234,911		
	5.10% Series,		500,000,000		5,325,812		

19	5.10% Series, due 2065	221	500,000,000		5,325,812		
20	4.10% Series, due 2046	221	425,000,000		3,718,750		
21	3.50% Series, due 2021	221	300,000,000		1,050,000		
22	4.25% Series, due 2028	221	400,000,000		2,600,000		
23	2.3% Series, due 2031 SCPSC Order No. 2016-564 issued on August 18, 2016	221	400,000,000		2,904,691		
24	Pollution Control Facilities Revenue Bonds:						
25	4% Industrial Revenue, due 2028	221	[b] 39,480,000		426,014	2,694,115	
26	3.625% Industrial Revenue, due 2033	221	[c] 14,735,000		158,164		
27	Variable Industrial Revenue, due 2038	221	[d] 35,000,000		500,836		
28	Amortization of Interest Rate Derivative Contracts:						

29	6.625% $300 Million due 2/1/2032	221					
30	5.80% $200 Million due 1/15/2033	221					
31	6.25% $125 Million due 7/1/2036	221					
32	5.30% $300 Million due 5/21/2033	221					
33	5.25% $100 Million due 3/1/2035	221					
34	6.05% $250 Million due 1/15/2038	221					
35	6.05% $110 Million due 1/15/2038	221					
36	6.05% $175 Million due 1/15/2038	221					
37	5.50% $150 Million due 12/15/2039	221					
38	5.45% $250 Million due 2/1/2041	221					
39	5.45% $100 Million due 2/1/2041	221					
	4.35% $250						

40	Million due 2/01/2042	221					
41	4.60% $75 Million due 6/14/2043	221					
42	4.60% $75 Million due 6/14/2043	221					
43	4.60% $90 Million due 6/14/2043	221					
44	4.60% $80 Million due 6/14/2043	221					
45	4.60% $80 Million due 6/14/2043	221					
46	$35 Million SIFMA due 11/30/2038	221					
47	4.50% $300 Million due 6/01/2064 and $75 Million due 6/1/2064	221					
48	5.10% $500 Million due 6/01/2065	221					
49	4.10% $425 Million due 6/15/2046	221					
50	Subtotal		5,479,215,000		50,491,484	27,063,115	
	Reacquired						

51	Bonds (Account 222)						
52							
53							
54							
55	Subtotal						
56	Advances from Associated Companies (Account 223)						
57							
58							
59							
60	Subtotal						
61	Other Long Term Debt (Account 224)						
62	(g) Contract on Natural Gas Distribution System Fort Jackson Note due 2069	224	1,001,700				
63	(h) Contract on Natural Gas Distribution System Acquired from Charleston	224	424,844				

	AFB						
64	Commitment Fees	224					
65							
66	(i) See Footnote						
66	Subtotal		1,426,544				
33	TOTAL		5,480,641,544				

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: BondsPrincipalAmountIssued

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

In 2021 pursuant to the terms of the Comprehensive Settlement Agreement in DESC's 2020 Retail Electric Base Rate Case Proceeding (SCPSC 2020-125-E), DESC determined that $239.5 million of losses on reacquired debt previously carried in Account 189 - Unamortized Loss on Reacquired Debt were no longer probable of recovery. Accordingly, in 2021 DESC wrote-off this amount to Account 426.5 - Other Deductions in accordance with General Instruction 17(J) of the Uniform System of Accounts. DESC also determined that $2.1 million of gains on reacquired debt previously carried in Account 257 - Unamortized Gain on Reacquired Debt were no longer probable of return. Accordingly, in 2021 DESC wrote-off this amount to Account 421 - Miscellaneous Non-Operating Income in accordance with General Instruction 17(J) of the Uniform System of Accounts.

(b) Concept: BondsPrincipalAmountIssued

DESC issued $39,480,000 First Mortgage Bonds, Pledge Series, on January 15, 2013 at an interest rate of 4.000% with a maturity of

February 1, 2028 to U. S. Bank National Association, as Trustee under the Bond Trust Indenture dated as of January 1, 2013, for the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2013.)

(c) Concept: BondsPrincipalAmountIssued

DESC issued $14,735,000 First Mortgage Bonds, Pledge Series, on January 15, 2013 at an interest rate of 3.625% with a maturity of February 1, 2033 to U. S. Bank National Association, as Bond Trustee to the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2013.

(d) Concept: BondsPrincipalAmountIssued

DESC issued $35,000,000 First Mortgage Bonds, Pledge Series on December 10, 2008 at a floating rate with a maturity of December 1, 2038 to The Bank of New York Mellon Trust Company, N.A., as Bond Trustee to the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2008. Currently, there are $34,555,000 outstanding.

(e) Concept: NominalDateOfIssue

Debt was issued in two tranches, a tranche of $300,000,000 was issued June 1, 2014, and an additional tranche of $75,000,000 was issued on June 13, 2016

(f) Concept: AmortizationPeriodStartDate

Debt was issued in two tranches, a tranche of $300,000,000 was issued June 1, 2014, and an additional tranche of $75,000,000 was issued on June 13, 2016.

(g) Concept: ClassAndSeriesOfObligationCouponRateDescription

In 2018, the Company was awarded the contract for the privatization of the natural gas distribution system at Fort Jackson for a stated contract amount of $1,364,700. The Company submitted a revised purchase price proposal of $1,001,700 which was approved in February 2021 by the Department of defense through its contracting agent. On November 19, 2019, ownership of the system transferred to the Company, and the Company recorded assets totaling $1,001,700 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 50 years. As of December 31, 2021, the outstanding amount related to this obligation was $985,739.

(h) Concept: ClassAndSeriesOfObligationCouponRateDescription

In 2007, the Company was awarded the contract for the privatization of the natural gas distribution system at the Charleston Air Force Base. On September 1, 2007, ownership of the system transferred to the Company and the Company recorded assets totaling $424,844 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 20 years. As of December 31, 2021, the outstanding amount related to this obligation was $157,178.

(i) Concept: ClassAndSeriesOfObligationCouponRateDescription

The Company has authorization from the South Carolina Public Service Commission to issue up to $2.0 billion of First Mortgage Bonds (State Commission Order No. 2016-564). As of December 31, 2021, the Company had issued $840 million under such authorization.

(j) Concept: InterestExpenseOtherLongTermDebt

The interest expense of $987,205 included in account 430 - Interest on Debt to Associated Companies is related to short-term debt and therefore is not included in this schedule.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	208,137,641
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Tax Interest Capitalized	
6	Deferred Fuel	
9	Deductions Recorded on Books Not Deducted for Return	

10	Book Depreciation and Amortization	354,817,844
11	NND Regulatory Asset Amortization	123,938,476
12	Other	(a)231,065,670
14	Income Recorded on Books Not Included in Return	
15	Penalties	7,366,982
16	Nuclear Fuel	183,232,234
17	Restricted Stock	937
18	Allowance for Funds used During Construction	4,243,157
19	Deductions on Return Not Charged Against Book Income	
20	Tax Unrecovered Nuclear Project Costs	
21	Tax Depreciation and Amortization	520,626,305
22	Contingency Claims	73,910,824
23	Net Operating Loss	171,493,037
24	Reg Rate Refund	131,080,025
25	NND Regulatory Liability - Toshiba	72,102,801
26	Other	(b)28,023,644

27	Federal Tax Net Income	274,120,315
28	Show Computation of Tax:	
29	Tax @ 21%	57,565,266
30	Credits	29,409,007
31	Other	1,879,616
32	Other (Return to Provision)	42,934,230
33	Current Federal Income Tax Expense Recorded	42,160,427

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

[illegible]

(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Accrued Interest	$28,023,644

Name of Respondent: Dominion Energy South Carolina,	This report is: (1) ☐ An Original	Date of Report:	Year/Period of Report

Dominion Energy South Carolina, Inc.	(2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

TAXES ACCRUED,

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid
- Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can
- If any tax (exclude Federal and State income taxes) covers more than one year, show the required information
- Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment
- Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll
- Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in
- For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity)

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR: Taxes Accrued (Account 236) (e)	BALANCE AT BEGINNING OF YEAR: Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)
1	Other	Other Taxes			0	0	
2	**Subtotal Other Tax**				0	0	
3	County Property Tax	Property Tax			198,727,631	559,216	198,314,877
4	Municipal Property Tax	Property Tax			10,930,567		10,437,625
5	**Subtotal**				209,658,198	559,216	208,752,502

5	**Property Tax**						
6	Federal Income Taxes	Income Tax			0	0	42,160,426
7	State Income Taxes	Income Tax			105,265,871	0	42,812,626
8	**Subtotal Income Tax**				105,265,871	0	84,973,052
9	Excise	Excise Tax			0	0	
10	**Subtotal Excise Tax**				0	0	
11	Franchise	Franchise Tax			0	0	13,717,534
12	**Subtotal Franchise Tax**				0	0	13,717,534
13	Electric Generation	Miscellaneous Other Tax			625,000	0	6,744,489
14	**Subtotal Miscellaneous Other Tax**				625,000	0	6,744,489
15	Other	Other Use Tax			0	0	
16	**Subtotal Other Use Tax**				0	0	
17	FUTA	Payroll Tax			189	0	110,716
18	FICA	Payroll Tax			0	0	17,988,785

19	SUTA	Payroll Tax			1,178	0	228,011
20	Other Payroll	Payroll Tax			0	0	130,422
21	**Subtotal Payroll Tax**				989	0	18,197,090
40	TOTAL				315,548,080	559,216	162,438,584

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TaxAdjustments

Reclassified amount to accounts:

146 Accounts Receivable Associated Company $29,757,852

(b) Concept: TaxAdjustments

Reclassified amount to accounts:

190 - Accumulated Deferred Income Taxes $ (438,644)

Line 26 - Franchise Tax 13,717,534

$13,278,890

(c) Concept: TaxAdjustments

Reclassified amount to accounts:

Line 17.2 State Income Taxes $(13,717,534)

(d) Concept: TaxAdjustments

Reclassified amount to accounts:

242 - Miscellaneous Current and Accrued Liabilities $1,054,349

(e) Concept: TaxAdjustments

Reclassified amount to accounts:

242 - Miscellaneous Current and Accrued Liabilities $1,462,172

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	104,784			411.4	9,843	
4	7%						
5	10%	11,815,497			411.4	910,847	
		3,753,629				302,192	

6	8%	3,753,629			411.4	302,192	
7	20%	27,722			411.4	3,591	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	15,701,632				1,226,473	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%	4,916			411.4	475	
12	10%	336,632			411.4	18,285	
13	8%	721,543			411.4	35,630	
14	20%	2,908			411.4	146	
15	Gas Utility						
16	Total Gas	1,065,999				54,536	
47	OTHER TOTAL						
48	GRAND TOTAL	16,767,631					

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance End Year
1	Accrued Pension Liability - Early Retirement Incentive Programs & Other	6,942,549	[(a)] see footnote	7,616,097	673,548	
2	Accrued Liability - Incentive Plan	674,431	920	1,132,658	458,227	
3	Gas Environmental Remediation	9,638,586	131/182.3	29,576,072	39,274,972	19,337,486
4	Other Environmental Remediation	600,000				600,000
5	Long-Term Disability	895,788	[(b)] see footnote	768,142		127,646
	Accrued Liability -					

6	Director's Endowment Program	4,571,246	131	5,083,848	335,240	177,362
7	Santee River Basin Accord	733,998				733,998
8	Municipal Nonstandard Service Fund Matching Obligation	4,632,949				4,632,949
9	SRS Substation	1,420,184	456	96,284		1,323,900
10	Interconnection Study Deposits	2,216,914	243/456	634,652	462,907	2,045,169
11	CIAC Obligations	18,836,847	107	3,056,805		15,780,042
12	Noncontrolling Interest - SCFC	5,709,895				5,709,895
13	FIN 48 Penalty	10,869,088	237	7,366,982		3,502,106
14	NC Cares Def ER Sstx	11,300,110	242	11,300,110		
15	Other	2,156,519	131/142	190,369	183,288	2,149,438
47	TOTAL	81,199,104		66,822,019	41,388,182	55,765,267

FOOTNOTE DATA

(a) Concept: DecreaseInOtherDeferredCreditsContraAccount

186 / 426.5 / 131

(b) Concept: DecreaseInOtherDeferredCreditsContraAccount

926 / 107 / 118 / 417

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATIO

- Report the information called for below concerning the respondent's accounting for deferred income taxes
- For other (Specify),include deferrals relating to other income and deductions.
- Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)
1	Accelerated Amortization (Account 281)						
2	Electric						

3	Defense Facilities						
4	Pollution Control Facilities	10,880,300		302,700			
5	Other						
5.1	Other (provide details in footnote):						
8	TOTAL Electric (Enter Total of lines 3 thru 7)	10,880,300		302,700			
9	Gas						
10	Defense Facilities						
11	Pollution Control Facilities						
12	Other						
12.1	Other (provide details in footnote):						
15	TOTAL Gas (Enter Total of lines 10 thru 14)						
16	Other						

16.1	Other						
16.2	Other						
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	10,880,300		302,700			
18	Classification of TOTAL						
19	Federal Income Tax	9,458,000		263,100			
20	State Income Tax	1,422,300		39,600			
21	Local Income Tax						

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER

- Report the information called for below concerning the respondent's accounting for deferred income taxes
- For other (Specify),include deferrals relating to other income and deductions.
- Use footnotes as required.

			CHANGES DURING YEAR			

Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)
1	Account 282					
2	Electric	950,962,073	98,289,490	42,631,552		
3	Gas	106,326,002	6,018,403			
4	Other (Specify)	95,825			39,020,464	21,173,736
5	Total (Total of lines 2 thru 4)	1,057,192,250	104,307,893	42,631,552	39,020,464	21,173,736
6						
7						
8						
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,057,192,250	104,307,893	42,631,552	39,020,464	21,173,736
10	Classification of TOTAL					
11	Federal Income Tax	840,956,557	83,404,508	34,088,155	31,849,165	14,135,069
12	State Income Tax	216,235,693	20,903,385	8,543,397	7,171,299	7,038,667

13	Local Income Tax					

FERC FORM NO. 1 (ED. 12-96)

Page 274-275

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES

- Report the information called for below concerning the respondent's accounting for deferred income taxes
- For other (Specify),include deferrals relating to other income and deductions.
- Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed
- Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	
1	Account 283						
2	Electric						
3	Unrecovered Nuclear Proj Costs	618,598,794		9,342,391			190/282
4	Regulatory Asset - ARO	73,753,573					190/282

5	Employee Benefit Plan Costs	61,785,959					190/282
6	Unrecovered Plant Canadys	20,224,588	98,532	2,439,842			
7	Prepayments	13,373,973	49,095	1,215,675			
8	[(a)] All Other	56,962,390	121,655,261	31,185,155			190/282
9	TOTAL Electric (Total of lines 3 thru 8)	844,699,277	121,802,888	44,183,063			
10	Gas						
11	Employee Benefit Plan Costs	10,623,739					190/282
12	Regulatory Asset - ARO	3,288,322					190/282
13	Deferred Gas Costs	210,429	1,492,180	86,004			190/282
14	Pension Plan Income	5,428,909	119,805	2,966,601			
15	Prepayments	2,560,260	8,441	209,012			
16	[(b)] All Other	12,691,749	1,804,937	1,582,383			
17	TOTAL Gas (Total of lines 11 thru 16)	23,945,590	3,425,363	4,844,000			

18	TOTAL Other	(c) 2,169,781			3,431,776	138,590	190/282
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	870,814,648	125,228,251	49,027,063	3,431,776	138,590	
20	Classification of TOTAL						
21	Federal Income Tax	696,302,694	100,132,409	39,202,000	2,744,045	88,473	190/282
22	State Income Tax	174,511,954	25,095,842	9,825,063	687,731	50,117	190/282
23	Local Income Tax						

NOTES

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

[illegible]oning

(b) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

[illegible]ntal

(c) Concept: AccumulatedDeferredIncomeTaxesOther

[illegible])

(d) Concept: AccumulatedDeferredIncomeTaxesOther

[illegible]

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)
1	Accumulated Deferred Income Tax Credits	5,560,176	190	18,567,577	18,155,852
2	(a) Nuclear Refueling Accrual	5,154,548	524/528	39,255,875	34,101,327
3	NOX Emission Allowance Proceeds	1,042			
4	(b) Interest Rate Derivatives (3/2009-6/2043)	71,377,287	427	5,205,507	2,983,566
5	Solar PPAs MTM Gains		175	108,567,348	256,703,261
6	(c) Demand Side	1,462,090	182.3	2,716,386	2,068,938

6	Management Carrying Costs		182.3		
7	SO2 Emission Allowance Proceeds	1,183			
8	Wholesale Fuel Overcollection	1,881,157	431/447	5,105,017	3,223,860
9	(d) Amt. Overcollected - Elec Fuel Adjustment Clause	55,751,113	173/449	164,495,982	108,744,869
10	(e) Overcollected Electric Pension Expense	1,779,254	926	7,380,825	7,343,635
11	(f) Monetization-Toshiba Settlement (2/2019-1/2039)	969,774,804	(v) see footnote	72,102,801	
12	(g) Excess Deferred Tax Liabilities - Electric	1,078,597,298	(w) see footnote	1,238,637,598	1,027,058,768
13	(h) Excess Deferred Tax Liabilities - Gas		254	1,667,375	79,086,510
14	(i) Amortization Excess Deferred Tax Liabilities - Gas (11/2021-10/2022)	35,815	254	42,000	36,447
15	(j) Customer Refunds Merger Approval Order - Electric	668,075,000	(x) see footnote	130,267,000	
16	(k) Customer Refunds Merger Approval Order	816,374	(y) see	813,052	27

	- Gas (11/2021-10/2022)		footnote		
17	(l) WEC Reimbursement Proceeds	4,506,306			50,957
18	(m) Deferred Gain on Sale of Turbine Generator and Associated Equipment (9/2021-8/2023)	975,000	407.4	162,500	
19	(n) Revenue Subject to Refund - Tax Reform Electric Residual Balance (9/2021-9/2024)	1,464,685	407.4/254	1,779,288	1,625,617
20	(o) Amortized Excess Deferred Tax Liabilities from GENCO (9/2021-6/2026)	5,049,321	555	450,788	1,412,711
21	Renewable Energy Credits	2,534,638	174	366,528	1,100,492
22	(p) Decommissioning Asset Ret. Obligation	14,966,809	182.3	36,534,075	44,455,735
23	(q) Amt. Overcollected - Gas Cost Adjustment		(z) see footnote	108,746,654	108,746,654
24	(r) Environmental Remediation Costs		592/573	24,000	157,956
25	(s) Amt. Overcollected - Vegetation Mgmt			871,749	899,492

	Accrual				
26	(t) Unprotected Plant EDIT Decrement Rider		411	19,934,342	109,833,333
27	(u) Major Maintenance Accrual and Interest	4,094	182.3	4,094	
41	TOTAL	2,889,767,994		1,963,698,361	1,807,790,007

FERC FORM NO. 1 (REV 02-04)

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2020-172-E

SCPSC Docket No. 2020-125-E

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Activity is associated with the amortization of settlement amounts over the life of the related debt issuances.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2013-50-E
SCPSC Docket No. 2013-208-E
SCPSC Docket No. 2014-44-E
SCPSC Docket No. 2015-45-E
SCPSC Docket No. 2016-40-E
SCPSC Docket No. 2017-35-E
SCPSC Docket No. 2018-42-E
SCPSC Docket No. 2019-57-E

SCPSC Docket No. 2020-41-E

SCPSC Docket No. 2021-34-E

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2021-2-E

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2021-46-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset (under-recovered) or regulatory liability (over-recovered) as appropriate.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Represents net proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered $1.032 billion to be credited to customers over twenty years beginning in February 2019.

In February 2022 in SCPSC Docket No. 2022-2-E, DESC proposed to apply approximately $61.3 million of this regulatory liability as a reduction to its retail electric undercollected base fuel cost balance. This matter is pending.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

The FERC jurisdictional transmission portion of these amounts was included in a compliance filing for Order No. 864 in FERC Docket No. ER20-1836. This matter is pending.
SCPSC Docket No. 2017-381-A
Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average fifty years.
For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years, or in the case of Nuclear Project-related excess deferred tax liabilities, twenty years.
The current year activity reflects reclassifications between lines 12 and 13 to separately identify Excess Deferred Tax Liabilities related to DESC's electric and gas operations, as applicable.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average fifty years.

For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years.
The current year activity reflects reclassifications between lines 12 and 13 to separately identify Excess Deferred Tax Liabilities related to DESC's electric and gas operations, as applicable.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2021-6-G

Pursuant to SCPSC Docket No. 2019-6-G, this amount was amortized through October 2020. Pursuant to SCPSC Docket No. 2021-6-G, amortization of the remaining balance will commence in November 2021 for approximately one year.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2017-370-E

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2017-370-E
SCPSC Docket No. 2021-6-G
By Order No. 2018-804, issued in Docket No. 2017-370-E, the SCPSC ordered the refund of $2.45 million of previous collections from gas customers. The refund was to be provided over three years (2019-2021) in annual tranches in the first quarter of each year. The third and final refund was provided in the first quarter of 2021. Since the refund was a volumetric calculation, a residual balance remains to be refunded. In SCPSC Docket No. 2021-6-G, the SCPSC authorized amortization over approximately one year beginning in November 2021.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

DESC received an initial payment of $2,930,425 in April 2019 and a subsequent payment of $1,472,581 in July 2019 representing its 55% share of proceeds received from W Wind Down Company LLC (Company established to administer Westinghouse Electric Company LLC's bankruptcy obligations) per the terms of the Interim Assessment Agreement and with the approval of the Bankruptcy Court. This amount, plus accrued carrying cost of $154,257, has been recorded as a regulatory liability.

In February 2022 in SCPSC Docket No. 2022-2-E, DESC proposed to apply the balance in this regulatory liability as a reduction to its retail electric undercollected base fuel cost balance. This matter is pending.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Deferred gain related to sale of an electric power generator, a 13.8/115kV generator step-up transformer and associated equipment to Kapstone Charleston Kraft, LLC. The FERC authorized the clearing of the gain from Account 102 - Electric Plant Purchased or Sold to Account 254 - Other Regulatory Liabilities via a letter order dated July 2, 2019 issued in Docket No. AC19-145-000.

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through August 2023 commenced in September 2021.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered the refund of amounts collected from customers and reserved for refund related to the change in the corporate federal tax rate. The Company provided the refund in accordance with the order in February 2019. However, since the refund was a volumetric calculation, a residual balance remains to be refunded. This amount was transferred from current liabilities (Account 242 - Miscellaneous Current and Accrued Liabilities) in the third quarter of 2019.

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through September 2024 commenced in September 2021.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

By order dated April 28, 2020, the FERC authorized modifications to South Carolina Generating Company, Inc.'s (GENCO) formula rate to provide for the pass through of GENCO's amortized Excess Deferred Tax Liabilities to DESC. Accordingly, in April 2020 GENCO began passing through these amounts to DESC.

Pursuant to the comprehensive settlement agreement approved by the SCPSC in DESC's retail electric base rate case (Docket No. 2020-125-E), amortization through June 2026 commenced in September 2021.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2003-84-E

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2021-5-G

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2012-218-E

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Pursuant to the Comprehensive Settlement Agreement approved by the SCPSC in DESC's Retail Electric Base Rate Case (Docket No. 2020-125-E), the SCPSC approved a Vegetation Management accrual under which DESC is allowed to recover $27,679,292 annually. Amounts under/(over) collected are deferred as a regulatory asset or regulatory liability, as applicable.

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

The FERC jurisdictional transmission portion of these amounts was included in a compliance filing for Order No. 864 in FERC Docket No. ER20-1836. This matter is pending.
SCPSC Docket No. 2020-125-E
In connection with the comprehensive settlement agreement approved by the SCPSC (Docket No. 2020-125-E) in DESC's retail electric base rate case, unprotected plant-related excess deferred tax liabilities will be returned to retail customers through a volumetric decrement rate rider which began in September 2021. Amortization will be matched with the rider decrements, with certain portions of the amortization affecting the OATT formula rate.

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2017-210-E
SCPSC Docket No. 2019-159-E

(v) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

440 / 442 / 444 / 445 / 131

(w) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

190/ 254 / 282 / 283

(x) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

440 / 442 / 444 / 445

(y) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

480 / 481 / 142

(z) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

431 / 480 / 481 / 173

Name of Respondent:	This report is: (1) ☐ An Original	Date of	Year/Period of

Dominion Energy South Carolina, Inc.	(2) An Original ☐ A Resubmission	Report: 04/18/2022	Report End of: 2021/ Q4

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly revenues and MWH related to unbilled revenues need not be reported separately as required in the annual
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat meter readings are added for billing purposes, one customer should be counted for each group of meters means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously a footnote.
- Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous (no Quarterly) (e)
1	Sales of Electricity				
2	(440) Residential Sales	1,210,152,980	1,126,625,865	8,232,408	8,372,814
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	833,900,373	745,580,335	7,069,472	7,046,150

5	Large (or Ind.) (See Instr. 4)	(a)423,936,519	341,552,720	5,538,657	(k)5,273,959
6	(444) Public Street and Highway Lighting	(b)15,681,719	14,510,882	75,196	
7	(445) Other Sales to Public Authorities	47,868,783	41,504,900	495,509	493,651
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	(c)2,531,540,374	(f) 2,269,774,702	(i) (j)21,411,242	(l)21,261,364
11	(447) Sales for Resale	54,775,495	37,842,784	1,043,100	857,512
12	TOTAL Sales of Electricity	2,586,315,869	2,307,617,486	22,454,342	22,118,876
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Before Prov. for Refunds	2,586,315,869	2,307,617,486	22,454,342	22,118,876
15	Other Operating Revenues				
16	(450) Forfeited Discounts	6,741,972	3,355,164		

17	(451) Miscellaneous Service Revenues	(d)5,551,297	(g)4,658,480		
18	(453) Sales of Water and Water Power	396,086	342,162		
19	(454) Rent from Electric Property	21,641,279	22,849,884		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	(e)3,531,802	(h)2,190,177		
22	(456.1) Revenues from Transmission of Electricity of Others	13,404,672	11,870,890		
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25	Other Miscellaneous Operating Revenues				
26	TOTAL Other Operating Revenues	51,267,108	40,886,403		
27	TOTAL Electric Operating Revenues	2,637,582,977	2,348,503,889		

Line12, column (b) includes $ 101,018,160 of unbilled revenues.

Line12, column (d) includes 915,895 MWH relating to unbilled revenues

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

-

[illegible]

(b) Concept: PublicStreetAndHighwayLighting

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

-

[illegible]

(c) Concept: SalesToUltimateConsumers

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

-

[illegible]

Includes Unmetered Sales Revenue as follows:

-

[illegible]/Industrial

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of $1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

(d) Concept: MiscellaneousServiceRevenues

Includes $1,754,252 of reconnect and lighting disconnect charges.

Includes $2,866,723 of transmission maintenance fee revenue.

Includes $810,261 of returned check fees.

Includes $120,061 of Investigative Charges

(e) Concept: OtherElectricRevenue

Includes $1,406,941 associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes $259,304 of Telecommunication Tower Rent Revenue.

Includes $1,114,140 of Timber Sales

(f) Concept: SalesToUltimateConsumers

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

[illegible] Unmetered Sales Revenue as follows:

[illegible] with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of $1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

(g) Concept: MiscellaneousServiceRevenues

Includes $601,756 of reconnect and lighting disconnect charges.

Includes $2,775,644 of transmission maintenance fee revenue.

Includes $738,746 of returned check fees.

Includes $952,965 of grossed-up revenue related CIAC.

Account balance also includes debit activity of ($482,798) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

(h) Concept: OtherElectricRevenue

Includes ($3,192,612) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes $269,821 of Telecommunication Tower Rent Revenue.

(i) Concept: MegawattHoursSoldSalesToUltimateConsumers

Includes Unmetered MWH Sales as follows:

[illegible]al/Industrial

(j) Concept: MegawattHoursSoldSalesToUltimateConsumers

Sales to Ultimate Customers includes 8 megawatt hours of Energy Furnished Without Charge. This was done to be in line with the Taxonomy provided by FERC to ensure the total here agrees with page 300-301, Line 10 Column D.

(k) Concept: MegawattHoursSoldLargeOrIndustrial

Includes 2,979 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

(l) Concept: MegawattHoursSoldSalesToUltimateConsumers

Includes Unmetered MWH Sales as follows:

[illegible]al/Industrial

(m) Concept: AverageNumberOfCustomersPerMonthResidentialSales

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(n) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(o) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(p) Concept: AverageNumberOfCustomersPerMonthPublicStreetAndHighwayLighting

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(q) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

- The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					

4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					

23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					

42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per Sold

1	Residential Sales by Rate					
2	1	303,196	38,625,897		14,773	
3	2	28,290	4,826,169		1,624	
4	5	945	124,798		14,104	
5	6	446,511	57,030,858		14,314	
6	7	702	71,606		54.000	
7	8	7,293,133	970,675,090		12,608	
8	E1N	4,608	766,125		8,982	
9	E2N	30	14,571		500	
10	E5N	43	6,711		10,750	
11	E6N	6,277	1,089,573		7,817	
12	E8N	73,898	13,605,717		7,070	
13	M1N	14	1,579			
14	M2N		6			
15	M5N		62			
		19	2,137			

16	M6N	19	2,137			
17	M8N	115	13,116		38,333	
18	5SC	485	68,741		8,220	
19	Special (A)	74,438	19,519,324		346	
20	Current Year Customer Refund Amount		(a) 69,702,000			
21	Toshiba Guarantee Amortization		(b) 34,042,700			
41	TOTAL Billed Residential Sales	7,796,758	1,155,497,495			
42	TOTAL Unbilled Rev. (See Instr. 6)	435,650	54,655,485			
43	TOTAL	8,232,408	1,210,152,980	(c) 659,585	(d) 9,410	

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ResidentialSalesBilled

Reflects customer refund regulatory liability amortization..

(b) Concept: ResidentialSalesBilled

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2021.

(c) Concept: AverageNumberOfCustomersPerMonthResidentialSales

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(d) Concept: KilowattHoursOfSalesPerCustomerResidentialSales

Average KWh of Sales Per Customer shown here are based on average number of customers including unmetered accounts.

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)

1	Commercial Sales by Rate					
2	3	1,018	110,432		101,800	0.1085
3	9	2,579,177	341,153,733		31,301	0.1323
4	10	3,508	964,405		1,255	0.2749
5	11	11,407	1,188,263		34,884	0.1042
6	12	137,900	15,391,913		38,157	0.1116
7	14	18,071	2,299,447		10,198	0.1272
8	16	70,670	9,309,142		16,280	0.1317
9	20	1,651,030	163,521,758		842,362	0.0990
10	21	219,611	21,338,580		431,456	0.0972
11	22	428,692	48,169,291		268,436	0.1124
12	23	6,793	515,486		6,793,000	0.0759
13	24	1,794,498	141,208,519		10,875,745	0.0787
14	28	1,915	231,484		95,750	0.1209
15	E9N	7,044	1,388,018		55,465	0.1970
		138,138	30,425,938		5,337	0.2203

16	Special (A)	138,138	30,425,938		5,337	0.2203
17	Current Year Customer Refund Amortization		[(a)] 38,891,000			
18	Toshiba Guarantee Amortization		[(b)] 20,569,000			
41	TOTAL Billed Small or Commercial	6,699,821	796,243,715			
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	369,651	37,656,658			
43	TOTAL Small or Commercial	7,069,472	833,900,373	[(c)] 100,827	[(d)] 56,321	0.1180

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled

Reflects customer refund regulatory liability amortization..

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2021.

(c) Concept: AverageNumberOfCustomersPerMonthSmallOrCommercial

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(d) Concept: KilowattHoursOfSalesPerCustomerSmallOrCommercialSales

Average KWh of Sales Per Customer shown here are based on average number of customers including unmetered accounts.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per Sold (f)
1	Industrial Sales by Rate					
2	9	146,795	18,914,832		264,973	

3	16	177	21,320		88,500	
4	20	74,779	7,964,460		1,410,925	
5	23	3,307,801	243,211,224		26,675,815	
6	24	63,935	5,901,851		5,812,273	
7	27	831,834	55,397,145		103,979,250	
8	60	1,106,913	60,936,455		221,382,600	
9	E9N	1,401	436,278		200,143	
10	Special (A)	5,022	770,554		14,473	
11	Current Yr. Customer Refund Amortization		[(a)] 19,247,000			
12	Toshiba Guarantee Amortization		[(b)] 11,135,400			
41	TOTAL Billed Large (or Ind.) Sales	5,446,925	416,905,607			
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	91,732	7,030,912			
43	TOTAL Large (or Ind.)	5,538,657	[(c)] 423,936,519	[(d)] 770	[(e)] 4,985,290	

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled

Reflects customer refund regulatory liability amortization..

(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2021.

(c) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

[illegible]

(d) Concept: AverageNumberOfCustomersPerMonthLargeOrIndustrial

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(e) Concept: KilowattHoursOfSalesPerCustomerLargeOrIndustrialSales

Average KWh of Sales Per Customer shown here are based on average number of customers including unmetered accounts.

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.

- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						

32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.

- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street and Highway Lighting Sales by Rate					
2	3	1,372	171,934		13,451	0.1253
3	9	1,418	319,190		2,985	0.2251
4	13	4,297	536,715		10,111	0.1249
5	Special (A)	68,109	14,578,480		54,793	0.2140
6	Current Year Customer Refund Amortization		[(a)] 62,000			
7	Toshiba Guarantee Amortization		[(b)] 13,400			
41	TOTAL Billed Public Street and Highway Lighting	74,693	15,559,495			

42	TOTAL Unbilled Rev. (See Instr. 6)	503	122,224			
43	TOTAL	75,196	(c) 15,681,719	(d) 1,038	(e) 33,495	0.2085

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PublicStreetAndHighwayLightingBilled

Reflects customer refund regulatory liability amortization..

(b) Concept: PublicStreetAndHighwayLightingBilled

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2021.

(c) Concept: PublicStreetAndHighwayLighting

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

[illegible]

(d) Concept: AverageNumberOfCustomersPerMonthPublicStreetAndHighwayLighting

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(e) Concept: KilowattHoursOfSalesPerCustomerPublicStreetAndHighwayLighting

Average KWh of Sales Per Customer shown here are based on average number of customers including unmetered accounts.

	This report is:		

Name of Respondent: Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Other Sales to Public Authorities					
2	3	161,561	18,539,140		45,807	0.1148
3	9	668	115,656		6,887	0.1731
4	20	7,693	761,760		1,099,000	0.0990
5	21	2,513	207,514		1,256,500	0.0826
6	65	63,297	4,577,551		3,164,850	0.0723

7	66	259,057	19,955,220		7,850,212	0.0770
8	Special (A)	720	107,442		10,141	0.1492
9	Current Year Customer Refund Amortization		(a) 2,365,000			
10	Toshiba Guarantee Amortization		(b) 1,239,500			
41	TOTAL Billed Other Sales to Public Authorities	477,150	46,315,902			
42	TOTAL Unbilled Rev. (See Instr. 6)	18,359	1,552,881			
43	TOTAL	495,509	47,868,783	(c) 3,745	(d) 131,890	0.0966

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: OtherSalesToPublicAuthoritiesBilled

Reflects customer refund regulatory liability amortization..

(b) Concept: OtherSalesToPublicAuthoritiesBilled

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February

2019. The amount in column c represents the amortization of that regulatory liability during 2021.

(c) Concept: AverageNumberOfCustomersPerMonthOtherSalesToPublicAuthorities

The average number of customers reported on page 300 column f excludes unmetered accounts. In order to ensure the average number of customers on page 304 column d agrees to page 300 column f, in accordance with the taxonomy provided by FERC, the Company is reporting the average number of customers on page 304 column d by class and not by individual rate schedule.

(d) Concept: KilowattHoursOfSalesPerCustomerOtherSalesToPublicAuthorities

Average KWh of Sales Per Customer shown here are based on average number of customers including unmetered accounts.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per Sold
41	TOTAL Billed - All Accounts	20,495,347	2,430,522,214			
	TOTAL Unbilled					

42	Rev. (See Instr. 6) - All Accounts	915,895	101,018,160			
43	TOTAL - All Accounts	21,411,242	2,531,540,374			

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an in its system resource planning). In addition, the reliability of requirements service must be the same as,

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means

SF - for short-term firm service. Use this category for all firm services where the duration of each period

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined the contract and service from designated units of Less than one year. Describe the nature of the service in

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincider enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges footnote all components of the amount shown in column (j). Report in column (k) the total charge shown
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The Non-Requirements Sales For Resale on Page 401,line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawa
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	City of Orangeburg	RQ	[(g)] footnote	123	138	135	
2	Town of Winnsboro	RQ	[(h)] footnote	11	11	11	
3	Duke Energy Carolinas, LLC	[(a)] OS	[(i)] footnote				
4	Duke Energy Florida, LLC	[(b)] OS	[(j)] footnote				
5	Exelon Generation Company, LLC	[(c)] OS	[(k)] footnote				

6	Macquarie Energy LLC	(d) OS	(l) footnote					
7	The Energy Authority, Inc	(e) OS	(m) footnote					
8	Southern Company Services, Inc.	(f) OS						
9	Wholesale Fuel Over/Under Collection							
10	Transmission Revenue included in Energy Charges Column (i)							
15	Subtotal - RQ							
16	Subtotal-Non-RQ							
17	Total							1,043,1(

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: StatisticalClassificationCode

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

(b) Concept: StatisticalClassificationCode

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

(c) Concept: StatisticalClassificationCode

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

(d) Concept: StatisticalClassificationCode

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

(e) Concept: StatisticalClassificationCode

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

(f) Concept: StatisticalClassificationCode

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

(g) Concept: RateScheduleTariffNumber

FERC Electric Rate Schedule No. 60

(h) Concept: RateScheduleTariffNumber

FERC Electric Rate Schedule Winnsboro PSA

(i) Concept: RateScheduleTariffNumber

FERC Electric Tariff, Seventh Revised Volume No. 2

(j) Concept: RateScheduleTariffNumber

FERC Electric Tariff, Seventh Revised Volume No. 2

(k) Concept: RateScheduleTariffNumber

FERC Electric Tariff, Seventh Revised Volume No. 2

(l) Concept: RateScheduleTariffNumber

FERC Electric Tariff, Seventh Revised Volume No. 2

(m) Concept: RateScheduleTariffNumber

FERC Electric Tariff, Seventh Revised Volume No. 2

(n) Concept: EnergyChargesRevenueSalesForResale

Subtotal non-RQ of $9,843,466 includes transmission revenue for OS service of $1,119,644 and ancillary services revenue totals $74,471.

(o) Concept: OtherChargesRevenueSalesForResale

Over / under collection of fuel relating to wholesale customers.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,779,692	2,932,361
5	(501) Fuel	166,493,550	96,920,748
6	(502) Steam Expenses	4,624,118	2,026,125
7	(503) Steam from Other Sources		

8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,252,250	6,039,507
10	(506) Miscellaneous Steam Power Expenses	6,795,943	7,782,219
11	(507) Rents		
12	(509) Allowances	37	459
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	187,945,590	115,701,419
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	868,838	1,232,060
16	(511) Maintenance of Structures	953,194	765,584
17	(512) Maintenance of Boiler Plant	6,829,541	5,614,952
18	(513) Maintenance of Electric Plant	12,105,699	11,598,220
19	(514) Maintenance of Miscellaneous Steam Plant	2,624,864	4,946,457
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	23,382,136	24,157,273
	TOTAL Power		

21	Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	211,327,726	139,858,692
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	13,835,404	7,241,450
25	(518) Fuel	33,591,683	40,755,211
26	(519) Coolants and Water	2,502,573	3,702,384
27	(520) Steam Expenses	8,416,521	12,169,127
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,291,651	920,155
31	(524) Miscellaneous Nuclear Power Expenses	35,998,288	34,941,977
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	95,636,120	99,730,304
34	Maintenance		

35	(528) Maintenance Supervision and Engineering	8,834,923	2,541,079
36	(529) Maintenance of Structures	2,123,481	3,300,104
37	(530) Maintenance of Reactor Plant Equipment	3,593,234	22,617,017
38	(531) Maintenance of Electric Plant	8,711,401	4,478,692
39	(532) Maintenance of Miscellaneous Nuclear Plant	10,698,872	9,001,405
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	33,961,911	36,856,139
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	129,598,031	136,586,443
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,335,214	585,388
45	(536) Water for Power		
46	(537) Hydraulic Expenses	910,997	1,452,804
	(538) Electric	1,436,072	222,932

47	Expenses	1,436,072	222,932
48	(539) Miscellaneous Hydraulic Power Generation Expenses	298,815	533,666
49	(540) Rents	82	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	3,981,180	2,794,790
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	369,470	249,610
54	(542) Maintenance of Structures	277,528	3,337
55	(543) Maintenance of Reservoirs, Dams, and Waterways	753,494	605,499
56	(544) Maintenance of Electric Plant	1,322,624	3,358,847
57	(545) Maintenance of Miscellaneous Hydraulic Plant	373,491	175,326
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,096,607	4,392,619
	TOTAL Power Production		

59	Expenses-Hydraulic Power (Total of Lines 50 & 58)	7,077,787	7,187,409
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,458,983	1,379,512
63	(547) Fuel	352,000,180	191,079,560
64	(548) Generation Expenses	6,790,247	6,271,010
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,654,217	2,422,318
66	(550) Rents	732	
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	362,904,359	201,152,400
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,585,282	859,828
70	(552) Maintenance of Structures	1,071,858	427,689

71	(553) Maintenance of Generating and Electric Plant	14,602,030	11,994,876
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,519,926	3,027,222
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	18,779,096	16,309,615
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	381,683,455	217,462,015
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	275,458,301	252,967,346
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	2,588,776	3,138,041
78	(557) Other Expenses		280,696
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	278,047,077	256,386,083

80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,007,734,076	757,480,642
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,595,554	781,437
85	(561.1) Load Dispatch-Reliability	1,374,934	1,040,289
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	881,378	561,717
87	(561.3) Load Dispatch-Transmission Service and Scheduling	241,329	167,261
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	9,081	55,537
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	46,301	127,913
	(561.8) Reliability,		

92	Planning and Standards Development Services		
93	(562) Station Expenses	2,152,679	4,179,961
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	538,202	401,880
95	(564) Underground Lines Expenses	141,565	
96	(565) Transmission of Electricity by Others	(a)294,093	197,915
97	(566) Miscellaneous Transmission Expenses	5,376,262	4,588,122
98	(567) Rents	307,733	387,621
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	12,866,509	12,233,827
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	6,329	51,152
102	(569) Maintenance of Structures	2,944	33,370
103	(569.1) Maintenance of Computer Hardware		

104	(569.2) Maintenance of Computer Software		85
105	(569.3) Maintenance of Communication Equipment	41,464	42,135
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,224,380	2,881,935
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	8,502,876	5,840,796
109	(572) Maintenance of Underground Lines		814
110	(573) Maintenance of Miscellaneous Transmission Plant	88,362	322,923
111	TOTAL Maintenance (Total of Lines 101 thru 110)	10,866,355	9,173,210
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	23,732,864	21,407,037
113	3. REGIONAL MARKET EXPENSES		
114	Operation		

115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		

128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,530,886	966,164
135	(581) Load Dispatching	1,795,012	779,453
136	(582) Station Expenses	1,600,223	549,224
137	(583) Overhead Line Expenses	1,814,220	1,636,738
138	(584) Underground Line Expenses	362,553	116,023
138.1	(584.1) Operation of Energy Storage Equipment		

139	(585) Street Lighting and Signal System Expenses	71,763	70,312
140	(586) Meter Expenses	1,319,870	1,525,928
141	(587) Customer Installations Expenses	490	29,684
142	(588) Miscellaneous Expenses	4,377,879	11,016,477
143	(589) Rents	2,075,169	2,271,858
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	14,948,065	18,961,861
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	234,641	268,081
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,177,003	2,815,418
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	36,471,424	30,826,915
150	(594) Maintenance of Underground Lines	1,972,338	4,445,836
	(595) Maintenance of	84,203	126,508

151	Line Transformers	84,203	126,508
152	(596) Maintenance of Street Lighting and Signal Systems	3,424,099	4,565,009
153	(597) Maintenance of Meters	547,597	406,079
154	(598) Maintenance of Miscellaneous Distribution Plant	1,661,549	2,210,518
155	TOTAL Maintenance (Total of Lines 146 thru 154)	45,572,854	45,664,364
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	60,520,919	64,626,225
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	466,269	984,491
160	(902) Meter Reading Expenses	1,353,915	1,973,903
161	(903) Customer Records and Collection Expenses	18,955,632	26,257,008
162	(904) Uncollectible Accounts	3,866,487	11,284,344
163	(905) Miscellaneous Customer Accounts Expenses	4,112,222	2,856,159

164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	28,754,525	43,355,905
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,937	268,192
168	(908) Customer Assistance Expenses	28,550,306	22,259,475
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		12,792
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	28,552,243	22,540,459
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,495,726	1,097,982
	(913) Advertising	1,653	37

176	Expenses	1,653	37
177	(916) Miscellaneous Sales Expenses		249,881
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	1,497,379	1,347,826
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	80,725,255	49,718,254
182	(921) Office Supplies and Expenses	24,734,166	17,502,396
183	(Less) (922) Administrative Expenses Transferred-Credit	(b) 24,185,915	
184	(923) Outside Services Employed	17,802,775	15,392,132
185	(924) Property Insurance	4,852,394	3,739,866
186	(925) Injuries and Damages	6,850,449	6,509,446
187	(926) Employee Pensions and Benefits	38,983,848	34,772,749
188	(927) Franchise Requirements		3,550

189	(928) Regulatory Commission Expenses	8,159,636	6,736,841
190	(929) (Less) Duplicate Charges-Cr.	9,828,819	10,373,482
191	(930.1) General Advertising Expenses	902,775	97,202
192	(930.2) Miscellaneous General Expenses	10,467,670	15,037,267
193	(931) Rents	11,233,646	4,612,651
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	170,697,880	143,748,872
195	Maintenance		
196	(935) Maintenance of General Plant	18,218,926	8,975,536
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	(c) 188,916,806	152,724,408
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,339,708,812	1,063,482,502

Name of Respondent: Dominion Energy South Carolina,	This report is: (1) ☐ An Original	Date of Report:	Year/Period of Report

Dominion Energy South Carolina, Inc.	(2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionOfElectricityByOthers

For the formula rate approved in the FERC proceeding listed on page 106, transmission of electricity by others expenses will exclude $24,464 of expenses inadvertently recorded twice.

(b) Concept: AdministrativeExpensesTransferredCredit

In January 2021 as part of the integration with Dominion Energy, Inc., the Company transitioned from its PeopleSoft enterprise software suite to the SAP enterprise software suite used by Dominion Energy. In addition, services being provided to the Company by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. (DES). As part of these changes, the Company began using account 922 for the transfer of capitalized administrative expenses billed from DES.

(c) Concept: AdministrativeAndGeneralExpenses

For the formula rate approved in the FERC proceeding listed on page 106, administrative and general expenses allocable to transmission will exclude $778,519 for Advance Metering Infrastructure program severance payments not related to transmission operations.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

PURCHASED

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions

  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an reliability of requirement service must be the same as, or second only to, the supplier's service to its own

  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that

  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means

SF - for short-term service. Use this category for all firm services, where the duration of each period of

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and

OS - for other service. Use this category only for those services which cannot be placed in the above-defined than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered,
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Newberry Electric Cooperative	RQ	(be) 0			
2	Santee Cooper (Kempson Bridge)	RQ	(bf) 0			

3	Westrock	(b) OS	(bg) 0			
4	Shaw Industries Inc	(c) OS	(bh) 0			
5	International Paper	(d) OS	(bi) 0			
6	Misc Territorial Customers	(e) OS	(bj) Rate--PR1			
7	Southeastern Power Administration	RQ	(bk) 1/2001,12/2002			
8	(a) South Carolina Generating Company, Inc	RQ	(bl) Schedule #1		475	371
9	Duke Energy Carolinas, LLC	(f) OS	(bm) Tariff #5			
10	Exelon Generation Company, LLC	(g) OS	(bn) Tariff #3			
11	Macquarie Energy LLC	(h) OS	(bo) 0			
12	North Carolina Municipal Power Agency No. 1	(i) OS	(bp) 0			
13	PJM Settlement, Inc.	(j) OS	(bq) Tariff #1			
	Southern	(k)	(br)			

14	Company Services, Inc.	(k) OS	(br) Tariff #4			
15	The Energy Authority, Inc	(l) OS	(bs) 12/1/2004			
16	Duke Energy Carolinas, LLC -- Emergency	(m) OS	(bt) 0			
17	Carolina Power Partners, LLC	(n) OS	(bu) 0			
18	Barnwell Solar, LLC	(o) OS	(bv) 0			
19	Cameron Solar II, LLC	(p) OS	(bw) 0			
20	Haley Solar I, LLC	(q) OS	(bx) 0			
21	Odyssey Solar, LLC	(r) OS	(by) 0			
22	Ridgeland Solar Farm I, LLC	(s) OS	(bz) 0			
23	Saluda Solar II, LLC	(t) OS	(ca) 0			
24	Saluda Solar, LLC	(u) OS	(cb) 0			
25	TIG Sun Energy III, LLC	(v) OS	(cc) 0			
26	TIG Sun Energy IV,	(w) OS	(cd) 0			

	LLC	OS	0			
27	Cameron Solar, LLC	[x] OS	[ce] 0			
28	Champion Solar, LLC	[y] OS	[cf] 0			
29	Estill Solar I, LLC	[z] OS	[cg] 0			
30	Estill Solar II, LLC	[aa] OS	[ch] 0			
31	Hampton Solar I, LLC	[ab] OS	[ci] 0			
32	Hampton Solar II, LLC	[ac] OS	[cj] 0			
33	Southern Current One, LLC	[ad] OS	[ck] 0			
34	St. Matthews Solar, LLC	[ae] OS	[cl] 0			
35	Swamp Fox Solar, LLC	[af] OS	[cm] 0			
36	Moffett Solar 1, LLC	[ag] OS	[cn] 0	[dl] 0		
37	Seabrook Solar, LLC	[ah] OS	[co] 0	[dm] 0		
38	Billing Credit Agreement (BCA) DER Solar Power Purchases	[ai] OS	[cp] 0			
	Blackville	[aj]	[cq]	0		

39	Blackville Solar II, LLC	[aj] OS	[cq] 0	[dn] 0		
40	Diamond Solar, LLC	[ak] OS	[cr] 0	[do] 0		
41	Edison Solar, LLC	[al] OS	[cs] 0	[dp] 0		
42	Palmetto Plains Solar Project, LLC	[am] OS	[ct] 0	[dq] 0		
43	Peony Solar LLC	[an] OS	[cu] 0	[dr] 0		
44	Gaston Solar I, LLC	[ao] OS	[cv] 0			
45	Gaston Solar II, LLC	[ap] OS	[cw] 0			
46	Richardson Solar, LLC	[aq] OS	[cx] 0	[ds] 0		
47	Shaw Creek Solar, LLC	[ar] OS	[cy] 0	[dt] 0		
48	Nimitz Solar, LLC	[as] OS	[cz] 0			
49	Springfield Solar, LLC	[at] OS	[da] 0			
50	Curie Solar, LLC	[au] OS	[db] 0			
51	Parris Island	[av] OS	[dc] 0			
52	Huntley Solar, LLC	[aw] OS	[dd] 0	[du] 0		

53	Lily Solar, LLC	(ax) OS	(de) 0	(dv) 0		
54	Midlands Solar, LLC	(ay) OS	(df) 0	(dw) 0		
55	TWE Bowman Solar Project, LLC	(az) OS	(dg) 0	(dx) 0		
56	Blackville Solar, LLC	(ba) OS	(dh) 0	(dy) 0		
57	Denmark Solar, LLC	(bb) OS	(di) 0	(dz) 0		
58	Yemassee Solar, LLC	(bc) OS	(dj) 0	(ea) 0		
59	Trask East Solar, LLC	(bd) OS	(dk) 0	(eb) 0		
60	Adjustments					
15	TOTAL					

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Affiliated Company

(b) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(c) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(d) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(e) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(f) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI) Master Purchase and Sale Agreement.

(g) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(h) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(i) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(j) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(k) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI) Master Purchase and Sale Agreement.

(l) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(m) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(n) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(o) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(p) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(q) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(r) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(s) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(t) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(u) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(v) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(w) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(x) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(y) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(z) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(aa) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ab) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ac) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ad) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ae) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(af) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ag) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ah) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ai) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(aj) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ak) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(al) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(am) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(an) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ao) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ap) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(aq) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ar) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(as) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(at) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(au) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(av) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(aw) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ax) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ay) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(az) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(ba) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(bb) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(bc) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(bd) Concept: StatisticalClassificationCode

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

(be) Concept: RateScheduleTariffNumber

Contracts for electric service dated 11/1/1975 and 5/15/1976.

(bf) Concept: RateScheduleTariffNumber

Contract for electric service dated 1/1/1996.

(bg) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2019-16-E, Order No. 2019-36.

(bh) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2019-344-E, Order No. 2019-806.

(bi) Concept: RateScheduleTariffNumber

Contract for electric service dated 5/1/1984.

(bj) Concept: RateScheduleTariffNumber

Various agreements for purchased power from customers pursuant to the Company's PR-1 (Small Power Production, Cogeneration) Rate Schedule.

(bk) Concept: RateScheduleTariffNumber

Docket Nos. ER01-1043-000 and ER03-237-000.

(bl) Concept: RateScheduleTariffNumber

FERC Electric Rate Schedule No. 1, Schedule 8 Billing Format - Cost of Service Tariff Docket Nos. ER85-204-007 and ER85-603-005.

(bm) Concept: RateScheduleTariffNumber

Tariff No. 5, Docket No. ER12-2322.

(bn) Concept: RateScheduleTariffNumber

FERC Electric Tariff Volume No. 3, Docket No. ER14-1625.

(bo) Concept: RateScheduleTariffNumber

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 9/1/2002.

(bp) Concept: RateScheduleTariffNumber

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 6/1/2003.

(bq) Concept: RateScheduleTariffNumber

Tariff No. 4, Docket No. ER10-2881.

(br) Concept: RateScheduleTariffNumber

Tariff No. 4, Docket No. ER10-2881.

(bs) Concept: RateScheduleTariffNumber

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 12/1/2004.

(bt) Concept: RateScheduleTariffNumber

FERC Electric Rate Schedule No. 42.

(bu) Concept: RateScheduleTariffNumber

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 8/20/2021.

(bv) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-175-E, Order Nos. 2016-368, 2017-311 and 2017-546.Contract for electric service dated 1/1/1997.

(bw) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-177-E, Order Nos. 2016-369, 2017-312 and 2017-547.

(bx) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-178-E, Order Nos. 2016-370 and 2017-315.

(by) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-181-E, Order Nos. 2016-372, 2017-316 and 2017-549.

(bz) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-278-E, Order No. 2016-548.

(ca) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-174-E, Order Nos. 2016-367, 2017-317 and 2017-552.

(cb) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-182-E, Order Nos. 2016-373 and 2017-326.

(cc) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2015-363-E, Order No. 2015-788.

(cd) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-166-E, Order No. 2017-373.

(ce) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-167-E, Order No. 2016-341, 2017-309, and 2017-310.

(cf) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-171-E, Order No. 2016-364 and 2017-313.

(cg) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-173-E, Order No. 2016-366, 2017-285, and 2017-286.

(ch) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2015-378-E, Order No. 2015-812 and 2017-289.

(ci) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2015-380-E, Order No. 2015-814, 2016-324, 2017-293, and 2017-548.

(cj) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-169-E, Order No. 2016-343, 2017-287, and 2017-288.

(ck) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2015-379-E, Order No. 2015-813, 2017-318, and 2017-551.

(cl) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-168-E, Order No. 2016-342, 2017-319, and 2017-550.

(cm) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-179-E, Order No. 2016-371 and 2017-320.

(cn) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-100-E, Order No. 2016-200.

(co) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-188-E, Order no. 2017-424.

(cp) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2015-54-E, Order Nos. 2015-512 and 2015-765.

(cq) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-181-E, Order No. 2017-417.

(cr) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-182-E, Order No. 2017-418.

(cs) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-183-E, Order No. 2017-419.

(ct) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-160-E, Order No. 2017-372.

(cu) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-187-E, Order No. 2017-423.

(cv) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-172-E, Order Nos. 2016-365 and 2017-290.

(cw) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-170-E, Order Nos. 2016-344 and 2017-314.

(cx) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-186-E, Order No. 2017-422.

(cy) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-143-E, Order No. 2017-321.

(cz) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

(da) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

(db) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

(dc) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2019-344-E, Order No. 2019-806.

(dd) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-187-E, Order No. 2017-423.

(de) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-187-E, Order No. 2017-423.

(df) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-187-E, Order No. 2017-423.

(dg) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-187-E, Order No. 2017-423.

(dh) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-188-E, Order No. 2017-424.

(di) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-188-E, Order No. 2017-424.

(dj) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-188-E, Order No. 2017-424.

(dk) Concept: RateScheduleTariffNumber

SCPSC Docket No. 2017-188-E, Order No. 2017-424

(dl) Concept: AverageMonthlyBillingDemand

Moffet Solar 1, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

(dm) Concept: AverageMonthlyBillingDemand

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dn) Concept: AverageMonthlyBillingDemand

Blackville Solar II, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(do) Concept: AverageMonthlyBillingDemand

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dp) Concept: AverageMonthlyBillingDemand

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dq) Concept: AverageMonthlyBillingDemand

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dr) Concept: AverageMonthlyBillingDemand

Peony Solar LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ds) Concept: AverageMonthlyBillingDemand

Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dt) Concept: AverageMonthlyBillingDemand

Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(du) Concept: AverageMonthlyBillingDemand

Huntley Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dv) Concept: AverageMonthlyBillingDemand

Lily Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dw) Concept: AverageMonthlyBillingDemand

Midlands Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dx) Concept: AverageMonthlyBillingDemand

TWE Bowman Solar Project, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dy) Concept: AverageMonthlyBillingDemand

Blackville Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(dz) Concept: AverageMonthlyBillingDemand

Denmark Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ea) Concept: AverageMonthlyBillingDemand

Yamassee Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(eb) Concept: AverageMonthlyBillingDemand

Trask East Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ec) Concept: MegawattHoursPurchasedOtherThanStorage

Includes 61,117 megawatt hours of Net Energy Metering purchases from customers which are not classified as purchased power but have been shown on this schedule in order for total megawatt hours purchased reported on this schedule to tie to page 401a, line 10 column b in accordance with the Taxonomy provided by FERC.

(ed) Concept: EnergyDeliveredThroughPowerExchanges

Moffet Solar 1, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

(ee) Concept: EnergyDeliveredThroughPowerExchanges

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ef) Concept: EnergyDeliveredThroughPowerExchanges

Blackville Solar II, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(eg) Concept: EnergyDeliveredThroughPowerExchanges

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(eh) Concept: EnergyDeliveredThroughPowerExchanges

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ei) Concept: EnergyDeliveredThroughPowerExchanges

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ej) Concept: EnergyDeliveredThroughPowerExchanges

Peony Solar LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ek) Concept: EnergyDeliveredThroughPowerExchanges

Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(el) Concept: EnergyDeliveredThroughPowerExchanges

Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(em) Concept: EnergyDeliveredThroughPowerExchanges

Huntley Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(en) Concept: EnergyDeliveredThroughPowerExchanges

Lily Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(eo) Concept: EnergyDeliveredThroughPowerExchanges

Midlands Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(ep) Concept: EnergyDeliveredThroughPowerExchanges

TWE Bowman Solar Project, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(eq) Concept: EnergyDeliveredThroughPowerExchanges

Blackville Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(er) Concept: EnergyDeliveredThroughPowerExchanges

Denmark Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(es) Concept: EnergyDeliveredThroughPowerExchanges

Yamassee Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(et) Concept: EnergyDeliveredThroughPowerExchanges

Trask East Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

(eu) Concept: OtherChargesOfPurchasedPower

Reflects amortization of previously deferred purchased power of $1,769,341 per SCPSC Docket No. 2009-489-E, 2012-218-E, 2017-210-E and 2020-125-E.

Reflects amortization of previously deferred purchased power of $282,659 per SCPSC Docket No. 2009-489-E.

Reflects the deferral of capacity purchases per SCPSC Docket No. 2020-125-E of $237,168.

Reflects the deferral of capacity purchases per SCPSC Docket No. 2013-276-E of $1,631,603.

Reflects the deferral of purchase power of ($12,592,398) pursuant to SCPSC Docket No. 2015-54-E, under the Company's Distributed Energy Resources (DER) program.

Reflects Solar Project Penalties of ($745,198).

Reflects Boeing Green Premium ($83,307).

Reflects the deferral of EDIT from GENCO of $1,381,234 and amortization of EDIT from GENCO per SCPSC Docket No. 2020-125-E of ($450,788).

Name of Respondent: Dominion Energy South Carolina,	This report is: (1) ☐ An Original (2)	Date of Report:	Year/Period of Report

Inc.	(2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column
- Report in column (a) the company or public authority that paid for the transmission service. Report in column that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In specified in the contract. In column (g) report the designation for the substation, or other appropriate identificat
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide energy charges related to the amount of energy transferred. In column (m), provide the total revenues from the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivere
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point Receipt (Substation or Other Designation) (f)
1	Duke Energy Progress, LLC	Georgia Power Company	Duke Energy Progress, LLC	NF	S8,S1,S2	SOCO

2	Southern Company Services, Inc.	Duke Energy Carolinas, LLC	Georgia Power Company	NF	S8,S1,S2	DUK
3	Southern Company Services, Inc.	Georgia Power Company	Duke Energy Carolinas, LLC	NF	S8,S1,S2	SOCO
4	Macquarie Energy LLC	Georgia Power Company	Duke Energy Progress, LLC	SFP	S7,S1,S2	SOCO
5	Macquarie Energy LLC	Georgia Power Company	South Carolina Public Service Authority	SFP	S7,S1,S2	SOCO
6	The Energy Authority	Duke Energy Progress, LLC	South Carolina Public Service Authority	NF	S8,S1,S2	CPLE
7	The Energy Authority	Duke Energy Carolinas, LLC	South Carolina Public Service Authority	NF	S8,S1,S2	DUK
8	The Energy Authority	Georgia Power Company	Duke Energy Carolinas, LLC	NF	S8,S1,S2	SOCO
9	Tennessee Valley Authority	Dominion Energy South Carolina, Inc.	Georgia Power Company	NF	S8,S1,S2	DESC
10	South Carolina Public Service Authority	South Carolina Public Service Authority	Central Electric Power Co-op	FNO	(b) Attach H	

11	Southeastern Power Administration	Southeastern Power Administration	[a] footnote	FNO	[c] Attach H	
12	City of Orangeburg	Dominion Energy South Carolina, Inc.	City of Orangeburg	FNO	[d] Attach H	
13	Town of Winnsboro	Dominion Energy South Carolina, Inc.	Town of Winnsboro	FNO	[e] Attach H	
14	Central Electric Power Co-op	South Carolina Public Service Authority	Central Electric Power Co-op	FNO	[f] Attach H	
15	McCormick Commission of Public Works	Duke Energy Carolinas, LLC	McCormick Commission of Public Works	FNO	[g] Attach H	
35	TOTAL					

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

South Carolina Public Service Authority, Little River Electric Cooperative, McCormick CPW, City of Orangeburg and Town of Winnsboro.

(b) Concept: RateScheduleTariffNumber

Also includes Rate Schedules S1 S2 and S4 of Tariff.

(c) Concept: RateScheduleTariffNumber

Also includes Rate Schedules S1, S2, S5 and S6 of Tariff.

(d) Concept: RateScheduleTariffNumber

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

(e) Concept: RateScheduleTariffNumber

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

(f) Concept: RateScheduleTariffNumber

Also includes Rate Schedules S1 S2 and S4 of Tariff.

(g) Concept: RateScheduleTariffNumber

Also includes Rate Schedules S1, S2, S3, S4, S5 and S6 of Tariff.

(h) Concept: BillingDemand

Non-firm hourly billing demand of 306.

(i) Concept: BillingDemand

Non-firm hourly billing demand of 7,025.

(j) Concept: BillingDemand

Non-firm hourly billing demand of 30.

(k) Concept: BillingDemand

Non-firm hourly billing demand of 1,137.

(l) Concept: BillingDemand

Non-firm hourly billing demand of 749.

(m) Concept: BillingDemand

Non-firm hourly billing demand of 130.

(n) Concept: BillingDemand

Non-firm hourly billing demand of 2.

(o) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(p) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(q) Concept: TransmissionOfElectricityForOthersEnergyReceived

Customer reserved transmission service, but did not schedule service.

(r) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(s) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(t) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(u) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(v) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(w) Concept: TransmissionOfElectricityForOthersEnergyReceived

Customer reserved transmission service, but did not schedule service.

(x) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(y) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(z) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(aa) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ab) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ac) Concept: TransmissionOfElectricityForOthersEnergyReceived

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ad) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ae) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(af) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Customer reserved transmission service, but did not schedule service.

(ag) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ah) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ai) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(aj) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ak) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(al) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Customer reserved transmission service, but did not schedule service.

(am) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(an) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ao) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ap) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(aq) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(ar) Concept: TransmissionOfElectricityForOthersEnergyDelivered

Actual energy flows in MWH are listed rather than transmission reservation quantities.

(as) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

(at) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

(au) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges

(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1, 2, 5 and 6 charges.

(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Service 1 and 2 charges.

(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

(bk) Concept: RevenuesFromTransmissionOfElectricityForOthers

Network transmission revenue.

(bl) Concept: RevenuesFromTransmissionOfElectricityForOthers

Network transmission revenue.

(bm) Concept: RevenuesFromTransmissionOfElectricityForOthers

Network transmission revenue.

(bn) Concept: RevenuesFromTransmissionOfElectricityForOthers

Network transmission revenue.

(bo) Concept: RevenuesFromTransmissionOfElectricityForOthers

Network transmission revenue.

(bp) Concept: RevenuesFromTransmissionOfElectricityForOthers

Network transmission revenue.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					

9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

47					
48					
49					
40	TOTAL				

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipal authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership the transmission service provider. Use additional columns as necessary to report all companies or public transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmissio
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

			TRANSFER OF ENERGY		EXPENSES FOR ELECTRICITY	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)
1	Duke Energy Carolinas	FNS	5,173	5,536	29,790	1,555
2	Duke Energy Carolinas	NF	300	300	1,503	
3	Duke Energy Progress	NF	331	330	161	
4	PJM Settlement, Inc.	NF	331	331	309	
5	Central Electric Power Cooperative, Inc.	OS				
6	Santee Cooper	SFP	7,860	7,674	50,195	
7	Adjustments					
	TOTAL		13,995	14,171	81,958	1,555

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers

[illegible]

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

[illegible]

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

ng,

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

ng,

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

monwealth

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

ng,

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,501,528
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,425,385
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than $5,000	
6	Transportation and Other Power Operated equipment	756
		8,527

7	Environmental Fees	8,527
8	Utilities	128
9	Accounts Receivable Write Off	146,707
10	Financing Fees	82,096
11	DES Billing - Amortization	829,019
12	DES Billing - Depreciation	128,982
13	DES Billing - Misc. Expenses	4,208,130
14	Postage	534
15	Research & Development Grant Amortization	100,000
16	Misc Expense	2,035,879
46	TOTAL	10,467,670

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and basis used to compute charges and whether any changes have been made in the basis or rates used from report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, annually only changes to columns (c) through (g) from the complete report of the preceding year.
  Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify of Section C the type of plant included in any sub-account used.
  In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column are obtained. If average balances, state the method of averaging used.
  For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average show in column (f) the type of mortality curve selected as most appropriate for the account and in column available, the weighted average remaining life of surviving plant. If composite depreciation accounting available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items related.

Line No.	A. Summary of Depreciation and Amortization Charges				
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)
1	Intangible Plant				
2	Steam Production Plant	70,864,972		2,992,649	
3	Nuclear Production Plant	24,212,118			
4	Hydraulic Production Plant-Conventional	2,468,595			
5	Hydraulic Production	2,534,596			

5	Plant-Pumped Storage				
6	Other Production Plant	24,520,835			
7	Transmission Plant	41,144,082			
8	Distribution Plant	87,255,053			
9	Regional Transmission and Market Operation				
10	General Plant	2,388,903			
11	Common Plant-Electric	5,435,669		3,759,399	
12	TOTAL	260,824,823		6,752,048	

B. Basis for Amortization Charges

Electric Intangible Plant (Account 404) consists of Amortization of Parr Hydro Project #516, Stevens Creek Project #2535, Neal Shoals Project #2315 and relicensing costs associated with VC Summer Nuclear Station. The charges were based on plant balances of Parr -$7,272,676, Stevens Creek- $2,268,402, Neal Shoals-$1,507,162. The associated costs of relicensing the VC Summer Nuclear Plant through 2062 is $8,564,832. Data processing software costs of $74,027,250 are being amortized over the expected life of the software application. Common Plant (Account 404) represents the amortization of data processing software of $133,886,397 over the expected life of the software application.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)
12	See Footnote [(a)]					

13	Steam Production:						
14	Urquhart - 311	19,251	80 years	13	1.99	R2	
15	Urquhart - 312	27,275	41 years	13	5.59	S0	
16	Urquhart - 314	62,480	52 years	13	4.03	S0	
17	Urquhart - 315	19,429	65 years	13	5.29	R2	
18	Urquhart - 316	7,063	41 years	13	4.99	R0.5	
19	Total Urquhart	135,498					
20	McMeekin - 311	19,832	80 years	16	2.61	R2	
21	McMeekin - 312	111,488	41 years	16	3.77	S0	
22	McMeekin - 314	47,102	52 years	16	3.19	S0	
23	McMeekin - 315	12,101	65 years	16	2.88	R2	
24	McMeekin - 316	7,824	41 years	16	3.99	R0.5	

25	Total McMeekin	198,347					
26	Cope - 311	82,949	80 years	17	1.55	R2	
27	Cope - 312	329,776	41 years	17	2.34	S0	
28	Cope - 312 SCR	71,322	41 years	17	2.34	S0	
29	Cope - 314	91,190	52 years	17	1.62	S0	
30	Cope - 315	24,363	65 years	17	1.49	R2	
31	Cope - 316	12,681	41 years	17	2.59	R0.5	
32	Cope - 316 SCR	618	41 years	17	2.59	R0.5	
33	Total Cope	612,899					
34	Columbia Energy Center - 311 Initial Investment	(b)4,625					
35	Columbia Energy Center - 312 Initial Investment	(c)23,475					
	Columbia						

36	Energy Center - 314 Initial Investment	(d) 68,486					
37	Columbia Energy Center - 316 Initial Investment	(e) 1,719					
38	Columbia Energy Center - 311	29	80 years	15	0.8	R2	
39	Columbia Energy Center - 312	1,687	41 years	15	0.19	S0	
40	Columbia Energy Center - 314	2,882	52 years	15	0.5	S0	
41	Columbia Energy Center - 315	12	65 years	15	0.88	R2	
42	Columbia Energy Center - 316	96	41 years	15	1.58	R0.5	
43	Total Columbia Energy Center	103,011					
44	Jasper - 311		80 years	13	4.53	R2	
45	Jasper - 312	509	41 years	13	4.68	S0	
46	Jasper - 314	100,396	52 years	13	3.87	S0	

47	Jasper - 315	7,221	65 years	13	3.63	R2	
48	Jasper - 316	524	41 years	13	4.48	R0.5	
49	Total Jasper	108,650					
50	Central Lab - 311	3,515	80 years	9	1.59	R2	
51	Central Lab - 315	59	65 years	9	0.89	R2.5	
52	Central Lab - 316	2,872	41 years	9	4.01	R0.5	
53	Total Central Lab	6,446					
54	Wateree - 311	69,238	80 years	17	3.26	R2	
55	Wateree - 311 Scrubber	81,557	80 years	17	3.26	R2	
56	Wateree - 312	401,094	41 years	17	3.59	S0	
57	Wateree - 312 Scrubber	224,050	41 years	17	3.59	S0	
58	Wateree - 314	141,052	52 years	17	2.87	S0.5	

59	Wateree - 315	31,001	65 years	17	3.27	R2	
60	Wateree - 316	10,830	41 years	17	4.16	R0.5	
61	Total Wateree	958,822					
62	Nuclear Production:						
63	V.C. Summer -321	393,933	80 years	3	1.32	R2.5	
64	V.C. Summer -322	561,036	60 years	5	1.71	R2.5	
65	V.C. Summer -323	110,011	45 years	5	2.74	S1	
66	V.C. Summer -324	118,863	55 years	1	1.31	R3	
67	V.C. Summer -325	198,207	30 years	3	3.77	R2.5	
68	V.C. Summer -325.5	10,973	30 years		3.5	R2.5	
69	Total V.C. Summer	1,393,023					
70	Hydro Production - Conventional:						

71	Neal Shoals - 331	838	110 years	19	1.64	R2	
72	Neal Shoals - 332	5,269	125 years	19	2.64	R2.5	
73	Neal Shoals - 333	3,954	90 years	19	2.35	S0.5	
74	Neal Shoals - 334	511	50 years	19	2.49	O1	
75	Neal Shoals - 335	386	65 years	19	2.55	R1.5	
76	Neal Shoals - 336	3	75 years	19	1.18	R4	
77	Total Neal Shoals	10,961					
78	Parr - 331	1,887	110 years	19	2.33	R2	
79	Parr - 332	5,884	125 years	19	1.92	R2.5	
80	Parr - 333	2,834	90 years	19	2.33	S0.5	
81	Parr - 334	2,025	50 years	19	2.25	O1	
82	Parr - 335	828	65 years	19	2.21	R1.5	

83	Parr - 336	124	75 years	19	1.21	R4	
84	Total Parr	13,582					
85	Stevens Ck - 331	3,175	110 years	18	1.13	R2	
86	Stevens Ck - 332	8,453	125 years	18	0.92	R2.5	
87	Stevens Ck - 333	3,213	90 years	18	1.43	S0.5	
88	Stevens Ck - 334	928	50 years	18	1.89	O1	
89	Stevens Ck - 335	1,530	65 years	18	1.68	R1.5	
90	Stevens Ck - 336	129	75 years	18	1.33	R4	
91	Total Stevens Ck	17,428					
92	Saluda - 331	8,143	110 years	4	1.19	R2	
93	Saluda - 332	21,738	125 years	4	0.66	R2.5	
94	Saluda - 332.5 (Backup Dam)	332,840	125 years	4	0.39	R2.5	
95	Saluda - 333	11,705	90 years	4	1.07	S0	

96	Saluda - 334	9,953	50 years	4	2.43	O1	
97	Saluda - 335	3,455	65 years	4	1.74	R1.5	
98	Saluda - 336	234	75 years	4	0.88	R4	
99	Total Saluda	388,068					
100	Hydro Production - Pumped Storage:						
101	Fairfield - 331	37,740	110 years	19	0.94	R2	
102	Fairfield - 332	74,835	125 years	19	0.86	R2.5	
103	Fairfield - 333	68,399	90 years	19	1.33	S0	
104	Fairfield - 334	21,811	50 years	19	2.53	O1	
105	Fairfield - 335	7,102	65 years	19	2.62	R1.5	
106	Fairfield - 336	1,328	75 years	19	1.6	R4	
107	Total Fairfield	211,215					
	Other						

108	Production - Gas Turbine Units:						
109	Hardeeville - 341	58	55 years	10	0.75	R2.5	
110	Hardeeville - 342	534	55 years	10	9.34	R2	
111	Hardeeville - 343	799	35 years	10	4.65	R2	
112	Hardeeville - 344	1,863	65 years	10	9.61	S1	
113	Hardeeville - 345	283	40 years	10	8.77	S2	
114	Hardeeville - 346	74	42 years	10	11.4	R1	
115	Total Hardeeville	3,611					
116	Coit - 341	147	55 years	10	2.27	R2.5	
117	Coit - 342	605	55 years	10	2.1	R2	
118	Coit - 343	1,380	35 years	10	3.62	R2	
119	Coit - 344	3,490	65 years	10	0.61	S1	
120	Coit - 345	622	40 years	10	3.92	S2	

121	Coit - 346	172	42 years	10	2.8	R1	
122	Total Coit	6,416					
123	Parr - 341	890	55 years	10	2.05	R2.5	
124	Parr - 342	565	55 years	10	1.14	R2	
125	Parr - 343	4,519	35 years	10	3.82	R2	
126	Parr - 344	3,371	65 years	10	2.29	S1	
127	Parr - 345	1,606	40 years	10	2.11	S2	
128	Parr - 345.5	1,833	40 years	10	4.78	S2	
129	Parr - 346	270	42 years	10	2.83	R1	
130	Total Parr	11,221					
131	Bushy Park - 341	654	55 years	11	11.33	R2.5	
132	Bushy Park - 342	400	55 years	11	3.7	R2	
	Bushy Park -						

133	Bushy Park - 343	6,474	35 years	11	4.72	R2	
134	Bushy Park - 344	65	65 years	11	4.52	S1	
135	Bushy Park - 345	418	40 years	11	11.86	S2	
136	Bushy Park - 346	121	42 years	11	8.45	R1	
137	Total Bushy Park	8,132					
138	Hagood - 341	3,465	55 years	11	1.91	R2.5	
139	Hagood - 342	913	55 years	11	1.44	R2	
140	Hagood - 343	24,537	35 years	11	1.22	R2	
141	Hagood - 344	5,801	65 years	11	1.45	S1	
142	Hagood - 345	3,232	40 years	11	2.25	S2	
143	Hagood - 345.5	13	40 years	11	5.03	S2	
144	Hagood - 346	469	42 years	11	4.3	R1	

145	Total Hagood	38,430					
146	Jasper - 341	28,278	55 years	12	3.16	R2.5	
147	Jasper - 342	31	55 years	12	4.45	R2	
148	Jasper - 343	313,822	35 years	12	2.86	R2	
149	Jasper - 344	51,164	65 years	12	3.19	S1	
150	Jasper - 345	31,271	40 years	12	3.36	S2	
151	Jasper - 345.5	132	40 years	12	4.52	S2	
152	Jasper - 346	1,051	42 years	12	4.62	R1	
153	Total Jasper	425,749					
154	Urq 1 & 2 - 341	1,272	55 years	9	7.37	R2.5	
155	Urq 1 & 2 - 342	193	55 years	9	6.22	R2	

156	Urq 1 & 2 - 343	674	35 years	9	7.37	R2	
157	Urq 1 & 2 - 344	4,177	65 years	9	6.24	S1	
158	Urq 1 & 2 - 345	207	40 years	9	8.42	S2	
159	Urq 1 & 2 - 346	116	42 years	9	10.38	R1	
160	Total Urq 1 & 2	6,639					
161	Urq 3 - 341	354	55 years	9	7.37	R2.5	
162	Urq 3 - 342	8	55 years	9	6.22	R2	
163	Urq 3 - 343	369	35 years	9	7.37	R2	
164	Urq 3 - 344	1,946	65 years	9	6.24	S1	
165	Urq 3 - 345	65	40 years	9	8.42	S2	
166	Total Urq 3	2,742					
167	Urq 4 - 341	324	55 years	10	1.01	R2.5	
168	Urq 4 - 342	211	55 years	10	1.73	R2	

169	Urq 4 - 343	4,167	35 years	10	3.52	R2	
170	Urq 4 - 344	19,272	65 years	10	1.85	S1	
171	Urq 4 - 345	898	40 years	10	3.59	S2	
172	Urq 4 - 346	80	42 years	10	4.12	R1	
173	Total Urq 4	24,952					
174	Urq 5 & 6 - 341	5,195	55 years	12	2.22	R2.5	
175	Urq 5 & 6 - 342	3,603	55 years	12	1.67	R2	
176	Urq 5 & 6 - 343	226,392	35 years	12	2.48	R2	
177	Urq 5 & 6 - 344	13,383	65 years	12	2.53	S1	
178	Urq 5 & 6 - 345	17,240	40 years	12	2.78	S2	
179	Urq 5 & 6 - 346	289	42 years	12	3.57	R1	
180	Total Urq 5 & 6	266,102					
181	Boeing Solar Project - 341	117	55 years	10	5.71	R2.5	

	Project - 341						
182	Boeing Solar Project - 344	7,031	65 years	10	5.64	S1	
183	Boeing Solar Project - 345	2,197	40 years	10	5.68	S2	
184	Boeing Solar Project - 346	18	42 years	10	5.89	R1	
185	Total Boeing Solar	9,363					
186	Columbia Energy Center - 341 Initial Investment	(f) 4,054					
187	Columbia Energy Center - 342 Initial Investment	(g) 5,730					
188	Columbia Energy Center - 343 Initial Investment	(h) 48,202					
189	Columbia Energy Center - 344 Initial Investment	(i) 90,650					
190	Columbia Energy Center - 345 Initial Investment	(j) 2,514					
191	Columbia Energy Center - 346 Initial Investment	(k) 194					

192	Columbia Energy Center - 341	2,104	55 years	11	0.71	R2.5	
193	Columbia Energy Center - 342	28	55 years	11	0.56	R2	
194	Columbia Energy Center - 343	13,973	35 years	11	0.48	R2	
195	Columbia Energy Center - 344		65 years	11	0.33	S1	
196	Columbia Energy Center - 345	1,239	40 years	11	0.3	S2	
197	Columbia Energy Center - 346	1,129	42 years	11	1.26	R1	
198	Total Columbia Energy Center	169,817					
199	Hagood ICT U5 341	335	55 years	12	2.61	R2.5	
200	Hagood ICT U5 342	337	55 years	12	2.44	R2	
201	Hagood ICT U5 343	5,139	35 years	12	1.84	R2	
202	Hagood ICT U5 344		0 years			0	
203	Hagood ICT	2,267	40 years	12	2.99	S2	

203	U5 345						
204	Hagood ICT U5 346		0 years			0	
205	Total Hagood ICT U5	8,078					
206	Hagood ICT U6 341	668	55 years	12	2.55	R2.5	
207	Hagood ICT U6 342	419	55 years	12	2.43	R2	
208	Hagood ICT U6 343	5,837	35 years	12	2.38	R2	
209	Hagood ICT U6 344	4	65 years	12	1.84	S1	
210	Hagood ICT U6 345	3,300	40 years	12	2.94	S2	
211	Hagood ICT U6 346	63	42 years	12	3.1	R1	
212	Total Hagood ICT U6	10,291					
213	Transmission:						
214	Nuclear - 352	169	70 years	10	2.78	R2	
215	Other - 352	4,043	70 years	10	0.16	R2	

216	Parr - 352	142	70 years	10	0.16	S0.5	
217	Saluda - 352	431	70 years	10	0.16	S0.5	
218	Columbia Energy Ctr -352	92	70 years	10	0.16	R2	
219	Stevens Creek - 352	38	70 years	20	0.16	S0.5	
220	Nuclear - 352.5	407	70 years	10	2.69	R2	
221	Industrial - 352.5	1,325	70 years	10	1.47	R2	
222	FH Station Equip - 353	6,878	60 years	20	1.95	S0.5	
223	Nuclear - 353	15,456	60 years	20	2.69	S0.5	
224	Parr - 353	376	60 years	20	1.32	S0.5	
225	Fairfield - 353	1,419	60 years	20	1.13	S0.5	
226	Saluda - 353	9,764	60 years	20	1.86	S0.5	

227	Stevens Ck - 353	4,667	60 years	20	1.76	S0.5	
228	Neal Shoals - 353	137	60 years	20	2.51	S0.5	
229	Nuclear Step-up - 353	13,925	55 years	20	2.38	S3	
230	Parr Step-up - 353	397	55 years	20	2.27	S3	
231	Fairfield Step-up - 353	7,699	55 years	20	1.94	S3	
232	Saluda Step-up - 353	3,252	55 years	20	3.08	S3	
233	Wateree Step-up - 353	5,571	55 years	20	3.59	S3	
234	McMeekin Step-up - 353	819	55 years	20	1.68	S3	
235	Urquhart Steam Step-up - 353	1,366	55 years	20	6.56	S3	
236	Williams Steam Step-up - 353	1,809	55 years	20	2.55	S3	
237	Columbia Energy Ctr Int Purchase	24,173	55 years	2,000	0.65	n/a	
238	Cope Step-up - 353	6,020	55 years	20	2.18	S3	

239	Williams GT - 353	5,295	55 years	20	2.55	S3	
240	Jasper Step-up - 353	19,101	55 years	20	3.48	S3	
241	Burton Step-up - 353		0 years			0	
242	Hardeeville Step-up - 353	118	55 years	20	3.82	S3	
243	Coit Step-up - 353	118	55 years	20	2.4	S3	
244	Hagood Step-up - 353	2,598	55 years	20	2	S3	
245	Stevens Creek Step-up - 353	438	55 years	20	1.81	S3	
246	Urquhart GT Step-up - 353	978	55 years	20	2.44	S3	
247	Bushy Park GT 353 Step-up 353	150	55 years	20	2.55	S3	
248	Station Equip - 353	434,678	60 years	20	1.95	S0.5	
249	Station Equip NND - 353.1	87,557	60 years	20	3.06	S0.5	
250	Station Equip CIPV5 - 353.5	16,971	60 years	20	2.01	S0.5	

251	Station Equip - Leasehold - 353.8	5,226	20 years		5.01	SQ	
252	354	3,959	80 years	40	1.34	R3	
253	Neal Shoals - 354	1	80 years	40	1.34	R3	
254	355	588,965	59 years	75	2.97	L1.5	
255	Neal Shoals - 355	21	59 years	75	2.97	L1.5	
256	NND Trans Poles & Fixtures-355.1	163,979	59 years	75	2.98	L1.5	
257	VC Summer Trans Poles & Fixtures-355.1	4,854	59 years	75	2.97	L1.5	
258	355.8	2,065	20 years		5.13	SQ	
259	356.1	267,300	64 years	60	2.59	S0.5	
260	356.2	3,018	64 years	60	2.61	S0.5	
261	356.3	115,764	64 years	60	2.53	S0.5	
262	356.8	2,289	20 years		9.48	SQ	

263	357	19,549	60 years	5	1.88	R3	
264	358	57,700	55 years	5	2.08	R3	
265	359	74	70 years		1.29	R4	
266	Total Transmission	1,913,141					
267	Distribution Plant:						
268	361	5,226	70 years	10	1.52	R2	
269	361.8	38	20 years		5.7	SQ	
270	362	449,759	60 years	10	1.9	S0.5	
271	362.5	752	60 years	10	1.83	S0.5	
272	362.8	2,657	20 years		6.21	SQ	
273	364	526,712	44 years	50	3.69	R1.5	
274	365	583,982	64 years	10	1.5	R1	

275	URD - 366	170,665	65 years	5	1.37	R2.5	
276	Network - 366	7,663	65 years	5	1.37	R2.5	
277	URD - 367	523,804	50 years	5	1.91	S0.5	
278	Network - 367	10,202	50 years	5	1.91	S0.5	
279	368	551,283	46 years	5	2.1	R2	
280	O/H - 369	117,582	75 years	80	2.22	R3	
281	U/G - 369.1	208,973	80 years	25	1.44	S3	
282	370	26,046	22 years		2.64	L1.5	
283	370.3	53,575	15 years		8.39	S1	
284	370.4	13,948	12 years		11.47	R0.5	
285	3705	7,919	12 years		11	R0.5	
286	3706	75,055	12 years		11.47	R0.5	
287	373	407,625	42 years	20	2.63	L1	

288	373.1		30 years	20	3.94	S1	
289	Total Distribution	3,743,466					
290	General Plant:						
291	3901	102,273	50 years	20	2.16	S0	
292	3902	10,223	50 years	20	2.35	R2.5	
293	3908	145	50 years	20	1.79	S0	
294	3909	111	50 years	20	3.68	R2.5	
295	3911	8,033	20 years		4.33	SQ	
296	3912	1,253	5 years		15.37	SQ	
297	3913	115	10 years		21.4	SQ	
298	3915	1,788	5 years		15.37	SQ	
299	3919		0 years			0	
300	393	80	25 years		3.69	SQ	

301	3941	523	20 years		4.76	SQ	
302	3942	3,495	20 years		3.99	SQ	
303	3943	201	20 years		4.39	SQ	
304	3944	242	20 years		6.04	SQ	
305	3951	1,892	20 years		3.19	SQ	
306	3952	723	20 years		4.52	SQ	
307	3953	3,978	20 years		3.62	SQ	
308	397	6,031	10 years		7.45	SQ	
309	397.5	248	10 years		11.93	SQ	
310	398	6,797	20 years		3.23	SQ	
311	Total General Plant	148,151					

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Method of Determination of Depreciation Charges:

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight line rates applied to the prior month ending plant balances. The Annual Provision for Depreciation of major construction projects, if any, are computed based on the number of days that the plant was in service.

In addition to Depreciation Provisions provided by the application of the rates reported herein, the Company also recognized $3,932,378 of electric and $348,475 of common depreciation related to vehicles, as well as, $2,928,637 of electric and $4,129,561of common amortization related to software over their expected useful lives using the straight line method. See allocation of Common Plant on page 356.1 and 356.2.

As indicated in this schedule in the Company's 2020 FERC Form No.1, the Company presented an electric and common plant depreciation study based on plant balances as of December 31, 2018 to the Public Service Commission of South Carolina (SCPSC) for approval in its retail electric base rate proceeding before the SCPSC in Docket No. 2020-125-E. In the comprehensive settlement agreement approved by the SCPSC in Docket No. 2020-125-E, the SCPSC incorporated certain adjustments proposed by a witness for the South Carolina Office of Regulatory Staff (ORS) to the depreciation study rates presented by the Company. Accordingly, pursuant to the order issued by the SCPSC in Docket No. 2020-125-E, in September 2021 the Company implemented the results of the depreciation study as modified by the witness for the ORS. On March 15, 2022, in Docket No. ER22-1344-000, the Company submitted to the FERC a limited-scope, single issue filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Regulations of the FERC to implement the new depreciation rates in its open access transmission tariff formula rate template. See Docket No. ER22-1344-000 for additional details. This matter is pending.

(b) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(c) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(d) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(e) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(f) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries

approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(g) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(h) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(i) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(j) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

(k) Concept: DepreciablePlantBase

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

REGULATORY COMMISSION EXPENS

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's
- Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a)
- List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income,
- Minor items (less than $25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses for Current	Deferred in Account 182.3 at	EXPENSES CURRENTLY Department (f)

No.	docket or case number and a description of the case) (a)	Commission (b)	(c)	Current Year (d)	Beginning of Year (e)	(f)	
1	State assessment for the support of the Public Service Commission of South Carolina (SCPSC)	4,531,709		4,531,709		Electric	
2	Annual charges assessed by the Federal Energy Regulatory Commission (FERC)	2,053,387		2,053,387		Electric	
3	Company labor, legal, consulting and miscellaneous expenses related to the Company's retail electric base rate case before the SCPSC. SCPSC Docket No. 2020-125-E		579,916	579,916	[(a)] 1,688,733	Electric	
	Company labor, legal and consulting expenses related to the Company's						

4	avoided cost methodology proceeding before the SCPSC. SCPSC Docket Nos. 2019-184-E and 2021-88-E		250,028	250,028		Electric	
5	Company labor, legal and consulting expenses related to the Comapny's net energy metering program before the SCPSC. SCPSC Docket Nos. 2019-182-E and 2020-229-E		100,161	100,161		Electric	
6	Company labor, legal, consulting and miscellaneous expenses related to the Company's annual review of base fuel rates before the SCPSC. SCPSC Docket No. 2021-2-E		128,061	128,061		Electric	
	Company labor related to the Company's transmission						

7	filings before the FERC. FERC Docket Nos. ER10-516 and ER20-1836		16,278	16,278		Electric	
8	Company labor, legal, consulting and miscellaneous expenses related to proceedings. Various Dockets		440,480	440,480		Electric	
46	TOTAL	6,585,096	1,514,924	8,100,020	1,688,733		

FERC FORM NO. 1 (ED. 12-96)

Page 350-351

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsRegulatoryCommissionExpenses

Balance changed by $1 from ending balance reported on this schedule in the prior year FERC Form No. 1 Report to agree with beginning balance for this item on page 232 - Other Regulatory Assets.

FERC FORM NO. 1 (ED. 12-96)

Page 350-351

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D others, show separately the respondent's cost for the year and cost chargeable to others (See definition of and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
  Classifications:

  Electric R, D and D Performed Internally:

  Generation

  hydroelectric

  Recreation fish and wildlife
  Other hydroelectric

  Fossil-fuel steam
  Internal combustion or gas turbine
  Nuclear
  Unconventional generation
  Siting and heat rejection

  Transmission

  Overhead
  Underground

  Distribution
  Regional Transmission and Market Operation
  Environment (other than equipment)
  Other (Classify and include items in excess of $50,000.)
  Total Cost Incurred

  Electric, R, D and D Performed Externally:

  Research Support to the electrical Research Council or the Electric Power Research Institute
  Research Support to Edison Electric Institute
  Research Support to Nuclear Power Groups
  Research Support to Others (Classify)
  Total Cost Incurred

- Include in column (c) all R, D and D items performed internally and in column (d) those items performed costing $50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column to the account charged in column (e).
-

- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR: Amounts Charged In Current Year: Account (e)	AMOUNTS CHARGED IN CURRENT YEAR: Amounts Charged In Current Year: Amount (f)
1	A. Electric R, D, & D Performed Internally:					
2	(1) Generation	Coordination of EPRI and other RD &D activities (5 Items under $50,000)				
3	(2) Transmission	Coordination of EPRI and other RD &D activities (5 Items under $50,000)				
4	(3) Distribution	Coordination of EPRI and other RD &D activities (5 Items under $50,000)				
5	B. Electric R, D, & D Performed Externally:					
6	(1) Research					

6	Support to EPRI					
7	Fossil Steam Plants and Combustion					
8	Turbine Programs	Heat Recovery Steam Generators		42,535	930.2	42,535
9		Hydropower Generation		42,535	930.2	42,535
10		Power Plant Piping		42,535	930.2	42,535
11		Gas Turbine Life Cycle Management		42,535	930.2	42,535
12		Integrated Asset Management		42,535	930.2	42,535
13		Plant Management Essentials		42,535	930.2	42,535
14		Boiler and Turbine Steam and Cycle Chemistry		42,535	930.2	42,535
15		Water Treatment Technologies		42,535	930.2	42,535
16	Transmission and Substation - Programs	Telecommunications		41,234	930.2	41,234
17		Transmission Asset Management Analytics: Principles and Practices		1,966	930.2	1,966
18		Substations Assets Analytics		16,479	930.2	16,479

19		Overhead Transmission Asset Analytics		9,754	930.2	9,754
20		Inspection and Assessment		10,443	930.2	10,443
21		Structure and Sub-Grade Corrosion Management		11,562	930.2	11,562
22		Lightning Performance and Grounding of Transmission Lines		19,581	930.2	19,581
23		Line Design Tools and Practices for Construction and Management		15,665	930.2	15,665
24		System Planning Methods, Tools, and Analytics with Emerging Tech		31,375	930.2	31,375
25		System Operations Methods, Tools, and Analytics with Emerging Tech		31,375	930.2	31,375
26		Emerging Technologies and Technology Transfer		23,562	930.2	23,562
27		Polymer and Composite Overhead Transmission Line Insulators		17,716	930.2	17,716
28		Overhead Line Ratings and Increased Power Flow		12,308	930.2	12,308

29		High Temperature Operation of Overhead Lines		14,360	930.2	14,360
30		Line Switch Mangement		9,511	930.2	9,511
31		Principles and Practices of Underground Transmission		10,055	930.2	10,055
32		Transformer Life Management		5,890	930.2	5,890
33		Substation Batteries, CCVT's, Arresters, Disconnect Switches and Ratings		10,975	930.2	10,975
34	Power Quality and Renewables Programs	Bulk Energy Storage		42,535	930.2	42,535
35		Solar Generation		42,535	930.2	42,535
36		PQ Monitoring and Intelligent Data Applications		41,392	930.2	41,392
37	Nuclear Power Programs	Nuclear Power		557,989	930.2	557,989
38		Steam Turbines and Auxiliary Systems		28,358	930.2	28,358
39		Generators and Auxiliary Systems		28,358	930.2	28,358
40		Transformer Life Management		20,127	930.2	20,127
		SGMP - Steam				

41	Nuclear Supplemental Projects	SGMP - Steam Generator Management Program		68,837	524.0	68,837
42		MRP - Materials Reliability Program		159,008	524.0	159,008
43		STE - Standardized Task Evaluations for Portable Qualifications		18,290	524.0	18,290
44		External Hazards Data Collection		8,000	524.0	8,000
45		Low Level Waste Technical Strategy Group		24,668	524.0	24,668
46		Radiation Management and Source Term Technical Strategy		26,668	524.0	26,668
47		Ground Water Program		24,001	524.0	24,001
48		Pressurized Water Reactor Technical Strategy Group		7,334	524.0	7,334
49		FTREX		3,200	524.0	3,200
50		Value Based Maintenance		2,867	524.0	2,867
51	(4) Research Support to Others					
52	Clemson University Electric Power Research	CUEPRA		30,000	930.2	30,000

	Alliance					

FERC FORM NO. 1 (ED. 12-87)

Page 352-353

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	50,329,225		
4	Transmission	7,794,240		
5	Regional Market			
6	Distribution	11,426,781		

7	Customer Accounts	10,883,218		
8	Customer Service and Informational	2,249,870		
9	Sales	219,855		
10	Administrative and General	68,634,278		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	151,537,467		
12	Maintenance			
13	Production	22,499,866		
14	Transmission	1,897,017		
15	Regional Market			
16	Distribution	8,806,603		
17	Administrative and General	632,828		
18	TOTAL Maintenance (Total of lines 13 thru 17)	33,836,314		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	72,829,091		
21	Transmission (Enter Total of lines 4 and 14)	9,691,257		

22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	20,233,384		
24	Customer Accounts (Transcribe from line 7)	10,883,218		
25	Customer Service and Informational (Transcribe from line 8)	2,249,870		
26	Sales (Transcribe from line 9)	219,855		
27	Administrative and General (Enter Total of lines 10 and 17)	69,267,106		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	185,373,781		185,373,781
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission	9,537		

36	Distribution	13,246,314		
37	Customer Accounts	2,905,872		
38	Customer Service and Informational	348,494		
39	Sales	2,400,384		
40	Administrative and General	13,994,371		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	32,904,972		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution	1,071,733		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,071,733		

51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)	9,537		
57	Distribution (Lines 36 and 48)	14,318,047		
58	Customer Accounts (Line 37)	2,905,872		
59	Customer Service and Informational (Line 38)	348,494		
60	Sales (Line 39)	2,400,384		
61	Administrative and General (Lines 40 and 49)	13,994,371		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	33,976,705		33,976,705
63	Other Utility Departments			

64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	219,350,486		219,350,486
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		47,028,921	47,028,921
69	Gas Plant		9,499,466	9,499,466
70	Other (provide details in footnote):		2,057,056	[(a)] 2,057,056
71	TOTAL Construction (Total of lines 68 thru 70)		58,585,443	58,585,443
72	Plant Removal (By Utility Departments)			
73	Electric Plant		9,739,953	9,739,953
74	Gas Plant		248,195	248,195
75	Other (provide details in footnote):		195	[(b)] 195
76	TOTAL Plant Removal (Total of lines 73 thru 75)		9,988,343	9,988,343
77	Other Accounts (Specify, provide details in footnote):			

78	Other Accounts (Specify, provide details in footnote):			
79	Non Utility Property	3,357		3,357
80	Non Operating Expenses	1,540,666		1,540,666
81	Other Work in Progress	882,009		882,009
82	Other Balance Sheet Payroll (provide details in footnote)	4,660,106		(c) 4,660,106
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				

95	TOTAL Other Accounts	7,086,138		7,086,138
96	TOTAL SALARIES AND WAGES	226,436,624	68,573,786	(d) 295,010,410

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: SalariesAndWagesUtilityPlantConstructionOther

Common Plant

(b) Concept: SalariesAndWagesPlantRemovalOther

Common Plant

(c) Concept: SalariesAndWagesOtherAccounts

DSM Deferrals, Regulatory Assets, Preliminary Survey and Investigation Charges, Accounts Receivable for insurance claim.

(d) Concept: SalariesAndWagesGeneralExpense

Amounts reported on pages 354 and 355 exclude incentive compensation.

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

[illegible] Plant in service consists of land and buildings devoted jointly to all

utility operations, such as general office buildings, storerooms and repair shops and equipment therein. Also, software and transportation equipment used jointly is thus classified.

As a result of the adoption of new accounting guidance for leases in 2019, Common Utility Plant includes the following balances for operating leases as of December 31, 2021:

[illegible]

For the 2022 annual update of the formula rate approved in the FERC proceeding listed on page 106, Common Utility Plant will exclude the operating lease balances identified above.

[illegible]

Common Plant in Service and Depreciation Reserve

Allocable to Utility Departments

[illegible]

(1) This allocation is based on functional use by Departments.

Allocation: Electric 90.94% and Gas 9.06%

(2) This allocation is based on functional use by Departments of common depreciable property.

Allocation is the same as in note (1)

Common Utility Plant Expenses are not segregated, but charged to utility departments on a functional basis.

Common Utility Plant Classification July 24, 1948.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

- The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				26,355
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				309
5	Ancillary Services				647
6	Other Items (list separately)				
7	Black Start Service				22
8	FERC Annual Charge Recovery				31
9	Market Monitoring Unit Funding				2
10	PJM Settlement, Inc.				1

10	Miscellaneous Fees				
11	[(a)] See Footnote				
46	TOTAL				27,367

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: IsoOrRtoSettlementsDescriptionOfOtherItems

No activity for Quarters 1 through 3.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.
In columns for usage, report usage-related billing determinant and the unit of measure.

- On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
- On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
- On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services

purchased and sold during the year.

- On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
- On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	(a) 0	(b) 0	(c) 3,184	78,791	MW	129,054
2	Reactive Supply and Voltage	(d) 0	(e) 0	(f) 7,871	78,791	MW	351,287
3	Regulation and Frequency Response	(g) 0	(h) 0	(i) 604	1,612	MW	76,116
4	Energy Imbalance	(j) 363	(k) MWH	(l) 1,555	(m) 2,902	MWH	(n) 10,728
5	Operating Reserve - Spinning	(o) 0	(p) 0	(q) 1,723	1,852	MW	124,647
6	Operating Reserve - Supplement	(r) 0	(s) 0	(t) 1,302	1,852	MW	181,206
7	Other	(u) 0	(v) 0	(w) 18,486	0		
8	Total (Lines 1 thru 7)	363		34,725	(x) 165,800		851,582

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.1, Column D for detail on number of units.

(b) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.1, Column D for detail on units of measure.

(c) Concept: AncillaryServicesPurchasedAmount

(d) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.1, Column D for detail on number of units.

(e) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.1, Column D for detail on units of measure.

(f) Concept: AncillaryServicesPurchasedAmount

(g) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.1, Column D for detail on number of units.

(h) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.1, Column D for detail on units of measure.

(i) Concept: AncillaryServicesPurchasedAmount

(j) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.4, Column D for detail on number of units.

(k) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.4, Column D for detail on units of measure.

(l) Concept: AncillaryServicesPurchasedAmount

[illegible]s,

(m) Concept: AncillaryServicesSoldNumberOfUnits

Energy Imbalance breakdown by MWH:

[illegible]ed*

(n) Concept: AncillaryServicesSoldAmount

Energy Imbalance breakdown by dollar amount:

[illegible]d value for Under Supplied is net of Energy Imbalance Penalties credited to users of the transmission system.

(o) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.5, Column D for detail on number of units.

(p) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.5, Column D for detail on units of measure.

(q) Concept: AncillaryServicesPurchasedAmount

[illegible]t,

(r) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.6, Column D for detail on number of units.

(s) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.6, Column D for detail on units of measure.

(t) Concept: AncillaryServicesPurchasedAmount

[illegible]s,

(u) Concept: AncillaryServicesPurchasedNumberOfUnits

Reference footnote Line No.7, Column D for detail on number of units.

(v) Concept: AncillaryServicesPurchasedNumberOfUnitsPower

Reference footnote Line No.7, Column D for detail on units of measure.

(w) Concept: AncillaryServicesPurchasedAmount

[illegible]s

(x) Concept: AncillaryServicesSoldNumberOfUnits

Total is not meaningful due to the summation of dissimilar units of measure.

(y) Concept: AncillaryServicesSoldAmount

Ancillary Services revenue reported on this schedule is reported as necessary in other supporting schedules within this Form 1 filing.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- Report the monthly peak load on the respondent's transmission system. If the respondent has two or more integrated, furnish the required information for each non-integrated system.
- Report on Column (b) by month the transmission system's peak load.
- Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load
- Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)
	NAME OF SYSTEM: 0						
1	January	3,835	29	(a) 8	(b) 3,592	243	
2	February	4,197	4	8	3,934	263	
3	March	3,641	8	8	3,407	234	
4	Total for Quarter 1				10,933	740	
5	April	3,403	29	18	3,122	179	

6	May	4,040	28	17	3,824	216	
7	June	4,257	21	17	4,021	236	
8	Total for Quarter 2				10,967	631	
9	July	4,871	30	17	4,308	257	
10	August	4,719	12	17	4,261	254	
11	September	3,980	13	17	3,557	219	
12	Total for Quarter 3				12,126	730	
13	October	3,559	4	16	3,309	199	
14	November	3,371	30	7	3,137	234	
15	December	3,178	13	8	2,977	201	
16	Total for Quarter 4				9,423	634	
17	Total				43,449	2,735	

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2)	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Inc.	A Resubmission		End of: / Q4

FOOTNOTE DATA

(a) Concept: HourOfMonthlyPeakExcludingIsoAndRto

All times shown in Hour Ending (HE) format.

(b) Concept: FirmNetworkServiceForSelf

For all values shown in column (e):

The Company utilizes grandfathered service for its retail customers and has not executed a network integration transmission service agreement under the OATT.

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

Monthly ISO/RTO Transmission System Peak Load

- Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more integrated, furnish the required information for each non-integrated system.
- Report on Column (b) by month the transmission system's peak load.
- Report on Column (c) and (d) the specified information for each monthly transmission - system peak load
- Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)
	NAME OF SYSTEM: 0						

1	January						
2	February						
3	March						
4	Total for Quarter 1				0	0	0
5	April						
6	May						
7	June						
8	Total for Quarter 2				0	0	0
9	July						
10	August						
11	September						
12	Total for Quarter 3				0	0	0
13	October						
14	November						
15	December						
16	Total for Quarter 4				0	0	0

17	Total Year to Date/Year				0	0	0

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	2022-04-18	End of: 2021/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	(a) (b) 21,411,242
3	Steam	4,059,101	23	Requirements Sales for Resale (See instruction 4, page 311.)	821,347
4	Nuclear	4,664,759	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	221,753
5	Hydro-Conventional	283,588	25	Energy Furnished Without Charge	(c) 0

6	Hydro-Pumped Storage	368,515	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	79,387
7	Other	9,591,544	27	Total Energy Losses	1,107,416
8	Less Energy for Pumping	524,677	27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	18,442,830	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	23,641,145
10	Purchases (other than for Energy Storage)	5,185,459			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	[(d)] 465,412			
17	Delivered	[(e)] 452,556			
18	Net Transmission for Other (Line 16 minus line 17)	12,856			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	23,641,145

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: MegawattHoursSoldSalesToUltimateConsumers

Includes Unmetered MWH Sales as follows:

[illegible]al/Industrial

(b) Concept: MegawattHoursSoldSalesToUltimateConsumers

Sales to Ultimate Customers includes 8 megawatt hours of Energy Furnished Without Charge. This was done to be in line with the Taxonomy provided by FERC to ensure the total here agrees with page 300-301, Line 10 Column D.

(c) Concept: NonChargedEnergy

Sales to Ultimate Customers includes 8 megawatt hours of Energy Furnished Without Charge. This was done to be in line with the Taxonomy provided by FERC to ensure that Line 22 above agrees with page 300-301, Line 10 Column D.

(d) Concept: ElectricPowerWheelingEnergyReceived

Certain transactions reported in account 456.1 – Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 16 and 17 do not agree with the totals reported on page 329 columns (i) and (j).

The differences can be reconciled as follows:

[illegible]plied Energy to Network and PtP Customers

[illegible]

(e) Concept: ElectricPowerWheelingEnergyDelivered

Certain transactions reported in account 456.1 – Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 16 and 17 do not agree with the totals reported on page 329 columns (i) and (j).

The differences can be reconciled as follows:

Supplied Energy to Network and PtP Customers

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

MONTHLY PEAKS AND OUTPUT

- Report the monthly peak load and energy output. If the respondent has two or more power which are not integrated, furnish the required information for each non- integrated system.
- Report in column (b) by month the system's output in Megawatt hours for each month.
- Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any losses associated with the sales.
- Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) with the system.
- Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)
	NAME OF SYSTEM: 0				
29	January	[(a)] 2,000,164	1,692	3,859	29
30	February	1,855,507	63,109	4,221	4
31	March	1,738,964	13,873	3,664	8
32	April	1,673,921	23,648	3,303	29

33	May	1,904,536	5,894	4,196	27
34	June	2,157,716	17,067	4,312	15
35	July	2,393,427	57,778	4,573	30
36	August	2,449,800	36,711	4,559	19
37	September	2,030,622	10,842	3,958	7
38	October	1,839,372	2,093	3,571	15
39	November	1,792,150	0	3,666	30
40	December	1,804,966	0	3,351	13
41	Total	23,641,145	232,707		

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: EnergyActivity

Certain amounts have been updated from amounts originally reported in quarterly filings.

(b) Concept: HourOfMonthlyPeak

All Times are in Hour Ending (HE) format.

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Boeing	Plant Name: Canadys	Plant Name: Coit #1 Peaking Unit	Plant Name: Coit #2 Peaking Unit	Plant Name: Coit Combined
	Kind of Plant (Internal	(a)	(b)	Gas	Gas	

1	(Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	[(b)] Steam	Gas Turbine	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full-Outdoor	Outdoor-Boiler	Package	Package	
3	Year Originally Constructed	2011	1962	1969	1969	
4	Year Last Unit was Installed	2011	1967	1969	1969	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2.60	[(f)] 0.00	19.64	19.64	39.27
6	Net Peak Demand on Plant - MW (60 minutes)			11	11	22
7	Plant Hours Connected to Load			5	6	11
8	Net Continuous Plant Capability (Megawatts)					
9	When Not Limited by Condenser Water			18	18	
10	When Limited by Condenser Water			14	12	

11	Average Number of Employees		0	[g]0	[h]0	[i]0
12	Net Generation, Exclusive of Plant Use - kWh			52,000	48,000	100,000
13	Cost of Plant: Land and Land Rights		5,502,355	36,023	27,736	63,759
14	Structures and Improvements	117,179		78,164	69,100	147,264
15	Equipment Costs	9,245,463		3,546,828	2,721,909	6,268,737
16	Asset Retirement Costs					
17	Total cost (total 13 thru 20)	9,362,642	5,502,355	3,661,015	2,818,745	6,479,760
18	Cost per KW of Installed Capacity (line 17/5) Including	3,601.0162		186.4061	143.5206	165.0053
19	Production Expenses: Oper, Supv, & Engr					1,702
20	Fuel					20,659
21	Coolants and Water (Nuclear					

	Plants Only)					
22	Steam Expenses					
23	Steam From Other Sources					
24	Steam Transferred (Cr)					
25	Electric Expenses	118				2,664
26	Misc Steam (or Nuclear) Power Expenses					
27	Rents					
28	Allowances					
29	Maintenance Supervision and Engineering					504
30	Maintenance of Structures					50,807
31	Maintenance of Boiler (or reactor) Plant					
32	Maintenance of Electric Plant					1,821
	Maintenance of Misc Steam					

33	of Misc Steam (or Nuclear) Plant	15,500					267
34	Total Production Expenses	15,618	0				75,020
35	Expenses per Net kWh						0.7502

35	**Plant Name**	Coit Combined	Coit Combined	Columbia Energy Center	Columbia Energy Center	Cope	Cope
36	Fuel Kind	Gas	Oil	Gas	Oil	Coal	Gas
37	Fuel Unit	Mcf	bbl	Mcf	bbl	T	Mcf
38	Quantity (Units) of Fuel Burned	2,111	105	18,784,698	359	280,096	8,907,426
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,032	142,000	1,033	142,000	12,281	1,033
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.668		4.707	94.569	85.081	4.295
41	Average Cost of Fuel per Unit Burned	3.668	108.091	4.707	139.555	84.377	4.295
42	Average Cost of Fuel Burned per Million BTU	3.554	18.124	4.557	23.400	3.435	4.157

43	Average Cost of Fuel Burned per kWh Net Gen	0.075	0.308	(y) 0.031		(z) 0.064	
44	Average BTU per kWh Net Generation					(af) 10,094.000	

FERC FORM NO. 1 (REV. 12-03)

Page 402-403

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantKind

This is a rooftop mounted solar electric generator that provides electricity exclusively for use by a large industrial customer. None of the output flows onto the grid.

(b) Concept: PlantKind

In December 2012, the Company retired the 90MW Unit 1 at Canadys Station. In November 2013, the Company retired the remaining units, Unit 2 (115MW) and Unit 3 (180MW).

(c) Concept: PlantKind

The major maintenance accrual represents an SCPSC approved (SCPSC Docket Nos. 2009-489-E, 2012-218-E, 2017-210-E and 2020-125-E) annual turbine-generator maintenance expense accrual. Prior to September 2021, the annual accrual was $18.4 million. Effective September 2021, the SCPSC approved an annual accrual of $24.8 million. Under this mechanism, the Company records an annual expense accrual of $24.8 million and records any difference between actual expenses incurred and this accrual as a regulatory asset or liability as appropriate. For the year ended December 31, 2021 the Company incurred actual expenses of $20.4 million for major maintenance that is subject to the accrual. Cumulative costs for turbine- generator maintenance in excess of cumulative collections (accruals) are classified as a regulatory asset on the balance sheet.

(d) Concept: PlantKind

SCE&G's portion (two-thirds) of jointly owned plant.

Instruction No. 12 - V. C. Summer Nuclear Station

(a) Nuclear fuel amortization, which is included in Production Expenses, is recorded using the units-of-production method. Normal operation and maintenance costs are charged to expenses as incurred with appropriate application of the accrual method of accounting. Pursuant to an order issued by the Public Service Commission of South Carolina (SCPSC), estimated refueling outage operation and maintenance costs for the five outages from Spring 2014 through Spring 2020 were being accrued over the 90 month period (January 2013 through June 2020) covered by these outages. By Order dated November 24, 2020, issued in Docket No. 2020-172-E, the SCPSC authorized the Company to continue to recognize a levelized nuclear outage accrual and explained that the Company will address the accrual in its then upcoming electric base rate filing. By Order No. 2021-570 issued in Docket No. 2020-125-E, the SCPSC approved the Company's request to extend the outage accrual mechanism for another five outages covering the period July 2020 through December 2027.

(b) Cost is recorded for nuclear fuel on the batch basis. At reload, the number of new assemblies required to complete the core requirement of 157 assemblies is designated as the new batch. All costs for this new batch are reported according to classification of component by batch number. Each batch consists of costs for U308, conversion, enrichment, fabrication, and allowance for funds used during construction.

(c) The V. C. Summer Nuclear Station is a Westinghouse PWR Nuclear Power Plant. Fuel material is U02 contained in zirconium alloy tube cladding. The equilibrium cycle has approximately 65.5 metric tons of Uranium metal with a nominal U-235 enrichment of 4.6% to 4.8%. The reactor is licensed to allow operation of 2900 MWt.

(e) Concept: PlantConstructionType

Parr Steam Plant functions in a combined cycle operation with four gas turbine peaking units and two heat recovery boilers. Production expenses and fuel data are for the entire operation. See column (e), lines 19-44 for combined data on Parr units.

(f) Concept: InstalledCapacityOfPlant

There are no remaining units in service. Therefore, no installed capacity is being reported for this plant.

(g) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(h) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(i) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(j) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(k) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(l) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(m) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(n) Concept: PlantAverageNumberOfEmployees

Unattended-automatic.

(o) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(p) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(q) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(r) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(s) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(t) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(u) Concept: PlantAverageNumberOfEmployees

Employees not specifically assigned to individual units.

(v) Concept: PlantAverageNumberOfEmployees

Unattended-automatic.

(w) Concept: PlantAverageNumberOfEmployees

Unattended-automatic.

(x) Concept: PlantAverageNumberOfEmployees

Unattended-automatic.

(y) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(z) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(aa) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(ab) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(ac) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(ad) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(ae) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels.

(af) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

All fuels.

(ag) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

All fuels.

(ah) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

All fuels.

(ai) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

All fuels.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Hydroelectric Generating Plant Statistics

- Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
- If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
- If net peak demand for 60 minutes is not available, give that which is available specifying period.
- If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

- The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
- Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0	FERC Licensed Project No. 1894 Plant Name: Parr	FERC Licensed Project No. 2535 Plant Name: Stevens Creek	FERC Licensed Project No. 516 Plant Name: Saluda
1	Kind of Plant (Run-of-River or Storage)		(a) Run-of-River	(b) Run-of-River	(c) Storage
2	Plant Construction type (Conventional or Outdoor)		Conventional	Conventional	Conventional
3	Year Originally Constructed		1914	1914	1930
4	Year Last Unit was Installed		1921	1926	1971
5	Total installed cap (Gen name plate Rating in MW)		14.88	17.28	207.30
6	Net Peak Demand on Plant-Megawatts (60 minutes)		14	17	106
7	Plant Hours Connect to Load		8,629	8,696	7,943
8	**Net Plant Capability (in megawatts)**				
9	(a) Under Most Favorable Oper		7	17	198

	Conditions				
10	(b) Under the Most Adverse Oper Conditions		4	12	190
11	Average Number of Employees		4	3	5
12	Net Generation, Exclusive of Plant Use - kWh		44,776,000	87,081,000	134,068,000
13	**Cost of Plant**				
14	Land and Land Rights		666,509	406,315	6,178,348
15	Structures and Improvements		1,886,569	3,174,505	8,142,940
16	Reservoirs, Dams, and Waterways		5,884,226	8,452,679	354,577,981
17	Equipment Costs		5,686,367	5,670,388	25,112,870
18	Roads, Railroads, and Bridges		124,198	128,812	233,527
19	Asset Retirement Costs				
20	Total cost (total 13 thru 20)		14,247,869	17,832,699	394,245,666
21	Cost per KW of Installed Capacity (line 20 / 5)		957.5181	1,031.9849	1,901.8122
22	**Production Expenses**				
	Operation Supervision		250,690	172,485	222,698

23	Operation Supervision and Engineering		250,690	172,485	222,698
24	Water for Power				
25	Hydraulic Expenses		211,470	45,909	91,954
26	Electric Expenses		177,308		207,027
27	Misc Hydraulic Power Generation Expenses		19,347	13,954	16,498
28	Rents				
29	Maintenance Supervision and Engineering		410	3,079	180,575
30	Maintenance of Structures			4,928	
31	Maintenance of Reservoirs, Dams, and Waterways		587,633	2,830	119,963
32	Maintenance of Electric Plant		47,810	389,116	84,376
33	Maintenance of Misc Hydraulic Plant		16,272	29,605	152,591
34	Total Production Expenses (total 23 thru 33)		1,310,940	661,906	1,075,682
35	Expenses per net kWh		0.0293	0.0076	0.0080

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantKind

Operated under license from the Federal Energy Regulatory Commission.

(b) Concept: PlantKind

Operated under license from the Federal Energy Regulatory Commission.

(c) Concept: PlantKind

Operated under license from the Federal Energy Regulatory Commission.

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

Pumped Storage Generating Plant Statistics

- Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
- If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
- If net peak demand for 60 minutes is not available, give that which is available, specifying period.
- If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
- The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
- Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
- Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described.

Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0	FERC Licensed Project No. 1984 Plant Name: Fairfield
1	Type of Plant Construction (Conventional or Outdoor)		Outdoor
2	Year Originally Constructed		1978
3	Year Last Unit was Installed		1978
4	Total installed cap (Gen name plate Rating in MW)		586.8
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	0	508
6	Plant Hours Connect to Load While Generating	0	3,184
7	Net Plant Capability (in megawatts)	0	576
8	Average Number of Employees		23
9	Generation, Exclusive of Plant Use - kWh	0	372,680,000

10	Energy Used for Pumping		524,677,000
11	Net Output for Load (line 9 - line 10) - Kwh	0	151,997,000
12	**Cost of Plant**		
13	Land and Land Rights		22,147,163
14	Structures and Improvements	0	37,740,208
15	Reservoirs, Dams, and Waterways	0	74,835,208
16	Water Wheels, Turbines, and Generators	0	68,398,797
17	Accessory Electric Equipment	0	21,810,958
18	Miscellaneous Powerplant Equipment	0	7,102,410
19	Roads, Railroads, and Bridges	0	1,328,336
20	Asset Retirement Costs	0	
21	Total cost (total 13 thru 20)		233,363,080
22	Cost per KW of installed cap (line 21 / 4)		397.6876
23	**Production Expenses**		

24	Operation Supervision and Engineering	0	618,336
25	Water for Power	0	
26	Pumped Storage Expenses	0	31,527
27	Electric Expenses	0	897,365
28	Misc Pumped Storage Power generation Expenses	0	92,462
29	Rents	0	50
30	Maintenance Supervision and Engineering	0	134,954
31	Maintenance of Structures	0	272,073
32	Maintenance of Reservoirs, Dams, and Waterways	0	37,044
33	Maintenance of Electric Plant	0	722,057
34	Maintenance of Misc Pumped Storage Plant	0	79,477
35	Production Exp Before Pumping Exp (24 thru 34)		2,885,345
36	Pumping Expenses		
37	Total Production Exp		2,885,345

37	(total 35 and 36)		
38	Expenses per kWh (line 37 / 9)		0.0078
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0	0.0032

FERC FORM NO. 1 (REV. 12-03)

Page 408-409

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

GENERATING PLANT STATISTICS

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commis footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)

1	Hydro-Neal Shoals						
2	Hydro License						
3	Project #2315	1905	4.41	5.0	17,663,000	11,077,176	

FERC FORM NO. 1 (REV. 12-03)

Page 410-411

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

- Large Plants are plants of 10,000 Kw or more.
- In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production,
- In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions
- In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribut
- In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
- In column (k) report the MWHs sold.
- In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts
- In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, associated with self-generated power included in Account 501 and other costs associated with self-generated
- In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land storage assets into the power grid, and any other costs associated with the energy storage project included

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered the support Distributio

1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							

19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							

Name of Respondent: Dominion Energy South Carolina,	This report is: (1) ☐ An Original (2)	Date of Report:	Year/Period of Report 2021

Inc.	(2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage
- Transmission lines include all lines covered by the definition of transmission system plant as given in the
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole which is reported for another line. Report pole miles of line on leased or partly owned structures in column the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how
- Designate any transmission line leased to another company and give name of Lessee, date and terms of
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designated (d)	Type of Supporting Structure (e)	LENGTH (Pole (In the underground circuit On Structure of Line Designated (f)
1	115 KV System	Various	115	230	Various	95.20
2	115 KV System	Various	115	115	Various	1,466.55
3	46 KV System	Various	46	115	Various	43.77

4	46 KV System	Various	46	46	Various	575.25
5	33 KV System	Various	33	33	Various	63.62
6	13.8 KV System	SPA	14	46	Various	0.34
7	13.8 KV System	Neal Shoals	14	14	Wood-SP	11.10
8	13.8 KV System	Neal Shoals	14	14	Wood-SP	
9	230 KV System					
10	Canadys	Faber Place	230	230	Wood-H	36.43
11	Canadys	Sumter Cpl Tie	230	230	Wood-H	19.06
12	Canadys	Urquhart Jct	230	230	Wood-H	79.47
13	Canadys	Williams	230	230	STEEL-SP	49.65
14	Canadys	Yemassee	230	230	Various	30.30
15	CEC (Cola Energy Ctr)	Fold-In	230	230	STEEL-SP	5.88
16	Church Creek	Faber Place #2	230	230	Wood-H	3.97
17	Church Creek	Yemassee	230	230	Various	52.10
	Cope	Canadys	230	230	STEEL-SP	40.53

18	Cope	Canadys	230	230	STEEL-SP	40.53
19	Cope	Orangeburg	230	230	STEEL-SP	22.05
20	Denny Terrace	Lyles #1	230	230	STEEL-SP	2.68
21	Edenwood	Lake Murray	230	230	Wood-H	15.25
22	Edenwood	Lake Murray	230	230	STEEL-SP	0.28
23	Edenwood	Owens Steel	230	230	STEEL-SP	0.41
24	Graniteville	Urquhart Jct	230	230	Wood-H	23.90
25	Graniteville Sub #1	Graniteville Sub #2	230	230	STEEL	0.06
26	Hercules Tap		230	230	Wood-H	0.43
27	Hopkins	Fold-In #1	230	230	STEEL-SP	2.84
28	Hopkins	Fold-In #2	230	230	STEEL-SP	0.48
29	Huron	Tap	230	230	Wood-H	0.11
30	Jasper Co	Yemassee #1	230	230	STEEL-SP	39.49
31	Jasper Co	Yemassee #2	230	230	STEEL-SP	39.27
32	Jasper	Purrysburg (Santee) #1	230	230	STEEL-SP	1.24

33	Jasper	Purrysburg (Santee) #2	230	230	STEEL-SP	1.26
34	Lake Murray	Saluda River #1	230	230	STEEL-SP	6.38
35	Lyles	Saluda River #1	230	230	STEEL-SP	4.13
36	Parr	McMeekin	230	230	Wood-H	38.20
37	Pepperhill	Mateeba	230	230	Various	8.78
38	Pineland	Denny Terrace	230	230	STEEL-SP	8.28
39	Orangeburg East	St. George	230	230	STEEL-SP	24.04
40	St. George	Williams	230	230	STEEL-SP	43.79
41	St. George	Summerville #1	230	230	STEEL-SP	65.97
42	St. George	Summerville #2	230	230	STEEL-SP	65.97
43	SRT	St. George	230	230	Wood-H	67.63
44	Summer	Denny Terrace #1	230	230	Wood-H	52.96
45	Summer	Parr #1	230	230	Wood-H	0.06
46	Timberlake	Tap	230	230	Wood-SP	8.41

47	VCS1	Denny Terrace	230	230	Various	16.95
48	VCS1	Fairfield #1	230	230	Wood-H	1.09
49	VCS1	Fairfield #2	230	230	Wood-H	1.13
50	VCS1	Killian	230	230	STEEL-SP	3.36
51	VCS1	Killian	230	230	STEEL-SP	38.66
52	VCS1	Newport Tie	230	230	STEEL-SP	10.95
53	VCS1	Pineland	230	230	Wood-H	11.53
54	VCS1	Pineland	230	230	STEEL-SP	3.38
55	VCS1	VCS2 Bus Tie #1	230	230	STEEL-SP	2.08
56	VCS2	Bush River Tie	230	230	STEEL-SP	11.17
57	VCS2	Denny Terrace	230	230	Various	2.78
58	VCS2	Graniteville	230	230	Wood-H	63.26
59	VCS2	Lake Murray #1	230	230	STEEL-SP	20.53
60	VCS2	Lake Murray #2	230	230	STEEL-SP	22.74
61	VCS2	Saluda River	230	230	STEEL-SP	27.99

62	VCS2	Orangeburg	230	230	STEEL-SP	71.41
63	Vogtle	SRP	230	230	STEEL-H	17.10
64	Wateree	Denny Terrace	230	230	Wood-H	37.78
65	Wateree	Edenwood	230	230	Wood-H	33.70
66	Wateree	Orangeburg	230	230	Wood-H	27.85
67	Wateree	Pineland	230	230	Various	0.23
68	Wateree	Pineland	230	230	Various	7.35
69	Wateree	St. George	230	230	Wood-H	45.85
70	Wateree	Sumter Cpl Tie	230	230	Wood-H	0.86
71	Williams	Cainhoy	230	230	Wood-H	17.52
72	Williams	DuPont #1	230	230	Wood-H	6.60
73	Williams	Faber Place #1	230	230	Wood-H	0.01
74	Williams	Faber Place #1	230	230	STEEL-SP	4.69
75	Williams	Faber Place #2	230	230	Tower-H	13.65
76	Williams Station ESS	Tie	230	230	Concrete	0.08

77	Yemassee	Burton	230	230	STEEL-SP	21.31
78	Yemassee (SCEG)	Yemassee (Santee)	230	230	Wood-H	2.93
79	Underground					
80	33 KV System					0.23
81	46 KV System					0.90
82	115 KV System					19.88
83	[(a)] See Footnote					
36	TOTAL					3,685

FERC FORM NO. 1 (ED. 12-87)

Page 422-423

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint

Maintenance expense includes Account No. 571 - Maintenance of Overhead Lines and 572 - Maintenance of Underground Lines.

(b) Concept: NumberOfTransmissionCircuits

Various

(c) Concept: NumberOfTransmissionCircuits

Various

(d) Concept: NumberOfTransmissionCircuits

Various

(e) Concept: NumberOfTransmissionCircuits

Various

(f) Concept: NumberOfTransmissionCircuits

Various

(g) Concept: OverallCostOfTransmissionLine

Total capitalized cost of 230kV System.

(h) Concept: OperatingExpensesOfTransmissionLine

Reported costs in column (l) reflect total costs including balances recorded in Account No. 106 - Completed Construction not Classified. Columns (a) through (i) include statistical data related to unitized plant only.

(i) Concept: MaintenanceExpensesOfTransmissionLine

Operation expense includes Account No. 563 - Overhead Line Expenses and 564 - Underground Line Expenses.

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) ☐ An Original (2) ☐ A Resubmission	04/18/2022	End of: 2021/ Q4

TRANSMISSI

- Report below the information called for concerning Transmission lines added or altered during the year.
- Provide separate subheadings for overhead and under- ground construction and show each transmission columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than

	LINE DESIGNATION		SUPPORTING STRUCTURE	CIRCUITS PER STRUCTURE	

Line No.	From (a)	To (b)	Line Length in Miles (c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)
1	Overhead:							
2	Church Creek	St. Andrews	0.0298	Ducile Iron	13	1		1272
3	Parr	Denny Terrace	0.2100	Wood	11	2		477
4	Parr	Winnsboro 2	0.0033	Steel	14	1		477
5	Cameron Jct	St. Matthews, Elloree	0.005	Steel	14	1		477
44	TOTAL		0		52	5	0	

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

SUBSTAT

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale,
- Indicate in column (b) the functional character of each substation, designating whether transmission or reported for the individual stations in column (f).

- Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated expenses or other accounting between the parties, and state amounts and accounts affected in respondent's

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE	
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)
1	Aiken, Aiken County	Transmission	Unattended	115.00	46.00
2	Aiken, Aiken County	Transmission	Unattended	115.00	12.00
3	Barnwell, Barnwell County	Transmission	Unattended	115.00	46.00
4	Batesburg, City of Batesburg	Transmission	Unattended	115.00	33.00
5	Batesburg, City of Batesburg	Transmission	Unattended	115.00	23.00
6	Bayview, Mt. Pleasant City	Transmission	Unattended	115.00	23.00
7	Blackville 115-46KV, Barnwell County	Transmission	Unattended	115.00	46.00
8	Blackville 115-46KV, Barnwell County	Transmission	Unattended	115.00	12.00
9	Burton Transmission, Beaufort County	Transmission	Unattended	230.00	115.00
	Burton Transmission, Beaufort				

10	Burton Transmission, Beautfort County	Transmission	Unattended	115.00	46.00
11	Cainhoy 230-115kV, Berkeley County	Transmission	Unattended	230.00	115.00
12	Cainhoy 230-115kV, Berkeley County	Transmission	Unattended	115.00	23.00
13	Calhoun County, Calhoun County	Transmission	Unattended	115.00	46.00
14	Calhoun Falls, Calhoun Falls City	Transmission	Unattended	115.00	46.00
15	Calhoun Falls, Calhoun Falls City	Transmission	Unattended	46.00	12.00
16	Canadys Sub, Colleton County	Transmission	Unattended	230.00	115.00
17	Charleston, Charleston County	Transmission	Unattended	115.00	23.00
18	Church Creek, Charleston County	Transmission	Unattended	230.00	115.00
19	Coit Gas Turbine, Richland County	Transmission	Unattended	13.80	33.00
20	Coit, Richland County	Transmission	Unattended	115.00	23.00
21	Coit, Richland County	Transmission	Unattended	115.00	33.00
22	Columbia Energy, Calhoun County	Transmission	Unattended	18.00	115.00
23	Columbia Energy, Calhoun County	Transmission	Unattended	18.00	230.00
24	Columbia Industrial Park, Richland County	Transmission	Unattended	230.00	115.00

25	Cope, Orangeburg County	Transmission	Unattended	230.00	115.00
26	Cope, Orangeburg County	Transmission	Unattended	115.00	230.00
27	Denmark, City of Denmark	Transmission	Unattended	115.00	46.00
28	Denny Terrace, Richland County	Transmission	Unattended	230.00	115.00
29	Edenwood, City of Cayce	Transmission	Unattended	230.00	115.00
30	Faber Place, City of North Charleston	Transmission	Unattended	115.00	23.00
31	Faber Place, City of North Charleston	Transmission	Unattended	230.00	115.00
32	Fairfax, Allendale County	Transmission	Unattended	115.00	46.00
33	Fairfield Pumped Storage, Fairfield County	Transmission	Unattended	13.80	230.00
34	Goose Creek, Hanahan City	Transmission	Unattended	230.00	115.00
35	Graniteville #1, Aiken County	Transmission	Unattended	115.00	46.00
36	Graniteville #1, Aiken County	Transmission	Unattended	230.00	115.00
37	Graniteville #2, Aiken County	Transmission	Unattended	230.00	115.00
38	Hagood Gas Turbine, Charleston County	Transmission	Unattended	13.80	115.00
39	Hagood Gas Turbine, Charleston County	Transmission	Unattended	13.20	115.00

40	Hagood Gas Turbine, Charleston County	Transmission	Unattended	13.80	
41	Hamlin, Charleston County	Transmission	Unattended	115.00	23.00
42	Hampton, Hampton County	Transmission	Unattended	115.00	46.00
43	Hanahan, Hanahan City	Transmission	Unattended	115.00	23.00
44	Hanahan, Hanahan City	Transmission	Unattended	115.00	46.00
45	Hardeeville Gas Turbine, Jasper County	Transmission	Unattended	13.20	46.00
46	Hardeeville, Jasper County	Transmission	Unattended	115.00	46.00
47	Hobcaw, Charleston County	Transmission	Unattended	115.00	24.94
48	Hopkins, Richland County	Transmission	Unattended	230.00	115.00
49	Jasper 230kV, Jasper County	Transmission	Unattended	18.00	230.00
50	Jasper 230kV, Jasper County	Transmission	Unattended	21.00	230.00
51	Kendrick, Richland County	Transmission	Unattended	115.00	23.00
52	Kendrick, Richland County	Transmission	Unattended	115.00	33.00
53	Killian, Richland County	Transmission	Unattended	230.00	115.00
54	Lake Murray, Lexington County	Transmission	Unattended	230.00	115.00

55	Lyles, Richland County	Transmission	Unattended	230.00	115.00
56	Lyles, Richland County	Transmission	Unattended	115.00	23.00
57	Lyles, Richland County	Transmission	Unattended	115.00	35.00
58	McCormick, McCormick County	Transmission	Unattended	115.00	46.00
59	McMeekin, Lexington County	Transmission	Unattended	13.20	115.00
60	Orangeburg #1, Orangeburg County	Transmission	Unattended	115.00	46.00
61	Orangeburg East 230KV, Orangeburg County	Transmission	Unattended	230.00	115.00
62	Parr Gas Turbine, Fairfield County	Transmission	Unattended	13.20	115.00
63	Parr Hydro, Fairfield County	Transmission	Unattended	2.30	13.80
64	Parr Steam, Fairfield County	Transmission	Unattended	115.00	13.20
65	Pepperhill, Charleston County	Transmission	Unattended	230.00	115.00
66	Pineland, Richland County	Transmission	Unattended	230.00	115.00
67	Rader, Richland County	Transmission	Unattended	115.00	23.00
68	Ridgeville, City of Ridgeville	Transmission	Unattended	115.00	46.00
69	Ridgeville, City of Ridgeville	Transmission	Unattended	115.00	23.00

70	Ritter, Colleton County	Transmission	Unattended	230.00	115.00
71	Saluda Hydro, Lexington County	Transmission	Unattended	13.20	115.00
72	Saluda Hydro, Lexington County	Transmission	Unattended	115.00	23.00
73	Saluda River, Lexington County	Transmission	Unattended	230.00	115.00
74	Santee, Orangeburg County	Transmission	Unattended	230.00	46.00
75	Santee, Orangeburg County	Transmission	Unattended	115.00	46.00
76	Santee, Orangeburg County	Transmission	Unattended	230.00	115.00
77	Savannah River, Federal Property	Transmission	Unattended	230.00	115.00
78	St. Andrews, Charleston City	Transmission	Unattended	115.00	23.00
79	St. George, Dorchester County	Transmission	Unattended	115.00	46.00
80	Stevens Creek Hydro, Columbia Cnty Ga.	Transmission	Unattended	2.40	46.00
81	Stevens Creek Sub, Columbia Cnty Ga.	Transmission	Unattended	115.00	46.00
82	Summerville, Berkeley County	Transmission	Unattended	230.00	115.00
83	Thomas Island, Charleston County	Transmission	Unattended	115.00	23.00
84	Trenton, Edgefield County	Transmission	Unattended	115.00	23.00

85	Trenton, Edgefield County	Transmission	Unattended	115.00	46.00
86	Urquhart 115KV, Aiken County	Transmission	Unattended	115.00	13.20
87	Urquhart 115-46KV, Aiken County	Transmission	Unattended	115.00	46.00
88	Urquhart 230KV, Aiken County	Transmission	Unattended	18.00	230.00
89	Urquhart Gas Turbine, Aiken County	Transmission	Unattended	13.20	115.00
90	V. C. Summer Substation, Fairfield County	Transmission	Unattended	22.00	230.00
91	Ward, Saluda County	Transmission	Unattended	230.00	115.00
92	Ward, Saluda County	Transmission	Unattended	115.00	23.00
93	Ward, Saluda County	Transmission	Unattended	115.00	33.00
94	Wateree Plant, Richland County	Transmission	Unattended	21.00	230.00
95	Wateree Plant, Richland County	Transmission	Unattended	230.00	13.80
96	Williams Gas Turbine, Berkeley County	Transmission	Unattended	13.20	115.00
97	Williams St., Columbia City	Transmission	Unattended	115.00	33.00
98	Williams St., Columbia City	Transmission	Unattended	115.00	23.00
99	Williams Station, Berkeley County	Transmission	Unattended	20.00	230.00

100	Williams Station, Berkeley County	Transmission	Unattended	115.00	230.00
101	Williams Station, Berkeley County	Transmission	Unattended	230.00	
102	Williams Station, Berkeley County	Transmission	Unattended	230.00	23.00
103	Williston Industrial Park , Barnwell County	Transmission	Unattended	115.00	46.00
104	Yemassee, City of Yemassee	Transmission	Unattended	230.00	115.00
105	Distribution Substations:				
106	Adams Run, Charleston County	Distribution	Unattended	115.00	23.00
107	Adams Run, Charleston County	Distribution	Unattended	115.00	46.00
108	Aiken #2, Aiken County	Distribution	Unattended	115.00	12.00
109	Aiken #3, Aiken County	Distribution	Unattended	115.00	12.00
110	Aiken Hampton Avenue, Aiken City	Distribution	Unattended	115.00	12.00
111	Aiken Industrial Park, Aiken City	Distribution	Unattended	46.00	23.00
112	Aiken-Steifeltown, Aiken County	Distribution	Unattended	115.00	12.00
113	Allendale, Allendale City	Distribution	Unattended	115.00	12.00
114	Arrowwood Road, Richland County	Distribution	Unattended	115.00	23.00

115	Ashley Phosphate, City of North Charleston	Distribution	Unattended	115.00	23.00
116	Bacon's Bridge, Summerville City	Distribution	Unattended	115.00	23.00
117	Baldock, Allendale County	Distribution	Unattended	115.00	12.00
118	Bamberg Central, Bamberg City	Distribution	Unattended	43.80	12.00
119	Barnwell City, Barnwell City	Distribution	Unattended	46.00	12.00
120	Barnwell Heights, Barnwell City	Distribution	Unattended	46.00	12.00
121	Barnwell Industrial Park, Barnwell County	Distribution	Unattended	43.80	12.00
122	Batesburg City, Lexington County	Distribution	Unattended	33.00	
123	Bayfront, Charleston City	Distribution	Unattended	115.00	23.00
124	Beaufort Central, Beaufort City	Distribution	Unattended	115.00	12.00
125	Beaufort Industrial Park, Beaufort County	Distribution	Unattended	115.00	12.00
126	Bee Street, Charleston County	Distribution	Unattended	115.00	14.40
127	Beech Island, Aiken County	Distribution	Unattended	46.00	12.00
128	Bellwright, Berkeley County	Distribution	Unattended	115.00	23.00
129	Belmont, Richland County	Distribution	Unattended	115.00	23.00

130	Belvedere, North Augusta City	Distribution	Unattended	115.00	12.00
131	Blackville 46-12KV, Barnwell County	Distribution	Unattended	46.00	12.00
132	Bluffton, Beaufort County	Distribution	Unattended	115.00	23.00
133	Blythewood, Richland County	Distribution	Unattended	115.00	23.00
134	Boney Rd. , Fairfield County	Distribution	Unattended	115.00	23.00
135	Boone Hill, Dorchester County	Distribution	Unattended	115.00	23.00
136	Bowman, Orangeburg County	Distribution	Unattended	115.00	
137	Brookwood, West Columbia City	Distribution	Unattended	115.00	23.00
138	Burton Central, Beaufort County	Distribution	Unattended	115.00	12.00
139	CAE Industrial Park, Lexington County	Distribution	Unattended	115.00	23.00
140	Cainhoy, Berkeley County	Distribution	Unattended	115.00	23.00
141	Calhoun Street, Columbia City	Distribution	Unattended	115.00	
142	Callawassie Island, Jasper County	Distribution	Unattended	115.00	23.00
143	Carlisle, Carlisle City	Distribution	Unattended	115.00	23.00
144	Carolina Bay, Charleston County	Distribution	Unattended	115.00	23.00

145	Cayce, City of Cayce	Distribution	Unattended	33.00	
146	Center Sub, Aiken County	Distribution	Unattended	46.00	23.00
147	Chapin Business Park, Lexington County	Distribution	Unattended	115.00	23.00
148	Charleston Airport, N Charleston City	Distribution	Unattended	115.00	23.00
149	Charlotte Street, Charleston City	Distribution	Unattended	115.00	14.40
150	Church Creek 115-23kV, Charleston City	Distribution	Unattended	115.00	23.00
151	Circle Drive, Richland County	Distribution	Unattended	115.00	
152	Clearwater, Aiken County	Distribution	Unattended	115.00	12.00
153	Cloverleaf, Aiken County	Distribution	Unattended	115.00	12.00
154	Colonial Heights, Richland County	Distribution	Unattended	115.00	23.00
155	Columbia Airport, Springdale City	Distribution	Unattended	115.00	23.00
156	Columbia Industrial Park, Richland County	Distribution	Unattended	115.00	23.00
157	Congaree Creek, Cayce City	Distribution	Unattended	115.00	23.00
158	Congaree Vista South, Richland County	Distribution	Unattended	115.00	23.00
159	Cooper River, Berkeley County	Distribution	Unattended	115.00	23.00

160	Coosaw, Charleston County	Distribution	Unattended	115.00	23.00
161	Cromer Rd, Lexington County	Distribution	Unattended	115.00	23.00
162	Deer Park, Charleston County	Distribution	Unattended	115.00	23.00
163	Denmark Industrial Park, Denmark City	Distribution	Unattended	46.00	12.00
164	Dentsville, Richland County	Distribution	Unattended	115.00	23.00
165	Dixiana, Lexington County	Distribution	Unattended	115.00	23.00
166	East Columbia, Richland County	Distribution	Unattended	115.00	23.00
167	Edmund, Lexington County	Distribution	Unattended	115.00	23.00
168	Estill, Estill City	Distribution	Unattended	46.00	12.00
169	Estill Southside, Estill City	Distribution	Unattended	46.00	12.00
170	Eutawville, Orangeburg County	Distribution	Unattended	115.00	23.00
171	Fairfax Central, Fairfax City	Distribution	Unattended	46.00	12.00
172	Five Points, Columbia City	Distribution	Unattended	115.00	
173	Fort Johnston Road, Charleston County	Distribution	Unattended	115.00	23.00
174	Frogmore, Beaufort County	Distribution	Unattended	115.00	23.00

175	Gardens Corner, Beaufort County	Distribution	Unattended	115.00	23.00
176	Gaston, Lexington County	Distribution	Unattended	115.00	23.00
177	Gilbert, Lexington County	Distribution	Unattended	115.00	23.00
178	Gills Creek, Richland County	Distribution	Unattended	115.00	23.00
179	Grays Hill, Beaufort County	Distribution	Unattended	115.00	12.00
180	Greengate, Richland County	Distribution	Unattended	115.00	23.00
181	Grove Street, Charleston City	Distribution	Unattended	115.00	14.40
182	Hampton City, Hampton County	Distribution	Unattended	46.00	12.00
183	Hanahan Switching, Berkeley County	Distribution	Unattended	46.00	
184	Harbison, Lexington County	Distribution	Unattended	115.00	23.00
185	Hardeeville, Hardeeville City	Distribution	Unattended	115.00	23.00
186	Herrin, Allendale County	Distribution	Unattended	46.00	12.00
187	Holly Hill, Holly Hill City	Distribution	Unattended	115.00	23.00
188	Houndslake, Aiken County	Distribution	Unattended	115.00	12.00
189	Howard Street, Richland County	Distribution	Unattended	33.00	

190	Irmo Town, Irmo City	Distribution	Unattended	115.00	23.00
191	Isle of Palms, Isle of Palms City	Distribution	Unattended	115.00	23.00
192	Jack Primus, Berkeley County	Distribution	Unattended	115.00	23.00
193	Jackson 46-12kV, Aiken County	Distribution	Unattended	46.00	12.00
194	Jackson Street, Columbia City	Distribution	Unattended	115.00	
195	James Island, Charleston County	Distribution	Unattended	115.00	23.00
196	James Prioleau, Charleston County	Distribution	Unattended	115.00	23.00
197	Jasper 115kV Construction, Jasper County	Distribution	Unattended	115.00	23.00
198	Johnston 115-23KV, Edgefield County	Distribution	Unattended	115.00	23.00
199	Kilbourne Park, Richland County	Distribution	Unattended	115.00	23.00
200	Killian, Richland County	Distribution	Unattended	115.00	23.00
201	Kingswood, Richland County	Distribution	Unattended	115.00	23.00
202	Ladies Island, Beaufort County	Distribution	Unattended	115.00	23.00
203	Lake Carolina, Richland County	Distribution	Unattended	115.00	23.00
204	Lake Murray Training, Lexington County	Distribution	Unattended	115.00	23.00

205	Langley, Aiken County	Distribution	Unattended	115.00	12.00
206	Laurel Bay 115-12KV, Beaufort County	Distribution	Unattended	115.00	12.00
207	Leesville 115-23KV, Lexington County	Distribution	Unattended	115.00	23.00
208	Lexington 115-23kV, Lexington County	Distribution	Unattended	115.00	23.00
209	Lexington East Side, Lexington County	Distribution	Unattended	115.00	23.00
210	Lexington Industrial Park, Lexington County	Distribution	Unattended	115.00	23.00
211	Lexington West Side, Lexington County	Distribution	Unattended	115.00	23.00
212	Lower Richland, Richland County	Distribution	Unattended	115.00	23.00
213	Maryville, Charleston County	Distribution	Unattended	115.00	23.00
214	McCormick City 115-12KV, McCormick Cnty	Distribution	Unattended	115.00	12.00
215	Meadowbrook, Beaufort County	Distribution	Unattended	115.00	23.00
216	Meeting Street, Charleston County	Distribution	Unattended	115.00	14.40
217	Middleburg Mall, Richland County	Distribution	Unattended	115.00	
218	Midway, Union County	Distribution	Unattended	115.00	13.80
219	Midway, Union County	Distribution	Unattended	23.00	

220	Mt Pleasant, Charleston County	Distribution	Unattended	115.00	23.00
221	Muller Avenue, Richland County	Distribution	Unattended	115.00	
222	Muller Avenue, Richland County	Distribution	Unattended	115.00	23.00
223	Navy Yard 115-23kV, Federal Property, SC	Distribution	Unattended	115.00	23.00
224	Navy Yard 115-23kV, Federal Property, SC	Distribution	Unattended	115.00	13.80
225	Neeses, Orangeburg County	Distribution	Unattended	46.00	
226	Network, Richland County	Distribution	Unattended	115.00	13.80
227	North 46-8kV, Orangeburg County	Distribution	Unattended	46.00	
228	North Augusta, Aiken City	Distribution	Unattended	115.00	12.00
229	North Bridge Terrace, Charleston County	Distribution	Unattended	115.00	23.00
230	North Naval Weapons, Federal Property	Distribution	Unattended	115.00	13.80
231	North Rhett, North Charleston City	Distribution	Unattended	115.00	23.00
232	Northpointe Business Park, Charleston County	Distribution	Unattended	115.00	23.00
233	Northwoods Mall, North Charleston City	Distribution	Unattended	230.00	23.00
234	Okatie, Jasper County	Distribution	Unattended	115.00	23.00

235	Old Fort, Dorchester County	Distribution	Unattended	115.00	23.00
236	Osceola Park, Charleston County	Distribution	Unattended	115.00	23.00
237	Palmetto Commerce Park, Charleston City	Distribution	Unattended	115.00	23.00
238	Park Street, Columbia City	Distribution	Unattended	33.00	13.80
239	Parr 13.2-23KV, Fairfield County	Distribution	Unattended	23.00	13.80
240	Parr Hill 115-23kV, Fairfield County	Distribution	Unattended	115.00	23.00
241	Pelion, Lexington County	Distribution	Unattended	115.00	23.00
242	Pendleton Street, Columbia City	Distribution	Unattended	115.00	
243	Pine Hill 230-23kV, Dorchester County	Distribution	Unattended	230.00	23.00
244	Piney Woods Road, Richland County	Distribution	Unattended	115.00	23.00
245	Platt Springs Rd., Lexington County	Distribution	Unattended	115.00	23.00
246	Pontiac, Richland County	Distribution	Unattended	230.00	23.00
247	Port Park, Hanahan City	Distribution	Unattended	115.00	23.00
248	Port Royal, Port Royal City	Distribution	Unattended	115.00	12.00
249	Pritchardville, Beaufort County	Distribution	Unattended	115.00	23.00

250	Quail Hollow, Lexington County	Distribution	Unattended	115.00	23.00
251	Raborn Pointe, North Augusta City	Distribution	Unattended	115.00	12.00
252	Rantowles, Charleston County	Distribution	Unattended	115.00	23.00
253	Red Bank 115-23kV, Lexington County	Distribution	Unattended	115.00	23.00
254	Red House Rd, Charleston County	Distribution	Unattended	46.00	23.00
255	Richland Mall, Forest Acres City	Distribution	Unattended	115.00	
256	Ridgeland, Jasper County	Distribution	Unattended	115.00	23.00
257	Riverland Terrace, Charleston County	Distribution	Unattended	115.00	23.00
258	Riverland Terrace, Charleston County	Distribution	Unattended	23.00	
259	Rosewood, Columbia City	Distribution	Unattended	33.00	
260	Sage Mill Ind Park, Aiken County	Distribution	Unattended	115.00	12.00
261	Saluda County, Saluda County	Distribution	Unattended	115.00	23.00
262	Sandhill, Richland County	Distribution	Unattended	115.00	23.00
263	Santee 46-8kV, Orangeburg County	Distribution	Unattended	46.00	
264	Savage Road, Charleston County	Distribution	Unattended	115.00	23.00

265	Saxe Gotha Industrial Park, Lexington County	Distribution	Unattended	115.00	23.00
266	SC Research Association, Richland County	Distribution	Unattended	115.00	23.00
267	Seven Mile, North Charleston City	Distribution	Unattended	115.00	23.00
268	Sewee 115-23KV, Charleston County	Distribution	Unattended	115.00	23.00
269	Shell Point, Beaufort County	Distribution	Unattended	46.00	12.00
270	Silver Bluff Rd, Aiken County	Distribution	Unattended	115.00	12.00
271	S-Lubeca, Richland County	Distribution	Unattended	115.00	12.00
272	South Main, Columbia City	Distribution	Unattended	115.00	
273	Sparkleberry, Richland County	Distribution	Unattended	115.00	23.00
274	Sparkleberry, Richland County	Distribution	Unattended	115.00	23.00
275	Springdale, Lexington County	Distribution	Unattended	115.00	23.00
276	St. George 115-12kV, Dorchester County	Distribution	Unattended	115.00	12.00
277	St. Helena Island, Beaufort County	Distribution	Unattended	115.00	23.00
278	St. Matthews 46-23kV, Calhoun County	Distribution	Unattended	46.00	23.00
279	Stono Park, Charleston City	Distribution	Unattended	115.00	23.00

280	Summer Construction, Fairfield County	Distribution	Unattended	115.00	23.00
281	Summerville Central, Berkeley County	Distribution	Unattended	115.00	23.00
282	Summerville Industrial Park, Dorchester County	Distribution	Unattended	115.00	23.00
283	Summerville Plaza, City of Summerville	Distribution	Unattended	115.00	23.00
284	Summerville-Ladson, Charleston County	Distribution	Unattended	115.00	23.00
285	Swansea, Lexington County	Distribution	Unattended	46.00	23.00
286	Sweetwater, Aiken County	Distribution	Unattended	115.00	12.00
287	Ten Mile, Charleston County	Distribution	Unattended	115.00	23.00
288	Terminal, Richland County	Distribution	Unattended	33.00	
289	Timberlake, Lexington County	Distribution	Unattended	230.00	23.00
290	Uptown, Columbia City	Distribution	Unattended	115.00	23.00
291	Uptown, Columbia City	Distribution	Unattended	115.00	
292	Varnville, Varnville City	Distribution	Unattended	46.00	12.00
293	Victory Gardens, Columbia City	Distribution	Unattended	115.00	
294	Wagener, Wagnener City	Distribution	Unattended	46.00	

295	Walterboro 115-23KV, Walterboro City	Distribution	Unattended	115.00	23.00
296	Walterboro Forest Hill, Walterboro City	Distribution	Unattended	115.00	23.00
297	Walterboro Ind Park, Walterboro City	Distribution	Unattended	115.00	23.00
298	Walterboro South Side, Walterboro City	Distribution	Unattended	115.00	23.00
299	West Columbia, West Columbia City	Distribution	Unattended	33.00	
300	White Gables, Dorchester County	Distribution	Unattended	115.00	23.00
301	White Rock, Richland County	Distribution	Unattended	115.00	23.00
302	Whitehall, Lexington County	Distribution	Unattended	115.00	23.00
303	Williston, Williston City	Distribution	Unattended	115.00	12.00
304	Winnsboro, Winnsboro City	Distribution	Unattended	115.00	23.00
305	Woodfield Park, Richland County	Distribution	Unattended	115.00	23.00
306	Yemassee Central, Yemassee City	Distribution	Unattended	115.00	23.00
307	Under 10,000 KVA (35)	Distribution	Unattended		
308	TotalDistributionSubstationMember				
309	TotalTransmissionSubstationMember				

310	Total				

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	[(a)] See Footnote			
3	[(b)] Coal and transportation services received	South Carolina Generating Company, Inc.	151	2,066,804
19				

20	**Non-power Goods or Services Provided for Affiliated**			
21	Shared resources (labor, related travel expenses, other business expenses and outside services) related to storm restoration in Virginia	Virginia Electric and Power Company	146	733,187
22	Rental Fee for Use of Assets	Dominion Energy Services, Inc.	454/493	3,955,892
23	(c) Coal and transportation services provided	South Carolina Generating Company, Inc.	151	5,182,003
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: Dominion Energy South Carolina, Inc.	This report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

The transactions below represent services billed by Dominion Energy Services, Inc. to the Company during the reporting period.

[illegible]

(b) Concept: DescriptionOfNonPowerGoodOrService

In 2021, as a result of the merger integration with Dominion Energy, South Carolina Fuel Company, Inc. ("SCFC", an affiliate of DESC which is fully consolidated herein) transitioned from its legacy fuel management system to the system used by Dominion Energy and also integrated its cash management processes into those used by

Dominion Energy. As a result, certain fuel and related transportation purchases for SCFC were initially paid by South Carolina Generating Company, Inc. ("GENCO"). Further, certain acquisitions of fuel and related transportation services for GENCO were initially paid by SCFC. Cash corrections were made between GENCO and SCFC in the fourth quarter of 2021.

(c) Concept: DescriptionOfNonPowerGoodOrService

In 2021, as a result of the merger integration with Dominion Energy, South Carolina Fuel Company, Inc. ("SCFC", an affiliate of DESC which is fully consolidated herein) transitioned from its legacy fuel management system to the system used by Dominion Energy and also integrated its cash management processes into those used by

Dominion Energy. As a result, certain fuel and related transportation purchases for SCFC were initially paid by South Carolina Generating Company, Inc. ("GENCO"). Further, certain acquisitions of fuel and related transportation services for GENCO were initially paid by SCFC. Cash corrections were made between GENCO and SCFC in the fourth quarter of 2021.

Document Content(s)