

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

South Carolina Generating Company, Inc.

**Year/Period of Report**

**End of** 2020/Q4



## **INDEPENDENT AUDITORS' REPORT**

South Carolina Generating Company, Inc.  
Cayce, South Carolina

We have audited the accompanying financial statements of South Carolina Generating Company, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis at December 31, 2020, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123, excluding pages 122a and 122b, of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

### **Basis of Accounting**

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

### **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 16, 2021



# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.”

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, “Annual Report to Stockholders,” and “CPA Certification Statement” have been added to the dropdown “pick list” from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

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**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent South Carolina Generating Company, Inc.		02 Year/Period of Report End of <u>2020/Q4</u>	
03 Previous Name and Date of Change (if name changed during year)  / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 400 Otarre Parkway, Cayce, SC 29033-3751			
05 Name of Contact Person Leslie Withycombe		06 Title of Contact Person Accounting Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 220 Operation Way - MC B131, Cayce, SC 29033-3701			
08 Telephone of Contact Person, Including Area Code (803) 217-7105		09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr) / /	

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Keith C. Coffey, Jr.	03 Signature  Keith C. Coffey, Jr.	04 Date Signed (Mo, Da, Yr) 04/16/2021
02 Title Controller - SC Generating Company		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	N/A
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	N/A
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	N/A
48	Transmission of Electricity for Others	328-330	N/A
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	N/A
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	N/A
68	Transmission Lines Added During the Year	424-425	N/A
69	Substations	426-427	N/A
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

**Stockholders' Reports** Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

<b>Keith C. Coffey, Jr.</b> <b>Controller - SC Generating Company</b> <b>400 Otarre Parkway</b> <b>Cayce, SC 29033-3751</b>	<b>Michele L. Cardiff</b> <b>Senior VP, Controller &amp; Chief Accounting Officer</b> <b>707 East Main Street - 8th Floor</b> <b>Richmond, VA 23219</b>
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2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

South Carolina - October 1, 1984

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric  
South Carolina

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina corporation created in 1984 as a holding company. SCANA holds directly all of the capital stock of the respondent. Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President (effective October 1, 2020)	P. Rodney Blevins	61,899
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Amount reported reflects officer's salary, bonus and stock awards that were assigned to the respondent during the reporting period, including any period during the year that they may not have held the position reported herein.

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	D. Leopold (President through October 1, 2020)	Richmond, Virginia
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Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not Applicable

2. None

3. None

4. None

5. None

6. Short-term borrowings below have been authorized by FERC (Docket Nos. ES19-14-000 and ES20-14-000).

The Company's obligations under non-affiliated short-term borrowing arrangements on the respective Balance Sheet dates were as follows:

<u>12/31/2020</u>	<u>12/31/2019</u>
\$0	\$0

At January 1, 2020, the Company had \$8,996,443 in receivables (investment in) from the SCANA Utility Money Pool. During 2020, the Company invested \$41,056,443 and made withdrawals of \$34,566,443 with said pool. The Company also borrowed \$17,133,557 and repaid those borrowings during the year. This activity results in a receivable (investment in) balance of \$15,486,443 at December 31, 2020.

In January 2020, the Company applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC granted the Company authority through March 2021 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) not to exceed \$200 million outstanding with maturity dates of one year or less. In January 2021, the Company applied to FERC for a two-year short-term borrowing authorization. On March 9, 2021, in Docket No. ES21-26-000 FERC granted the Company's request for a two-year borrowing authorization beginning on March 25, 2021. The Company may issue short-term debt in amounts not to exceed \$200 million outstanding.

The Company is obligated with respect to an aggregate of \$33.2 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2021.

For additional information see Notes 2, 5, 6 and 7 to the financial statements.

7. None

8. None

9. In January 2020, the Company filed with the FERC to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the Tax Reform Act, and future changes in tax laws. By order dated April 28, 2020 issued in Docket No. ER20-930-001, FERC authorized the modifications to the Company formula rate. Accordingly in April 2020, the Company began including these modifications in its billings to DESC for unit power sales.

10. None

11. (Reserved)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12. Not Applicable

13. The following changes in Company Officers and Directors became effective during 2020:

James E. Swan, IV, Vice President and Controller, Dominion Energy Southeast Services, retired January 1, 2020.

Michael Brandon Phibbs was appointed Assistant Treasurer, effective January 1, 2020.

Jonathan Evans, was appointed Assistant Treasurer, effective September 1, 2020.

Diane Leopold, President, resigned October 1, 2020.

P. Rodney Blevins was appointed President, effective October 1, 2020.

Michele L. Cardiff, Vice President, Controller and Chief Accounting Officer, was elected Senior Vice President, Controller and Chief Accounting Officer, effective October 1, 2020.

Kristy R. Babcock, Assistant Treasurer, resigned October 31, 2020.

The following changes in Company Officers became effective in 2021 before the submission of this report:

Simon C. Hodges was elected Vice President - Financial Management, effective January 1, 2021.

James R. Chapman, Executive Vice President and Chief Financial Officer, was elected Executive Vice President, Chief Financial Officer and Treasurer, effective February 1, 2021.

Iris N. Griffin, Vice President - Financial Management & Integration and Treasurer, was elected Vice President - Power Generation, effective February 1, 2021.

James M. Landreth, Vice President - Power Generation, retired on April 1, 2021.

14. Not Applicable

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	738,011,167	746,420,765
3	Construction Work in Progress (107)	200-201	31,445,268	22,632,481
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		769,456,435	769,053,246
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	280,775,023	281,952,877
6	Net Utility Plant (Enter Total of line 4 less 5)		488,681,412	487,100,369
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		488,681,412	487,100,369
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,768,418	7,575,022
36	Special Deposits (132-134)		15,840,000	12,330,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		3,626,622	4,638,012
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		26,356,587	19,234,684
45	Fuel Stock (151)	227	16,697,663	32,286,630
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	14,453,042	12,665,626
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	-3,850
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		265,858	269,415
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		83,008,190	88,995,539
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		276,240	291,657
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	34,703,342	30,410,343
73	Prelim. Survey and Investigation Charges (Electric) (183)		5,284	536,740
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	69,824	47,054
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,718,842	2,221,918
82	Accumulated Deferred Income Taxes (190)	234	5,985,749	5,148,332
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		42,759,281	38,656,044
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		614,448,883	614,751,952

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	20,000,000	20,000,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	39,481,096	39,481,096
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	126,322,751	113,994,744
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-8,510	-26,284
16	Total Proprietary Capital (lines 2 through 15)		185,795,337	173,449,556
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	33,265,000	33,265,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	230,000,000	230,000,000
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		263,265,000	263,265,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		136,296	136,813
29	Accumulated Provision for Pensions and Benefits (228.3)		6,946	630,293
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		15,115,002	10,932,287
34	Asset Retirement Obligations (230)		14,832,693	14,152,221
35	Total Other Noncurrent Liabilities (lines 26 through 34)		30,090,937	25,851,614
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		11,328,244	18,837,826
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		1,417,044	8,921,911
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	10,946,075	11,908,953
43	Interest Accrued (237)		1,123,704	809,843
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		8,994	9,112
48	Miscellaneous Current and Accrued Liabilities (242)		216,254	485,954
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		16,282,747	11,767,303
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		15,115,002	10,932,287
54	Total Current and Accrued Liabilities (lines 37 through 53)		26,208,060	41,808,615
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,004,603	1,052,528
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	165,242	177,362
60	Other Regulatory Liabilities (254)	278	35,490,075	40,290,492
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	670,800	1,029,700
63	Accum. Deferred Income Taxes-Other Property (282)		66,859,289	63,448,907
64	Accum. Deferred Income Taxes-Other (283)		4,899,540	4,378,178
65	Total Deferred Credits (lines 56 through 64)		109,089,549	110,377,167
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		614,448,883	614,751,952

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	169,839,305	180,789,426		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	115,388,045	109,539,071		
5	Maintenance Expenses (402)	320-323	4,778,830	5,452,027		
6	Depreciation Expense (403)	336-337	19,638,648	19,478,293		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	97,228	108,490		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	6,891,731	6,806,552		
15	Income Taxes - Federal (409.1)	262-263	286,020	8,592,756		
16	- Other (409.1)	262-263	92,262	3,735,132		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	5,640,996	19,581,688		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	3,818,259	20,277,888		
19	Investment Tax Credit Adj. - Net (411.4)	266	-47,925	-171,334		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		148,947,576	152,844,787		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		20,891,729	27,944,639		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
169,839,305	180,789,426					2
						3
115,388,045	109,539,071					4
4,778,830	5,452,027					5
19,638,648	19,478,293					6
						7
97,228	108,490					8
						9
						10
						11
						12
						13
6,891,731	6,806,552					14
286,020	8,592,756					15
92,262	3,735,132					16
5,640,996	19,581,688					17
3,818,259	20,277,888					18
-47,925	-171,334					19
						20
						21
						22
						23
						24
148,947,576	152,844,787					25
20,891,729	27,944,639					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		20,891,729	27,944,639		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		5,922	6,937		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		90,178	-94,290		
38	Allowance for Other Funds Used During Construction (419.1)		1,064,306			
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,148,562	-101,227		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		6,466	42,082		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,170	3,739		
46	Life Insurance (426.2)		393	797		
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		20,213	20,192		
49	Other Deductions (426.5)		140,667	1,078,438		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		169,909	1,145,248		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	8,617	70,307		
53	Income Taxes-Federal (409.2)	262-263	-50,649	-262,698		
54	Income Taxes-Other (409.2)	262-263	146,913	-65,839		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		104,881	-258,230		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		873,772	-988,245		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		1,545,072	2,308,302		
63	Amort. of Debt Disc. and Expense (428)		15,418	58,565		
64	Amortization of Loss on Reaquired Debt (428.1)		503,076	253,850		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		7,149,059	6,411,612		
68	Other Interest Expense (431)		300,426	699,769		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		75,557	204,707		
70	Net Interest Charges (Total of lines 62 thru 69)		9,437,494	9,527,391		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		12,328,007	17,429,003		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		12,328,007	17,429,003		

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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**Schedule Page: 114 Line No.: 4 Column: c**

Includes \$508,653 for depreciation and amortization and \$119,970 for property taxes billed from Dominion Energy Southeast Services, Inc.

Includes \$1,685 for depreciation and amortization billed from Dominion Energy Services, Inc.

**Schedule Page: 114 Line No.: 4 Column: d**

Includes \$473,295 for depreciation and amortization and \$124,779 for property taxes billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

Includes \$1,473 for depreciation and amortization billed from Dominion Energy Services, Inc.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		113,994,744	96,561,341
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Reclassification from Account 219 - Accumulated Other Comprehensive			
11	Income			4,400
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			4,400
16	Balance Transferred from Income (Account 433 less Account 418.1)		12,328,007	17,429,003
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		126,322,751	113,994,744
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		126,322,751	113,994,744
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 11 Column: d**

Reflects the reclassification of stranded tax amounts related to the reduction in the corporate income tax rate from Account 219 - Accumulated Other Comprehensive Income to Account 439 - Adjustments to Retained Earnings as allowed under order dated November 15, 2018 issued in Docket No. AC18-59-000.

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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	12,328,007	17,429,003
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	19,638,648	19,478,293
5	Amortization of		
6	Debt Expense and Loss on Required Debt	518,494	312,415
7	Intangible Plant	97,228	108,490
8	Deferred Income Taxes (Net)	2,735,428	2,564,551
9	Investment Tax Credit Adjustment (Net)	-47,925	-228,445
10	Net (Increase) Decrease in Receivables	379,487	-5,860,076
11	Net (Increase) Decrease in Inventory	13,801,551	-12,852,090
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-14,307,896	12,967,491
14	Net (Increase) Decrease in Other Regulatory Assets	1,235,462	885,590
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,800,418	548,894
16	(Less) Allowance for Other Funds Used During Construction	1,064,306	
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	(Increase) Decrease in Prepayments	3,557	632,360
20	Other	-4,167,170	-4,176,184
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	26,350,147	31,810,292
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-21,329,449	-25,232,949
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,064,306	
31	Other (provide details in footnote):		
32	Salvage Received		6,940
33	Cost of Removal	-1,401,608	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-21,666,751	-25,226,009
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-41,056,443	-53,926,443
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies	34,566,443	44,930,000
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Interest Rate Hedge Collateral Deposits		-4,430,000
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-28,156,751	-38,652,452
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		230,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Deferred Financing Costs		-2,475,768
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Borrowings from Utility Money Pool	17,133,557	14,330,000
69	Contributions from Parent		2,707,299
70	Cash Provided by Outside Sources (Total 61 thru 69)	17,133,557	244,561,531
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-40,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Borrowings from Utility Money Pool	-17,133,557	-180,941,956
78	Net Decrease in Short-Term Debt (c)		
79	Return of Contributions from Parent		-20,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-3,945,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		-325,425
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-1,806,604	-7,167,585
87			
88	Cash and Cash Equivalents at Beginning of Period	7,575,022	14,742,607
89			
90	Cash and Cash Equivalents at End of period	5,768,418	7,575,022

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 20 Column: b**

Effective with this current year FERC Form No. 1 report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation of such activity utilized by Dominion Energy. Activity for the current year reflects collateral returned of \$23,120,000 and collateral posted of (\$26,630,000).

This line item also includes other balance sheet changes not presented as separate line items.

**Schedule Page: 120 Line No.: 20 Column: c**

Includes (\$2,816,996) for cost of removal and various Balance Sheet changes not presented as separate line items.

**Schedule Page: 120 Line No.: 33 Column: b**

Effective with this current year FERC Form No. 1 Report, cash flow for cost of removal is being presented as an investing cash outflow, versus the historical treatment of being shown within operating activity, to conform with the presentation for such activity utilized by Dominion Energy.

**Schedule Page: 120 Line No.: 54 Column: c**

Collateral Posted - Interest Rate Hedge	(\$21,890,000)
Collateral Returned - Interest Rate Hedge	17,460,000
	<u>(\$ 4,430,000)</u>

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 1 Column: e**

Lines 1 - 5 present information for the period 1/1/19 - 12/31/19

Lines 6 - 10 present information for the period 1/1/20 - 12/31/20

**Schedule Page: 122(a)(b) Line No.: 1 Column: h**

Lines 1 - 5 present information for the period 1/1/19 - 12/31/19

Lines 6 - 10 present information for the period 1/1/20 - 12/31/20

**Schedule Page: 122(a)(b) Line No.: 2 Column: e**

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2019.

This amount also includes the reclassification of stranded AOCI to retained earnings of (\$4,400) as a result of the change in the federal tax rate as allowed under order dated November 15, 2018 issued in Docket No. AC18-59-000.

**Schedule Page: 122(a)(b) Line No.: 3 Column: e**

Amount reflects adjustments to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations resulting from a voluntary retirement program.

Activity also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising in 2019 (as applicable).

**Schedule Page: 122(a)(b) Line No.: 7 Column: e**

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2020.

**Schedule Page: 122(a)(b) Line No.: 8 Column: e**

This amount reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2020 (as applicable).

**Schedule Page: 122(a)(b) Line No.: 10 Column: b**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: c**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: d**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: e**

Other Comprehensive Income related to deferred employee benefit plan costs.

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 10 Column: f**  
Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: g**  
Not applicable for respondent.

Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### A. System of Accounts

South Carolina Generating Company, Inc. (the Company or GENCO) prepares its Federal Energy Regulatory Commission (FERC) Form No. 1 financial statements in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences between these FERC financial statements and requirements under GAAP are that the current portion of long-term debt is not classified as a current liability in FERC financial statements, whereas it is in GAAP financial statements; accumulated deferred income taxes are reported on a gross basis in FERC financial statements, whereas these amounts are reported on a net basis in GAAP financial statements; debt issuance costs are presented as a reduction to the carrying value of debt in GAAP financial statements, whereas these amounts are reported within unamortized debt expense in FERC financial statements; unamortized losses on reacquired debt are reported within regulatory assets in GAAP financial statements, whereas these amounts are reported within unamortized loss on reacquired debt in FERC financial statements; accrued cost of removal is classified within accumulated provision for depreciation in FERC financial statements, whereas these amounts are reported as regulatory liabilities in GAAP financial statements; and the non-service cost components of certain other post-employment benefits are reported within net utility plant and operation and maintenance expense in FERC financial statements, whereas these amounts are reported as regulatory assets and non-operating expenses in GAAP financial statements. In April 2020, upon authorization from FERC, the Company modified its formula rate to incorporate the impacts of excess deferred income taxes resulting from the 2017 Tax Reform Act.

As a cost-based rate-regulated utility, the Company recognizes in its financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 25, 2021, the date that GENCO's financial results were included in the GAAP basis financial statements issued by Dominion Energy South Carolina, Inc. (DESC), an affiliate of GENCO, and has updated such evaluation for disclosure purposes through April 16, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### B. Revenue Recognition

Effective January 1, 2018, the Company adopted new accounting guidance for revenue arising from contracts with customers. This guidance uses a five-step analysis in determining when and how revenue is recognized and requires that revenue recognition depict the transfer of control of promised goods or services to customers in an amount that reflects the consideration a company expects to receive in exchange for those goods or services.

Operating revenues arise predominantly from the sale of electricity to DESC under the terms of a unit power sales agreement and related operating agreement. Such sales are made pursuant to a FERC-approved formula rate schedule. The formula rate schedule generally includes charges for fuel consumed to generate electricity and recovery of certain costs incurred to provide service to include variable and fixed operating costs, interest and taxes, and a return on equity invested. The contracts governing these transactions do not have a significant financing component. Also, due to the nature of electricity, no performance obligations arise for returns, refunds or warranties.

Electricity is sold and delivered to DESC for immediate use and DESC controls the use of, and obtains substantially all the benefits from, the energy as and when delivered. As such, the related performance obligation

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South Carolina Generating Company, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

is satisfied over time and revenue is recognized over the same period. The Company has determined that its right to consideration from its customer directly corresponds to the value of the performance completed at the date the customer invoice is rendered. As a result, the Company recognizes revenue in the amount for which it has a right to invoice.

The Company's operations result in sales to a single, affiliated customer. As a result, disaggregation of revenues would not be meaningful. See additional disclosures related to affiliated transactions in Note 2.

#### C. Organization

The Company was organized in 1984 and is a wholly-owned subsidiary of SCANA Corporation (SCANA). The Company owns the A.M. Williams Generating Station (Williams Station), which has a 605 MW net generating capacity (summer rating).

Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy) under the terms of the Agreement and Plan of Merger, dated January 2, 2018, between Dominion Energy and SCANA (Merger Agreement).

#### D. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

#### E. Income Taxes

A consolidated federal income tax return was filed for SCANA, including GENCO for years through 2018. Beginning in 2019, SCANA and GENCO are part of Dominion Energy's consolidated federal income tax return. In addition, where applicable, combined income tax returns for Dominion Energy, including GENCO, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

The Company participated in intercompany tax sharing agreements with SCANA through the SCANA Combination, and currently participates in similar agreements with Dominion Energy. Under both SCANA and Dominion Energy's tax sharing agreements, current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other SCANA or Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

The Company recognizes positions taken, or expected to be taken, in income tax returns that are more likely than not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At both December 31, 2020 and December 31, 2019, the Company had \$6.0 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes.

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At December 31, 2020 and December 31, 2019, the Company had an income tax-related affiliated receivable of \$0.2 million and payable of \$8.3 million, respectively, due from and to Dominion Energy. These balances are expected to be received from or paid to Dominion Energy.

At GENCO, investment tax credits are deferred and amortized over the service lives of properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

In January 2020, GENCO filed with FERC to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the 2017 Tax Reform Act, and any future change in tax laws. In April 2020, the FERC approved the Company's request. As a result of this order, GENCO began passing these benefits to DESC in April 2020. These modifications are expected to decrease rates charged to DESC for unit power sales.

## 2. AFFILIATED TRANSACTIONS

Under a Unit Power Sales Agreement, DESC purchases all of the power generated by Williams Station. Such purchases totaled \$166,610,367 and \$182,605,682 for the years ended December 31, 2020 and 2019, respectively. At December 31, 2020 and 2019, the Company had \$9,427,630 and \$10,238,241, respectively of accounts receivable from DESC for unit power sales.

At December 31, 2020 and 2019, the Company had receivables of \$15,486,443 and \$8,996,443, respectively, related to a utility money pool managed by Dominion Energy Southeast Services, Inc. (DESS), an affiliate of the Company. During 2020, the Company invested \$41,056,443 and withdrew \$34,566,443. During 2020, the Company also borrowed \$17,133,557 from the pool and repaid \$17,133,557.

Advances from the utility money pool bear interest at market rates and are payable on demand, though they have no scheduled maturity dates. Interest expense related to the borrowings from the pool were \$5,010 and \$1,946,771 for the years ended December 31, 2020 and 2019, respectively. The Company is also allocated interest expense from the money pool. Such allocation totaled \$26,004 and \$79,969 for the years ended December 31, 2020 and 2019, respectively. This interest expense on money pool advances is included in "Interest on Debt to Associated Companies."

The Company is charged interest expense from DESS. Such interest is also included in "Interest on Debt to Associated Companies." The Company also from time to time receives contributions (Other Paid in Capital) from its parent, SCANA, which are funded by Dominion Energy and which bear no interest.

At December 31, 2020 and 2019, the Company had \$813,679 and \$897,981, respectively, of payables to DESS for accounts payable processing. The Company had receivables of \$704 and payables of \$11,230 to the parent company for commitment fees as of December 31, 2020 and 2019, respectively.

Effective January 1, 2021, services being performed by DESS transitioned to Dominion Energy Services, Inc.

In May 2019, GENCO issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. For the twelve months ended December 31, 2020 and 2019, the Company incurred interest expense of \$6,995,514 and \$4,131,056, respectively, of interest expense related to this borrowing. At December 31, 2020 and December 31, 2019, the Company had \$604,069 and \$623,555, respectively, due to Dominion Energy for accrued interest related to this promissory note.

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### 3. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. The Company is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

The 2017 Tax Reform Act included a broad range of tax reform provisions. The 2017 Tax Reform Act reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. At the date of enactment, deferred tax assets and liabilities were remeasured based upon the new 21% enacted tax rate expected to apply when temporary differences are realized or settled. The specific provisions related to regulated public utilities in the 2017 Tax Reform Act generally allow for the continued deductibility of interest expense, changed the tax depreciation of certain property acquired after September 27, 2017, and continued certain rate normalization requirements for accelerated depreciation benefits.

The Company's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset or liability. The 2017 Tax Reform Act included provisions that stipulate how these excess deferred taxes may be passed back to customers for certain accelerated tax depreciation benefits. Potential sharing of other deferred taxes will be determined by our regulators.

The Company has completed the accounting for the effects of the 2017 Tax Reform Act, although changes could occur as additional guidance is issued and finalized, particularly as it relates to the deductibility of interest expense in consolidated groups such as Dominion Energy. In addition, the state in which the Company operates has addressed conformity with some or all of the provisions of the 2017 Tax Reform Act, although it may have modified certain provisions.

Details of income tax expense for continuing operations were as follows:

Millions of dollars	2020	2019
Current:		
Federal	\$ —	\$ 8
State	—	4
Total current expense (benefit)	—	12
Deferred:		
Federal	2	(2)
State	1	1
Total deferred expense (benefit)	3	(1)
Total income tax expense (benefit)	\$ 3	\$ 11

The 2017 Tax Reform Act reduced the statutory federal income tax rate to 21% beginning in January 2018. Accordingly, current and deferred income taxes are recorded at the new 21% rate.

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For continuing operations, the statutory U.S. federal income tax rate reconciles to the Company's effective income tax rate as follows:

Year Ended December 31,	2020	2019
U.S. statutory rate	21.0%	21.0%
Increases (reductions) resulting from:		
State taxes, net of federal benefit	4.0	4.1
AFUDC - equity	(1.5)	—
Amortization of federal investment tax credits	(0.3)	(0.2)
Reversal of excess deferred income taxes	(7.7)	(3.1)
Prior period adjustments	—	3.7
Changes in unrecognized tax benefits	—	14.1
Other	(0.1)	(0.6)
Effective tax rate	15.4%	39.0%

The Company has recorded an estimate of excess deferred income tax (EDIT) amortization in 2019 and estimates of amounts probable of collection from or return to DESC through rates charged for unit power sales. Amortization of these excess deferred income taxes will impact the effective tax rate and rates charged to DESC. The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 or Account 411.1, as required by the Uniform System of Accounts. The Tax Reform Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built, over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse over 5 years.

At GENCO, deferred taxes will reverse at the weighted average rate used to originate the deferred tax liability, which in some cases will be 35%. The Company has recorded an estimate of the portion of excess deferred income tax amortization in 2020, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate and is expected to decrease rates charged to DESC for unit power sales.

The Company's deferred income taxes for 2020 and 2019 consist of the following:

Millions of dollars	2020	2019
<b>Deferred income taxes:</b>		
Total deferred income tax assets	\$ 11	\$ 5
Total deferred income tax liabilities	77	68
Total net deferred income tax liabilities	\$ 66	\$ 63
<b>Total deferred income taxes:</b>		
Depreciation method and plant basis differences	\$ 61	\$ 60
Excess deferred income taxes	(7)	(8)
Deferred state income taxes	16	15
Federal benefit of deferred state income taxes	(4)	(3)
Loss and credit carryforwards	—	(1)
Other	—	—
Total net deferred income tax liabilities	\$ 66	\$ 63
Deferred Investment Tax Credits-Regulated Operations	1	1
Total Deferred Taxes and Deferred Investment Tax Credits	\$ 67	\$ 64

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A reconciliation of changes in the Company's unrecognized tax benefits follows:

Millions of dollars	2020	2019
Balance at January 1	\$ 6	\$ —
Increases-prior period positions	—	6
Balance at December 31	\$ 6	\$ 6

The Company recognizes interest accrued related to unrecognized tax benefits within interest expense or interest income and recognizes tax penalties within other expenses. For the twelve months ended December 31, 2020 and 2019, the Company recognized interest expense of \$0.3 million and \$0.7 million, respectively, of such interest expense. No interest income or penalties were recognized in 2020 and 2019.

#### 4. CASH FLOWS INFORMATION

Supplemental Cash Flow Information:

	<u>2020</u>	<u>2019</u>
Cash Paid for Interest (net of capitalized interest of \$75,557 and \$204,707 in 2020 and 2019, respectively)	\$ 8,600,161	\$ 9,253,007
Cash Paid for Income Taxes	\$ 10,865,234	—
Noncash Investing Activities:		
Accrued Construction Expenditures	\$ 4,359,309	\$ 5,860,365

#### 5. LONG-TERM DEBT AND SHORT-TERM DEBT

##### Long-term Debt

Long-term debt by type with related weighted average effective interest rates and maturities at December 31 is as follows:

Millions of dollars	Maturity	<u>2020</u>		<u>2019</u>	
		Balance	Rate	Balance	Rate
Promissory Notes	2024	\$ 230.0	3.05%	\$ 230.0	3.05%
Pollution Control Bonds	2038	33.2	3.75%	33.2	3.75%
Total debt		\$ 263.2		\$ 263.2	
Unamortized debt expense		(0.3)		(0.3)	
Total long-term debt, net		\$ 262.9		\$ 262.9	

In May 2019, the Company issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. The issuance by the Company was approved by the South Carolina Commission. Proceeds from the issuance were used to redeem the Company's 5.49% senior secured notes due in 2024 at the remaining principal outstanding of \$33 million plus accrued interest, repay money pool borrowings and to return \$20 million of contributed equity capital to SCANA.

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The Company is obligated with respect to an aggregate of \$33.2 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2021.

### Short-term Debt

In January 2020, GENCO applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC granted GENCO authority through March 2021 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) in amounts not to exceed \$200 million outstanding. In January 2021, GENCO applied to FERC for a two-year short-term borrowing authorization. In March 2021, FERC granted GENCO authority through March 2023 to issue short-term indebtedness in amounts not to exceed \$200 million outstanding.

The Company participates in a utility money pool with SCANA and certain other subsidiaries of SCANA. Money pool borrowings and investments bear interest at short-term market rates. See also Note 2.

## 6. DERIVATIVE FINANCIAL INSTRUMENTS

The Company recognizes derivative instruments as either assets or liabilities in the statement of financial position and measures those instruments at fair value. The Company recognizes the effective portion of changes in the fair value of derivative instruments within regulatory assets or regulatory liabilities and the ineffective portion of changes in fair value within interest expense.

### Interest Rate Swaps

The Company synthetically converts variable rate debt to fixed rate debt using a swap that is designated as a cash flow hedge. Periodic payments to or receipts from swap counterparties related to this derivative are recorded within interest expense.

### Quantitative Disclosures Related to Derivatives

At December 31, 2020 and 2019, the Company was party to an interest rate swap designated as a cash flow hedge with a notional amount of \$36.4 million. The Company did not have any other derivatives or other financial instruments that could be offset in the statement of financial position during any period presented. At December 31, 2020 and 2019, the Company had \$15,115,002 and \$10,932,287 respectively, classified within Other Noncurrent Liabilities and \$1,167,745 and \$835,016, respectively, classified within Current and Accrued Liabilities related to this interest rate contract.

The effect of derivative instruments on the statement of income is as follows:

Derivatives in Cash Flow Hedging Relationships (Millions of dollars)	Gain or (Loss) Deferred in Regulatory Accounts (Effective Portion)		Location	Loss Reclassified from Deferred Accounts (Effective Portion) Amount	
	2020	2019		2020	2019
<i>Year Ended December 31</i>					
Interest rate contracts	\$ (6)	\$ (5)	Interest expense	\$ (1)	\$ (1)

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Hedge Ineffectiveness

Other gains recognized in income representing ineffectiveness on the Company's interest rate hedge were zero and \$337,841, net of tax, for the year ended December 31, 2020 and 2019, respectively.

Credit Risk Considerations

The Company's derivative instrument contains contingent provisions that require the Company to provide collateral upon the occurrence of specific events, primarily credit downgrades of the Company's credit support provider (SCANA). As of December 31, 2020 and 2019, the Company had posted \$15.8 million and \$11.8 million, respectively, of collateral related to these contingent provisions. If all of the contingent features underlying this instrument had been fully triggered as of December 31, 2020 and 2019, the Company would have been required to post no additional collateral to its counterparties. The fair value of the derivative instrument with contingent provisions that is in a net liability position as of December 31, 2020 and 2019 was \$16.3 million and \$11.8 million, respectively.

7. FAIR VALUE MEASUREMENTS

The Company has one interest rate swap agreement which is valued using a discounted cash flow model with independently sourced market data. The fair value measurements, and the level within the fair value hierarchy in which the measurement falls, were as follows:

Millions of dollars	Fair Value Measurements Using Significant Other Observable Inputs (Level 2)	
	December 31, 2020	December 31, 2019
Liabilities – Derivative instrument	\$ 16.3	\$ 11.8

There were no fair value measurements based on quoted prices in active markets for identical assets (Level 1) or significant unobservable inputs (Level 3) for either period presented. In addition, there were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during the periods presented.

Financial instruments for which the carrying amount may not equal estimated fair value at December 31, 2020 and December 31, 2019 were as follows:

Millions of dollars	December 31, 2020		December 31, 2019	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Long-term debt	\$ 263.2	\$ 263.2	\$ 263.2	\$ 261.6

Fair values of long-term debt instruments are based on net present value calculations using independently sourced market data that incorporate a developed discount rate using similarly rated long-term debt, along with benchmark interest rates. As such, the aggregate fair values presented above are considered to be Level 2. Early settlement of long-term debt may not be possible or may not be considered prudent.

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## 8. EQUITY

Changes in common equity during the twelve months ended December 31, 2020 and 2019 were as follows:

Millions of dollars	2020	2019
Balance at January 1	\$ 173	\$ 173
Capital contribution from parent	—	3
Repayment of contribution from parent	—	(20)
Comprehensive income	13	17
Balance as of December 31	\$ 186	\$ 173

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2020 and 2019, the Company had one share issued and outstanding.

Reclassifications from Accumulated Other Comprehensive Income into earnings of the amortization of deferred employee benefit costs were not significant for any period presented.

## 9. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, the Company may be involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations may involve demands for unspecified amounts of damages, be in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for the Company to estimate a range of possible loss. For such matters that the Company cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that the Company is able to estimate a range of possible loss. For legal proceedings and governmental examinations that the Company is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the Company's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate.

### Environmental

The Company is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, the Company continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. The Company participates in the SO<sub>2</sub> and NO<sub>x</sub> emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plant. These actions are expected to address many of the rules and regulations discussed herein.

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The Clean Air Act (CAA), as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to address all requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. The Company's facilities are subject to the CAA's permitting and other requirements.

In February 2019, the United States Environmental Protection Agency (EPA) published a proposed rule to reverse its previous finding that it is appropriate and necessary to regulate hazardous air pollutant emissions from coal- and oil-fired electric generating units. In May 2020, the EPA's final rule became effective. The final rule is consistent with the EPA's February 2019 proposal, and determines that it is not appropriate and necessary to regulate mercury and hazardous air pollutant emissions from coal- and oil-fired electric generating units. The final rule also states that the Mercury and Air Toxics Standard (MATS) rule remains in place and the emissions standards for affected coal- and oil-fired electric generating units will not change. The Company is complying with the applicable requirements of the rule and does not expect any impacts to its operations.

The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018. States have until August 2021 to develop plans to address the new standard. Until the states have developed implementation plans for the standard, the Company is unable to predict whether or to what extent the new rules will ultimately require additional controls. The expenditures required to implement additional controls are expected to be recoverable through rates charged to DESC for unit power sales.

In July 2019, the EPA published the final rule informally referred to as the Affordable Clean Energy (ACE) Rule, as a replacement for the Clean Power Plan. In January 2021, the U.S. Court of Appeals for the D.C. Circuit vacated the ACE Rule and remanded it to the EPA. This decision will take effect upon issuance of the court's mandate. The ACE Rule applies to existing coal-fired power plants and would require states to develop plans by July 2022 establishing unit-specific performance standards for existing coal-fired power plants. It is unknown at this time if or how the EPA will replace the ACE Rule and how the replacement will affect the Company's operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a Prevention of Significant Deterioration (PSD) or Title V permit for greenhouse gas (GHG) is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and exceed a significant emissions rate of 75,000 tons per year of carbon dioxide (CO<sub>2</sub>) equivalent emissions. Until the EPA ultimately takes final action on this rulemaking, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices. In January 2021, the EPA published a final rule affirming that the electric generating units are included for the purposes of regulating GHG emissions from new, modified and reconstructed stationary sources. The proposed revision to the performance standards remains pending. Until the EPA ultimately takes final action on this rule making, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

The Clean Water Act (CWA), as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. The Company must comply with applicable aspects of the CWA programs at its operating facility.

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In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two million gallons a day (MGD), with a heightened entrainment analysis for those facilities over 125 MGD. The Company is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. The Company is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at its facility to ensure compliance with this rule. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In September 2015, the EPA released a final rule to revise the effluent limitations guidelines for steam electric power generating units (ELG Rule). The final rule establishes updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also, in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations remains December 2023. In October 2020, the EPA released the final rule that extended the latest date for compliance. Individual facilities' compliance dates will vary based on circumstances and the determination by state regulators and may range from 2021 to 2028. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, as the Company expects that wastewater treatment technology retrofits and modifications to the bottom ash handling systems will be required at its Williams generating station, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

The operations of the Company are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, the Company may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, the Company could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. The Company also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under the Company's insurance policies, recovered through rates charged to DESC for unit power sales, or both.

#### Asset Retirement Obligations

The Company recognizes a liability for the present value of an asset retirement obligation (ARO) when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is

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factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

<u>Millions of dollars</u>	<u>2020</u>	<u>2019</u>
Beginning balance	\$ 14	\$ 14
Liabilities incurred	—	—
Liabilities settled	—	—
Accretion expense	1	—
Ending balance	\$ 15	\$ 14

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	733,285,972	733,285,972
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	4,725,195	4,725,195
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	738,011,167	738,011,167
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	31,445,268	31,445,268
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	769,456,435	769,456,435
14	Accum Prov for Depr, Amort, & Depl	280,775,023	280,775,023
15	Net Utility Plant (13 less 14)	488,681,412	488,681,412
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	279,615,024	279,615,024
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	1,159,999	1,159,999
22	Total In Service (18 thru 21)	280,775,023	280,775,023
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	280,775,023	280,775,023

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	1,159,998	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,159,998	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,141,277	
9	(311) Structures and Improvements	99,864,537	678,541
10	(312) Boiler Plant Equipment	518,344,874	6,240,739
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	84,632,651	3,687,871
13	(315) Accessory Electric Equipment	29,280,197	-429,664
14	(316) Misc. Power Plant Equipment	10,346,114	838,119
15	(317) Asset Retirement Costs for Steam Production	651,117	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	745,260,767	11,015,606
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	745,260,767	11,015,606



**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	<b>3. TRANSMISSION PLANT</b>		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	<b>4. DISTRIBUTION PLANT</b>		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	<b>6. GENERAL PLANT</b>		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements		
88	(391) Office Furniture and Equipment		
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment		
93	(396) Power Operated Equipment		
94	(397) Communication Equipment		
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)		
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)		
100	TOTAL (Accounts 101 and 106)	746,420,765	11,015,606
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	746,420,765	11,015,606

Name of Respondent  
South Carolina Generating Company, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
				50
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				95
				96
				97
				98
				99
19,425,204			738,011,167	100
				101
				102
19,425,204			738,011,167	103
				104

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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6					
7					
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10					
11					
12					
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35					
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42					
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44					
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46					
47	TOTAL				

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 213 Line No.: 1 Column: a**  
The Company charges a rental fee to Segra and Crown Communications for communication tower site ground leases.

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Auxiliary (Start-Up) Boiler Replacement	11,103,066
2	4160 Volt Breakers Replacements	7,358,534
3	Coal Stacker Refurbishment	1,689,601
4	Fire Protection System Upgrade	1,055,042
5	Boiler Gas Firing System Upgrade	912,794
6	Selective Catalytic Reduction Monitoring System	899,750
7	Auxiliary Boiler/Ammonia Electrical Building	668,714
8	Tempering Air Fan Replacement	553,013
9	Selective Catalytic Reduction IsoSwirl (Flue Gas Mixing) Equipment	469,085
10	FGD Pond Stabilization	454,958
11	Air Heater Steam Supply System	447,891
12	Scrubber Filter Press Replacement	440,228
13	Ash Silo Elevator Installation	435,826
14	Distributed Control System Upgrade	427,743
15	Conveyor Motors Replacements	385,227
16	Ammonia Vaporizer Replacement	368,452
17	Scrubber Elevator Installation	323,924
18	4160 Volt Breakers (Contactors) Replacement	315,361
19	Effluent Limit Guidelines System Installation	296,714
20	Scrubber (WFGD) Purge System	281,354
21	Air Heater Support Bearing Replacement	268,987
22	1A Cooling Tower Pump Shaft Replacement	251,529
23	Distributed Control System Simulator	246,574
24	Reverse Osmosis System Installation	210,174
25	1A Cooling Tower Pump Rebuild	199,579
26	Pond "E" Backup Generator Installation	125,144
27	Spare GSU Containment Expansion	118,855
28	Deaerator Heater Replacement	113,553
29	Recycle Pump Motor Replacement	100,421
30	Automatic Voltage Regulator Replacement	100,360
31	Minor Steam Production	822,815
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	<b>TOTAL</b>	<b>31,445,268</b>

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	280,890,107	280,890,107		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	19,638,648	19,638,648		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-86,919	-86,919		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	19,551,729	19,551,729		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	19,425,204	19,425,204		
13	Cost of Removal	1,401,608	1,401,608		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	20,826,812	20,826,812		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	279,615,024	279,615,024		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	279,615,024	279,615,024		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	279,615,024	279,615,024		

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FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**  
 Depreciation of Asset Retirement Costs recorded as a regulatory asset.

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	32,286,630	16,697,663	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	12,665,626	14,453,042	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	12,665,626	14,453,042	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	-3,850		Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	44,948,406	31,150,705	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	196,747.20		26,499.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	220.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,442.40			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	195,524.80		26,499.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	229.00		229.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	229.00			
40	Balance-End of Year			229.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
26,499.00		26,499.00		412,074.00		688,318.20		1
								2
								3
				26,499.00		26,719.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						1,442.40		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
26,499.00		26,499.00		438,573.00		713,594.80		29
								30
								31
								32
								33
								34
								35
								36
229.00		229.00		11,221.00		12,137.00		36
				458.00		458.00		37
								38
				229.00		458.00		39
229.00		229.00		11,450.00		12,137.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 4 Column: b**

New unit set aside emission allowance allocated from the EPA related to the CSAPR SO2 Group 2 program.

**Schedule Page: 228 Line No.: 4 Column: j**

Balance consists of 10,650 vintage 2024 CSAPR SO2 Group 2 program emission allowances and 15,849 vintage 2050 SO2 Acid Rain program emission allowances allocated from the EPA.

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	7,506.60		2,672.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	39.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	2,132.80			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	5,412.80		2,672.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
2,672.00		2,672.00				15,522.60		1
								2
								3
				2,672.00		2,711.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						2,132.80		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
2,672.00		2,672.00		2,672.00		16,100.80		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								46

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 4 Column: j**  
 Vintage 2024 emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

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Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	State Accumulated Deferred Income Taxes	1,368,112	538	282	92,540	1,276,110
2	Deferred ARO Accretion and ARC Depreciation	16,412,106	680,472	108 / 230	86,919	17,005,659
3	Deferred Employee Benefit Plan Cost-Elec (ASC 715)	862,822			723,996	138,826
4	Cumulative Loss on Interest Rate Swap	11,767,303	7,454,475	245 / 427	2,939,031	16,282,747
5						
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<b>44</b>	<b>TOTAL :</b>	30,410,343	8,135,485		3,842,486	34,703,342

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 3 Column: d**  
190 / 219 / 253

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Progress Payments/Plant Equip	47,992	690,953		701,304	37,641
2						
3	Various Items Pending					
4	Final Disposition	-938	45,960	163 /512	12,839	32,183
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	47,054				69,824



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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss		
3	Asset Retirement Obligations	3,530,979	3,700,757
4	Unamortized Investment Tax Credit	349,900	333,972
5	Other Post Employment Benefits	284,480	105,082
6	Reserve for Injury & Damages	28,100	34,135
7	Other	947,334	1,786,015
8	TOTAL Electric (Enter Total of lines 2 thru 7)	5,140,793	5,959,961
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other: Non Operating	7,539	25,788
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	5,148,332	5,985,749

**Notes**

Line 7 "Other":

	Balance at Beg. of Year -----	Balance at End of Year -----
Director's Endowment	51,410	44,252
Tax Credit Carryover	-	711,357
Remeasurement of Accumulated Deferred Income Taxes	44,600	44,600
Gross up of amortized Excess Deferred Taxes	891,538	891,538
Open Hedges	112,314	-
Other	(152,528)	94,268
	-----	-----
Total	\$ 947,334	\$ 1,786,015

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201 - Common Stock	10,000		
2				
3				
4				
5	Account 204			
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	20,000,000					1
						2
						3
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 1 Column: b**

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2020 and 2019, the Company had 1 share issued and outstanding.

**Schedule Page: 250 Line No.: 1 Column: c**

No par value.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	
2	Equity Advances from Parent	26,878,016
3	Capital Contribution from Parent - Tax Benefit - through 2019	14,914,810
4	Repayment of Tax Benefit to Parent - through 2019	-2,311,730
5		
6		
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9		
10	Subtotal - Account 208	39,481,096
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40	TOTAL	39,481,096

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds:		
2	Industrial Revenue Bonds - variable, due 12/1/38	36,400,000	463,268
3			
4	SUBTOTAL Account 221	36,400,000	463,268
5			
6	Account 223 - Advances from Associated Companies:		
7	Note Payable - Dominion Energy Inc (3.05%), due 5/31/24	230,000,000	
8	State Commission Order No. 2019-374 Issued on 05-22-2019		
9	SUBTOTAL Account 223	230,000,000	
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16	SUBTOTAL Account 224		
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33	TOTAL	266,400,000	463,268

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11-14-2008	12-01-2038	11-14-2008	12-01-2038	33,265,000	1,545,072	2
						3
				33,265,000	1,545,072	4
						5
						6
5-31-2019	5-31-2024			230,000,000	6,995,514	7
						8
				230,000,000	6,995,514	9
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				263,265,000	8,540,586	33

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FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 1 Column: c**

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

**Schedule Page: 256 Line No.: 18 Column: i**

Included in Account 430 - Interest on Debt to Associated Companies is \$5,055 which represents interest expense related to a utility money pool. Advances from this money pool are classified as short-term on the Company's balance sheet. The Company was also allocated \$148,490 of interest from Dominion Energy Southeast Services, Inc.

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	12,328,007
2		
3		
4	Taxable Income Not Reported on Books	
5		
6	AFUDC - Equity	-1,064,306
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Book Depreciation and Amortization	19,633,051
16	Total Net Book Income Taxes (Including Investment Tax Credit)	2,149,335
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22	Tax Depreciation, Amortization and Other Property Related Expenses	30,575,342
23		
24	State Income Taxes	
25		
26		
27	Federal Tax Net Income	2,470,655
28	Show Computation of Tax:	
29	Tax @ 21%	518,838
30	Adjustments for Prior Years	-283,468
31		
32	Current Federal Income Tax Expense	235,370
33		
34		
35		
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income			235,371	8,807,589	8,572,218
3	Unemployment Insurance			6,619	6,619	
4	FICA			525,271	525,271	
5						
6	SUBTOTAL			767,261	9,339,479	8,572,218
7						
8						
9	STATE:					
10	Income	7,128,300		239,175	2,244,137	1,050,967
11	License			324,705	324,705	
12	Unemployment			10,689	10,689	
13	Electric Generation	48,274		1,341,192	1,351,690	
14						
15	SUBTOTAL	7,176,574		1,915,761	3,931,221	1,050,967
16						
17	LOCAL:					
18	County Property	4,732,379		4,733,994	4,732,379	
19	SUBTOTAL	4,732,379		4,733,994	4,732,379	
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41	TOTAL	11,908,953		7,417,016	18,003,079	9,623,185

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		286,020			-50,649	2
		6,000			619	3
		476,151			49,120	4
						5
		768,171			-910	6
						7
						8
						9
6,174,305		92,262			146,913	10
		324,705				11
		9,689			1,000	12
37,776		1,341,192				13
						14
6,212,081		1,767,848			147,913	15
						16
						17
4,733,994		4,733,994				18
4,733,994		4,733,994				19
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10,946,075		7,270,013			147,003	41

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FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Reclassified amount to account:	
234 Accounts Payable Associated Companies	<u>\$8,572,218</u>
Total	\$8,572,218

**Schedule Page: 262 Line No.: 10 Column: f**

Reclassified amount to account:	
190 Accumulated Deferred Income Taxes	<u>\$1,050,967</u>
Total	\$1,050,967

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	1,441					
6	8%	1,051,087			411.4	47,925	
7							
8	TOTAL	1,052,528				47,925	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
1,441	38 years		5
1,003,162	38 years		6
			7
1,004,603			8
			9
			10
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Accrued Liability - Director's					
2	Endowment Program	177,362	131	12,120		165,242
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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33						
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39						
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41						
42						
43						
44						
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46						
47	TOTAL	177,362		12,120		165,242

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,029,700		358,900
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,029,700		358,900
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,029,700		358,900
18	Classification of TOTAL			
19	Federal Income Tax	898,900		313,800
20	State Income Tax	130,800		45,100
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						670,800	4
							5
							6
							7
						670,800	8
							9
							10
							11
							12
							13
							14
							15
							16
						670,800	17
							18
						585,100	19
						85,700	20
							21

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	63,448,907	5,410,578	3,431,872
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	63,448,907	5,410,578	3,431,872
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	63,448,907	5,410,578	3,431,872
10	Classification of TOTAL			
11	Federal Income Tax	48,563,045	4,308,566	2,924,446
12	State Income Tax	14,885,862	1,102,012	507,426
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3 / 254	92,002	182.3 / 254	1,523,678	66,859,289	2
							3
							4
			92,002		1,523,678	66,859,289	5
							6
							7
							8
			92,002		1,523,678	66,859,289	9
							10
					1,466,388	51,413,553	11
			92,002		57,290	15,445,736	12
							13

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Loss on Reacquired Debt		554,369	
4	Prepayments			
5	Pension Plan Income	-8,793		485
6	Reg Receivable - Emp Benefits	292,174	485	181,122
7	Other	-23	23	
8	ARO - Regulatory Asset	4,094,820	148,092	
9	TOTAL Electric (Total of lines 3 thru 8)	4,378,178	702,969	181,607
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Non Operating			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	4,378,178	702,969	181,607
20	Classification of TOTAL			
21	Federal Income Tax	3,500,694	562,075	145,213
22	State Income Tax	877,484	140,894	36,394
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						554,369	3
							4
						-9,278	5
						111,537	6
							7
						4,242,912	8
						4,899,540	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						4,899,540	19
							20
						3,917,556	21
						981,984	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accumulated Deferred Income Tax Credits	349,900	190	15,927		333,973
2	Excess Deferred Tax Liabilities	36,367,292	282	1,587,890		34,779,402
3	Amortized Excess Deferred Tax Liabilities	3,573,300	456	5,024,700	1,828,100	376,700
4						
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28						
29						
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35						
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38						
39						
40						
41	TOTAL	40,290,492		6,628,517	1,828,100	35,490,075

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 2 Column: a**

Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years.

For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years.

**Schedule Page: 278 Line No.: 3 Column: a**

Pursuant to FERC Order dated April 28, 2020, issued in Docket No. ER20-930-001, these amounts began to be passed through to DESC in April, 2020.

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	166,610,367	182,605,682
12	TOTAL Sales of Electricity	166,610,367	182,605,682
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	166,610,367	182,605,682
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	32,338	11,744
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,196,600	-1,828,000
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	3,228,938	-1,816,256
27	TOTAL Electric Operating Revenues	169,839,305	180,789,426

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
2,681,400	2,568,816	1		11
2,681,400	2,568,816	1		12
				13
2,681,400	2,568,816	1		14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 21 Column: b**

For the year ended December 31, 2020, the Company recorded an estimate of (1,828,100) for the portion of excess deferred income tax amortization that occurred in 2020. The reversal of these excess deferred income taxes is impacting the effective tax rate, and is decreasing rates charged to DESC for unit power sales. Therefore, the Company decreased revenue and increased regulatory liabilities to offset these deferred tax impacts in accordance with applicable regulatory guidance.

Pursuant to FERC Order dated April 28, 2020, issued in Docket No. ER20-930-001, excess deferred income tax amortization is being included in the Company's bills to DESC beginning in April 2020. From April 2020 through December 2020, the Company has flowed through \$5,024,700 to DESC for this excess deferred income tax amortization.

**Schedule Page: 300 Line No.: 21 Column: c**

For the twelve months ended December 31, 2019, the Company recorded an estimate of (\$1,828,000) for the portion of excess deferred income tax amortization expected to occur in 2019. The reversal of these excess deferred income taxes will impact the effective tax rate, and is expected to decrease rates charged to DESC for unit power sales. Therefore, the Company decreased revenue and increased regulatory liabilities to offset these deferred tax impacts in accordance with applicable regulatory guidance.

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dominion Energy South Carolina, Inc.	RQ	1			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,681,400		166,610,367		166,610,367	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,681,400	0	166,610,367	0	166,610,367	
0	0	0	0	0	
<b>2,681,400</b>	<b>0</b>	<b>166,610,367</b>	<b>0</b>	<b>166,610,367</b>	

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
 Associated Company (formerly known as South Carolina Electric & Gas Company).

**Schedule Page: 310 Line No.: 1 Column: c**  
 Schedule 8 Billing Format - Cost of Service Tariff Docket No. ER85-204-007 and Docket No. ER85-603-005.

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	837,582	759,159
5	(501) Fuel	105,522,935	99,412,884
6	(502) Steam Expenses	2,203,266	1,948,180
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	24,834	19,516
10	(506) Miscellaneous Steam Power Expenses	2,198,525	2,338,360
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	110,787,142	104,478,099
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	429,655	487,160
16	(511) Maintenance of Structures	686,589	579,756
17	(512) Maintenance of Boiler Plant	2,313,241	2,942,202
18	(513) Maintenance of Electric Plant	502,637	325,677
19	(514) Maintenance of Miscellaneous Steam Plant	732,490	1,037,579
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	4,664,612	5,372,374
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	115,451,754	109,850,473
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		



ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	1,027,838	1,163,369
182	(921) Office Supplies and Expenses	557,207	478,532
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	382,146	452,448
185	(924) Property Insurance	296,391	455,533
186	(925) Injuries and Damages	175,830	134,543
187	(926) Employee Pensions and Benefits	1,494,220	1,724,796
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	632,779	604,897
193	(931) Rents	34,492	46,854
194	TOTAL Operation (Enter Total of lines 181 thru 193)	4,600,903	5,060,972
195	<b>Maintenance</b>		
196	(935) Maintenance of General Plant	114,218	79,653
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	4,715,121	5,140,625
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	120,166,875	114,991,098

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Outside Services	934
7	Other	1,537
8	Depreciation, Amoritzation, and Property Taxes	
9	billed from Dominion Energy Southeast	
10	Services, Inc.	628,623
11	Depreciation and Amortization	
12	billed from Dominion Energy Services, Inc.	1,685
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46	TOTAL	632,779

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			97,228		97,228
2	Steam Production Plant	19,638,648				19,638,648
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant					
11	Common Plant-Electric					
12	<b>TOTAL</b>	19,638,648		97,228		19,735,876

**B. Basis for Amortization Charges**

Amortization of Limited Term Electric Plant (Account 404) represents the amortization of data processing software, having a basis as of 12/31/20 of \$1,159,998, over the expected life of the software application.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Steam Production Plant						
14	311	100,440	39.30	-10.00	2.70	Forecast	34.70
15	312	516,012	37.20	-5.00	2.75	Forecast	33.80
16	314	79,283	42.70		2.17	Forecast	33.40
17	315	27,907	37.70	-2.00	2.62	Forecast	33.70
18	316	10,417	34.60		2.77	Forecast	30.10
19							
20							
21							
22							
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 12 Column: a**

The Company completed this schedule in its 2015 Form No. 1 filing and, therefore, in accordance with instruction No. 3 is completing the full section C again in this 2020 filing.

The information reported in columns (c) through (g) are based on the Company's currently approved depreciation study and rates which were approved by FERC in Docket No. ER85-204-000.

**Schedule Page: 336 Line No.: 13 Column: b**

Balances in column (b) reflect depreciable plant balances as of December 31, 2020.

**Schedule Page: 336 Line No.: 20 Column: a**

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight-line rates applied to the prior month ending plant balances. The Annual Provisions for the Depreciation of major construction, if any, are computed based on the number of days that plant was in service.

In addition to the Depreciation Provision provided by the application of the rates reported on this schedule, the Company recognized \$97,228 of amortization related to software over its expected useful life using the straight-line method.

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Name of Respondent  
South Carolina Generating Company, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
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3					
4					
5					
6					
7					
8					
9					
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46	TOTAL				

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 350 Line No.: 1 Column: a**

The Company incurred no Regulatory Commission Expenses during 2020.

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1	A. Electric R, D, & D Performed Internally	
2	(1) Generation	Coordination of EPRI and other RD&D activities
3	B. Electric R, D, & D Performed Externally	
4	(1) Support to EPRI	
5	Fossil Steam Plants and Combustion	
6	Turbines - Programs:	
7		
8		
9		
10	Total	
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
32,011			32,011		2
					3
					4
					5
					6
					7
					8
					9
32,011			32,011		10
					11
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 2 Column: e**  
107 / 408.1 / 920 / 926

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	4,188,316		
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	467,204		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	4,655,520		
12	Maintenance			
13	Production	1,367,516		
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General	33,358		
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,400,874		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	5,555,832		
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	500,562		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	6,056,394	418,635	6,475,029
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	6,056,394	418,635	6,475,029
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	580,954	40,286	621,240
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	580,954	40,286	621,240
72	Plant Removal (By Utility Departments)			
73	Electric Plant	203,914	819	204,733
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	203,914	819	204,733
77	Other Accounts (Specify, provide details in footnote):			
78	Non Operating Expenses	22,345	109	22,454
79	Other Balance Sheet Payroll	162,068		162,068
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	184,413	109	184,522
96	TOTAL SALARIES AND WAGES	7,025,675	459,849	7,485,524

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 79 Column: d**  
Stores Expense.

**Schedule Page: 354 Line No.: 81 Column: a**  
Amounts reported on pages 354 and 355 exclude severance related payroll associated with a voluntary retirement program. This amount was recorded to Account 426.5 - Other Deductions.

Amounts reported on pages 354 and 355 exclude incentive compensation.

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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	2,681,400	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,681,400
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	2,681,400
9	Net Generation (Enter Total of lines 3 through 8)	2,681,400			
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	2,681,400			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Williams Station

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	261,160		585	29	900
30	February	257,618		575	8	800
31	March	189,459		580	21	2200
32	April				0	
33	May	261,373		585	8	2200
34	June	237,144		579	19	1600
35	July	265,219		409	9	2200
36	August	241,280		576	26	1600
37	September	287,814		579	25	2100
38	October	333,754		580	10	2100
39	November	272,011		577	2	2100
40	December	74,568		596	26	100
41	TOTAL	2,681,400				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 29 Column: f**

All times in column (f) are shown in Hour Ending (HE) format.

**Schedule Page: 401 Line No.: 31 Column: b**

Williams Station was offline for an outage from March 22, 2020 through April 13, 2020.

**Schedule Page: 401 Line No.: 32 Column: b**

Williams Station was offline for an outage from March 22, 2020 through April 13, 2020. For the remainder of April, Williams Station went into reserve shutdown resulting in no generation for April.

**Schedule Page: 401 Line No.: 39 Column: b**

Williams Station was offline for an outage from November 28, 2020 through December 24, 2020.

**Schedule Page: 401 Line No.: 40 Column: b**

Williams Station was offline for an outage from November 28, 2020 through December 24, 2020.

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Williams</i> (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler					
3	Year Originally Constructed	1973					
4	Year Last Unit was Installed	1973					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	659.70	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	596	0				
7	Plant Hours Connected to Load	6947	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	610	0				
10	When Limited by Condenser Water	605	0				
11	Average Number of Employees	74	0				
12	Net Generation, Exclusive of Plant Use - KWh	2681400000	0				
13	Cost of Plant: Land and Land Rights	2141277	0				
14	Structures and Improvements	100439866	0				
15	Equipment Costs	633618909	0				
16	Asset Retirement Costs	651117	0				
17	Total Cost	736851169	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	1116.9489	0				
19	Production Expenses: Oper, Supv, & Engr	837582	0				
20	Fuel	105522935	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2203265	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	24834	0				
26	Misc Steam (or Nuclear) Power Expenses	2198525	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	429655	0				
30	Maintenance of Structures	686589	0				
31	Maintenance of Boiler (or reactor) Plant	2313242	0				
32	Maintenance of Electric Plant	502637	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	732490	0				
34	Total Production Expenses	115451754	0				
35	Expenses per Net KWh	0.0431	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrels			
38	Quantity (Units) of Fuel Burned	1145478	31027	10988	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12115	1032	137886	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	91501.000	1.037	60.002	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	89.989	1.037	90.147	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.714	1.005	15.566	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.039	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10428.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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**Schedule Page: 402 Line No.: 43 Column: b1**  
All fuels.

**Schedule Page: 402 Line No.: 44 Column: b1**  
All fuels.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
26				
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28				
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42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 3 Column: a**

The transactions below represent services billed by Dominion Energy Southeast Services, Inc. to the Company during the reporting period.

Category	FERC Account	Direct	Allocated	Total Billed
Corporate Security	1070	\$2,172	\$0	\$2,172
Corporate Security	4081	\$0	\$3,088	\$3,088
Corporate Security	4082	\$0	\$1	\$1
Corporate Security	4171	\$0	\$5	\$5
Corporate Security	4265	\$0	\$483	\$483
Corporate Security	9200	\$0	\$44,036	\$44,036
Corporate Security	9210	\$0	\$9,365	\$9,365
Corporate Security	9230	\$58,560	\$18,898	\$77,459
Corporate Security	9260	\$0	\$10,569	\$10,569
Corporate Security	9310	\$0	\$37	\$37
Corporate Security	9350	\$0	\$313	\$313
Customer Services & Operational Support	4081	\$0	\$9	\$9
Customer Services & Operational Support	9030	\$0	\$847	\$847
Customer Services & Operational Support	9260	\$0	\$29	\$29
Employee Services	1070	(\$1,688)	\$0	(\$1,688)
Employee Services	4081	\$9,011	\$2,728	\$11,739
Employee Services	4082	\$0	\$118	\$118
Employee Services	4171	\$0	\$395	\$395
Employee Services	4261	\$0	\$42	\$42
Employee Services	4265	\$0	\$12,669	\$12,669
Employee Services	9030	\$0	\$4,451	\$4,451
Employee Services	9200	\$127,312	\$37,723	\$165,036
Employee Services	9210	\$0	\$3,791	\$3,791
Employee Services	9230	\$0	\$16,129	\$16,129
Employee Services	9250	(\$17,349)	\$5,115	(\$12,234)
Employee Services	9260	\$4,324	\$11,379	\$15,703
Employee Services	9310	\$0	\$461	\$461
Employee Services	9350	\$0	\$1,032	\$1,032
Environmental Services	1070	\$30,234	\$0	\$30,234
Environmental Services	4081	\$8,669	\$918	\$9,587
Environmental Services	4082	\$0	\$4	\$4
Environmental Services	4171	\$0	\$16	\$16
Environmental Services	4261	\$0	\$25	\$25
Environmental Services	4265	\$0	\$203	\$203
Environmental Services	5060	\$2,004	\$0	\$2,004
Environmental Services	5100	(\$188)	\$0	(\$188)
Environmental Services	9200	\$122,246	\$13,023	\$135,268
Environmental Services	9210	\$8,537	\$2,534	\$11,071
Environmental Services	9230	\$85,958	\$2,994	\$88,952
Environmental Services	9260	\$33,389	\$3,610	\$36,999
Executive Services	4081	\$0	\$338	\$338
Executive Services	4082	\$0	\$578	\$578
Executive Services	4171	\$0	\$2,210	\$2,210
Executive Services	4261	\$0	\$49	\$49
Executive Services	4265	\$0	\$18,836	\$18,836
Executive Services	9050	\$0	\$236	\$236
Executive Services	9200	\$0	\$4,900	\$4,900

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			

FOOTNOTE DATA

Executive Services	9210	\$0	\$882	\$882
Executive Services	9230	\$0	\$0	\$0
Executive Services	9260	\$0	\$1,423	\$1,423
Executive Services	9310	\$0	\$49	\$49
Financial Services	1070	\$57,170	\$0	\$57,170
Financial Services	4030	\$0	\$475	\$475
Financial Services	4040	\$0	\$1,210	\$1,210
Financial Services	4081	\$994	\$269,988	\$270,982
Financial Services	4082	\$0	\$7,063	\$7,063
Financial Services	4140	\$0	\$503,681	\$503,681
Financial Services	4171	\$0	\$57	\$57
Financial Services	4261	\$0	\$455	\$455
Financial Services	4264	\$0	\$4,130	\$4,130
Financial Services	4265	\$0	\$94,360	\$94,360
Financial Services	4300	\$0	\$148,490	\$148,490
Financial Services	4320	\$0	(\$1,589)	(\$1,589)
Financial Services	9030	\$0	\$1	\$1
Financial Services	9200	\$14,019	\$216,595	\$230,614
Financial Services	9210	(\$17,749)	\$23,400	\$5,651
Financial Services	9230	\$3,645	\$142,389	\$146,034
Financial Services	9240	(\$14,646)	\$10,683	(\$3,963)
Financial Services	9250	\$0	\$87,575	\$87,575
Financial Services	9260	\$3,284	\$43,586	\$46,870
Financial Services	9301	\$0	\$951	\$951
Financial Services	9302	\$0	\$1,235	\$1,235
Financial Services	9310	\$168	\$10,896	\$11,064
Financial Services	9320	\$0	(\$1)	(\$1)
Financial Services	9350	\$0	\$40,982	\$40,982
Gas Measurement Services	1070	\$307	\$0	\$307
Information Services	1070	\$8,021	\$0	\$8,021
Information Services	4081	\$214	\$0	\$214
Information Services	4082	\$0	\$60	\$60
Information Services	4140	\$0	\$4,972	\$4,972
Information Services	4171	\$0	\$243	\$243
Information Services	4261	\$0	\$1,215	\$1,215
Information Services	4264	\$0	\$20	\$20
Information Services	4265	\$0	\$1,499	\$1,499
Information Services	5060	\$107,468	\$0	\$107,468
Information Services	9030	\$0	\$4,652	\$4,652
Information Services	9160	\$0	\$2,063	\$2,063
Information Services	9210	\$33,277	\$286,180	\$319,457
Information Services	9230	\$0	\$895	\$895
Information Services	9260	\$767	\$0	\$767
Information Services	9310	\$0	\$2,684	\$2,684
Information Services	9350	\$3,800	\$7	\$3,807
Land & Facilities Management	1070	\$113,090	\$0	\$113,090
Land & Facilities Management	1080	\$7,710	\$0	\$7,710
Land & Facilities Management	4081	\$0	\$2,122	\$2,122
Land & Facilities Management	4082	\$0	\$72	\$72
Land & Facilities Management	4171	\$0	\$277	\$277
Land & Facilities Management	4265	\$0	\$1,294	\$1,294
Land & Facilities Management	5010	\$683,115	\$0	\$683,115
Land & Facilities Management	5060	\$1,086	\$0	\$1,086
Land & Facilities Management	5110	\$298,938	\$0	\$298,938
Land & Facilities Management	5140	\$20,486	\$0	\$20,486

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

Land & Facilities Management	9200	\$0	\$1,156	\$1,156
Land & Facilities Management	9210	\$134	\$1,962	\$2,096
Land & Facilities Management	9260	\$0	\$7,909	\$7,909
Land & Facilities Management	9302	\$0	\$282	\$282
Land & Facilities Management	9310	\$0	\$19,126	\$19,126
Land & Facilities Management	9350	\$122	\$67,897	\$68,018
Legal	4081	\$498	\$2,724	\$3,222
Legal	4082	\$0	\$29	\$29
Legal	4171	\$0	\$114	\$114
Legal	4261	\$0	\$108	\$108
Legal	4265	\$0	\$6,871	\$6,871
Legal	9200	\$7,388	\$38,601	\$45,989
Legal	9210	\$0	\$9,007	\$9,008
Legal	9230	\$3,665	\$14,623	\$18,287
Legal	9250	\$0	\$317	\$317
Legal	9260	\$2,098	\$10,240	\$12,338
Legal	9302	\$0	\$3	\$3
Procurement	1070	\$10,186	\$0	\$10,186
Procurement	1630	\$276	\$0	\$276
Procurement	4081	\$198	\$1,691	\$1,890
Procurement	4082	\$0	\$3	\$3
Procurement	4171	\$0	\$10	\$10
Procurement	4261	\$0	\$44	\$44
Procurement	4265	\$0	\$7	\$7
Procurement	9030	\$11	\$11,276	\$11,287
Procurement	9200	\$2,870	\$24,523	\$27,393
Procurement	9210	\$236	\$12,192	\$12,428
Procurement	9230	\$8	\$1,145	\$1,153
Procurement	9260	\$783	\$6,411	\$7,194
Procurement	9320	\$0	\$55	\$55
Public Affairs	4081	\$0	\$1,730	\$1,730
Public Affairs	4082	\$0	\$646	\$646
Public Affairs	4171	\$0	\$2,433	\$2,433
Public Affairs	4261	\$0	\$166	\$166
Public Affairs	4264	\$0	\$16,063	\$16,063
Public Affairs	4265	\$0	\$2,781	\$2,781
Public Affairs	9200	\$0	\$24,256	\$24,256
Public Affairs	9210	\$120,000	\$11,941	\$131,941
Public Affairs	9260	\$0	\$6,518	\$6,518
Public Affairs	9310	\$0	\$1,070	\$1,070
Public Affairs	9350	\$0	\$12	\$12
Regulatory	4081	\$0	\$638	\$638
Regulatory	4082	\$0	\$13	\$13
Regulatory	4171	\$0	\$39	\$39
Regulatory	4261	\$0	\$19	\$19
Regulatory	4265	\$0	\$162	\$162
Regulatory	9200	\$0	\$8,771	\$8,771
Regulatory	9210	\$0	\$442	\$442
Regulatory	9260	\$0	\$2,487	\$2,487
Regulatory	9280	\$0	\$0	\$0
Strategic Planning	4081	\$0	\$127	\$127
Strategic Planning	4082	\$0	\$30	\$30
Strategic Planning	4171	\$0	\$123	\$123
Strategic Planning	4261	\$0	\$48	\$48
Strategic Planning	4265	\$0	\$403	\$403

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South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

Strategic Planning	9200	\$0	\$1,531	\$1,531
Strategic Planning	9210	\$0	\$2,877	\$2,877
Strategic Planning	9260	\$0	\$633	\$633
Grand Total		\$1,946,828	\$2,475,690	\$4,422,518

Incentive compensation costs are included in the Employee Services category.

The Financial Services category includes depreciation, property taxes, accrued payroll and other costs recorded at a corporate level by Dominion Energy Southeast Services, Inc. Financial Services also includes \$362,133.07 billed from the Dominion Energy Services, Inc.

Allocated costs billed from Dominion Energy Southeast Services, Inc. are billed using one of the approved methodologies described below.

1. Information Systems Charge-back Rates - Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
2. Number of Employees Ratio - A ratio based on the number of employees benefiting from the performance of a service. This ratio is determined annually based on actual counts of applicable employees and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
3. Three-Factor Formula - This formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
4. Modified Three-Factor Method - A ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of costs to the principal holding company; the Three-Factor Method does not. The formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries are used as a proxy for revenues for the principal holding company.
5. Telecommunications Charge-back Rates - Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

**Schedule Page: 429 Line No.: 4 Column: a**  
Effective January 1, 2021, services being provided for the Company by Dominion Energy

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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Southeast Services, Inc., transitioned to Dominion Energy Services, Inc.

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