

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Dominion Energy South Carolina, Inc.

Year/Period of Report

End of 2020/Q4

INDEPENDENT AUDITORS' REPORT

Dominion Energy South Carolina, Inc.
Cayce, South Carolina

We have audited the accompanying financial statements of Dominion Energy South Carolina, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis at December 31, 2020, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123, excluding pages 122a and 122b, of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed before Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

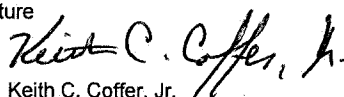
IDENTIFICATION

01 Exact Legal Name of Respondent Dominion Energy South Carolina, Inc.		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 400 Otarre Parkway, Cayce SC 29033-3751		
05 Name of Contact Person Lisa Honeycutt		06 Title of Contact Person Accounting Manager
07 Address of Contact Person (Street, City, State, Zip Code) 220 Operation Way - MC B131, Cayce, SC 29033-3701		
08 Telephone of Contact Person, Including Area Code (803) 217-7416	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Keith C. Coffey, Jr.	03 Signature  Keith C. Coffey, Jr.	04 Date Signed (Mo, Da, Yr) 04/16/2021
02 Title Controller - DESC		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	NA
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Keith C. Coffey, Jr.
Controller - DESC
400 Otarre Parkway
Cayce, SC 29033-3751

Michele L. Cardiff
Senior VP, Controller & Chief Accounting Officer
707 East Main Street - 8th Floor
Richmond, VA 23219

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

South Carolina - July 19, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

South Carolina - Electric, Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina Corporation created in 1984 as a holding company. SCANA holds directly all of the Capital Stock of the respondent. Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	South Carolina Fuel Company, Inc.	Acquires, owns, provides	None	
2		financing for and sells to		
3		DESC nuclear fuel,		
4		certain fossil fuels and		
5		emission allowances.		
6				
7	South Carolina Generating Company, Inc.	Owens A. M. Williams	None	
8		Generating Station and sells		
9		electricity solely to DESC.		
10				
11	SRFI, LLC	A single member LLC	None	
12		holding investments in		
13		companies involved with		
14		re-engineered fuel.		
15				
16	Canadys Refined Coal, LLC	Manufactures and sells	None	
17		refined coal to reduce		
18		emissions.		
19				
20	Brandon Shores Coaltech, LLC	Manufactures and sells	None	
21		refined coal to reduce		
22		emissions.		
23				
24	Louisa Refined Coal, LLC	Manufactures and sells	None	
25		refined coal to reduce		
26		emissions.		
27				

CORPORATIONS CONTROLLED BY RESPONDENT

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2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Carolinias Virginias Nuclear Power	A non-profit corporation	None	
2	Associates, Inc. (CVNPA)	formed in 1956 by member		
3		companies to jointly study		
4		economic ways to produce		
5		and utilize nuclear material		
6		and atomic energy. Operated		
7		a nuclear power plant from		
8		1963 - 1967.		
9				
10	Brunner Island Refined Coal, LLC	Manufactures and sells	None	
11		refined coal to reduce		
12		emissions.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Control held by Dominion Energy South Carolina, Inc. (DESC) under the terms of a fuel contract. The accounts of South Carolina Fuel Company, Inc. are fully consolidated herein.

Schedule Page: 103 Line No.: 7 Column: d

DESC has determined that it has a controlling financial interest in South Carolina Generating Company, Inc. under the terms of a Power Purchase Agreement. Accordingly, DESC consolidates the accounts of South Carolina Generating Company, Inc. for financial reporting under Generally Accepted Accounting Principles. Since South Carolina Generating Company, Inc. is a separate FERC reporting entity and per guidance from FERC staff, South Carolina Generating Company, Inc. has not been consolidated in this Form 1 report.

Schedule Page: 103 Line No.: 11 Column: d

SRFI, LLC is a single member LLC in which DESC is the sole member and no stock was issued.

Schedule Page: 103 Line No.: 16 Column: d

DESC holds a 40% interest in Canadys Refined Coal, LLC. The other member is AJG Coal, Inc. In 2020, the removal of partnership equipment located at South Carolina Generating Company, Inc. (an affiliate of the Company) occurred. In the first quarter of 2021, demolition and removal of partnership equipment, which was located at DESC's Cope Station site, occurred.

Schedule Page: 103 Line No.: 20 Column: d

DESC holds a 10% interest in Brandon Shores Coaltech, LLC. The other member is AJG Coal, Inc.

Schedule Page: 103 Line No.: 24 Column: d

DESC holds a 10% interest in Louisa Refined Coal, LLC. Other members include AJG Coal, Inc. and LRC Holdings.

Schedule Page: 103.1 Line No.: 1 Column: d

DESC held a 25% interest in CVNPA. Other members included Duke Power Company (Duke Energy Carolinas, LLC), Carolina Power & Light Company (Duke Energy Progress) and Virginia Electric and Power Company (Dominion Virginia Power). Carolinas Virginia Nuclear Power Associates, Inc. was dissolved June 27, 2019.

Schedule Page: 103.1 Line No.: 10 Column: d

DESC holds a 20% interest in Brunner Island Refined Coal, LLC. The other member is AJG Coal, Inc. The partnership expects to decommission the facilities in 2021.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President	P. Rodney Blevins	1,242,785
3	Director, Executive Vice President, and		
4	Chief Financial Officer	James R. Chapman	242,355
5	Executive Vice President., Chief of Staff and		
6	Corporate Secretary	Carter M. Reid	300,399
7	Vice President and General Manager - Gas		
8	Operations & Customer Service	D. Russell Harris	446,758
9	President - Electric Operations	W. Keller Kissam	848,775
10	Senior Vice President, General Counsel and		
11	Chief Compliance Officer	Carlos M. Brown	170,764
12	Chief Executive Officer	Diane Leopold	999,931
13	Senior Vice President - Regulatory Affairs and		
14	Customer Experience	Corynne S. Arnett	300,626
15	Senior Vice President - Nuclear Operations		
16	& Fleet Performance	Gerald T. Bischof	126,504
17	Senior Vice President, Controller and Chief		
18	Accounting Officer (Effective 10/2020)	Michele L. Cardiff	120,698
19	Senior Vice President and Chief Nuclear		
20	Officer	Daniel G. Stoddard	300,627
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

DESC is a wholly-owned subsidiary of SCANA Corporation, which effective January 2019, is a wholly-owned subsidiary of Dominion Energy, Inc. Amounts reported reflect officer salaries, bonuses and any stock awards assigned to the respondent during the reporting period, including any period during the year they may not have held the position reported herein.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	T.F. Farrell, II, Chairman	Richmond, Virginia
2	J.R. Chapman (Executive Vice President and	
3	Chief Financial Officer)	Richmond, Virginia
4	D. Leopold (Chief Executive Officer)	Richmond, Virginia
5	R.M. Blue	Richmond, Virginia
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a

Mr. Farrell resigned as Director effective September 30, 2020.

Schedule Page: 105 Line No.: 3 Column: a

Mr. Chapman served as Executive Vice President and Chief Financial Officer through January 31, 2021. Effective February 1, 2021, Mr. Chapman is serving as Executive Vice President, Chief Financial Officer and Treasurer.

Schedule Page: 105 Line No.: 5 Column: a

Mr. Blue was elected Director, effective October 1, 2020.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Schedule 1, Schedule 7, Schedule 8, Attachment H	ER10-516
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200515-5324	05/15/2020	ER10-516	Annual Update Informational Filing	Schedule 1 ,7 ,8, Attachment H
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Name of Respondent
Dominion Energy South Carolina, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	204-207	Electric Plant in Service		g 58
2	356.1	Common Utility Plant and Expenses		N/A N/A
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. One electric only franchise agreement was renewed during the first quarter of 2020 without payment of consideration.

Two electric only franchise agreements were renewed during the third quarter of 2020 without payment of consideration.

One electric and gas and one electric only franchise agreements were renewed during the fourth quarter of 2020 without payment of consideration.

2. None

3. None

4. None

5. None

6. Short-term borrowings below have been authorized by FERC (Docket Nos. ES19-14-000 and ES20-14-000).

The Company's obligations under non-affiliated short-term borrowing arrangements on the respective Balance Sheet dates were as follows:

<u>12/31/2020</u>	<u>12/31/2019</u>
\$0	\$0

In January 2020, DESC applied to FERC for a two-year renewal of its short-term borrowing authorization (Docket No. ES20-14-000) to issue short-term indebtedness pursuant to Section 204 of the Federal Power Act. By order dated March 25, 2020, the FERC granted a one-year renewal rather than the two-year renewal authorization the Company had requested. In granting the shorter period, the FERC cited impairment losses and other charges related to the NND Project and the SCFSC Merger Approval Order, as well as, the possibility for additional impairment losses depending on how much of DESC's investment in certain transmission assets are allowed to be recovered. In January 2021, DESC applied to FERC for a two year renewal of its short-term borrowing authority. On March 9, 2021, in Docket No. ES21-25-000, FERC granted DESC's request for a two year borrowing authorization beginning on March 25, 2021. DESC may issue short-term debt in amounts not to exceed \$2.2 billion outstanding.

At January 1, 2020, South Carolina Fuel Company, Inc. (SCFC), an affiliate of DESC which is consolidated in this filing (see Note 1 to financial statements), had \$219,037,280 outstanding from the SCANA Utility Money Pool. During 2020, SCFC borrowed \$40,329,931 from and repaid borrowings of \$52,994,969 to the Pool. As of December 31, 2020, SCFC had outstanding borrowings of \$206,372,242 from the SCANA Utility Money Pool.

DESC has FERC approval to participate in an Intercompany Credit Agreement with Dominion Energy under which DESC may have short-term borrowings outstanding up to \$900 million. At January 1, 2020, DESC had borrowings outstanding under this credit agreement totaling \$355,051,000. During 2020, DESC borrowed \$1,289,008,000 and repaid borrowings of \$1,495,546,000. At December 31, 2020, DESC had borrowings outstanding under this agreement totaling \$148,513,000.

For additional information, see Notes 6, 8 and 9 to the Financial Statements.

7. None

8. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. See Notes 3 and 12 to the Financial Statements.

In August 2020, DESC filed its retail electric base rate case and schedules with the Public Service Commission of South Carolina. Further information regarding the status of this proceeding is included in Note 3 to the Financial Statements.

10. None

11. (Reserved)

12. Not Applicable

13. The following changes in Company Officers and Directors became effective during 2020:

James E. Swan, IV, Vice President and Controller, Dominion Energy Southeast Services, retired January 1, 2020.

Michael Brandon Phibbs was appointed Assistant Treasurer, effective January 1, 2020.

Stacy O. Shuler, Jr., Vice President and Chief Information Officer, retired February 1, 2020.

Thomas F. Farrell, II, Chairman, resigned effective September 30, 2020.

Jonathan T. Evans was appointed Assistant Treasurer, effective September 1, 2020.

Utibe O. Bassegy was elected Vice President - Customer Experience, effective September 8, 2020.

Robert M. Blue was elected Director, effective October 1, 2020.

Michele L. Cardiff Vice President, Controller and Chief Accounting Officer, was elected Senior Vice President, Controller and Chief Accounting Officer, effective October 1, 2020.

Kristy R. Babcock, Assistant Treasurer, resigned effective October 31, 2020.

The following changes in Company Officers became effective in 2021 before the submission of this report:

Simon C. Hodges, Vice President - Corporate Strategy and Chief Risk Officer, was elected Vice President - Financial Management, effective January 1, 2021.

Felicia R. Howard, Vice President - Gas Operations, resigned effective December 31, 2020. Ms. Howard was elected Vice President - Economic Development Strategy, for Dominion Energy Services, Inc. effective January 1, 2021.

James R. Chapman, Director, Executive Vice President and Chief Financial Officer, was elected Director, Executive Vice President, Chief Financial Officer and Treasurer effective February 1, 2021.

Iris N. Griffin, Vice President - Financial Management & Integration and Treasurer, was elected Vice President - Power Generation, effective February 1, 2021.

D. Russell Harris, Vice President and General Manager - Gas Operations & Customer Service, was elected Vice President and General Manager - North Carolina & South Carolina Gas Distribution, effective March 1, 2021.

James M. Landreth, Vice President Power Generation, retired on April 1, 2021.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

14. Not Applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,944,434,845	12,465,234,241
3	Construction Work in Progress (107)	200-201	428,274,039	316,084,534
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,372,708,884	12,781,318,775
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,290,881,672	5,102,360,051
6	Net Utility Plant (Enter Total of line 4 less 5)		8,081,827,212	7,678,958,724
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	66,789,697
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		166,520,292	94,516,333
9	Nuclear Fuel Assemblies in Reactor (120.3)		184,425,007	223,422,360
10	Spent Nuclear Fuel (120.4)		223,723,883	222,835,034
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	353,954,180	388,531,076
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		220,715,002	219,032,348
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,302,542,214	7,897,991,072
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		40,345,566	70,464,190
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,358,187	1,270,738
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	70,392	174,716
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		60,809	60,809
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		249,573,757	214,290,049
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		288,692,337	283,719,026
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		7,507,848	14,087,710
37	Working Fund (135)		100	19,525
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		185,175,102	209,026,456
41	Other Accounts Receivable (143)		94,340,267	121,754,124
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,324,834	7,005,395
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		884,637	32,523,129
45	Fuel Stock (151)	227	51,759,050	54,981,371
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	161,085,947	155,705,043
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	625,298	625,757

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-534	-5,929
55	Gas Stored Underground - Current (164.1)		8,692,046	10,824,578
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		5,142,410	6,270,410
57	Prepayments (165)		71,562,621	70,882,347
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		155,735,642	114,415,056
62	Miscellaneous Current and Accrued Assets (174)		2,890,694	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		735,076,294	784,104,182
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		21,014,247	22,127,769
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,577,804,427	2,724,280,430
72	Other Regulatory Assets (182.3)	232	1,279,867,368	1,336,433,480
73	Prelim. Survey and Investigation Charges (Electric) (183)		376,007	186,583
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		2,713	-704
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	68,707,329	73,621,761
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		259,230,496	274,676,113
82	Accumulated Deferred Income Taxes (190)	234	1,192,166,682	1,361,793,255
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		5,399,169,269	5,793,118,687
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,725,480,114	14,758,932,967

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 71 Column: c

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2020, the project balance of \$2,502,829,175, which is net of amortization taken to date, is classified in Account 182.2.

See Notes to Financial Statements in this FERC Form No. 1 report and reports for 2017-2019 for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 110 Line No.: 71 Column: d

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2019, the project balance of \$2,641,234,475, which is net of amortization taken to date, has been reclassified to Account 182.2.

See Note 12, Note 11 and Note 10 to the Company's 2019, 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 110 Line No.: 78 Column: d

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2019, the project balance of \$2,641,234,475, which is net of amortization taken to date, has been reclassified to Account 182.2.

See Note 12, Note 11 and Note 10 to the Company's 2019, 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2020/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	576,405,122	576,405,122
3	Preferred Stock Issued (204)	250-251	100,000	100,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	3,445,204,100	3,123,229,471
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,335,379	4,335,379
11	Retained Earnings (215, 215.1, 216)	118-119	276,904,179	20,158,357
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,652,649	-3,004,501
16	Total Proprietary Capital (lines 2 through 15)		4,292,625,373	3,712,553,070
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,355,787,000	3,355,787,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,174,439	1,205,244
22	Unamortized Premium on Long-Term Debt (225)		7,942,486	8,309,605
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		17,071,945	17,565,509
24	Total Long-Term Debt (lines 18 through 23)		3,347,831,980	3,347,736,340
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		33,137,341	39,556,912
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		10,203,385	8,980,756
29	Accumulated Provision for Pensions and Benefits (228.3)		172,714,732	202,894,816
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	68,869
32	Long-Term Portion of Derivative Instrument Liabilities		10,166,928	6,411,105
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		582,625,273	475,099,537
35	Total Other Noncurrent Liabilities (lines 26 through 34)		808,847,659	733,011,995
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		166,489,699	226,458,834
39	Notes Payable to Associated Companies (233)		354,885,242	219,037,280
40	Accounts Payable to Associated Companies (234)		87,720,376	421,786,632
41	Customer Deposits (235)		70,173,283	75,450,921
42	Taxes Accrued (236)	262-263	315,548,080	278,993,543
43	Interest Accrued (237)		93,748,880	87,227,994
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		171,165,958	126,321,985
48	Miscellaneous Current and Accrued Liabilities (242)		77,646,231	436,255,503
49	Obligations Under Capital Leases-Current (243)		9,184,945	10,171,417
50	Derivative Instrument Liabilities (244)		11,039,813	6,969,015
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		10,166,928	6,411,105
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,347,435,579	1,882,262,019
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	16,767,631	18,056,691
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	81,199,104	74,416,151
60	Other Regulatory Liabilities (254)	278	2,889,767,994	3,080,337,338
61	Unamortized Gain on Reaquired Debt (257)		2,117,596	2,218,035
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	10,880,300	11,169,100
63	Accum. Deferred Income Taxes-Other Property (282)		1,057,192,250	1,004,574,263
64	Accum. Deferred Income Taxes-Other (283)		870,814,648	892,597,965
65	Total Deferred Credits (lines 56 through 64)		4,928,739,523	5,083,369,543
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		14,725,480,114	14,758,932,967

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: c

Effective with the Company's third quarter FERC Form 3-Q Report, the Company has reclassified borrowings under the Intercompany Credit Agreement with Dominion Energy Inc. from Account 234 - Accounts Payable to Associated Companies to Account 233 - Notes Payable to Associated Companies. As of December 31, 2020, the Company has \$148,513,000 of such borrowings recorded in Account 233.

Schedule Page: 112 Line No.: 40 Column: c

Effective with the Company's third quarter FERC Form 3-Q Report, the Company has reclassified borrowings under the Intercompany Credit Agreement with Dominion Energy Inc. from Account 234 - Accounts Payable to Associated Companies to Account 233 - Notes Payable to Associated Companies.

Schedule Page: 112 Line No.: 60 Column: c

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately \$970 million, net of amortization. In accordance with the Merger Approval Order issued by the SCPSC, beginning in February 2019, \$1.032 billion of the Toshiba Settlement regulatory liability is being credited to customers over a 20-year period.

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019. As of December 31, 2020, the customer refund regulatory liability totaled approximately \$668 million, net of amortization for amounts credited to customers to date.

Schedule Page: 112 Line No.: 60 Column: d

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately \$1.037 billion, net of amortization. In accordance with the Merger Approval Order issued by the SCPSC, beginning in February 2019, \$1.032 billion of the Toshiba Settlement regulatory liability is being credited to customers over a 20-year period.

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019. As of December 31, 2019, the customer refund regulatory liability totaled approximately \$800 million, net of amortization for amounts credited to customers to date.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,735,538,536	1,931,076,961		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,162,230,493	1,306,962,282		
5	Maintenance Expenses (402)	320-323	156,825,911	160,742,449		
6	Depreciation Expense (403)	336-337	285,904,793	274,661,651		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	9,680,539	9,066,276		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	860,418	860,418		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		156,466,742	144,932,795		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		14,193,515	13,767,684		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	230,928,759	239,426,148		
15	Income Taxes - Federal (409.1)	262-263	-10,175,973	-196,884,492		
16	- Other (409.1)	262-263	31,351,576	-6,598,284		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	340,519,773	178,733,017		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	253,881,809	30,027,420		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,289,060	-1,366,808		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,123,615,677	2,094,275,716		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		611,922,859	-163,198,755		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
2,348,503,889	1,526,706,110	387,034,647	404,370,851			2
						3
917,953,746	1,028,539,196	244,276,747	278,423,086			4
145,528,756	150,249,741	11,297,155	10,492,708			5
252,552,878	243,750,210	33,351,915	30,911,441			6
						7
8,515,863	7,769,011	1,164,676	1,297,265			8
854,201	854,201	6,217	6,217			9
156,466,742	144,932,795					10
						11
14,193,515	13,767,684					12
						13
201,951,499	209,191,931	28,977,260	30,234,217			14
-29,972,001	-201,399,479	19,796,028	4,514,987			15
27,182,667	-6,874,233	4,168,909	275,949			16
302,288,704	158,583,545	38,231,069	20,149,472			17
201,857,613	8,553,665	52,024,196	21,473,755			18
-1,234,524	-1,254,443	-54,536	-112,365			19
						20
						21
						22
						23
						24
1,794,424,433	1,739,556,494	329,191,244	354,719,222			25
554,079,456	-212,850,384	57,843,403	49,651,629			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		611,922,859	-163,198,755		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,216,948	4,272,775		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		585,130	2,553,706		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		1,233,161	568,289		
35	Nonoperating Rental Income (418)		164,995	159,620		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-1,387,632	-4,186,076		
37	Interest and Dividend Income (419)		11,907,246	11,184,079		
38	Allowance for Other Funds Used During Construction (419.1)		-31,682	1,098,809		
39	Miscellaneous Nonoperating Income (421)		1,325,350	8,127,978		
40	Gain on Disposition of Property (421.1)		199,292	-134,030		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		11,576,226	17,401,160		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)		33,834	33,834		
45	Donations (426.1)		5,496,154	5,374,798		
46	Life Insurance (426.2)		41,270	52,791		
47	Penalties (426.3)		3,518,123	7,366,982		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,730,223	2,097,332		
49	Other Deductions (426.5)		134,772,398	984,701,217		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		145,592,002	999,626,954		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,620,272	3,922,895		
53	Income Taxes-Federal (409.2)	262-263	-129,268,642	178,629,112		
54	Income Taxes-Other (409.2)	262-263	-23,814,588	43,014,509		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	451,501,976	803,661,227		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	336,021,881	1,185,634,461		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-35,982,863	-156,406,718		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-98,032,913	-825,819,076		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		182,687,073	210,049,888		
63	Amort. of Debt Disc. and Expense (428)		1,607,085	1,945,582		
64	Amortization of Loss on Reaquired Debt (428.1)		17,665,198	10,452,555		
65	(Less) Amort. of Premium on Debt-Credit (429)		367,119	531,013		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		100,439	83,700		
67	Interest on Debt to Assoc. Companies (430)		11,962,940	15,754,878		
68	Other Interest Expense (431)		11,460,048	17,862,666		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,270,662	5,024,230		
70	Net Interest Charges (Total of lines 62 thru 69)		219,644,124	250,426,626		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		294,245,822	-1,239,444,457		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		294,245,822	-1,239,444,457		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: h

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019.

Schedule Page: 114 Line No.: 4 Column: g

Includes depreciation charges of \$8,607,291 amortization charges of \$2,147,473 and property taxes of \$2,032,860 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$25,949, amortization charges of \$79,678 and property taxes of \$667,684 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: h

Includes depreciation charges of \$7,817,113, amortization charges of \$2,183,588 and property taxes of \$2,207,647 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$14,157, amortization charges of \$12,411 and property taxes of \$165,708 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: i

Includes depreciation charges of \$1,112,082, amortization charges of \$258,622 and property taxes of \$244,460 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$3,648, amortization charges of \$9,121 and property taxes of \$115,980 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: j

Includes depreciation charges of \$925,332 amortization charges of \$224,103 and property taxes of \$226,537 billed from Dominion Energy Southeast Services, Inc.

Includes depreciation charges of \$1,453 amortization charges of \$1,388 and property taxes of \$20,260 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 49 Column: c

In 2020, the Company recorded an incremental write-off of \$2.4 million related to certain nuclear project assets pursuant to the merger approval order issued by the SCPSC and recorded charges of approximately \$97 million related to litigation. The Company also recorded an impairment charge of \$11.5 million related to nonutility property.

Schedule Page: 114 Line No.: 49 Column: d

In 2019, the Company recorded a write-off of certain nuclear project assets of \$104.8 million pursuant to the Merger Approval Order issued by the SCPSC and charges of \$586 million related to litigation. In addition, the Company has incurred costs related to a voluntary retirement program, merger integration and legal matters.

Also in 2019, the Company recorded a charge of \$146.1 million to write off the excess deferred tax asset related to the monetization of the Settlement Agreement with Toshiba Corporation. In addition, the Company has recorded a charge of \$47.6 million to write down the net operating loss excess deferred tax asset to the amount recoverable pursuant to the Merger Approval Order issued by the SCPSC.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-95,004,166	1,163,335,104
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Reclassification from Account 219 - Accumulated			
11	Other Comprehensive Income			798,600
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			798,600
16	Balance Transferred from Income (Account 433 less Account 418.1)		295,633,454	(1,235,258,381)
17	Appropriations of Retained Earnings (Acct. 436)			
18	Federal Power Act Appropriation - See Note 5 to the Financial Statements	215.1		(193,413)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			(193,413)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-37,500,000	(19,500,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-37,500,000	(19,500,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-1,387,632	(4,186,076)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		161,741,656	(95,004,166)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		115,162,523	115,162,523
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		115,162,523	115,162,523
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		276,904,179	20,158,357
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		-1,387,632	(4,186,076)
51	(Less) Dividends Received (Debit)			
52	Funded Equity Method Losses		1,387,632	4,186,076
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 11 Column: d

DESC participated in the joint filing with the FERC in Docket No. AC19-19-000 requesting authorization to reclassify stranded tax amounts related to the reduction in the corporate tax rate as a result of the 2017 Tax Reform Act from Account 219 - Accumulated Other Comprehensive Income to Account 439 - Adjustments to Retained Earnings. DESC recorded this reclassification in the first quarter of 2019.

Schedule Page: 118 Line No.: 48 Column: c

DESC's articles of incorporation do not limit the dividends that may be paid on its common stock. However, DESC's bond indenture under which it issues First Mortgage Bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its surplus (as defined in the bond indenture) or (2) in case there is no surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

In addition, with respect to hydroelectric projects, the Federal Power Act requires the appropriation of a portion of certain earnings therefrom. At December 31, 2020, approximately \$115.1 million were restricted by this requirement as to payment of cash dividends on common stock.

Schedule Page: 118 Line No.: 50 Column: c

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

Schedule Page: 118 Line No.: 52 Column: c

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	294,245,822	-1,239,444,457
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	285,998,451	274,756,848
5	Amortization of Utility Plant and Acquisition Adjustment	10,574,791	9,960,528
6	Amortization - DER, Muni Franchise, Unrecovered Plt. & OCI	172,012,109	158,875,374
7	Amortization of Nuclear Fuel	40,755,210	53,081,854
8	Deferred Income Taxes (Net)	193,934,531	-415,086,912
9	Investment Tax Credit Adjustment (Net)	-1,289,060	-1,366,809
10	Net (Increase) Decrease in Receivables	34,758,421	-65,085,911
11	Net (Increase) Decrease in Inventory	1,096,554	-64,610,293
12	Net (Increase) Decrease in Allowances Inventory	459	2,892
13	Net Increase (Decrease) in Payables and Accrued Expenses	-22,775,783	443,066,750
14	Net (Increase) Decrease in Other Regulatory Assets	37,323,687	-2,446,966,755
15	Net Increase (Decrease) in Other Regulatory Liabilities	-184,331,432	906,191,708
16	(Less) Allowance for Other Funds Used During Construction	-31,682	1,098,809
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	131,854,126	2,820,628,994
19	Discount / Premium on Long-Term Debt	126,445	-8,382,082
20	Carrying Cost Recovery	-10,101,471	-5,340,503
21	(Gain) / Loss on Disposition of Assets	-987,656	-777,520
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	983,226,886	418,404,897
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-600,708,428	-408,542,747
27	Gross Additions to Nuclear Fuel	-49,113,885	-60,683,035
28	Gross Additions to Common Utility Plant	-28,146,327	-4,597,094
29	Gross Additions to Nonutility Plant	347,910	-125,588
30	(Less) Allowance for Other Funds Used During Construction	31,682	-1,098,809
31	Other (provide details in footnote):		
32	Salvage Received	1,549,491	4,053,155
33	Cost of Removal	-42,742,052	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-718,844,973	-468,796,500
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Proceeds-Sale of Fixed Assets, Investments & Warranty Serv. Contracts	2,581,933	7,621,175
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,178,745	-3,731,448
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Investments in Utility Money Pool		-52,600,000
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Return of Investments from Utility Money Pool		405,106,210
54	Other Investments	-1,377,366	-13,559,982
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-718,819,151	-125,960,545
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Contribution from Parent		835,531,175
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Borrowings from Utility Money Pool & Intercompany Credit Agreement	1,329,337,931	1,587,931,146
69	Deferred Financing Costs / Long-Term Debt Issuance Costs	-209,716	-214,887
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,329,128,215	2,423,247,434
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-7,514,406	-1,725,677,952
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Borrowings from Utility Money Pool & Intercompany Credit Agreement	-1,548,540,969	-1,128,944,967
78	Net Decrease in Short-Term Debt (c)		-73,200,000
79	Premiums & Costs Related to Redemptions		-123,181,670
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-37,500,000	-25,900,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-264,427,160	-653,657,155
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-19,425	-361,212,803
87			
88	Cash and Cash Equivalents at Beginning of Period	19,525	361,232,328
89			
90	Cash and Cash Equivalents at End of period	100	19,525

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 14 Column: c

Includes unrecovered Nuclear Project Costs of \$2,641,234,475, net of amortization, that have been reclassified from Account 186 - Miscellaneous Deferred Debits.

Schedule Page: 120 Line No.: 18 Column: b

Includes (\$30,180,084) for changes in the Company's net postretirement benefit obligation, (\$680,412) for Prepayments, (\$5,277,638) for Customer Deposits, \$96,909,720 related to litigation reserves and various other Balance Sheet changes not presented as separate line items.

Also, effective with this current year FERC Form No. 1 Report, cash flow related to interest rate swap collateral is being presented as an operating activity to conform with the presentation for such activity utilized by Dominion Energy. Activity for the current year reflects collateral returned of \$22,010,000 and collateral posted of (\$15,430,000).

Schedule Page: 120 Line No.: 18 Column: c

Includes \$2,768,106,000 related to unrecovered Nuclear Project Costs. Such amounts were either amortized to expense or reclassified to Account 182.2 - Unrecovered Plant and Regulatory Study Costs.

Also includes (\$30,583,866) for changes in the Company's net postretirement benefit obligation, \$10,435,462 for Prepayments, (\$39,532,494) for Cost of Removal, (\$16,010,445) for credit assurance deposits posted with a natural gas transporter, \$12,445,719 for Customer Deposits, \$96,897,212 for costs associated with the abandonment of the New Nuclear Units and various other Balance Sheet changes not presented as separate line items.

Schedule Page: 120 Line No.: 26 Column: b

For the twelve months ended December 31, 2020, the Company added \$1,133,553 to its Utility plant property Accounts (101.1 and 118) and reduced the same accounts by (\$6,287,896) for capital leases in accordance with USoA General instructions No. 20.

Schedule Page: 120 Line No.: 26 Column: c

For the twelve months ended December 31, 2019, the Company added \$26,070,184 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by (\$3,981,196) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 28 Column: b

For the twelve months ended December 31, 2020, the Company added \$1,000,901 to its Common Utility Plant Property Account (118) and reduced the same account by (\$1,695,996) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 28 Column: c

For the twelve months ended December 31, 2019, the Company added \$19,950,007 to its Common Utility Plant Property Account (118) and reduced the same account by (\$68,595) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 29 Column: b

For the twelve months ended December 31, 2020 the Company added \$1,773,774 to its Nonutility Property Account (121) and reduced the same account by (\$3,330,378) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 29 Column: c

For the twelve months ended December 31, 2019, the Company added \$4,414,030 to its Nonutility Property Account (121) and reduced the same account by (\$839,144) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 33 Column: b

Effective with this current year FERC Form No. 1 Report, cash flow for cost of removal is being presented as an investing cash outflow, versus the historical treatment of being shown within operating activity, to conform with the presentation for such activity utilized by Dominion Energy.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 54 Column: b

Nuclear Decommissioning Trust (\$ 1,377,366)

Schedule Page: 120 Line No.: 54 Column: c

Nuclear Decommissioning Trust	(\$ 2,759,758)
Collateral Returned - Interest Rate Swaps	13,070,000
Collateral Posted - Interest Rate Swaps	(24,077,355)
Deposits to Like Kind Exchange Escrow Account	(9)
Withdrawals from Like Kind Exchange Escrow Account	207,140
Total	(\$ 13,559,982)

Name of Respondent
 Dominion Energy South Carolina, Inc.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2020/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,179,396)		
2			(413,595)		
3			588,490		
4			174,895	(1,239,444,457)	(1,239,269,562)
5			(3,004,501)		
6			(3,004,501)		
7			151,985		
8			1,199,867		
9			1,351,852	294,245,822	295,597,674
10			(1,652,649)		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 1 Column: e

Lines 1-5 present information for the period 1/1/19 - 12/31/19.
Lines 6-10 present information for the period 1/1/20 - 12/31/20.

Schedule Page: 122(a)(b) Line No.: 1 Column: h

Lines 1-5 present information for the period 1/1/19 - 12/31/19.
Lines 6-10 present information for the period 1/1/20 - 12/31/20.

Schedule Page: 122(a)(b) Line No.: 2 Column: e

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2019.

This amount also includes the reclassification of stranded AOCI to retained earnings of (\$798,600) as a result of the change in the federal tax rate.

Schedule Page: 122(a)(b) Line No.: 3 Column: e

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations and settlement charges resulting from a voluntary retirement program. Also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2019 (as applicable).

Schedule Page: 122(a)(b) Line No.: 7 Column: e

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2020.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations and settlement charges resulting from a voluntary retirement program. Also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2020 (as applicable).

Schedule Page: 122(a)(b) Line No.: 10 Column: b

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: c

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: d

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Other Comprehensive Income related to deferred employee benefit plan costs.

Schedule Page: 122(a)(b) Line No.: 10 Column: f

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: g

Not applicable for respondent.

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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Glossary of Terms

The following abbreviations or acronyms used in this Form No. 1 are defined below:

Abbreviation or Acronym	Definition
2015 Task Order	Retail services agreement between DESC and the DOE, which includes a FERC jurisdictional lease of the DOE transmission facilities at the Savannah River Site
2017 Tax Reform Act	An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017
ACE Rule	Affordable Clean Energy Rule
AFUDC	Allowance for funds used during construction
AOCI	Accumulated other comprehensive income (loss)
ARO	Asset retirement obligation
BACT	Best available control technology
bcf	Billion cubic feet
BLRA	South Carolina Base Load Review Act
CAA	Clean Air Act
CARES Act	Coronavirus Aid, Relief and Economic Security Act enacted on March 27, 2020
CCR	Coal combustion residual
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act of 1980, also known as Superfund
CO ₂	Carbon dioxide
Consortium	A consortium consisting of Westinghouse and WECTEC
CUA	Capacity Use Area
CWA	Clean Water Act
DECG	Carolina Gas Transmission, LLC (formerly known as Dominion Energy Carolina Gas Transmission, LLC), a subsidiary of Berkshire Hathaway Energy Company effective November 2020 (previously a subsidiary of Dominion Energy)
DER	Distributed energy resource
DES	Dominion Energy Services, Inc.
DESC	The legal entity, Dominion Energy South Carolina, Inc., one or more of its consolidated entities or operating segment, or the entirety of Dominion Energy South Carolina, Inc. and its consolidated entities
DESS	Dominion Energy Southeast Services, Inc.
DOE	U.S. Department of Energy
Dominion Energy	The legal entity, Dominion Energy, Inc., one or more of its consolidated subsidiaries (other than DESC) or operating segments, or the entirety of Dominion Energy, Inc. and its consolidated subsidiaries
Dominion Energy Gas	The legal entity, Eastern Energy Gas Holdings, LLC (formerly known as Dominion Energy Gas Holdings, LLC), a wholly-owned subsidiary of Berkshire Hathaway Energy Company effective November 2020 (previously a wholly-owned subsidiary of Dominion Energy), one or more of its consolidated subsidiaries, or the entirety of Eastern Energy Gas Holdings, LLC and its consolidated subsidiaries
Dominion Energy South Carolina	Dominion Energy South Carolina operating segment
DSM	Demand-side management
ELG Rule	Effluent limitations guidelines for the steam electric power generating category
EMANI	European Mutual Association for Nuclear Insurance
EPA	U.S. Environmental Protection Agency
EPACT	Energy Policy Act of 2005

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.		/ /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
FILOT	Fee in lieu of taxes
Fuel Company	South Carolina Fuel Company, Inc.
GAAP	U.S. generally accepted accounting principles
GENCO	South Carolina Generating Company, Inc.
GHG	Greenhouse gas
IAA	Interim Assessment Agreement dated March 28, 2017, as amended, among DESC, Santee Cooper, Westinghouse and WECTEC
IRS	Internal Revenue Service
kV	Kilovolt
MATS	Utility Mercury and Air Toxics Standard Rule
MGD	Million gallons a day
MGP	Manufactured gas plant
MW	Megawatt
NAV	Net asset value
NEIL	Nuclear Electric Insurance Limited
NND Project	V.C. Summer Units 2 and 3 nuclear development project under which DESC and Santee Cooper undertook to construct two Westinghouse AP1000 Advanced Passive Safety nuclear units in Jenkinsville, South Carolina
NOX	Nitrogen oxide
NRC	U.S. Nuclear Regulatory Commission
NSPS	New Source Performance Standards
Order 1000	Order issued by FERC adopting requirements for electric transmission planning, cost allocation and development
ORS	South Carolina Office of Regulatory Staff
PGA	Purchased gas adjustment
PHMSA	U.S. Pipeline Hazardous Materials Safety Administration
Price-Anderson	Price-Anderson Amendments Act of 1988
PSD	Prevention of significant deterioration
Questar Gas	Questar Gas Company, a wholly-owned subsidiary of Dominion Energy
Reorganization Plan	Modified Second Amended Joint Chapter 11 Plan or Reorganization, filed by Westinghouse
RICO	Racketeer Influenced and Corrupt Organizations Act
ROE	Return on equity
RSA	Natural Gas Rate Stabilization Act
Santee Cooper	South Carolina Public Service Authority
SCANA	The legal entity, SCANA Corporation, one or more of its consolidated subsidiaries (other than DESC) or the entirety of SCANA Corporation and its consolidated subsidiaries
SCANA Combination	Dominion Energy's acquisition of SCANA completed on January 1, 2019 pursuant to the terms of the SCANA Merger Agreement
SCANA Merger Agreement	Agreement and plan of merger entered on January 2, 2018 between Dominion Energy and SCANA
SCANA Merger Approval Order	Final order issued by the South Carolina Commission on December 21, 2018 setting forth its approval of the SCANA Combination
SCDHEC	South Carolina Department of Health and Environmental Control
SCDOR	South Carolina Department of Revenue
SEC	U.S. Securities and Exchange Commission
SEMI	SCANA Energy Marketing, LLC (formerly known as SCANA Energy Marketing, Inc.), a subsidiary of SCANA

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	through December 2019, and effective December 2019, a subsidiary of Wrangler Retail Gas Holdings, LLC, a partnership between Dominion Energy and Interstate Gas Supply Inc.
SO2	Sulfur dioxide
South Carolina Commission	Public Service Commission of South Carolina
Southern	The legal entity, The Southern Company, one or more of its consolidated subsidiaries, or the entirety of The Southern Company and its consolidated subsidiaries
Summer	V.C. Summer nuclear power station
Toshiba	Toshiba Corporation, parent company of Westinghouse
Toshiba Settlement	Settlement Agreement dated as of July 27, 2017, by and among Toshiba, DESC and Santee Cooper
VIE	Variable interest entity The legal entity, Virginia Electric and Power Company, a wholly-owned subsidiary of Dominion Energy, one or more of its consolidated subsidiaries or operating segment, or the entirety of Virginia Electric and Power Company and its consolidated subsidiaries
Virginia Power	consolidated subsidiaries
VOC	Volatile organic compounds
WECTEC	WECTEC Global Project Services, Inc., a wholly-owned subsidiary of Westinghouse
Westinghouse	Westinghouse Electric Company LLC
Westinghouse Subcontractors	Subcontractors and suppliers to the Consortium
WNA	Weather normalization adjustment

The financial statements shown on pages 110 through 122 are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. The significant differences from the Company's GAAP requirements are related to the classification of certain assets and liabilities to include the classification of a portion of regulatory assets and liabilities as current assets and liabilities in the GAAP financial statements, whereas these amounts are reported as deferred debits and credits in the FERC financial statements; the current portion of long term debt is not classified as a current liability in the FERC financial statements; accumulated deferred income taxes are reported on a gross basis in the FERC financial statements, whereas these amounts are reported on a net basis in the GAAP financial statements; the removal of the presentation of unrecognized tax benefits for FERC reporting; accrued cost of removal is reported within accumulated provisions for depreciation in the FERC financial statements, whereas these amounts are reported within regulatory liabilities in the GAAP financial statements; debt issuance costs are reported within unamortized debt expense in the FERC financial statements, whereas these amounts are reported as a reduction to the carrying value of the debt in the GAAP financial statements; unamortized losses and gains on reacquired debt are reported within regulatory assets and liabilities in the GAAP basis financial statements and are separately presented within deferred debits and credits in the FERC financial statements; the presentation of leases and the removal of regulatory assets recorded for GAAP reporting purposes related to leases; certain cloud computing arrangement costs are classified within net utility plant in the FERC financial statements whereas these amounts are included within prepayments on the GAAP basis statements; and the non-service cost component of certain pension and other post employment benefits are reported within net utility plant and operation and maintenance expenses in the FERC financial statements, whereas these amounts are reported as regulatory assets and nonoperating expenses in the GAAP financial statements. Also, certain charges associated with the abandonment of the NND Project are classified within operating income and taxes for GAAP reporting purposes, whereas these amounts are classified within nonoperating income (other deductions) for FERC reporting purposes. In addition, the accounts of GENCO are not consolidated herein, whereas they are so consolidated for GAAP reporting purposes.

The Company adopted revised GAAP accounting guidance for the recognition, measurement, presentation, and disclosure of leasing arrangements in 2019. For FERC reporting purposes, as a result of the adoption of this guidance, the Company established leased assets and liabilities for operating leases in the existing FERC balance sheet accounts for leases, in addition to the assets and liabilities the Company already maintained for its capital lease amounts which are now considered finance leases. The Company follows the accounting guidance set forth in General Instruction 20 of the Uniform

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System of Accounts. The operating lease assets established upon the adoption of this new accounting guidance have been excluded from rate base in the Company's FERC jurisdictional cost of service rates.

These notes are based on the notes contained in DESC's Annual Report on Form 10-K filed with the SEC and reflect certain reclassifications from the Uniform System of Accounts presentation shown on pages 110 through 122.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 25, 2021, the date that DESC's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 16, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Dominion Energy South Carolina, Inc.
Notes to Consolidated Financial Statements

1. NATURE OF OPERATIONS

DESC is a wholly-owned subsidiary of SCANA which, effective January 2019, is a wholly-owned subsidiary of Dominion Energy.

DESC is engaged in the generation, transmission and distribution of electricity in the central, southern and southwestern portions of South Carolina. Additionally, DESC distributes natural gas to residential, commercial and industrial customers in South Carolina.

Beginning in December 2019, DESC manages its daily operations through one primary operating segment: Dominion Energy South Carolina. It also reports a Corporate and Other segment that primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

DESC makes certain estimates and assumptions in preparing its Consolidated Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of the financial statements and the reported amounts of revenues, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

DESC's Consolidated Financial Statements include, after eliminating intercompany balances and transactions, the accounts of DESC and Fuel Company. DESC has concluded that Fuel Company is a VIE due to the member lacking the characteristics of a controlling financial interest. DESC is the primary beneficiary of Fuel Company and therefore is required to consolidate it. The equity interests in Fuel Company are held solely by SCANA, DESC's parent.

Fuel Company acquires, owns and provides financing for DESC's nuclear fuel, certain fossil fuels and emission and other environmental allowances. See also Note 6.

Additionally, effective January 2021, DESC purchases shared services from DES, an affiliated VIE that provides accounting, legal, finance and certain administrative and technical services to all Dominion Energy subsidiaries, including DESC. DESC had previously purchased such services from DESS, an affiliated VIE, that had provided such services to all SCANA subsidiaries. DESC has determined that it is not the primary beneficiary of DES as it does not have either the power to direct the activities that most significantly impact its economic performance or an obligation to absorb losses and benefits which could be significant to it. See Note 16 for amounts attributable to affiliates.

DESC reports certain contracts and instruments at fair value. See Note 9 for further information on fair value measurements.

DESC maintains pension and other postretirement benefit plans. See Note 11 for further information on these plans.

Certain amounts in the 2019 and 2018 Consolidated Financial Statements and Notes have been reclassified to conform to the 2020

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presentation for comparative purposes; however, such reclassifications did not affect DESC's net income, total assets, liabilities, equity or cash flows.

Utility Plant

Utility plant is stated at original cost. The costs of additions, replacements and betterments to utility plant, including direct labor, material and indirect charges for engineering, supervision and AFUDC, are added to utility plant accounts. The original cost of utility property retired or otherwise disposed of is removed from utility plant accounts and generally charged to accumulated depreciation. The costs of repairs and replacements of items of property determined to be less than a unit of property or that do not increase the asset's life or functionality are charged to expense.

AFUDC is a noncash item that reflects the period cost of capital devoted to plant under construction. This accounting practice results in the inclusion of, as a component of construction cost, the costs of debt and equity capital dedicated to construction investment. AFUDC is included in rate base investment and depreciated as a component of plant cost in establishing rates for utility services. DESC calculated AFUDC using average composite rates of 1.9%, 4.4% and 7.0% for 2020, 2019 and 2018, respectively. These rates do not exceed the maximum rates allowed in the various regulatory jurisdictions. DESC capitalizes interest on nuclear fuel in process at the actual interest cost incurred.

For property subject to cost-of-service rate regulation that will be abandoned significantly before the end of its useful life, the net carrying value is reclassified from utility plant-in-service when it becomes probable it will be abandoned and recorded as a regulatory asset for amounts expected to be collected through future rates. Provisions for depreciation and amortization are recorded using the straight-line method based on the estimated service lives of the various classes of property, and in most cases, include provisions for future cost of removal. The composite weighted average depreciation rates for utility plant by function were as follows:

	2020		2019	
Generation	2.48	%	2.48	%
Transmission	2.56	%	2.57	%
Distribution	2.42	%	2.41	%
Storage	2.75	%	2.74	%
General and other	3.17	%	3.22	%

DESC records nuclear fuel amortization using the units-of-production method, which is included in fuel used in electric generation and recovered through the fuel cost component of retail electric rates.

Major Maintenance

Planned major maintenance costs related to certain fossil fuel turbine generator equipment and nuclear refueling outages are accrued in periods other than when incurred in accordance with approval by the South Carolina Commission for such accounting treatment and rate recovery of expenses accrued thereunder. The difference between such cumulative major maintenance costs and cumulative collections is classified as a regulatory asset or regulatory liability on the consolidated balance sheet. Other planned major maintenance is expensed when incurred.

DESC is authorized to collect \$18 million annually through electric rates to offset certain turbine generator maintenance expenditures. For the years ended December 31, 2020 and 2019, DESC incurred \$19 million and \$10 million, respectively, for turbine generator maintenance.

Nuclear refueling outages are scheduled 18 months apart. As approved by the South Carolina Commission, DESC accrues \$17 million annually for its portion of the nuclear refueling outages, of which DESC accrued \$8 million for outages scheduled from the spring of 2014 through the spring of 2020 and \$9 million for outages scheduled from the fall of 2021 through the fall of 2027.

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Refueling outage costs incurred for which DESC was responsible totaled \$23 million in 2020 and \$2 million in 2019.

Asset Retirement Obligations

DESC recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, DESC assesses its AROs to determine if circumstances indicate that estimates of the amounts or timing of future cash flows associated with retirement activities have changed. AROs are adjusted when significant changes in the amounts or timing of future cash flows are identified. DESC reports accretion of AROs and depreciation on asset retirement costs as an adjustment to regulatory assets.

Nuclear Decommissioning

Based on a decommissioning cost study completed in 2020, DESC's two-thirds share of estimated site-specific nuclear decommissioning costs for Summer, including the cost of decommissioning plant components both subject to and not subject to radioactive contamination, totals \$744 million, stated in 2020 dollars. Santee Cooper is responsible for decommissioning costs related to its one-third ownership interest in Summer. The cost estimate assumes that the site will be maintained over a period of approximately 60 years in such a manner as to allow for subsequent decontamination that would permit release for unrestricted use.

Under DESC's method of funding decommissioning costs, DESC transfers to an external trust fund the amounts collected through rates (\$3 million in each period presented), less expenses. The trust invests the amounts transferred into insurance policies on the lives of certain company personnel. Insurance proceeds are reinvested in insurance policies. The asset balance held in trust reflects the net cash surrender value of the insurance policies and cash held by the trust. Management intends for the fund, including earnings thereon, to provide for all eventual decommissioning expenditures for Summer on an after-tax basis.

Cash, Restricted Cash and Equivalents

Cash, restricted cash and equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less. At both December 31, 2020 and 2019, there were no restricted cash and equivalent balances.

Receivables

Customer receivables reflect amounts due from customers arising from the delivery of energy or related services and include both billed and unbilled amounts earned pursuant to revenue recognition practices described in Note 4. Customer receivables are generally due within one month of receipt of invoices which are presented on a monthly cycle basis. Unbilled revenues totaled \$156 million and \$114 million at December 31, 2020 and 2019, respectively.

DESC sells electricity and natural gas and provides distribution and transmission services to customers in South Carolina. Management believes that this geographic concentration risk is mitigated by the diversity of DESC's customer base, which includes a large number of residential, commercial and industrial customers. Credit risk associated with accounts receivable is limited due to the large number of customers. DESC's exposure to potential concentrations of credit risk results primarily from amounts due from Santee Cooper related to the jointly owned nuclear generating facilities at Summer. Such receivables represented approximately 6% of DESC's accounts receivable balance at December 31, 2020.

Inventories

Materials and supplies include the average cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when used. Fuel inventory includes the average cost of coal, natural gas, fuel oil and emission allowances. Fuel is charged to inventory when purchased and is expensed, at weighted average cost, as used and recovered through fuel cost recovery rates approved by the South Carolina Commission.

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Income Taxes

A consolidated federal income tax return was filed for SCANA, including DESC for years through 2018. Beginning in 2019, SCANA and DESC are part of Dominion Energy's consolidated federal income tax return. In addition, where applicable, combined income tax returns for Dominion Energy, including DESC, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

DESC participated in intercompany tax sharing agreements with SCANA through the SCANA Combination, and currently participates in similar agreements with Dominion Energy. Under both SCANA and Dominion Energy's tax sharing agreements, current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other SCANA or Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. DESC establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. DESC did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

DESC recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2020, DESC had \$132 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds receivable) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

DESC recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. Penalties are also recognized in other expenses.

Interest expense for DESC was \$7 million, \$17 million and \$8 million in 2020, 2019, and 2018, respectively. Interest income for DESC was less than \$1 million in 2020 and \$2 million in both 2019 and 2018. DESC also recorded penalty expenses of \$4 million in 2020 and \$7 million in 2019.

At December 31, 2020, DESC had an income tax-related affiliated payable of \$31 million to Dominion Energy. This balance is expected to be paid to Dominion Energy.

At December 31, 2019, DESC had an income tax-related affiliated receivable of \$29 million from Dominion Energy. This balance was received from Dominion Energy in 2020.

At DESC investment tax credits are deferred and amortized over the service lives of the properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

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Regulatory Assets and Liabilities

The accounting for DESC's regulated electric and gas operations differs from the accounting for nonregulated operations in that DESC is required to reflect the effect of rate regulation in its Consolidated Financial Statements. For regulated businesses subject to federal or state cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by nonregulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by nonregulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred.

DESC evaluates whether or not recovery of its regulatory assets through future rates is probable as well as whether a regulatory liability due to customers is probable and makes various assumptions in its analyses. These analyses are generally based on:

- Orders issued by regulatory commissions, legislation and judicial actions;
- Past experience;
- Discussions with applicable regulatory authorities and legal counsel;
- Forecasted earnings; and
- Considerations around the likelihood of impacts from events such as unusual weather conditions, extreme weather events and other natural disasters and unplanned outages of facilities.

Generally, regulatory assets and liabilities are amortized into income over the period authorized by the regulator. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made. A regulatory liability, if considered probable, will be recorded in the period such assessment is made or reversed into earnings if no longer probable. See Note 3 to the Consolidated Financial Statements for additional information.

Derivative Instruments

DESC uses derivative instruments such as swaps to manage interest rate risks of its business operations. Derivatives are required to be reported in the Consolidated Balance Sheets at fair value. Derivative contracts representing unrealized gain positions are reported as derivative assets. Derivative contracts representing unrealized losses are reported as derivative liabilities.

DESC does not offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. DESC had margin assets of \$1 million and \$7 million associated with cash collateral at December 31, 2020 and 2019, respectively. DESC had no margin liabilities associated with cash collateral at December 31, 2020 and 2019. See Note 8 for further information about derivatives.

Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings. All income statement activity, including amounts realized upon settlement, is presented in interest charges based on the nature of the underlying risk.

DERIVATIVE INSTRUMENTS DESIGNATED AS HEDGING INSTRUMENTS

In accordance with accounting guidance pertaining to derivatives and hedge accounting, DESC designates a portion of their derivative instruments as cash flow hedges for accounting purposes. For derivative instruments that are accounted for as cash flow hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Cash Flow Hedges- DESC uses interest rate swaps to hedge its exposure to variable interest rates on long-term debt. For transactions in which DESC is hedging the variability of cash flows, changes in the fair value of the derivatives are reported in regulatory assets or liabilities. Any derivative gains or losses reported in regulatory assets or liabilities are reclassified to earnings

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when the forecasted item is included in earnings. For cash flow hedge transactions, hedge accounting is discontinued if the occurrence of the forecasted transaction is no longer probable.

Pursuant to regulatory orders, interest rate derivatives entered into by DESC after October 2013 were not designated for accounting purposes as cash flow hedges, and fair value changes and settlement amounts related to them have been recorded as regulatory assets and liabilities. Settlement losses on swaps generally have been amortized over the lives of subsequent debt issuances, and gains have been amortized to interest charges or have been applied as otherwise directed by the South Carolina Commission. See Note 17 regarding the settlement gains realized in the first quarter of 2018.

Debt Issuance Costs

DESC defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as a reduction in long-term debt in the Consolidated Balance Sheets. Amortization of the issuance costs is reported as interest charges. As permitted by regulatory authorities, gains or losses resulting from the refinancing or redemption of debt are deferred and amortized.

Environmental

An environmental assessment program is maintained to identify and evaluate current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. Environmental remediation liabilities are accrued when the criteria for loss contingencies are met. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Probable and estimable costs are accrued related to environmental sites on an undiscounted basis. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Amounts expected to be recovered through rates are recorded in regulatory assets and, if applicable, amortized over approved amortization periods. Other environmental costs are expensed as incurred.

Statement of Operations Presentation

Revenues and expenses arising from regulated businesses are presented within Operating Income (Loss), and all other activities are presented within Other Income (Expense), net.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered, or contracts settled and includes amounts yet to be billed to customers. DESC collects sales, consumption, consumer utility taxes and sales taxes; however, these amounts are excluded from revenue and are recorded as liabilities until they are remitted to the respective taxing authority.

The primary types of sales and service activities reported as operating revenue for DESC, subsequent to the adoption of revised guidance for revenue recognition from contracts with customers, are as follows:

Revenue from Contracts with Customers

- **Regulated electric sales** consist primarily of state-regulated retail electric sales, and federally-regulated wholesale electric sales and electric transmission services;
- **Regulated gas sales** consist primarily of state-regulated natural gas sales and related distribution services; and
- **Other regulated revenue** consists primarily of miscellaneous service revenue from electric and gas distribution operations and sales of excess electric capacity and other commodities.

Other Revenue

- **Other revenue** consists primarily of alternative revenue programs, gains and losses from derivative instruments not

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subject to hedge accounting and lease revenues.

DESC records refunds to customers as required by the South Carolina Commission as a reduction to regulated electric sales or regulated gas sales, as applicable. Revenues from electric and gas sales are recognized over time, as the customers of DESC consume gas and electricity as it is delivered. Sales of products and services typically transfer control and are recognized as revenue upon delivery of the product or service. The customer is able to direct the use of, and obtain substantially all of the benefits from, the product at the time the product is delivered. The contract with the customer states the final terms of the sale, including the description, quantity and price of each product or service purchased. Payment for most sales and services varies by contract type, but is typically due within a month of billing.

DESC customers subject to an electric fuel cost recovery component or a PGA are billed based on a fuel or cost of gas factor calculated in accordance with cost recovery procedures approved by the South Carolina Commission and subject to adjustment periodically. Any difference between actual costs and amounts contained in rates is adjusted through revenue and is deferred and included when making the next adjustment to the cost recovery factors.

Certain amounts deferred for the WNA arise under specific arrangements with regulators rather than customers and are accounted for as an alternative revenue program. This alternative revenue is included within Other operating revenues, separate from revenue arising from contracts with customers, in the month such adjustments are deferred within regulatory accounts. As permitted, DESC has elected to reduce the regulatory accounts in the period when such amounts are reflected on customer bills without affecting operating revenues.

Performance obligations which have not been satisfied by DESC relate primarily to demand or standby service for natural gas. Demand or standby charges for natural gas arise when an industrial customer reserves capacity on assets controlled by the service provider and may use that capacity to move natural gas it has acquired from other suppliers. For all periods presented, the amount of revenue recognized by DESC for these charges is equal to the amount of consideration DESC has a right to invoice and corresponds directly to the value transferred to the customer.

Leases

DESC leases certain assets including vehicles, real estate, office equipment and other assets under both operating and finance leases. For operating leases, rent expense is recognized on a straight-line basis over the term of the lease agreement, subject to regulatory framework. Rent expense associated with operating leases, short-term leases and variable leases is primarily recorded in other operations and maintenance expense in the Consolidated Statements of Comprehensive Income (Loss). Rent expense associated with finance leases results in the separate presentation of interest expense on the lease liability and amortization expense of the related right-of-use asset in the Consolidated Statements of Comprehensive Income (Loss). Amortization expense and interest charges associated with finance leases are recorded in depreciation and amortization and interest charges, respectively, in the Consolidated Statements of Comprehensive Income (Loss) or deferred within regulatory assets in the Consolidated Balance Sheets.

Certain leases include one or more options to renew, with renewal terms that can extend the lease from one to 70 years. The exercise of renewal options is solely at DESC's discretion and is included in the lease term if the option is reasonably certain to be exercised. A right-of-use asset and corresponding lease liability for leases with original lease terms of one year or less are not included in the Consolidated Balance Sheets, unless such leases contain renewal options that DESC is reasonably certain will be exercised.

The determination of the discount rate utilized has a significant impact on the calculation of the present value of the lease liability included in the Consolidated Balance Sheets. For DESC's leased assets, the discount rate implicit in the lease is generally unable to be determined from a lessee perspective. As such, DESC uses internally-developed incremental borrowing rates as a discount rate in the calculation of the present value of the lease liability. The incremental borrowing rates are determined based on an analysis of DESC's publicly available secured borrowing rates over various lengths of time that most closely corresponds to DESC's lease maturities.

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New Accounting Standards

REVENUE RECOGNITION

In May 2014, the FASB issued revised accounting guidance for revenue recognition from contracts with customers. DESC adopted this revised accounting guidance for interim and annual reporting periods beginning January 1, 2018 using the modified retrospective method. No cumulative effect adjustment was recognized upon adoption. For additional required disclosures, see Note 4.

LEASES

In February 2016, the FASB issued revised accounting guidance for the recognition, measurement, presentation and disclosure of leasing arrangements. The update requires that a liability and corresponding right-of-use asset are recorded on the balance sheet for all leases, including those leases classified as operating leases, while also refining the definition of a lease. In addition, lessees will be required to disclose key information about the amount, timing, and uncertainty of cash flows arising from leasing arrangements. Lessor accounting remains largely unchanged.

The guidance became effective for DESC's interim and annual reporting periods beginning January 1, 2019. DESC adopted this revised accounting guidance using a modified retrospective approach, which requires lessees and lessors to recognize and measure leases at the date of adoption. Under this approach, DESC utilized the transition practical expedient to maintain historical presentation for periods before January 1, 2019. DESC also applied the other practical expedients, which required no reassessment of whether existing contracts are or contain leases, no reassessment of lease classification for existing leases and no evaluation of existing or expired land easements that were not previously accounted for as leases. In connection with the adoption of this revised accounting guidance, DESC recorded \$19 million of offsetting right-of-use assets and liabilities for operating leases in effect at the adoption date. See Note 13 for additional information.

TAX REFORM

In February 2018, the FASB issued revised accounting guidance to provide clarification on the application of the 2017 Tax Reform Act for balances recorded within AOCI. The revised guidance provides for stranded amounts within AOCI from the impacts of the 2017 Tax Reform Act to be reclassified to retained earnings. DESC adopted this guidance for interim and annual reporting periods beginning January 1, 2019 on a prospective basis. In connection with the adoption of this guidance, DESC reclassified a benefit of \$1 million from AOCI to retained earnings. The amounts reclassified reflect the reduction in the federal income tax rate, and the federal benefit of state income taxes, on the components of DESC's AOCI.

3. RATE AND OTHER REGULATORY MATTERS

Regulatory Matters Involving Potential Loss Contingencies

As a result of issues generated in the ordinary course of business, DESC is involved in various regulatory matters. Certain regulatory matters may ultimately result in a loss; however, as such matters are in an initial procedural phase, involve uncertainty as to the outcome of pending reviews or orders, and/or involve significant factual issues that need to be resolved, it is not possible for DESC to estimate a range of possible loss. For regulatory matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the regulatory process such that DESC is able to estimate a range of possible loss. For regulatory matters that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any estimated range is based on currently available information, involves elements of judgment and significant uncertainties and may not represent DESC's maximum possible loss exposure. The circumstances of such regulatory matters will change from time to time and actual results may vary significantly from the current estimate. For current matters not specifically reported below, management does not anticipate that the outcome from such matters would have a material effect on DESC's financial position, liquidity or results of operations.

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FERC

In June 2019, DESC submitted the 2015 Task Order as a stand-alone rate schedule, which governs DESC's provision of retail service to the DOE at the Savannah River Site. The 2015 Task Order also includes provisions that govern the operations and maintenance of certain transmission facilities, which DESC had determined to be services that are likely subject to FERC's jurisdiction. DESC requested that FERC accept the 2015 Task Order for filing to become effective in August 2019 and accept the refund analysis included in the filing for amounts collected under the 2015 Task Order as well as under two prior task orders commencing in 1995 and each covering ten-year periods. During the second quarter of 2019, DESC recorded a \$6 million (\$4 million after-tax) charge primarily within interest charges in DESC's Consolidated Statements of Comprehensive Income (Loss). In August 2019, DESC submitted a motion to withdraw the 2015 Task Order filing and related refund analysis as requested by FERC staff. As a result, DESC recorded a \$10 million (\$7 million after-tax) benefit, primarily within interest charges in DESC's Consolidated Statements of Comprehensive Income (Loss) during the third quarter of 2019, to remove previously recorded reserves.

2017 Tax Reform Act

The 2017 Tax Reform Act lowered the federal corporate tax rate from 35% to 21% effective January 1, 2018. In response, the South Carolina Commission has required DESC to track and defer impacts related to the 2017 Tax Reform Act arising from customer rates in 2018 as subject to refund. In addition, as further discussed under Regulatory Assets and Regulatory Liabilities below, certain accumulated deferred income taxes contained within regulatory liabilities represent excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the 2017 Tax Reform Act. Certain of these amounts are protected under normalization rules and will be amortized at the weighted average tax rate used to build the reserves over the remaining regulatory life of the property. Other, non-plant related regulatory liabilities will be amortized to the benefit of customers, as instructed by our regulators.

As part of the SCANA Combination, the South Carolina Commission approved credits of approximately \$100 million by DESC for the impact of the lower federal tax rate resulting from the 2017 Tax Reform Act. The credits included amounts which had been collected through customer rates in 2018 and January 2019 and also included the effects of the amortization of certain excess deferred taxes during the same period. These credits were included in bills rendered on and after the first billing cycle of February 2019. In addition, the South Carolina Commission approved the implementation of a tax rider whereby amounts collected through customer rates effectively would be reduced and excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the 2017 Tax Reform Act will be amortized to the benefit of customers. This tax rider reduced base rates to customers by \$66 million in 2020 and \$63 million in 2019. Unamortized excess deferred income taxes that remained at the end of 2020 will be considered in future rate proceedings.

DESC's provision of electric transmission service is pursuant to a FERC approved formula rate. In December 2019, FERC issued an order requiring transmission providers with transmission formula rates to account for the impacts of the 2017 Tax Reform Act on rates charged to customers. The order requires companies to include a mechanism to decrease or increase their income tax allowances to account for the 2017 Tax Reform Act and any other future changes in tax law, and to submit annual information reflecting the amortization of these excess deferred income taxes. DESC submitted a proposed update to its formula rate to FERC in May 2020. This matter is pending.

In January 2020, GENCO filed to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the 2017 Tax Reform Act, and future changes in tax laws. These modifications are expected to decrease charges to DESC for the power it purchases from GENCO. In April 2020, the FERC approved GENCO's request.

Electric – BLRA

In July 2018, the South Carolina Commission issued orders implementing a legislatively-mandated temporary reduction in revenues that could be collected by DESC from customers under the BLRA. These orders reduced the portion of DESC's retail electric rates associated with the NND Project from approximately 18% of the average residential electric customer's bill to approximately 3%, which equates to a reduction in revenues of approximately \$31 million per month, retroactive to April 1, 2018.

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As a result, in 2018 DESC recorded a charge of \$109 million (\$82 million after-tax) to operating revenues in DESC's Consolidated Statements of Comprehensive Income (Loss). The temporary rate reduction remained in effect until February 2019 when rates pursuant to the SCANA Merger Approval Order became effective.

Other Regulatory Matters

South Carolina Electric Base Rate Case

In August 2020, DESC filed its retail electric base rate case and schedules with the South Carolina Commission. DESC proposed a non-fuel, base rate increase of \$178 million, or 7.75% based on an adjusted test year data, effective on or after the first billing cycle of March 2021. The base rate increase was proposed to recover the significant investment in assets and operating resources required to serve an expanding customer base, maintain the safety, reliability and efficiency of DESC's system and meet increasingly stringent reliability, security and environmental requirements for the benefit of South Carolina customers. DESC presented an earned ROE of 5.90% based upon a fully-adjusted test period. The proposed rates would provide for an earned ROE equal to the current authorized earned ROE of 10.25% established in the previous rate case in 2012. In January 2021, the South Carolina Commission approved a proposal made by the South Carolina Office of Regulatory Staff, and agreed to by DESC and other intervenors, to stay the base rate case due to the current economic conditions and to allow the parties more time to negotiate a settlement with a final order to be issued no later than August 2021. In connection with this order, DESC, the South Carolina Office of Regulatory Staff and other parties of record are to provide monthly updates to the South Carolina Commission on the progress towards reaching a negotiated settlement. This matter is pending.

Electric – Cost of Fuel

DESC's retail electric rates include a cost of fuel component approved by the South Carolina Commission which may be adjusted periodically to reflect changes in the price of fuel purchased by DESC.

In February 2020, DESC filed with the South Carolina Commission a proposal to decrease the total fuel cost component of retail electric rates. DESC's proposed decrease would reduce annual base fuel component recoveries by \$44 million and is projected to return to customers the existing over-collected balance while recovering DESC's current base fuel costs over the 12-month period beginning with the first billing cycle of May 2020. In addition, DESC proposed an increase to its variable environmental and DER components. In April 2020, the South Carolina Commission approved the filing.

In February 2021, DESC filed with the South Carolina Commission a proposal to increase the total fuel cost component of retail electric rates. DESC's proposed adjustment would increase annual base fuel component recoveries by approximately \$36 million and is designed to recover DESC's current base fuel costs, net of the existing over-collected balance, over the 12-month period beginning with the first billing cycle of May 2021. In addition, DESC proposed a decrease to its variable environmental component and an increase to its distributed energy resource component. This matter is pending.

In April 2018, the South Carolina Commission approved DESC's proposal to increase the total fuel cost component of retail electric rates. Petitions for rehearing and reconsideration were filed by various parties. In October 2018, the South Carolina Commission issued an order granting one such petition related to DESC supplying certain information as in previous years and denied the other petitions. Certain parties appealed the decision to deny their petitions to the South Carolina Supreme Court. In September 2020, the South Carolina Supreme Court dismissed the appeals.

Electric Transmission Projects

In 2020, DESC began several electric transmission projects in connection with two new nuclear plants under development by Southern. These transmission projects are required to be in place prior to these plants beginning operations to maintain reliability. DESC anticipates the projects to go into service in phases, costing approximately \$75 million in aggregate. In February 2020, DESC filed an application with the South Carolina Commission requesting approval to construct and operate 28 miles of 230 kV transmission lines in Aiken County, South Carolina estimated to cost approximately \$30 million. In June 2020, the South Carolina Commission approved the filing.

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Electric – Other

DESC has approval for a DSM rider through which it recovers expenditures related to its DSM programs. In January 2020, DESC submitted its annual DSM programs filing to the South Carolina Commission seeking approval to recover \$40 million of costs and net lost revenues associated with DSM programs, along with an incentive to invest in such programs. In April 2020, the South Carolina Commission approved the filing.

In January 2021, DESC filed an application with the South Carolina Commission seeking approval to recover \$48 million of costs and net lost revenues associated with these programs, along with an incentive to invest in such programs. This matter is pending.

DESC utilizes a pension costs rider approved by the South Carolina Commission which is designed to allow recovery of projected pension costs, including under-collected balances or net of over-collected balances, as applicable. The rider is typically reviewed for adjustment every 12 months with any resulting increase or decrease going into effect beginning with the first billing cycle in May. In February 2020, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual revenue by \$11 million. In April 2020, the South Carolina Commission approved the filing. In February 2021, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual revenue by less than \$1 million. This matter is pending.

Natural Gas Rates

In June 2020, DESC filed with the South Carolina Commission its monitoring report for the 12-month period ended March 31, 2020 with a total revenue requirement of \$409 million. This represents a \$9 million overall annual increase to its natural gas rates under the terms of the RSA effective with the first billing cycle of November 2020. In October 2020, the South Carolina Commission approved a total revenue requirement of \$406 million effective with the first billing cycle of November 2020. This represents a \$6 million overall annual increase to DESC's natural gas rates. Additionally, the South Carolina Commission authorized an allowed ROE of 9.90%, a reduction from the prior ROE of 10.25%. The South Carolina Commission also approved an agreement between the South Carolina Office of Regulatory Staff and DESC that DESC will file its next retail natural gas general rate proceeding no later than April 2023.

DESC's natural gas tariffs include a PGA that provides for the recovery of actual gas costs incurred, including transportation costs. DESC's gas rates are calculated using a methodology which may adjust the cost of gas monthly based on a 12-month rolling average, and its gas purchasing policies and practices are reviewed annually by the South Carolina Commission.

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Regulatory Assets and Regulatory Liabilities

Rate-regulated utilities recognize in their financial statements certain revenues and expenses in different periods than do other enterprises. As a result, DESC has recorded regulatory assets and regulatory liabilities which are summarized in the following table. Except for NND Project costs and certain other unrecovered plant costs, substantially all regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

At December 31, (millions)	2020	2019
Regulatory assets:		
NND Project costs(1)	\$ 138	138
Deferred employee benefit plan costs(2)	9	13
Other unrecovered plant(3)	14	14
DSM programs(4)	29	17
AROs(5)	2	28
Cost of fuel and purchased gas under-collections(6)	1	13
Other	35	47
Regulatory assets - current	228	270
NND Project costs(1)	2,364	2,503
AROs(5)	292	277
Cost of reacquired debt(7)(8)	241	257
Deferred employee benefit plan costs(2)	159	195
Deferred losses on interest rate derivatives(9)	293	294
Other unrecovered plant(3)	61	69
DSM programs(4)	46	54
Environmental remediation costs(10)	20	22
Deferred storm damage costs(11)	45	44
Deferred transmission operating costs(12)	63	37
Other(13)	108	110
Regulatory assets - noncurrent	3,692	3,862
Total regulatory assets	\$ 3,920	\$ 4,132
Regulatory liabilities:		
Monetization of guaranty settlement(14)	\$ 67	67
Income taxes refundable through future rates(15)	19	15
Reserve for refunds to electric utility customers(16)	128	143
Cost of fuel and purchased gas over-collections(6)	58	12
Other	9	18
Regulatory liabilities - current	281	255
Monetization of guaranty settlement(14)	903	970
Income taxes refundable through future rates(15)	887	910
Asset removal costs(17)	544	532
Deferred gains on interest rate derivatives(9)	69	71
Reserve for refunds to electric utility customers(16)	540	656
Other	10	13
Regulatory liabilities - noncurrent	2,953	3,152
Total regulatory liabilities	\$ 3,234	\$ 3,407

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- (1) Reflects expenditures associated with the NND Project, which pursuant to the SCANA Merger Approval Order, will be recovered from electric service customers over a 20-year period ending in 2039. See Note 12 for more information.
- (2) Employee benefit plan costs have historically been recovered as they have been recorded under GAAP. Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities and treated as regulatory assets pursuant to FERC guidance, and costs deferred pursuant to specific South Carolina Commission regulatory orders. DESC expects to recover deferred pension costs through utility rates over periods through 2044. DESC expects to recover other deferred benefit costs through utility rates, primarily over average service periods of participating employees up to 11 years.
- (3) Represents the carrying value of coal-fired generating units, including related materials and supplies inventory, retired from service prior to being fully depreciated. DESC is amortizing these amounts through cost of service rates following depreciation amounts that were designed to recover the retired units cost over their previous estimated remaining useful lives, which has been estimated to be through 2025. Based on current projections of remaining decommissioning costs, projected recovery is expected to extend to 2028. Unamortized amounts are included in rate base and are earning a current return.
- (4) Represents deferred costs associated with electric demand reduction programs, and such deferred costs are currently being recovered over three years through an approved rate rider.
- (5) Represents deferred depreciation and accretion expense related to legal obligations associated with the future retirement of generation, transmission and distribution properties. The AROs primarily relate to DESC's electric generating facilities, including Summer, and are expected to be recovered over the related property lives and periods of decommissioning which may range up to approximately 105 years.
- (6) Represents amounts under- or over-collected from customers pursuant to the cost of fuel components approved by the South Carolina Commission.
- (7) Costs of the reacquisition of debt are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt or over the life of the replacement debt if refinanced. The reacquired debt had a weighted-average life of approximately 26 years as of December 31, 2020.
- (8) During 2019, DESC purchased certain of its first mortgage bonds. As a result of these transactions, DESC incurred net costs, including write-offs of unamortized swap losses and gains, discount, premium and debt issuance costs, of \$270 million.
- (9) Represents (i) the changes in fair value and payments made or received upon settlement of certain interest rate derivatives designated as cash flow hedges and (ii) the changes in fair value and payments made or received upon settlement of certain other interest rate derivatives not so designated. The amounts recorded with respect to (i) are expected to be amortized to interest expense over the lives of the underlying debt through 2043. The amounts recorded with respect to (ii) are expected to be similarly amortized to interest expense through 2065.
- (10) Reflects amounts associated with the assessment and clean-up of sites currently or formerly owned by DESC. Such remediation costs are expected to be recovered over periods of up to 16 years. See Note 12 for more information.
- (11) Represents storm restoration costs for which DESC expects to receive future recovery through customer rates.
- (12) Includes deferred depreciation and property taxes associated with certain transmission assets for which DESC expects recovery from customers through future rates. See Note 12 for more information.
- (13) Various other regulatory assets are expected to be recovered through rates over varying periods through 2047.
- (14) Represents proceeds related to the monetization of the Toshiba Settlement. In accordance with the SCANA Merger Approval Order, this balance, net of amounts that may be required to satisfy liens, will be refunded to electric customers over a 20-year period ending in 2039. See Note 12 for more information.
- (15) Includes (i) excess deferred income taxes arising from the remeasurement of deferred income taxes in connection with the enactment of the 2017 Tax Reform Act (certain of which are protected under normalization rules and will be amortized over the remaining lives of related property, and certain of which will be amortized to the benefit of customers over prescribed periods as instructed by regulators) and (ii) deferred income taxes arising from investment tax credits, offset by (iii) deferred income taxes that arise from utility operations that have not been included in customer rates (a portion of which relate to depreciation and are expected to be recovered over the remaining lives of the related property which may range up to 85 years). See Note 7 for more information.
- (16) Reflects amounts previously collected from retail electric customers of DESC for the NND Project to be credited to customers over an estimated 11-year period effective February 2019 in connection with the SCANA Merger Approval Order. See Note 12 for more information.
- (17) Represents estimated net collections through depreciation rates of amounts to be expended for the removal of assets in the future.

Regulatory assets have been recorded based on the probability of their recovery. All regulatory assets represent incurred costs that may be deferred under GAAP for regulated operations. The South Carolina Commission or the FERC has reviewed and approved through specific orders certain of the items shown as regulatory assets. In addition, regulatory assets include, but are not limited to, certain costs which have not been specifically approved for recovery by one of these regulatory agencies, including deferred transmission operating costs that are the subject of regulatory proceedings as discussed in Note 12. While such costs are not

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currently being recovered, management believes that they would be allowable under existing rate-making concepts embodied in rate orders or applicable state law and expects to recover these costs through rates in future periods.

4. OPERATING REVENUE

DESC's operating revenue consists of the following:

Year Ended December 31, (millions)	2020		2019	
	Electric	Gas	Electric	Gas
Customer class:				
Residential	\$ 1,127	\$ 201	\$ 669	\$ 194
Commercial	746	103	507	111
Industrial	341	65	224	81
Other	123	18	116	18
Revenues from contracts with customers	2,337	387	1,516	404
Other revenues	15	—	9	—
Total Operating Revenues	\$ 2,352	\$ 387	\$ 1,525	\$ 404

Contract liabilities represent the obligation to transfer goods or services to a customer for which consideration has already been received from the customer. DESC had contract liability balances of \$5 million and \$9 million at December 31, 2020 and 2019, respectively. For the years ended December 31, 2020 and 2019, DESC recognized revenue of \$6 million and \$3 million from the beginning contract liability balances as DESC fulfilled its obligations to provide service to its customers. Contract liabilities are recorded in customer deposits and customer prepayments in the Consolidated Balance Sheets.

Contract Costs

Costs to obtain contracts are generally expensed when incurred. In limited instances, DESC provides economic development grants intended to support economic growth within DESC's electric service territory and defers such grants as regulatory assets on the Consolidated Balance Sheets. Whenever these grants are contingent on a customer entering into a long-term electric supply contract with DESC, they are considered costs to obtain that underlying contract. Such costs that exceed certain thresholds are deferred and amortized on a straight-line basis over the term of the related service contract, which generally ranges from ten to 15 years.

Balances and activity related to contract costs deferred as regulatory assets were as follows:

(millions)	Regulatory Assets	
	2020	2019
Beginning balance, January 1	\$ 13	\$ 15
Amortization	(1)	(2)
Ending balance, December 31	\$ 12	\$ 13

5. EQUITY

For all periods presented, DESC's authorized shares of common stock, no par value, were 50 million, of which 40.3 million were issued and outstanding, and DESC's authorized shares of preferred stock, no par value, were 20 million, of which 1,000 shares were issued and outstanding. All outstanding shares of common and preferred stock are held by SCANA.

In 2020, Dominion Energy issued \$322 million of shares of Dominion Energy common stock in accordance with the settlement agreement associated with the Santee Cooper Ratepayer Case, as discussed in Note 12. In connection with this transaction, DESC recorded an equity contribution from Dominion Energy.

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In 2019, DESC received equity contributions of \$835 million from SCANA which were funded by Dominion Energy. DESC primarily used these funds to redeem long-term debt and to repay intercompany credit agreement borrowings from Dominion Energy. See Note 6.

DESC's bond indenture under which it issues first mortgage bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its Surplus (as defined in the bond indenture) or (2) in case there is no Surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year. In addition, pursuant to the SCANA Merger Approval Order, the amount of any DESC dividends paid must be reasonable and consistent with the long-term payout ratio of the electric utility industry and gas distribution industry.

At December 31, 2020, DESC's retained earnings exceed the balance established by the Federal Power Act as a reserve on earnings attributable to hydroelectric generation plants. As a result, DESC is permitted to pay dividends without additional regulatory approval provided that such amounts would not bring the retained earnings balance below the established threshold.

6. LONG-TERM AND SHORT-TERM DEBT

Long-term debt by type with related weighted-average coupon rates and maturities at December 31, 2020 and 2019 is as follows:

At December 31, (millions, except percentages)	2020 Weighted- average Coupon(1)	2020	2019
DESC:			
First Mortgage Bonds, 3.22% to 6.625%, due 2021 to 2065	5.42 %	\$ 3,267	\$ 3,267
Tax-Exempt Financings:(2)			
Variable rate due 2038	0.13 %	35	35
3.625% and 4.00%, due 2028 and 2033	3.90 %	54	54
Other	3.67 %	1	1
Total principal		3,357	3,357
Securities due within one year	3.25 %	(33)	—
Unamortized discount, premium and debt issuance costs, net		(30)	(31)
Finance leases		15	20
Total long-term debt		\$ 3,309	\$ 3,346

(1) Represents weighted-average coupon rates for debt outstanding as of December 31, 2020.

(2) Industrial revenue bonds totaling \$35 million are secured by letters of credit that expire, subject to renewal, in the fourth quarter of 2021.

Based on stated maturity dates rather than early redemption dates that could be elected by instrument holders, the scheduled principal payments of long-term debt at December 31, 2020, were as follows:

(millions, except percentages)	2021	2022	2023	2024	2025	Thereafter	Total
First Mortgage Bonds	\$ 33	\$ —	\$ —	\$ —	\$ —	\$ 3,234	\$ 3,267
Tax-Exempt Financings	—	—	—	—	—	89	89
Other	—	—	—	—	—	1	1
Total	\$ 33	\$ —	\$ —	\$ —	\$ —	\$ 3,324	\$ 3,357
Weighted-average coupon	3.25 %					5.30 %	

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Substantially all of DESC's electric utility plant is pledged as collateral in connection with long-term debt.

DESC is subject to a bond indenture dated April 1, 1993 (Mortgage) covering substantially all of its electric properties under which all of its first mortgage bonds (Bonds) have been issued. Bonds may be issued under the Mortgage in an aggregate principal amount not exceeding the sum of (1) 70% of Unfunded Net Property Additions (as therein defined), (2) the aggregate principal amount of retired Bonds and (3) cash deposited with the trustee. Bonds, other than certain Bonds issued on the basis of retired Bonds, may be issued under the Mortgage only if Adjusted Net Earnings (as therein defined) for 12 consecutive months out of the 18 months immediately preceding the month of issuance are at least twice (2.0) the annual interest requirements on all outstanding Bonds and Bonds to be issued (Bond Ratio). For the year ended December 31, 2020, the Bond Ratio was 6.70.

Short-Term Debt

DESC's short-term financing is supported through its access as co-borrower to Dominion Energy's \$6.0 billion joint revolving credit facility, which can be used for working capital, as support for the combined commercial paper programs of DESC, Dominion Energy, Virginia Power and Questar Gas, and for other general corporate purposes.

DESC's share of commercial paper and letters of credit outstanding under its joint credit facility with Dominion Energy, were as follows:

(millions)	Facility Limit	Outstanding Commercial Paper	Outstanding Letters of Credit
At December 31, 2020			
Joint revolving credit facility(1)(2)	\$ \$ 1,000	\$ —	\$ —
At December 31, 2019			
Joint revolving credit facility(1)	\$ \$ 1,000	\$ —	\$ —

(1) A maximum of \$1.0 billion of the facility is available to DESC, less any amounts outstanding to co-borrowers. A sub-limit for DESC is set within the facility limit but can be changed at the option of the co-borrowers multiple times per year. At December 31, 2020, the sub-limit for DESC was \$500 million. If DESC has liquidity needs in excess of its sub-limit, the sub-limit may be changed or such needs may be satisfied through short-term borrowings from DESC's parent or from Dominion Energy. This credit facility matures in March 2023 and can be used to support bank borrowings and the issuance of commercial paper, as well as to support up to \$1.0 billion (or the sub-limit, whichever is less) of letters of credit.

(2) In October 2020, the joint revolving credit facility was amended to remove Dominion Energy Gas as a co-borrower.

In January 2020, DESC applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC granted DESC authority through March 2021 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) in amounts not to exceed \$2.2 billion outstanding with maturity dates of one year or less. In January 2021, DESC applied to FERC for a two-year short-term borrowing authorization. In March 2021, FERC granted DESC authority through March 2023 to issue short-term indebtedness in amounts not to exceed \$2.2 billion outstanding.

DESC is obligated with respect to an aggregate of \$35 million of industrial revenue bonds which are secured by letters of credit. These letters of credit expire, subject to renewal, in the fourth quarter of 2021.

DESC received FERC approval to enter into an inter-company credit agreement in April 2019 with Dominion Energy under which DESC may have short-term borrowings outstanding up to \$900 million. At December 31, 2020 and 2019, DESC had borrowings outstanding under this credit agreement totaling \$149 million and \$355 million, respectively, which are recorded in affiliated and related party payables in DESC's Consolidated Balance Sheets. For the twelve months ended December 31, 2020 and 2019, DESC recorded interest charges of \$7 million and \$3 million, respectively.

DESC participated in a utility money pool with SCANA and another regulated subsidiary of SCANA through April 2019. Fuel Company remained in the SCANA utility money pool until January 2021, when that utility money pool was closed, and Fuel Company joined the Dominion Energy utility money pool with other regulated subsidiaries of Dominion Energy. Money pool

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borrowings and investments bear interest at short-term market rates. For the years ended December 31, 2020 and 2019, DESC recorded interest income from money pool transactions of \$- million and \$8 million, respectively, and for the same periods DESC recorded interest expense from money pool transactions of \$2 million and \$6 million, respectively. DESC had outstanding money pool borrowings due to an affiliate of \$206 million at December 31, 2020. At December 31, 2019, DESC had outstanding money pool borrowings due to an affiliate of \$219 million. On its Consolidated Balance Sheets, DESC includes money pool borrowings within affiliated and related party payables and money pool investments within affiliated and related party receivables.

7. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. DESC is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

In March 2020, the CARES Act was enacted which includes several significant business tax provisions that modify or temporarily suspend certain provisions of the 2017 Tax Reform Act. The CARES Act provisions are intended to improve cash flow and liquidity by, among other things, providing a temporary five-year carryback for certain net operating losses, accelerating the refund of previously generated corporate alternative minimum tax credits and temporarily increasing the business interest limitation to 50% of adjusted taxable income for certain businesses. DESC utilized the income tax provisions of the CARES Act to accelerate the recognition of certain tax attributes, but they did not provide a material benefit.

As indicated in Note 2, DESC's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset or liability. See Note 3 for more information and current year developments.

The Company's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to regulatory assets in account 182.3 – Other Regulatory Assets or an increase to regulatory liabilities in account 254 – Other Regulatory Liabilities. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 – Accum. Deferred Income Taxes – Other Property or 283 – Accum. Deferred Income Taxes - Other or a deferred tax asset in account 190 – Accumulated Deferred Income Taxes were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates. The Company has certain regulatory assets and liabilities that have not yet been charged or returned to customers through rates.

The Company has recorded an estimate of excess deferred income tax (EDIT) amortization and estimates of amounts probable of collection from or return to customers. The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 – Provision for Deferred Income Taxes or Account 411.1 – Provision for Deferred Income Taxes - Cr, as required by the Uniform System of Accounts (USofA). The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse over 5 years, or in the case of Nuclear Project-related EDIT, 20 years. These EDIT balances will be included in the Company's state jurisdictional retail rates over the amortization periods and are expected to be included in future FERC jurisdictional transmission rates over similar periods. Electric amortization began February 2019. Gas amortization began November 2018.

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Excess Deferred Income Tax – Electric

(thousands)

	Protected	Unprotected	Total
Total EDIT Regulatory (Liability)Asset – Account			
254 Other Regulatory Liability	\$(313,961)	\$(545,546)	\$(859,507)
Deferred Taxes on EDIT Regulatory Liability	78,333	136,114	214,447
Adjusted Excess Deferred Income Tax – 12/31/17	\$(235,628)	\$(409,432)	\$(645,060)
2020 EDIT Amortization – 410.1 and 411.1	\$ (8,511)	\$ 25,301	\$ 16,790

Excess Deferred Income Tax – Gas

(thousands)

	Protected	Unprotected	Total
Total EDIT Regulatory (Liability)Asset – Account			
254 Other Regulatory Liability	\$(76,091)	\$(7,645)	\$(83,736)
Deferred Taxes on EDIT Regulatory Liability	18,985	1,907	20,892
Adjusted Excess Deferred Income Tax – 12/31/17	\$(57,106)	\$(5,738)	\$(62,844)
2020 EDIT Amortization – 410.1 and 411.1	\$ 770	\$ 1,148	\$ 1,918

Excess Deferred Income Tax – FERC Regulated

(thousands)

	Protected	Unprotected	Total
Total EDIT Regulatory (Liability)Asset – Account			
254 Other Regulatory Liability	\$(107,392)	-	\$(107,392)
Deferred Taxes on EDIT Regulatory Liability	26,794	-	26,794
Adjusted Excess Deferred Income Tax – 12/31/17	\$(80,598)	-	\$(80,598)
2020 EDIT Amortization – 410.1 and 411.1	\$ 1,853	-	\$ 1,853

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Details of income tax expense for continuing operations including noncontrolling interests were as follows:

Year Ended December 31, (millions)	2020	2019	2018
Current:			
Federal	\$ (139)	\$ (18)	\$ (17)
State	3	36	—
Total current expense (benefit)	(136)	18	(17)
Deferred:			
Federal			
Taxes before operating loss carryforwards, investment tax credits and tax reform	\$ 156	(270)	(223)
2017 Tax Reform Act impact	—	—	(176)
Tax utilization expense of operating loss carryforwards	33	103	46
State	16	(66)	(53)
Total deferred expense (benefit)	205	(233)	(406)
Investment tax credit-amortization	(1)	(1)	(2)
Total income tax expense (benefit)	\$ 68	\$ (216)	\$ (425)

Subsequent to the SCANA Combination, DESC's annual utilization of its net operating losses are restricted by the tax law, however in certain circumstances the utilization may be increased if SCANA recognizes built-in gains on certain sales of assets. In December 2019, SCANA recognized a gain on the sale of SEMI's assets to Dominion Energy, which increased the amount of DESC's 2019 net operating loss utilization by approximately \$79 million.

For continuing operations including noncontrolling interests, the statutory U.S. federal income tax rate reconciles to DESC's effective income tax rate as follows:

Year Ended December 31,	2020	2019	2018
U.S. statutory rate	21.0 %	21.0 %	21.0 %
Increases (reductions) resulting from:			
State taxes, net of federal benefit	3.9	3.4	3.7
State investment tax credits	—	—	0.3
AFUDC - equity	—	—	0.2
Amortization of federal investment tax credits	(0.4)	0.1	0.2
Production tax credits	—	0.4	0.8
Reversal of excess deferred income taxes	(6.0)	(1.4)	—
Federal legislative change	—	0.1	16.5
NND Project impairment	—	(2.0)	(2.2)
Write-off of regulatory asset	—	(2.5)	—
Changes in unrecognized tax benefits	—	(4.0)	—
Other	0.5	(0.2)	(0.6)
Effective tax rate	19.0 %	14.9 %	39.9 %

At DESC, deferred taxes will reverse at the weighted average rate used to originate the deferred tax liability, which in some cases will be 35%.

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DESC has recorded an estimate of the portion of excess deferred income tax amortization in 2020, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate, and rates charged to customers. See Note 3 for current year developments.

In connection with the SCANA Combination, Dominion Energy committed to forgo, or limit, the recovery of certain income tax-related regulatory assets associated with the NND Project. DESC's effective tax rate reflects deferred income tax expense of \$194 million in satisfaction of this commitment. In addition, DESC recorded deferred income tax expense of \$30 million with a corresponding increase to regulatory liabilities by \$40 million and deferred tax assets by \$10 million related to adjustments of amounts probable of return to customers on the nuclear project.

DESC's deferred income taxes consist of the following:

At December 31,	2020	2019
(millions)		
Deferred income taxes:		
Total deferred income tax assets	\$ 1,090	\$ 1,362
Total deferred income tax liabilities	1,864	1,909
Total net deferred income tax liabilities	\$ 774	\$ 547
Total deferred income taxes:		
Depreciation method and plant basis differences	\$ 1,037	\$ 945
Excess deferred income taxes	(226)	(221)
Unrecovered nuclear plant cost	529	553
DESC rate refund	(140)	(169)
Toshiba settlement	(204)	(219)
Nuclear decommissioning	(51)	(43)
Deferred state income taxes	192	184
Federal benefit of deferred state income taxes	(40)	(39)
Deferred fuel, purchased energy and gas costs	(12)	7
Pension benefits	39	46
Other postretirement benefits	(37)	(35)
Loss and credit carryforwards	(382)	(389)
Other	69	(73)
Total net deferred income tax liabilities	\$ 774	\$ 547
Deferred Investment Tax Credits-Regulated Operations	17	18
Total Deferred Taxes and Deferred Investment Tax Credits	\$ 791	\$ 565

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At December 31, 2020, DESC had the following deductible loss and credit carryforwards:

(millions)	Deductible Amount	Deferred Tax Asset	Expiration Period
Federal losses	\$ 1,052	\$ 221	2037
Federal production and other credits	—	31	2035-2038
State losses	2,418	121	2037
State investment and other credits	—	36	2026-2031
Total	\$ 3,470	\$ 409	

A reconciliation of changes in DESC's unrecognized tax benefits follows:

(millions)	2020	2019	2018
Balance at January 1	\$ 126	\$ 106	\$ 98
Increases-prior period positions	5	70	8
Decreases-prior period positions	—	(53)	—
Increases-current period positions	1	3	—
Balance at December 31	\$ 132	\$ 126	\$ 106

Throughout 2019, the evaluation of federal and state income tax positions taken in DESC's tax returns prior to the SCANA Combination increased unrecognized tax benefits by \$79 million and increased income tax expense by \$67 million. In the fourth quarter of 2019, DESC also remeasured its beginning unrecognized tax benefits by \$53 million. These changes were offset by a \$45 million reduction in credit carryforward deferred tax assets and a \$7 million increase to accrued taxes resulting in a \$1 million benefit to income tax expense.

Certain unrecognized tax benefits, or portions thereof, if recognized, would affect the effective tax rate. Changes in these unrecognized tax benefits may result from remeasurement of amounts expected to be realized, settlements with tax authorities and expiration of statutes of limitations. If recognized, all the unrecognized tax benefits would impact the effective tax rate.

The statute is closed for IRS examination of years prior to 2013. The IRS is currently examining DESC's federal returns from 2013 through 2017. DESC is no longer subject to state and local income tax examinations by tax authorities for years prior to 2013. ?

It is reasonably possible that these unrecognized tax benefits may decrease by \$65 million within the next twelve months. If such changes were to occur, other than revisions of the accrual for interest on tax underpayments and overpayments, earnings could increase by less than \$1 million. Otherwise, with regard to 2020 and prior years, DESC cannot estimate the range of reasonably possible changes to unrecognized tax benefits that may occur in 2021.

DESC is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if DESC utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

8. DERIVATIVE FINANCIAL INSTRUMENTS

See Note 2 for DESC's accounting policies, objectives, and strategies for using derivative instruments. See Note 9 for further information about fair value measurements and associated valuation methods for derivatives.

Derivative assets and liabilities are presented gross on DESC's Consolidated Balance Sheets. DESC's derivative contracts include over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of setoff through master netting arrangements and contract default

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provisions. In addition, the contracts are subject to conditional rights of setoff through counterparty nonperformance, insolvency, or other conditions.

In general, most over-the-counter transactions are subject to collateral requirements. Types of collateral for over-the-counter contracts include cash, letters of credit, and, in some cases, other forms of security, none of which are subject to restrictions. Cash collateral is used in the table below to offset derivative assets and liabilities.

All of DESC's derivative instruments contain credit-related contingent provisions. These provisions require DESC to provide collateral upon the occurrence of specific events, primarily a credit rating downgrade. If the credit-related contingent features underlying the instruments that are in a liability position and not fully collateralized with cash were fully triggered as of December 31, 2020, DESC would have been required to post \$10 million of additional collateral to its counterparties. The collateral that would be required to be posted includes the impacts of any amounts already posted for derivatives per contractual terms. DESC had posted \$1 million of collateral at December 31, 2020 related to derivatives with credit-related contingent provisions that are in a liability position and not fully collateralized with cash. The aggregate fair value of all derivative instruments with credit-related contingent provisions that are in a liability position and not fully collateralized with cash was \$11 million at December 31, 2020. DESC's derivatives with credit related contingent provisions that were in a liability position were fully collateralized with cash at December 31, 2019.

The table below presents derivative balances by type of financial instrument, if the gross amounts recognized in the Consolidated Balance Sheets were netted with derivative instruments and cash collateral received or paid:

	December 31, 2020				December 31, 2019					
	Gross Amounts Not Offset				Gross Amounts Not Offset					
	in the Consolidated				in the Consolidated					
	Balance Sheet			Balance Sheet				Balance Sheet		
	Gross Liabilities Presented in the Consolidated Balance Sheet			Gross Liabilities Presented in the Consolidated Balance Sheet				Gross Liabilities Presented in the Consolidated Balance Sheet		
	Financial Instruments	Cash Collateral Paid	Net Amounts	Financial Instruments	Cash Collateral Paid	Net Amounts		Financial Instruments	Cash Collateral Paid	Net Amounts
Interest rate contracts:										
Over-the-counter	\$ 11	\$ —	\$ 10	\$ 7	\$ —	\$ 7	\$ —	\$ 7	\$ —	\$ —
Total derivatives	\$ 11	\$ —	\$ 10	\$ 7	\$ —	\$ 7	\$ —	\$ 7	\$ —	\$ —

Volumes

The following table presents the volume of derivative activity at December 31, 2020. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions.

	Current	Noncurrent
Interest rate(1)	\$ —	\$ 35,000,000

(1) Maturity is determined based on final settlement period.

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Fair Value and Gains and Losses on Derivative Instruments

The following table presents the fair values of derivatives and where they are presented in the Consolidated Balance Sheets:

(millions)	Fair Value - Derivatives not under Hedge Accounting	
At December 31, 2020		
Current Liabilities		
Interest rate	\$	1
Total current derivative liabilities(1)		1
Noncurrent Liabilities		
Interest rate		10
Total noncurrent derivative liabilities(2)		10
Total derivative liabilities	\$	11
At December 31, 2019		
Current Liabilities		
Interest rate	\$	1
Total current derivative liabilities(1)		1
Noncurrent Liabilities		
Interest rate		6
Total noncurrent derivative liabilities(2)		6
Total derivative liabilities	\$	7

(1) Current derivative liabilities are presented in other current liabilities in the Consolidated Balance Sheets.

(2) Noncurrent derivative liabilities are presented in other deferred credits and other liabilities in the Consolidated Balance Sheets.

The following table presents the gains and losses on derivatives, as well as where the associated activity is presented in its Consolidated Balance Sheets and Statements of Comprehensive Income (Loss):

Derivatives Not designated as Hedging Instruments

(millions)	Amount of Gain (Loss) Recognized in Income on Derivatives(1)		
Year Ended December 31,	2020	2019	2018
Derivative type and location of gains (losses):			
Interest rate contracts:			
Interest income	\$ (1)	\$ (1)	\$ (2)
Other income	—	—	115
Total	\$ (1)	\$ (1)	\$ 113

(1) Includes derivative activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in the Consolidated Statements of Comprehensive Income (Loss).

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9. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (exit price) in an orderly transaction between market participants at the measurement date. Fair values are based on assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and the risks inherent in valuation techniques and the inputs to valuations. This includes not only the credit standing of counterparties involved and the impact of credit enhancements but also the impact of DESC's own nonperformance risk on their liabilities. Fair value measurements assume that the transaction occurs in the principal market for the asset or liability (the market with the most volume and activity for the asset or liability from the perspective of the reporting entity), or in the absence of a principal market, the most advantageous market for the asset or liability (the market in which the reporting entity would be able to maximize the amount received or minimize the amount paid). DESC applies fair value measurements to interest rate assets and liabilities. DESC's interest rate swap agreements are valued using discounted cash flow models with independently sourced data. DESC applies credit adjustments to its derivative fair values in accordance with the requirements described above.

Inputs and Assumptions

Fair value is based on actively-quoted market prices, if available. In the absence of actively-quoted market prices, price information is sought from external sources, including industry publications. The inputs and assumptions used in measuring fair value for interest rate derivative contracts include the following:

- Interest rate curves
- Credit quality of counterparties and DESC
- Notional value
- Credit enhancements
- Time value

Levels

DESC utilizes the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

- Level 1-Quoted prices (unadjusted) in active markets for identical assets and liabilities that they have the ability to access at the measurement date.
- Level 2-Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable for the asset or liability, including quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived from observable market data by correlation or other means. Instruments categorized in Level 2 include interest rate swaps.
- Level 3-Unobservable inputs for the asset or liability, including situations where there is little, if any, market activity for the asset or liability.

The fair value hierarchy gives the highest priority to quoted prices in active markets (Level 1) and the lowest priority to unobservable data (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. In these cases, the lowest level input that is significant to a fair value measurement in its entirety determines the applicable level in the fair value hierarchy. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

Nonrecurring Fair Value Measurement

During the third quarter of 2020, DESC determined that certain of its nonutility property was impaired and recorded a \$12 million charge (\$9 million after-tax) within impairments and other charges in its Consolidated Statements of Comprehensive Income (Loss) to adjust the property down to its estimated fair value of \$6 million. The fair value determinations are considered Level 2 fair value measurements due to the use of real estate appraised values.

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Recurring Fair Value Measurements

Fair value disclosures for assets held in DESC's pension and other postretirement benefit plans are presented in Note 11.

The following table presents DESC's liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions:

	Level 1	Level 2	Level 3	Total
(millions)				
At December 31, 2020				
Liabilities				
Interest rate	\$ —	\$ 11	\$ —	\$ 11
Total liabilities	\$ —	\$ 11	\$ —	\$ 11
At December 31, 2019				
Liabilities				
Interest rate	\$ —	\$ 7	\$ —	\$ 7
Total liabilities	\$ —	\$ 7	\$ —	\$ 7

Fair Value of Financial Instruments

Substantially all of DESC's financial instruments are recorded at fair value, with the exception of the instruments described below, which are reported at historical cost. Estimated fair values have been determined using available market information and valuation methodologies considered appropriate by management. The carrying amount of financial instruments classified within current assets and current liabilities are representative of fair value because of the short-term nature of these instruments. For financial instruments that are not recorded at fair value, the carrying amounts and estimated fair values are as follows:

At December 31, (millions)	2020		2019	
	Carrying Amount	Estimated Fair Value(1)	Carrying Amount	Estimated Fair Value(1)
Long-term debt(2)	\$ 3,327	\$ 4,715	\$ 3,325	\$ 4,229

(1) Fair value is estimated using market prices, where available, and interest rates currently available for issuance of debt with similar terms and remaining maturities. All fair value measurements are classified as Level 2. The carrying amount of debt issuances with short-term maturities and variable rates refinanced at current market rates is a reasonable estimate of their fair value.

(2) Carrying amount includes current portions included in securities due within one year and amounts which represent the unamortized debt issuance costs and discount or premium.

10. ASSET RETIREMENT OBLIGATIONS

A liability for the present value of an ARO is recognized when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

The legal obligations associated with the retirement of long-lived tangible assets that result from their acquisition, construction, development and normal operation relate primarily to DESC's regulated utility operations. As of December 31, 2020, DESC has recorded AROs of \$275 million for nuclear plant decommissioning. At December 31, 2020, DESC had \$238 million in a trust for its two-thirds share of decommissioning activities. In addition, DESC has recorded AROs of \$307 million for other conditional obligations primarily related to other generation, transmission and distribution properties, including gas pipelines. All of the amounts recorded are based upon estimates which are subject to varying degrees of precision, particularly since such payments will be made many years in the future.

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A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

(millions)	2020		2019	
Beginning balance	\$	475	\$	528
Liabilities settled		(4)		(29)
Accretion expense		22		22
Revisions in estimated cash flows(1)		89		(46)
Ending balance	\$	582	\$	475

(1) The increase in 2020 reflects revisions from the nuclear decommissioning cost study. The decrease in 2019 reflects a change in the estimated timing of cash flows for interim pipeline replacements and DOE recoveries.

11. EMPLOYEE BENEFIT PLANS AND EQUITY COMPENSATION PLAN

Pension and Other Postretirement Benefit Plans

SCANA sponsors a noncontributory defined benefit pension plan covering regular, full-time employees hired before January 1, 2014. DESC participates in SCANA's pension plan. SCANA's policy has been to fund the plan as permitted by applicable federal income tax regulations, as determined by an independent actuary.

The pension plan provides benefits under a cash balance formula for employees hired before January 1, 2000 who elected that option and all eligible employees hired subsequently. Under the cash balance formula, benefits accumulate as a result of compensation credits and interest credits. Employees hired before January 1, 2000 who elected to remain under the final average pay formula earn benefits based on years of credited service and the employee's average annual base earnings received during the last three years of employment. Benefits under the cash balance formula will continue to accrue through December 31, 2020, after which date no benefits will be accrued except that participants under the cash balance formula will continue to earn interest credits. Benefits under the final average pay formula will continue to accrue through December 31, 2023, after which date no benefits will be accrued. Once the benefits under SCANA's pension plan no longer accrue, eligible participants will accrue benefits under a cash balance plan sponsored by Dominion Energy.

In addition to pension benefits, SCANA provides certain unfunded postretirement health care and life insurance benefits to certain active and retired employees. DESC participates in these programs. Retirees hired before January 1, 2011 share in a portion of their medical care cost, while employees hired subsequently are responsible for the full cost of retiree medical benefits elected by them. The costs of postretirement benefits other than pensions are accrued during the years the employees render the services necessary to be eligible for these benefits.

The same benefit formula applies to all SCANA subsidiaries participating in the parent sponsored plans and, with regard to the pension plan, there are no legally separate asset pools. The postretirement benefit plans are accounted for as multiple employer plans.

Voluntary Retirement Program

In March 2019, Dominion Energy announced a voluntary retirement program to employees, including employees of DESC, that meet certain age and service requirements. The voluntary retirement program will not compromise safety or DESC's ability to comply with applicable laws and regulations. In 2019, upon the determinations made concerning the number of employees that elected to participate in the program, DESC recorded a charge of \$63 million (\$47 million after-tax), of which \$51 million was included within other operations and maintenance expense, \$3 million within other taxes and \$9 million within other income (expense), net. In addition, as a result of the voluntary retirement program, DESC recorded pension plan settlement losses of \$16 million within other income (expense), net in 2019.

In the second quarter of 2019, DESC remeasured its pension and other postretirement benefit plans as a result of the voluntary retirement program. The remeasurement resulted in an increase in the pension benefit obligation of \$16 million and an increase in

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the accumulated postretirement benefit obligation of \$10 million. In addition, the remeasurement resulted in an increase in the fair value of pension plan assets of \$27 million. The impact of the remeasurement on net periodic benefit cost was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 4.07% for the pension plan and 4.08% for the other postretirement benefit plan. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

In the third quarter of 2019, DESC remeasured a pension plan as a result of a settlement from the voluntary retirement program. The settlement and related remeasurement resulted in an increase in the pension benefit obligation of \$25 million and an increase in the fair value of the pension plan assets of \$35 million for DESC. The impact of the remeasurement on net periodic benefit cost (credit) was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 3.57%. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

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Changes in Benefit Obligations

The measurement date used to determine pension and other postretirement benefit obligations is December 31. Data related to the changes in the projected benefit obligation for pension benefits and the accumulated benefit obligation for other postretirement benefits are presented below.

(millions)	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Benefit obligation, January 1	\$ 727	\$ 732	\$ 214	\$ 187
Service cost	12	15	3	3
Interest cost	24	28	8	9
Plan participants' contributions	—	—	2	1
Actuarial (gain) loss	41	47	(31)	22
Benefits paid	(22)	(21)	(13)	(13)
Settlements	(40)	(80)	—	—
Curtailement	—	6	—	3
Amounts funded to parent	—	—	1	2
Benefit obligation, December 31	\$ 742	\$ 727	\$ 184	\$ 214

The accumulated benefit obligation for pension benefits for DESC was \$732 million at the end of 2020 and \$711 million at the end of 2019. The accumulated pension benefit obligation differs from the projected pension benefit obligation above in that it reflects no assumptions about future compensation levels.

Significant assumptions used to determine the above benefit obligations are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Annual discount rate used to determine benefit obligation	2.73 %	3.47 %	2.80 %	3.52 %
Assumed annual rate of future salary increases for projected benefit obligation	4.52 %	3.00 %	N/A	N/A
Crediting interest rate for cash balance plans	1.93 %	2.67 %	N/A	N/A

Actuarial losses recognized during 2020 and 2019 in DESC's pension benefit obligations include a \$43 million and a \$52 million loss, respectively, resulting from decreases in discount rates. Actuarial gains recognized during 2020 in DESC's other postretirement benefit obligations include a \$51 million gain as a result of a completed experience study and other healthcare-related assumption changes and were partially offset by a \$19 million loss resulting from a decrease in the discount rate. Actuarial losses recognized during 2019 in Dominion Energy's other postretirement benefit obligations include a \$25 million loss resulting from a decrease in the discount rate.

A 6.25% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2020. The rate was assumed to decrease gradually to 5.0% in 2025-2026 and to remain at that level thereafter.

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Funded Status

At December 31, (millions)	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Fair value of plan assets	\$ 747	\$ 725	\$ —	\$ —
Benefit obligation	742	727	184	214
Funded status	\$ 5	\$ (2)	\$ (184)	\$ (214)

Amounts recognized on the consolidated balance sheets were as follows:

At December 31, (millions)	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Noncurrent assets	\$ 5	\$ —	\$ —	\$ —
Current liability	—	—	(11)	(13)
Noncurrent liability	—	(2)	(173)	(201)

Amounts recognized in accumulated other comprehensive loss were as follows:

At December 31, (millions)	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Net actuarial loss	\$ 4	\$ 2	\$ —	\$ 2

Amounts recognized in regulatory assets were as follows:

At December 31, (millions)	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Net actuarial loss	\$ 114	\$ 125	\$ 1	\$ 29

In connection with the joint ownership of Summer, costs related to pensions attributable to Santee Cooper as of both December 31, 2020 and 2019 totaled \$19 million and were recorded within deferred debits. Costs related to other postretirement benefits attributable to Santee Cooper as of December 31, 2020 and 2019 totaled \$12 million and \$15 million, respectively, and was recorded within deferred debits.

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Changes in Fair Value of Plan Assets

Pension Benefits (millions)	2020	2019
Fair value of plan assets, January 1	\$ 725	\$ 677
Actual return (loss) on plan assets	84	149
Benefits paid	(22)	(21)
Settlements	(40)	(80)
Fair value of plan assets, December 31	\$ 747	\$ 725

Investment Policies and Strategies

The assets of the pension plan are invested in accordance with the objectives of (1) fully funding the obligations of the pension plan, (2) overseeing the plan's investments in an asset-liability framework that considers the funding surplus (or deficit) between assets and liabilities, and overall risk associated with assets as compared to liabilities, and (3) maintaining sufficient liquidity to meet benefit payment obligations on a timely basis. DESC uses a dynamic investment strategy for the management of the pension plan assets. This strategy will lead to a reduction in equities and an increase in long duration fixed income allocations over time with the intention of reducing volatility of funded status and pension costs.

The pension plan operates with several risk and control procedures, including ongoing reviews of liabilities, investment objectives, levels of diversification, investment managers and performance expectations. The total portfolio is constructed and maintained to provide prudent diversification with regard to the concentration of holdings in individual issues, corporations, or industries.

Transactions involving certain types of investments are prohibited. These include, except where utilized by a hedge fund manager, any form of private equity; commodities or commodity contracts (except for unleveraged stock or bond index futures and currency futures and options); ownership of real estate in any form other than publicly traded securities; short sales, warrants or margin transactions, or any leveraged investments; and natural resource properties. Investments made for the purpose of engaging in speculative trading are also prohibited.

The pension plan asset allocation at December 31, 2020 and 2019 and the target allocation for 2021 are as follows:

Asset Category	Percentage of Plan Assets		
	Target Allocation	December 31,	
	2021	2020	2019
U.S. equities	25 - 40%	34 %	40 %
Non-U.S. equities	10 - 20%	18 %	19 %
Fixed income	45- 65%	47 %	32 %
Cash and cash equivalents	2-10%	1 %	1 %
Company stock	0%	0 %	5 %
Real estate	0%	0 %	3 %

For 2021, the expected long-term rate of return on assets will be 7%. In developing the expected long-term rate of return assumptions, management evaluates the pension plan's historical cumulative actual returns over several periods, considers the expected active and passive returns across various asset classes and assumes the target allocation is achieved. Management

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regularly reviews such allocations and periodically rebalances the portfolio when considered appropriate. Additional rebalancing may occur subject to funded status improvements as part of the dynamic investment strategy described previously.

Fair Value Measurements

Assets held by the pension plan are measured at fair value and are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. At December 31, 2020 and 2019, fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

At December 31, (millions)	2020	2019
Investments with fair value measure at Level 1:		
Cash and cash equivalents	\$ 10	\$ 3
Investments with fair value measure at Level 2:		
Mutual funds	—	152
Corporate debt instruments	315	233
Government and other debt instruments	35	26
Total assets in the fair value hierarchy	360	414
Investments at net asset value:		
Common collective trust	387	311
Total investments	\$ 747	\$ 725

For all periods presented there were no assets with fair value measurements classified as Level 3. There were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during 2020 or 2019.

Mutual funds held by the plan were open-end mutual funds registered with the SEC. The price of the mutual funds' shares is based on its NAV, which is determined by dividing the total value of portfolio investments, less any liabilities, by the total number of shares outstanding. For purposes of calculating NAV, portfolio securities and other assets for which market quotes are readily available are valued at market value. Short-term investment vehicles are funds that invest in short-term fixed income instruments and are valued using observable prices of the underlying fund assets based on trade data for identical or similar securities. U.S. Treasury securities are valued using quoted market prices or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Corporate debt instruments and government and other debt instruments are valued based on recently executed transactions, using quoted market prices, or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. In addition, corporate debt instruments include investments in open-end mutual funds registered with the SEC that invest in corporate debt instruments. The price of the mutual funds' shares is based on its NAV, which is determined by dividing the total value of portfolio investments, less any liabilities, by the total number of shares outstanding. Common collective trust assets and limited partnerships are valued at NAV, which has been determined based on the unit values of the trust funds. Unit values are determined by the organization sponsoring such trust funds by dividing the trust funds' net assets at fair value by the units outstanding at each valuation date. Joint venture interests are invested in a hedge fund of funds partnership that invests directly in multiple hedge fund strategies that are not traded on exchanges and not traded on a daily basis. The valuation of such multi-strategy hedge fund of funds is estimated based on the NAV of the underlying hedge fund strategies using consistent valuation guidelines that account for variations that may influence their fair value.

Expected Cash Flows

Total benefits expected to be paid from the pension plan or company assets for the other postretirement benefits plan (net of participant contributions), respectively, are as follows:

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Expected Benefit Payments

(millions)	Pension Benefits	Other Postretirement Benefits
2021	\$ 39	\$ 11
2022	45	11
2023	43	11
2024	45	11
2025	44	11
2026 - 2030	201	55

Pension Plan Contributions

Under its funding policies, DESC evaluates plan funding requirements annually, usually in the fourth quarter after receiving updated plan information from its actuary. Based on the funded status of each plan and other factors, DESC determines the amount of contributions for the current year, if any, at that time. DESC made no contributions to the pension trust in 2020. DESC expects to make \$15 million of the minimum required contributions for its qualified pension plan in 2021.

Net Periodic Benefit Cost

Net periodic benefit cost is recorded utilizing beginning of the year assumptions. Disclosures required for these plans are set forth in the following tables.

Components of Net Periodic Benefit Cost

Year Ended December 31,	Pension Benefits			Other Postretirement Benefits		
	2020	2019	2018	2020	2019	2018
(millions)						
Service cost	\$ 12	\$ 15	\$ 17	\$ 3	\$ 3	\$ 4
Interest cost	24	28	29	8	9	8
Expected return on assets	(45)	(40)	(48)	—	—	—
Prior service cost amortization	—	—	—	—	—	—
Amortization of actuarial losses	6	11	11	—	—	—
Settlement loss	7	16	—	—	—	—
Curtailement	—	6	—	—	3	—
Net periodic benefit cost	\$ 4	\$ 36	\$ 9	\$ 11	\$ 15	\$ 12

In connection with regulatory orders, DESC recovers current pension costs through a rate rider that may be adjusted annually for retail electric operations or through cost of service rates for gas operations. For retail electric operations, current pension expense is recognized based on amounts collected through a rate rider, and differences between actual pension expense and amounts recognized pursuant to the rider are deferred as a regulatory asset (for under-collections) or regulatory liability (for over-collections) as applicable. In addition, DESC amortizes certain previously deferred pension costs. See Note 3.

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Other changes in plan assets and benefit obligations recognized in other comprehensive income (net of tax) were as follows:

Year Ended December 31, (millions)	Pension Benefits			Other Postretirement Benefits		
	2020	2019	2018	2020	2019	2018
Current year actuarial (gain) loss	\$ 2	\$ (1)	\$ 1	\$ (2)	\$ 1	\$ (1)

Other changes in plan assets and benefit obligations recognized in regulatory assets were as follows:

Year Ended December 31, (millions)	Pension Benefits			Other Postretirement Benefits		
	2020	2019	2018	2020	2019	2018
Current year actuarial (gain) loss	\$ 1	\$ (51)	\$ 41	\$ (27)	\$ 20	\$ (26)
Amortization of actuarial losses	(6)	(11)	(10)	(1)	—	(1)
Settlement loss	(6)	(16)	—	—	—	—
Total recognized in regulatory assets	\$ (11)	\$ (78)	\$ 31	\$ (28)	\$ 20	\$ (27)

Significant assumptions used in determining net periodic benefit cost:

Year Ended December 31,	Pension Benefits			Other Postretirement Benefits		
	2020	2019	2018	2020	2019	2018
Discount rate	3.47%	3.57/4.38%	3.71%	2.80%	4.08/4.41%	3.74%
Expected return on plan assets	7.00%	7.00%	7.00%	n/a	n/a	n/a
Rate of compensation increase	3.00%	3.00%	3.00%	n/a	n/a	n/a
Crediting interest rate for cash balance plans	2.67%	2.77/3.58%	4.00%	n/a	n/a	n/a
Health care cost trend rate				6.25%	6.60%	7.00%
Ultimate health care cost trend rate				5.00%	5.00%	5.00%
Year achieved				2025-2026	2023	2023

401(k) Retirement Savings Plan

SCANA sponsors a defined contribution plan in which eligible employees may defer up to 75% of eligible earnings subject to certain limits and may diversify their investments. DESC participates in this plan. Contributions are matched 100% up to 6% of an employee's eligible earnings. The matching contributions made by DESC totaled \$14 million in both 2020 and 2019 and \$20 million in 2018. Employee deferrals, matching contributions, and earnings on all contributions are fully vested and non-forfeitable at all times.

12. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, DESC is involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for DESC to estimate a range of possible loss. For such matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that DESC is able to estimate a range of possible loss. For legal proceedings and governmental examinations that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss

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is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent DESC's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on DESC's financial position, liquidity or results of operations.

Environmental Matters

DESC is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, DESC continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. DESC participates in the SO2 and NOX emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plants. These actions are expected to address many of the rules and regulations discussed herein.

Air

The CAA, as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to address all requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. Many of DESC's facilities are subject to the CAA's permitting and other requirements.

MATS

In February 2019, the EPA published a proposed rule to reverse its previous finding that it is appropriate and necessary to regulate hazardous air pollutant emissions from coal- and oil-fired electric generating units. In May 2020, the EPA's final rule became effective. The final rule is consistent with the EPA's February 2019 proposal, and determines that it is not appropriate and necessary to regulate mercury and hazardous air pollutant emissions from coal- and oil-fired electric generating units. The final rule also states that the MATS rule remains in place and the emissions standards for affected coal- and oil-fired electric generating units will not change. DESC is complying with the applicable requirements of the rule and does not expect any material impacts to its operations.

Ozone Standards

The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018. States have until August 2021 to develop plans to address the new standard. Until the states have developed implementation plans for the standard, DESC is unable to predict whether or to what extent the new rules will ultimately require additional controls. The expenditures required to implement additional controls could have a material impact on DESC's results of operations and cash flows.

ACE Rule

In July 2019, the EPA published the final rule informally referred to as the ACE Rule, as a replacement for the Clean Power Plan. In January 2021, the U.S. Court of Appeals for the D.C. Circuit vacated the ACE Rule and remanded it to EPA. This decision will take effect upon issuance of the court's mandate. The ACE Rule applies to existing coal-fired power plants and would require states to develop plans by July 2022 establishing unit-specific performance standards for existing coal-fired power plants. It is unknown at this time if or how the EPA will replace the ACE Rule and how that replacement will affect DESC's operations, financial condition and/or cash flows.

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Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source’s obligation to obtain a PSD or Title V permit for GHGs is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and exceed a significant emissions rate of 75,000 tons per year of CO2 equivalent emissions. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to its results of operations, financial condition and/or cash flows.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices. In January 2021, the EPA published a final rule affirming that the electric generating units are included for the purposes of regulating GHG emissions from new, modified and reconstructed stationary sources. The proposed revision to the performance standards remains pending. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to its results of operations, financial condition and/or cash flows.

Oil and Gas NSPS

In August 2012, the EPA issued an NSPS impacting new and modified facilities in the natural gas production and gathering sectors and made revisions to the NSPS for natural gas processing and transmission facilities. These rules establish equipment performance specifications and emissions standards for control of VOC emissions for natural gas production wells, tanks, pneumatic controllers and compressors in the upstream sector. In June 2016, the EPA issued another NSPS regulation, for the oil and natural gas sector, to regulate methane and VOC emissions from new and modified facilities in transmission and storage, gathering and boosting, production and processing facilities. All projects which commenced construction after September 2015 are required to comply with this regulation. In October 2018, the EPA published a proposed rule reconsidering and amending portions of the 2016 rule, including but not limited to, the fugitive emissions requirements at well sites and compressor stations. The amended portions of the 2016 rule were effective immediately upon publication. In August 2020, the EPA issued two final amendments related to the reconsideration of the NSPS for the oil and natural gas sector applicable to VOC and methane emissions. Together, the two amendments have the effect of rescinding the methane portion of the NSPS for all segments of the oil and natural gas sector, rescinding all methane and VOC NSPS for the transmission and storage segment, and modifying some of the NSPS VOC requirements for facilities in the production and processing segments. The two amendments have been challenged in the U.S. Court of Appeals for the D.C. Circuit but remain in effect pending the outcome of the litigation. DESC has completed an evaluation of the potential impacts and expects that any impact would be insignificant to its results of operations, financial condition and/or cash flows.

Water

The CWA, as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. DESC must comply with applicable aspects of the CWA programs at its operating facilities.

Regulation 316(b)

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two MGD, with a heightened entrainment analysis for those facilities over 125 MGD. DESC has four facilities that are subject to the final regulations. DESC is also working with the EPA and state regulatory agencies to assess

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the applicability of Section 316(b) to five hydroelectric facilities. DESC anticipates that it may have to install impingement control technologies at certain of these stations that have once-through cooling systems. DESC is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. DESC is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at certain facilities to ensure compliance with this rule. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Effluent Limitations Guidelines

In September 2015, the EPA released a final rule to revise the ELG Rule. The final rule established updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations was December 2023. In October 2020, the EPA released the final rule that extends the latest dates for compliance. Individual facilities' compliance dates will vary based on circumstances and the determination by state regulators and may range from 2021 to 2028. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, as DESC expects that wastewater treatment technology retrofits and modifications to the bottom ash handling systems will be required at Wateree generating station, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Capacity Use Area

In November 2019, a new CUA was established in the counties surrounding the Cope Generating Station (Western Capacity Use Area) under the South Carolina Groundwater Use and Reporting Regulation. Under the regulation any groundwater well in a CUA that withdraws above three million gallons per month must be permitted. The Cope Generating Station is located within this new Western Capacity Use Area. Cope has been using four deep groundwater wells for cooling water and other house loads since 1996. Prior to designation of the new Western Capacity Use Area, the wells at Cope Station were only required to be registered not permitted. As a result of this designation, Cope will need to restore the surface water equipment to operable status to reduce reliance on groundwater wells. This includes completion of 316(b) requirements, (including SCDHEC BACT determination and modification of the station national pollutant discharge elimination system permit) and extensive inspection, repair and/or replacement of the associated surface water withdrawal equipment which has been idle since 1996. While the impacts of this rule change are material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Waste Management and Remediation

The operations of DESC are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The CERCLA, as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, DESC may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, DESC could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. DESC also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs.

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Remediation costs may be subject to reimbursement under DESC's insurance policies, rate recovery mechanisms, or both. Except as described below, DESC does not believe these matters will have a material effect on results of operations, financial condition and/or cash flows.

DESC has four decommissioned MGP sites in South Carolina that are in various states of investigation, remediation and monitoring under work plans approved by, or under review by, the SCDHEC or the EPA. DESC anticipates that activities at these sites will continue through 2025 at an estimated cost of \$10 million. In addition, for one site, an updated work plan submitted to SCDHEC in September 2018, would increase costs by approximately \$11 million if approved by federal and state agencies. In September 2020, this plan was submitted to the Army Corps of Engineers. DESC expects to recover costs arising from the remediation work at all four sites through rate recovery mechanisms and as of December 31, 2020, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled \$22 million and are included in regulatory assets.

Ash Pond and Landfill Closure Costs

In April 2015, the EPA enacted a final rule regulating CCR landfills, existing ash ponds that still receive and manage CCRs, and inactive ash ponds that do not receive, but still store, CCRs. DESC currently has inactive and existing CCR ponds and CCR landfills subject to the final rule at 2 different facilities. This rule created a legal obligation for DESC to retrofit or close all of its inactive and existing ash ponds over a certain period of time, as well as perform required monitoring, corrective action, and post-closure care activities as necessary.

In December 2016, legislation was enacted that creates a framework for EPA- approved state CCR permit programs. In August 2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. In September 2017, the EPA agreed to reconsider portions of the CCR rule in response to two petitions for reconsideration. In March 2018, the EPA proposed certain changes to the CCR rule related to issues remanded as part of the pending litigation and other issues the EPA is reconsidering. Several of the proposed changes would allow states with approved CCR permit programs additional flexibility in implementing their programs. In July 2018, the EPA promulgated the first phase of changes to the CCR rule. In August 2018, the U.S. Court of Appeals for the D.C. Circuit issued its decision in the pending challenges of the CCR rule, vacating and remanding to the EPA three provisions of the rule. Until this matter is resolved and all phases of the CCR rule are promulgated, DESC is unable to precisely estimate potential incremental impacts or costs related to existing coal ash sites in connection with future implementation of the final CCR rule. While such amounts may be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts.

Abandoned NND Project

DESC, on behalf of itself and as agent for Santee Cooper, entered into an engineering, construction and procurement contract with the Consortium in 2008 for the design and construction of the NND Project. DESC's ownership share in the NND Project is 55%. Various difficulties were encountered in connection with the project. The ability of the Consortium to adhere to established budgets and construction schedules was affected by many variables, including unanticipated difficulties encountered in connection with project engineering and the construction of project components, constrained financial resources of the contractors, regulatory, legal, training and construction processes associated with securing approvals, permits and licenses and necessary amendments to them within projected time frames, the availability of labor and materials at estimated costs and the efficiency of project labor. There were also contractor and supplier performance issues, difficulties in timely meeting critical regulatory requirements, contract disputes, and changes in key contractors or subcontractors. These matters preceded the filing for bankruptcy protection by the Consortium on March 29, 2017 (see Contractor Bankruptcy Proceedings below) and were the subject of comprehensive analyses performed by SCANA, DESC and Santee Cooper.

Santee Cooper decided to suspend construction on the NND Project, on July 31, 2017, and in light of this decision and based on the results of SCANA and DESC's analysis, SCANA and DESC determined to stop the construction of the units and to pursue recovery of costs incurred in connection with the construction under the abandonment provisions of the BLRA or through other means. This decision by SCANA became the focus of numerous legislative, regulatory and legal proceedings, and led to DESC recording pre-tax impairment charges in 2017 totaling approximately \$1.1 billion (approximately \$690 million after-tax). An

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additional pre-tax impairment loss was recorded in the first quarter of 2018 of approximately \$4 million (approximately \$3 million after-tax) in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in the NND Project. These proceedings continued in 2018, and some of them remain unresolved and are described below under Claims and Litigation. On December 21, 2018, the South Carolina Commission issued the SCANA Merger Approval Order, which, among other things, limited recovery of capital costs related to the NND Project to \$2.8 billion. As a result, DESC concluded that the NND Project capital costs exceeding the amounts established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed, and recorded an impairment charge of \$1.4 billion (\$870 million after-tax) in the fourth quarter of 2018.

On January 2, 2018, SCANA and Dominion Energy entered into the SCANA Merger Agreement and sought the consents and approvals from governmental entities and the shareholders of SCANA required to consummate the merger. After all consents and approvals were obtained, the SCANA Combination was effective January 1, 2019.

SCANA Merger Approval Order

In accordance with the terms of the South Carolina Commission's SCANA Merger Approval Order, DESC adopted the Plan-B Levelized Customer Benefits Plan, effective February 2019, whereby the average bill for a DESC residential electric customer approximates that which resulted from the legislatively-mandated temporary reduction that had been put into effect by the South Carolina Commission in August 2018. DESC also recorded a significant impairment charge in the fourth quarter of 2018, which charge resulted from its conclusion that NND Project capital costs exceeding the amount established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed. In addition, in the first quarter of 2019, DESC recorded the following charges and liabilities which arose from or are related to provisions in the SCANA Merger Approval Order.

- A charge of \$105 million (\$79 million after-tax) included within the Corporate and Other segment related to certain assets that had been constructed in connection with the NND Project for which DESC committed to forgo recovery.
- A regulatory liability for refunds and restitution of amounts previously collected from retail electric customers of \$1.0 billion (\$756 million after-tax), recorded as a reduction in operating revenue, which will be credited to customers over an estimated 11 years effective February 2019. In addition, a previously existing regulatory liability of \$1.0 billion will be credited to customers over 20 years ending 2039, which reflects amounts to be refunded to customers related to the monetization of guaranty settlement described in Note 3
- A regulatory liability for refunds to natural gas customers totaling \$2 million (\$2 million after-tax).
- A tax charge of \$194 million related to \$258 million of regulatory assets for which DESC committed to forgo recovery.

Further, except for rate adjustments for fuel and environmental costs, DSM costs, and other rates routinely adjusted on an annual or biannual basis, DESC will freeze retail electric base rates at current levels until January 1, 2021. As discussed in Note 3, in April 2020, the South Carolina Commission issued an order vacating the portion of the SCANA Merger Approval Order requiring that new retail electric rates be implemented by January 1, 2021.

The South Carolina Commission order also approved the removal of DESC's investment in certain transmission assets that have not been abandoned from BLRA capital costs. As of December 31, 2020, such investment in these assets included \$309 million within utility plant, net and \$63 million within regulatory assets, which amount represents certain deferred operating costs. The South Carolina Commission approved deferral of these operating costs related to the investment until recovery of the transmission capital costs and associated deferred operating costs is addressed in a future rate proceeding. DESC believes these transmission capital and deferred operating costs are probable of recovery; however, if the South Carolina Commission were to disallow recovery of or a reasonable return on all or a portion of them, an impairment charge equal to the disallowed costs may be required. These amounts are included as part of DESC's electric base rate case filing discussed in Note 3.

Various parties filed petitions for rehearing or reconsideration of the SCANA Merger Approval Order. In January 2019, the South Carolina Commission issued an order (1) granting the request of various parties and finding that DESC was imprudent in its actions by not disclosing material information to the ORS and the South Carolina Commission with regard to costs incurred subsequent to March 2015 and (2) denying the petitions for rehearing or consideration as to other issues raised in the various petitions. The deadline to appeal the SCANA Merger Approval Order and the order on rehearing expired in April 2019, and no party has sought

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appeal.

Claims and Litigation

The following describes certain legal proceedings involving DESC relating to events occurring before closing of the SCANA Combination. Dominion Energy intends to vigorously contest the lawsuits, claims and assessments which have been filed or initiated against DESC. No reference to, or disclosure of, any proceeding, item or matter described below shall be construed as an admission or indication that such proceeding, item or matter is material. For certain of these matters, and unless otherwise noted therein, DESC is unable to estimate a reasonable range of possible loss and the related financial statement impacts, but for any such matter there could be a material impact to its results of operations, financial condition and/or cash flows. For the matters for which DESC is able to reasonably estimate a probable loss, the Consolidated Balance Sheets at December 31, 2020 and 2019 include reserves of \$208 million and \$492 million, respectively, and insurance receivables of \$8 million and \$6 million, respectively, included within other receivables. During the twelve months ended December 31, 2020, the Consolidated Statements of Comprehensive Income (Loss) includes charges of \$97 million (\$73 million after-tax), included within impairment of assets and other charges. During the twelve months ended December 31, 2019, the Consolidated Statements of Comprehensive Income (Loss) includes charges of \$590 million (\$444 million after-tax), included within impairment of assets and other charges.

Ratepayer Class Actions

In May 2018, a consolidated complaint against DESC, SCANA and the State of South Carolina was filed in the State Court of Common Pleas in Hampton County, South Carolina (the DESC Ratepayer Case). In September 2018, the court certified this case as a class action. The plaintiffs allege, among other things, that DESC was negligent and unjustly enriched, breached alleged fiduciary and contractual duties and committed fraud and misrepresentation in failing to properly manage the NND Project, and that DESC committed unfair trade practices and violated state anti-trust laws. The plaintiffs sought a declaratory judgment that DESC may not charge its customers for any past or continuing costs of the NND Project, sought to have SCANA and DESC's assets frozen and all monies recovered from Toshiba and other sources be placed in a constructive trust for the benefit of ratepayers and sought specific performance of the alleged implied contract to construct the NND Project.

In December 2018, the State Court of Common Pleas in Hampton County entered an order granting preliminary approval of a class action settlement and a stay of pre-trial proceedings in the DESC Ratepayer Case. The settlement agreement, contingent upon the closing of the SCANA Combination, provided that SCANA and DESC would establish an escrow account and proceeds from the escrow account would be distributed to the class members, after payment of certain taxes, attorneys' fees and other expenses and administrative costs. The escrow account would include (1) up to \$2.0 billion, net of a credit of up to \$2.0 billion in future electric bill relief, which would inure to the benefit of the escrow account in favor of class members over a period of time established by the South Carolina Commission in its order related to matters before the South Carolina Commission related to the NND Project, (2) a cash payment of \$115 million and (3) the transfer of certain DESC-owned real estate or sales proceeds from the sale of such properties, which counsel for the DESC Ratepayer Class estimate to have an aggregate value between \$60 million and \$85 million. At the closing of the SCANA Combination, SCANA and DESC funded the cash payment portion of the escrow account. The court held a fairness hearing on the settlement in May 2019. In June 2019, the court entered an order granting final approval of the settlement, which order became effective July 2019. In July 2019, DESC transferred \$117 million representing the cash payment, plus accrued interest, to the plaintiffs. Through August 2020, property, plant and equipment with a net recorded value of \$22 million had been transferred to the plaintiffs in coordination with the court-appointed real estate trustee to satisfy the settlement agreement. In September 2020, the court entered an order approving a final resolution of the transfer of real estate or sales proceeds with a cash contribution of \$38.5 million by DESC and the conveyance of property, plant and equipment with a net recorded value of \$3 million. In October 2020, DESC completed the conveyance of property, plant and equipment and funded this cash contribution.

In September 2017, a purported class action was filed by Santee Cooper ratepayers against Santee Cooper, DESC, Palmetto Electric Cooperative, Inc. and Central Electric Power Cooperative, Inc. in the State Court of Common Pleas in Hampton County, South Carolina (the Santee Cooper Ratepayer Case). The allegations are substantially similar to those in the DESC Ratepayer Case. The plaintiffs seek a declaratory judgment that the defendants may not charge the purported class for reimbursement for past or future costs of the NND Project. In March 2018, the plaintiffs filed an amended complaint including as additional named

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defendants certain then current and former directors of Santee Cooper and SCANA. In June 2018, Santee Cooper filed a Notice of Petition for Original Jurisdiction with the Supreme Court of South Carolina which was denied. In December 2018, Santee Cooper filed its answer to the plaintiffs' fourth amended complaint and filed cross claims against DESC. In October 2019, Santee Cooper voluntarily consented to stay its cross claims against DESC pending the outcome of the trial of the underlying case. In November 2019, DESC removed the case to the U.S. District Court for the District of South Carolina. In December 2019, the plaintiffs and Santee Cooper filed a motion to remand the case to state court. In January 2020, the case was remanded to state court. In March 2020, the parties executed a settlement agreement relating to this matter as well as the Luquire Case and the Glibowski Case described below. The settlement agreement provides that Dominion Energy and Santee Cooper will establish a fund for the benefit of class members in the amount of \$520 million, of which DESC's portion is \$320 million of shares of Dominion Energy common stock. Also in March 2020, the court granted preliminary approval for the settlement agreement. In July 2020, the court issued a final approval of the settlement agreement. In September 2020, Dominion Energy issued \$322 million of shares of Dominion Energy common stock to satisfy its obligation under the settlement agreement, including interest charges.

In July 2019, a similar purported class action was filed by certain Santee Cooper ratepayers against DESC, SCANA, Dominion Energy and former directors and officers of SCANA in the State Court of Common Pleas in Orangeburg, South Carolina (the Luquire Case). In August 2019, DESC, SCANA and Dominion Energy were voluntarily dismissed from the case. The claims are similar to the Santee Cooper Ratepayer Case. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Glibowski Case. This case was dismissed as part of the Santee Cooper Ratepayer Case settlement described above.

RICO Class Action

In January 2018, a purported class action was filed, and subsequently amended, against SCANA, DESC and certain former executive officers in the U.S. District Court for the District of South Carolina (the Glibowski Case). The plaintiff alleges, among other things, that SCANA, DESC and the individual defendants participated in an unlawful racketeering enterprise in violation of RICO and conspired to violate RICO by fraudulently inflating utility bills to generate unlawful proceeds. The DESC Ratepayer Class Action settlement described previously contemplates dismissal of claims by DESC ratepayers in this case against DESC, SCANA and their officers. In August 2019, the individual defendants filed motions to dismiss. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Luquire Case. This case was dismissed as part of the Santee Cooper Ratepayer Case settlement described above.

SCANA Shareholder Litigation

In February 2018, a purported class action was filed against Dominion Energy and certain former directors of SCANA and DESC in the State Court of Common Pleas in Richland County, South Carolina (the Metzler Lawsuit). The plaintiff alleges, among other things, that defendants violated their fiduciary duties to shareholders by executing a merger agreement that would unfairly deprive plaintiffs of the true value of their SCANA stock, and that Dominion Energy aided and abetted these actions. Among other remedies, the plaintiff seeks to enjoin and/or rescind the merger. In February 2018, Dominion Energy removed the case to the U.S. District Court for the District of South Carolina and filed a Motion to Dismiss in March 2018. In August 2018, the case was remanded back to the State Court of Common Pleas in Richland County. Dominion Energy appealed the decision to remand to the U.S. Court of Appeals for the Fourth Circuit, where the appeal was consolidated with another lawsuit regarding the SCANA Merger Agreement to which DESC is not a party. In June 2019, the U.S. Court of Appeals for the Fourth Circuit reversed the order remanding the case to state court. In September 2019, the U.S. District Court for the District of South Carolina granted the plaintiffs' motion to consolidate the Metzler Lawsuit with another lawsuit regarding the SCANA Merger Agreement to which DESC is not a party. In October 2019, the plaintiffs filed an amended complaint against certain former directors and executive officers of SCANA and DESC, which stated substantially similar allegations to those in the initial lawsuits as well as an inseparable fraud claim. In November 2019, the defendants filed a motion to dismiss. In April 2020, the U.S. District Court for the District of South Carolina denied the motion to dismiss. In May 2020, SCANA filed a motion to intervene, which was denied in August 2020. In September 2020, SCANA filed a notice of appeal with the U.S. Court of Appeals for the Fourth Circuit. This case is pending.

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Employment Class Actions and Indemnification

In August 2017, a case was filed in the U.S. District Court for the District of South Carolina on behalf of persons who were formerly employed at the NND Project. In July 2018, the court certified this case as a class action. In February 2019, certain of these plaintiffs filed an additional case, which case has been dismissed and the plaintiffs have joined the case filed in August 2017. The plaintiffs allege, among other things, that SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. violated the Worker Adjustment and Retraining Notification Act in connection with the decision to stop construction at the NND Project. The plaintiffs allege that the defendants failed to provide adequate advance written notice of their terminations of employment and are seeking damages, which are estimated to be as much as \$100 million for 100% of the NND Project. In January 2021, the U.S. District Court for the District of South Carolina granted summary judgment in favor of SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. In February 2021, the plaintiffs filed a notice of appeal with the U.S. Court of Appeals for the Fourth Circuit. This case is pending.

In September 2018, a case was filed in the State Court of Common Pleas in Fairfield County, South Carolina by Fluor Enterprises, Inc. and Fluor Daniel Maintenance Services, Inc. against DESC and Santee Cooper. The plaintiffs make claims for indemnification, breach of contract and promissory estoppel arising from, among other things, the defendants' alleged failure and refusal to defend and indemnify the Fluor defendants in the aforementioned case. This case is pending.

FILOT Litigation and Related Matters

In November 2017, Fairfield County filed a complaint and a motion for temporary injunction against DESC in the State Court of Common Pleas in Fairfield County, South Carolina, making allegations of breach of contract, fraud, negligent misrepresentation, breach of fiduciary duty, breach of implied duty of good faith and fair dealing and unfair trade practices related to DESC's termination of the FILOT agreement between DESC and Fairfield County related to the NND Project. The plaintiff sought a temporary and permanent injunction to prevent DESC from terminating the FILOT agreement. The plaintiff withdrew the motion for temporary injunction in December 2017. This case is pending.

Governmental Proceedings and Investigations

In June 2018, DESC received a notice of proposed assessment of approximately \$410 million, excluding interest, from the SCDOR following its audit of DESC's sales and use tax returns for the periods September 1, 2008 through December 31, 2017. The proposed assessment, which includes 100% of the NND Project, is based on the SCDOR's position that DESC's sales and use tax exemption for the NND Project does not apply because the facility will not become operational. In December 2020, the parties reached an agreement in principle in the amount of \$165 million to resolve this matter.

In September and October 2017, SCANA was served with subpoenas issued by the U.S. Attorney's Office for the District of South Carolina and the Staff of the SEC's Division of Enforcement seeking documents related to the NND Project. In February 2020, the SEC filed a complaint against SCANA, two of its former executive officers and DESC in the U.S. District Court for the District of South Carolina alleging that the defendants violated federal securities laws by making false and misleading statements about the NND Project. In April 2020, SCANA and DESC reached an agreement in principle with the Staff of the SEC's Division of Enforcement to settle, without admitting or denying the allegations in the complaint. In December 2020, the U.S. District Court for the District of South Carolina issued an order approving the settlement which required SCANA to pay a civil monetary penalty totaling \$25 million, and SCANA and DESC to pay disgorgement and prejudgment interest totaling \$112.5 million, which disgorgement and prejudgment interest amount were deemed satisfied by the settlements in the SCANA Securities Class Action and the DESC Ratepayer Case. SCANA paid the civil penalty in December 2020. The SEC civil action against two former executive officers of SCANA remains pending and is currently subject to a stay granted by the court in June 2020 at the request of the U.S. Attorney's Office for the District of South Carolina.

In addition, the South Carolina Law Enforcement Division is conducting a criminal investigation into the handling of the NND Project by SCANA and DESC. Dominion Energy is cooperating fully with the investigations by the U.S. Attorney's Office and the South Carolina Law Enforcement Division, including responding to additional subpoenas and document requests. Dominion Energy has also entered into a cooperation agreement with the U.S. Attorney's Office and the South Carolina Attorney General's

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Office. The cooperation agreement provides that in consideration of its full cooperation with these investigations to the satisfaction of both agencies, neither such agency will criminally prosecute or bring any civil action against Dominion Energy or any of its current, previous, or future direct or indirect subsidiaries, including DESC, related to the NND Project. A former executive officer of SCANA entered a plea agreement with the U.S. Attorney’s Office and the South Carolina Attorney General’s Office in June 2020 and entered a guilty plea with the U.S. District Court for the District of South Carolina in July 2020. Another former executive officer of SCANA entered a plea agreement with the U.S. Attorney’s Office and the South Carolina Attorney General’s Office in November 2020 and entered a guilty plea with the U.S. District Court for the District of South Carolina in February 2021. These matters are pending.

Other Litigation

In December 2018, arbitration proceedings commenced between DESC and Cameco Corporation related to a supply agreement signed in May 2008. This agreement provides the terms and conditions under which DESC agreed to purchase uranium hexafluoride from Cameco Corporation over a period from 2010 to 2020. Cameco Corporation alleges that DESC violated this agreement by failing to purchase the stated quantities of uranium hexafluoride for the 2017 and 2018 delivery years. DESC denies that it is in breach of the agreement and believes that it has reduced its purchase quantity within the terms of the agreement. In January 2021, the parties entered into a mutual release of claims and dismissed the arbitration.

In September 2019, a South Carolina state court jury awarded a judgment to the estate of Jose Larios in a wrongful death suit filed in June 2017 against DESC, of which DESC was apportioned \$19 million. DESC holds general liability insurance coverage which is expected to provide payment for substantially all DESC’s liability in this matter. In October 2019, DESC filed a motion requesting a reduction in the judgment or, in the alternative, a new trial. In November 2019, DESC’s motion for a new trial was granted, setting aside the entire verdict amount. This matter is pending.

Contractor Bankruptcy Proceedings

Westinghouse’s Reorganization Plan became effective August 1, 2018. Initially, Westinghouse had projected that its Reorganization Plan would pay in full or nearly in full its pre-petition trade creditors, including several of the Westinghouse Subcontractors which have alleged non-payment by the Consortium for amounts owed for work performed on the NND Project and have filed liens on related property in Fairfield County, South Carolina. DESC is contesting approximately \$285 million of such filed liens. Most of these asserted liens are “pre-petition” claims that relate to work performed by Westinghouse Subcontractors before the Westinghouse bankruptcy, although some of them are “post-petition” claims arising from work performed after the Westinghouse bankruptcy. It is possible that the Reorganization Plan will not provide for payment in full or nearly in full to its pre-petition trade creditors. The shortfall could be significant. In addition, payments under the Toshiba Settlement are subject to reduction if Westinghouse pays Westinghouse Subcontractors holding pre-petition liens directly. Under these circumstances, DESC and Santee Cooper, each in its pro rata share, would be required to make Citibank, N.A., which purchased the scheduled payments under the Toshiba Settlement, whole for reductions related to valid subcontractor and vendor pre-petition liens up to \$60 million (\$33 million for DESC’s 55% share).

DESC and Santee Cooper were responsible for amounts owed to Westinghouse for valid work performed by Westinghouse Subcontractors on the NND Project after the Westinghouse bankruptcy filing (i.e., post-petition) until termination of the IAA (the IAA Period). In the Westinghouse bankruptcy proceeding, deadlines were established for creditors of Westinghouse to assert the amounts owed to such creditors prior to the Westinghouse bankruptcy filing and during the IAA Period. Many of the Westinghouse Subcontractors have filed such claims. In December 2019, DESC and Santee Cooper entered into a confidential settlement agreement with W Wind Down Co LLC resolving claims relating to the IAA.

Further, some Westinghouse Subcontractors who have made claims against Westinghouse in the bankruptcy proceeding also filed against DESC and Santee Cooper in South Carolina state court for damages. The Westinghouse Subcontractor claims in South Carolina state court include common law claims for pre-petition work, IAA Period work, and work after the termination of the IAA. Many of these claimants have also asserted construction liens against the NND Project site. While DESC cannot be assured that it will not have any exposure on account of unpaid Westinghouse Subcontractor claims, which claims DESC is presently disputing, DESC believes it is unlikely that it will be required to make payments on account of such claims that would be material.

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Nuclear Insurance

Under Price-Anderson, DESC (for itself and on behalf of Santee-Cooper) maintains agreements of indemnity with the U.S. Nuclear Regulatory Commission that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at Summer. Price-Anderson provides funds up to \$13.8 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of \$450 million by American Nuclear Insurers with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is liable for up to \$138 million per reactor owned for each nuclear incident occurring at any reactor in the U.S., provided that not more than \$21 million of the liability per reactor would be assessed per year. DESC's maximum assessment, based on its two-thirds ownership of Summer, would be \$92 million per incident, but not more than \$14 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

DESC currently maintains insurance policies (for itself and on behalf of Santee Cooper) with NEIL. The policies provide coverage to Summer for property damage and outage costs up to \$2.75 billion resulting from an event of nuclear origin and up to \$2.33 billion resulting from an event of a non-nuclear origin. The NEIL policies in aggregate, are subject to a maximum loss of \$2.75 billion for any single loss occurrence. The NEIL policies permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed \$24 million. DESC currently maintains an excess property insurance policy (for itself and on behalf of Santee Cooper) with EMANI. The policy provides coverage to Summer for property damage and outage costs up to \$415 million resulting from an event of a non-nuclear origin. The EMANI policy permits retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed \$2 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from an incident at Summer exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that DESC's rates would not recover the cost of any purchased replacement power, DESC will retain the risk of loss as a self-insurer. DESC has no reason to anticipate a serious nuclear or other incident. However, if such an incident were to occur, it likely would have a material impact on DESC's results of operations, cash flows and financial position.

Spent Nuclear Fuel

The Nuclear Waste Policy Act of 1982 required that the United States government accept and permanently dispose of high-level radioactive waste and spent nuclear fuel by January 31, 1998, and it imposed on utilities the primary responsibility for storage of their spent nuclear fuel until the repository is available. DESC entered into a Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the DOE in 1983. By mutual agreement of the parties, damage award payments and settlement payments are made until the DOE has accepted the same amount of spent fuel from the facility as if it has fully performed its contractual obligations. In 2020, DESC received payment of \$4 million for resolution of its share of claims incurred at Summer for the period of January 1, 2019 through December 31, 2019. In 2019, DESC received payment of \$3 million for resolution of its share of claims incurred at Summer for the period of January 1, 2018 through December 31, 2018. As of December 31, 2020, the federal government has not accepted any spent fuel from Summer, and it remains unclear when the repository may become available. DESC has constructed an independent spent fuel storage installation to accommodate the spent nuclear fuel output for the life of Summer. DESC may evaluate other technology as it becomes available.

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Long-Term Purchase Agreements

At December 31, 2020, DESC had the following long-term commitments that are noncancelable or cancelable only under certain conditions, and that a third party that will provide the contracted goods or services has used to secure financing.

(millions)	2021	2022	2023	2024	2025	Thereafter	Total
Purchased electric capacity(1)	\$ 83	\$ 82	\$ 82	\$ 81	\$ 82	\$ 915	\$ 1,325

(1) Includes affiliated amounts with certain solar facilities of \$246 million.

Commitments represent estimated amounts payable for energy under power purchase contracts with qualifying facilities which expire at various dates through 2046. Energy payments are generally based on fixed dollar amounts per month and totaled \$64 million in 2020, \$37 million in 2019 and \$24 million in 2018.

13. LEASES

At December 31, 2020 and 2019, DESC had the following lease assets and liabilities recorded in the Consolidated Balance Sheets within the FERC accounts noted:

(millions)		Electric	Gas	Common	Nonutility	Total
December 31, 2020						
Operating Leases						
Account 101.1	Property Under Capital Lease	\$ 7	\$-	\$-	\$-	\$ 7
Account 118	Other Utility Plant			13		13
Account 227	Obligations Under Capital Lease - Noncurrent	(5)		(12)		(17)
Account 243	Obligations Under Capital Lease - Current	(2)		(1)		(3)
Finance Leases						
Account 101.1	Property Under Capital Lease	15				15
Account 118	Other Utility Plant		1	2		3
Account 121	Nonutility Property				4	4
Account 227	Obligations Under Capital Lease - Noncurrent	(11)	(1)	(1)	(3)	(16)
Account 243	Obligations Under Capital Lease - Current	(4)		(1)	(1)	(6)

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(millions)		Electric	Gas	Common	Nonutility	Total
December 31, 2019						
Operating Leases						
Account 101.1	Property Under Capital Lease	\$ 9	\$ -	\$ -	\$-	\$ 9
Account 118	Other Utility Plant			14	-	14
Account 227	Obligations Under Capital Lease - Noncurrent	(7)	-	(13)	-	(20)
Account 243	Obligations Under Capital Lease - Current	(2)	-	(1)	-	(3)
Finance Leases						
Account 101.1	Property Under Capital Lease	19	-	-	-	19
Account 118	Other Utility Plant		1	2	-	3
Account 121	Nonutility Property				6	6
Account 227	Obligations Under Capital Lease - Noncurrent	(14)	(1)	(2)	(4)	(20)
Account 243	Obligations Under Capital Lease - Current	(4)	-	(1)	(2)	(8)

For the years ended December 31, 2020 and 2019, total lease cost consisted of the following:

Year Ended December 31, (millions)	2020		2019	
Finance lease cost:				
Amortization	\$	8	\$	7
Interest		1		1
Operating lease cost		4		4
Short-term lease cost		2		1
Total lease cost	\$	15	\$	13

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For the years ended December 31, 2020 and 2019, cash paid for amounts included in the measurement of lease liabilities consisted of the following amounts, included in the Consolidated Statements of Cash Flows:

Year Ended December 31, (millions)	2020	2019
Operating cash flows from finance leases	\$ 1	\$ 1
Operating cash flows from operating leases	4	3
Financing cash flows from finance leases	8	7

At December 31, 2020 and 2019, the weighted average remaining lease term and weighted average discount rate for finance and operating leases were as follows:

At December 31,	2020	2019
Weighted average remaining lease term - finance leases	4 years	5 years
Weighted average remaining lease term - operating leases	19 years	18 years
Weighted average discount rate - finance leases	2.92 %	2.94 %
Weighted average discount rate - operating leases	3.95 %	3.94 %

Lease liabilities have the following scheduled maturities:

(millions)	Operating	Finance
2021	\$ 4	\$ 7
2022	3	6
2023	2	4
2024	2	3
2025	1	2
After 2025	21	2
Total undiscounted lease payments	33	24
Present value adjustment	(12)	(3)
Present value of lease liabilities	\$ 21	\$ 21

14. OPERATING SEGMENTS

In December 2019, DESC realigned its segments which resulted in the formation of a single primary operating segment. The historical information presented herein has been recast to reflect the current segment presentation.

The Corporate and Other Segment primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

In 2020, DESC reported after-tax net expenses of \$104 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2020 primarily related to \$99 million (\$74 million after-tax) of charges associated with litigation.

In 2019, DESC reported after-tax net expenses of \$1.6 billion for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2019 primarily related to the impact of the following items:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- A \$1.0 billion (\$756 million after-tax) charge for refunds of amounts previously collected from retail electric customers for the NND Project;
- \$590 million (\$444 million after-tax) of charges associated with litigation;
- A \$194 million tax charge for \$258 million of income tax-related regulatory assets for which DESC committed to forgo recovery;
- A \$114 million (\$86 million after-tax) charge for utility plant primarily for which DESC committed to forgo recovery;
- \$100 million (\$76 million after-tax) of merger-related costs associated with the SCANA Combination, including a \$79 million (\$59 million after-tax) charge related to a voluntary retirement program; and
- \$66 million tax charges for changes in unrecognized tax benefits.

In 2018, DESC reported after-tax net expenses of \$917 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2018 primarily related to a \$1.4 billion (\$870 million after-tax) impairment charge associated with the NND Project.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents segment information pertaining to DESC's operations:

Year Ended December 31, (millions)	Dominion Energy South Carolina	Corporate and Other	Consolidated Total
2020			
External revenue	\$ 2,739	\$ —	\$ 2,739
Depreciation and amortization	454	—	454
Interest and related charges	220	6	226
Income tax expense (benefit)	69	(36)	33
Comprehensive income (loss) available (attributable) to common shareholder	410	(113)	297
Capital expenditures	719	—	719
Total assets (billions)	13.9	—	13.9
2019			
External revenue	\$ 2,939	\$ (1,008)	\$ 1,931
Depreciation and amortization	432	(2)	430
Interest and related charges	237	13	250
Income tax expense (benefit)	151	(175)	(24)
Comprehensive income (loss) available (attributable) to common shareholder	408	(1,647)	(1,239)
Capital expenditures	471	—	471
Total assets (billions)	13.4	—	13.4
2018			
External revenue	\$ 2,763	\$ (1)	\$ 2,762
Depreciation and amortization	307	—	307
Interest and related charges	294	(3)	291
Income tax expense (benefit)	89	(514)	(425)
Comprehensive income (loss) available (attributable) to common shareholder	304	(917)	(613)
Capital expenditures	612	—	612

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

15. UTILITY PLANT AND NONUTILITY PROPERTY

Major classes of utility plant and other property and their respective balances at December 31, 2020 and 2019 were as follows:

At December 31, (millions)	2020	2019
Gross utility plant:		
Generation	\$ 5,184	\$ 5,020
Transmission	1,963	1,905
Distribution	4,909	4,685
Storage	74	73
General and other	563	549
Intangible	249	230
Construction work in progress	429	316
Nuclear fuel	575	608
Total gross utility plant	\$ 13,946	\$ 13,386
Gross nonutility property	\$ 45	\$ 75

Jointly Owned Utility Plant

DESC jointly owns and is the operator of Summer. Each joint owner provides its own financing and shares the direct expenses and generation output in proportion to its ownership. DESC's share of the direct expenses of Summer is included in the corresponding operating expenses on its income statement. The units associated with the NND Project have been reclassified from construction work in progress to a regulatory asset as a result of the decision to stop their construction. See additional discussion at Note 3. In May 2019, DESC and Santee Cooper entered into an agreement in which DESC agreed to purchase 11.7% of Santee Cooper's ownership interest in the NND Project nuclear fuel, which will be used at Summer, for \$8 million to true up the ownership percentage from the 55% ownership percentage that was applicable for the NND Project to the 66.7% ownership percentage applicable for Summer.

At December 31,	2020	2019
	Summer Unit 1	Summer Unit 1
Percent owned	66.7%	66.7%
Plant in service	\$ 1.6 billion	\$ 1.4 billion
Accumulated depreciation	\$ 702 million	\$ 684 million
Construction work in progress	\$ 62 million	\$ 79 million

Included within other receivables on the balance sheet were amounts due to DESC from Santee Cooper for its share of direct expenses. These amounts totaled \$28 million at December 31, 2020 and \$50 million at December 31, 2019.

Sale of Warranty Service Contract Assets

In May 2019, DESC entered into an agreement to sell certain warranty service contract assets for total consideration of \$7 million. The transaction closed in August 2019, resulting in a \$7 million (\$5 million after-tax) gain recorded in other income (expense), net in DESC's Consolidated Statements of Comprehensive Income (Loss). Pursuant to the agreement, upon closing DESC entered into a service agreement with the buyer under which the buyer will compensate DESC in connection with the right to use DESC's brand in marketing materials and other services over a ten-year term.

16. AFFILIATED AND RELATED PARTY TRANSACTIONS

DESC owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and sale of refined coal to reduce emissions at certain of DESC's generating facilities. DESC accounts for this investment using the equity method. Purchases and

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Dominion Energy South Carolina, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

sales of the related coal are recorded as other income (expense), net in the Consolidated Statements of Comprehensive Income (Loss).

DESC purchases natural gas and related pipeline capacity from SEMI to service its retail gas customers and to satisfy certain electric generation requirements. These purchases are included within gas purchased for resale or fuel used in electric generation, as applicable in the Consolidated Statements of Comprehensive Income (Loss).

DESS, on behalf of itself and its parent company, provided the following services to DESC through December 2020, which were rendered at direct or allocated cost: information systems, telecommunications, customer support, marketing and sales, human resources, corporate compliance, purchasing, financial, risk management, public affairs, legal, investor relations, gas supply and capacity management, strategic planning, general administrative, and retirement benefits. In addition, DESS processed and paid invoices for DESC and was reimbursed. Effective January 2021, DES provides to DESC the services previously provided by DESS. Costs for these services include amounts capitalized. Amounts expensed are primarily recorded in other operations and maintenance – affiliated suppliers and other income (expense), net in the Consolidated Statements of Comprehensive Income (Loss).

Year Ended December 31, (millions)	2020	2019	2018
Purchases of coal from affiliate	\$ —	\$ 31	\$ 53
Sales of coal to affiliate	—	31	52
Purchases of fuel used in electric generation from affiliate	—	43	139
Direct and allocated costs from DESS(1)	291	291	278
Operating Revenues – Electric from sales to affiliate	4	4	5
Operating Revenues – Gas from sales to affiliate	1	1	1
Operating Expenses – Other taxes from affiliate	9	6	6
Purchases of electricity from solar affiliates	12	8	N/A
Demand and transportation charges from DECG - Fuel used in electric generation	16	19	N/A
Demand and transportation charges from DECG - Gas purchased for resale	36	44	N/A
Purchases of electric generation from affiliate	170	183	199

(1) Includes capitalized expenditures of \$81 million, \$52 million and \$40 million for the years ended December 31, 2020, 2019 and 2018, respectively.

At December 31, (millions)	2020	2019
Receivable from Canadys Refined Coal, LLC	\$ —	\$ 2
Payable to Canadys Refined Coal, LLC	—	2
Payable to DESS	58	72
Payable to Public Service Company of North Carolina, Incorporated	5	8
Payable to solar affiliates	1	—
Receivable from DECG	—	1
Payable to DECG	—	5
Payable to GENCO	9	10

Borrowings from an affiliate are described in Note 6. Certain disclosures regarding DESC's participation in SCANA's noncontributory defined benefit pension plan and unfunded postretirement health care and life insurance programs are included in Note 11.

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Dominion Energy South Carolina, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

17. OTHER INCOME (EXPENSE), NET

Components of other income (expense), net are as follows:

Year Ended December 31, (millions)	2020	2019	2018
Revenues from contracts with customers	\$ 1	\$ 4	\$ 5
Other income	13	19	141
Other expense	(38)	(57)	(28)
Allowance for equity funds used during construction	—	1	11
Other income (expense), net	\$ (24)	\$ (33)	\$ 129

Other income in 2018 includes gains from the settlement of interest rate derivatives of \$115 million (see Note 8). Non-service cost components of pension and other postretirement benefits are included in other expense.

18. QUARTERLY FINANCIAL DATA (UNAUDITED)

A summary of DESC's quarterly results of operations for the years ended December 31, 2020 and 2019 follows. Amounts reflect all adjustments necessary in the opinion of management for a fair statement of the results for the interim periods. Results for interim periods may fluctuate as a result of weather conditions, changes in rates and other factors.

(millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
2020				
Operating revenue	\$ 672	\$ 624	\$ 755	\$ 688
Operating income	163	143	173	129
Comprehensive income available to common shareholder	88	69	101	39
2019				
Operating revenue	\$ (335)	\$ 698	\$ 795	\$ 771
Operating income (loss)	(1,156)	4	255	(84)
Comprehensive income (loss) available (attributable) to common shareholder	(1,109)	(78)	143	(195)

DESC's 2020 results include the impact of the following significant item:

- Fourth quarter results include a \$35 million after-tax charge related to litigation.
- Third quarter results include a \$40 million after-tax charge related to litigation.

DESC's 2019 results include the impact of the following significant items:

- Fourth quarter results include a \$240 million after-tax charge related to litigation.
- Second quarter results include a \$75 million after-tax charge related to litigation and a \$47 million after-tax charge related to a voluntary retirement program.
- First quarter results include a \$756 million after-tax charge for refunds of amounts previously collected from retail electric customers for the NND Project, a \$198 million tax charge for \$264 million of income tax-related regulatory assets for which DESC committed to forgo recovery, a \$118 million after-tax charge for a settlement agreement of a DESC ratepayer class action lawsuit and an \$86 million after-tax charge for property, plant and equipment for which DESC committed to forgo recovery.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

19. SUPPLEMENTAL CASH FLOW INFORMATION

Cash paid for interest: \$167 million and \$211 million in 2020 and 2019, respectively (net of capitalized interest of \$5 million and \$5 million in 2020 and 2019, respectively).

Income taxes paid: \$ - and \$13 million in 2020 and 2019, respectively.
Income taxes received: \$231 million and \$ - in 2020 and 2019, respectively.

Noncash Investing and Financing Activities:

Accrued construction expenditures: \$44 million and \$114 million at December 31, 2020 and 2019, respectively.
Capital leases expenditures: \$3 million and \$4 million of financing leases for the years ended December 31, 2020 and 2019, respectively, and \$8 million of operating leases for the year ended December 31, 2019.
Contributed capital: \$322 million for the year ended December 31, 2020 (see Note 5).

See Note 2 for noncash investing and financing activities related to the adoption of a new accounting standard for leasing arrangements. See Note 12 for noncash investing activities related to the property, plant and equipment conveyed to satisfy litigation.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,491,203,479	10,763,619,859
4	Property Under Capital Leases	38,071,979	21,967,564
5	Plant Purchased or Sold		
6	Completed Construction not Classified	374,382,461	321,173,627
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,903,657,919	11,106,761,050
9	Leased to Others		
10	Held for Future Use	9,179,850	9,179,850
11	Construction Work in Progress	428,274,039	355,074,009
12	Acquisition Adjustments	31,597,076	31,360,826
13	Total Utility Plant (8 thru 12)	13,372,708,884	11,502,375,735
14	Accum Prov for Depr, Amort, & Depl	5,290,881,672	4,602,005,061
15	Net Utility Plant (13 less 14)	8,081,827,212	6,900,370,674
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,083,077,062	4,519,041,792
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	197,617,783	72,915,290
22	Total In Service (18 thru 21)	5,280,694,845	4,591,957,082
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	10,186,827	10,047,979
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,290,881,672	4,602,005,061

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,373,776,309				353,807,311	3
1,053,491				15,050,924	4
					5
49,413,985				3,794,849	6
					7
1,424,243,785				372,653,084	8
					9
					10
47,002,261				26,197,769	11
236,250					12
1,471,482,296				398,850,853	13
506,262,589				182,614,022	14
965,219,707				216,236,831	15
					16
					17
492,842,330				71,192,940	18
					19
					20
13,281,411				111,421,082	21
506,123,741				182,614,022	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
138,848					32
506,262,589				182,614,022	33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	5,422,922	3,344,852
3	Nuclear Materials	60,091,606	
4	Allowance for Funds Used during Construction	1,275,169	101,935
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	66,789,697	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	94,516,333	157,002,702
9	In Reactor (120.3)	223,422,360	37,307,458
10	SUBTOTAL (Total 8 & 9)	317,938,693	
11	Spent Nuclear Fuel (120.4)	222,835,034	76,220,955
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	388,531,076	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	219,032,348	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	8,767,774		2
	60,091,606		3
	1,377,104		4
			5
			6
			7
	84,998,743	166,520,292	8
	76,304,811	184,425,007	9
		350,945,299	10
	75,332,106	223,723,883	11
			12
-40,755,210	75,332,106	353,954,180	13
		220,715,002	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock.

Schedule Page: 202 Line No.: 3 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock.

Schedule Page: 202 Line No.: 4 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock.

Schedule Page: 202 Line No.: 8 Column: e

Transfer fuel balances from Batch 28 In-Process to Batch 28 Stock, and then to Batch 28 In-Reactor.

Schedule Page: 202 Line No.: 9 Column: e

Transfer fuel balances from Batch 25 In-Reactor to Batch 25 Spent Fuel.

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel Cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period (Batch 22).

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period (Batch 22).

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	14,989	7,272,676
3	(302) Franchises and Consents	13,208,505	-51,947
4	(303) Miscellaneous Intangible Plant	71,060,213	5,382,351
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	84,283,707	12,603,080
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	13,517,719	17,639
9	(311) Structures and Improvements	268,627,156	3,983,841
10	(312) Boiler Plant Equipment	1,113,457,985	38,409,329
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	500,636,953	17,549,030
13	(315) Accessory Electric Equipment	97,283,537	-3,450,954
14	(316) Misc. Power Plant Equipment	42,824,861	3,335,768
15	(317) Asset Retirement Costs for Steam Production	5,635,000	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,041,983,211	59,844,653
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	880,612	
19	(321) Structures and Improvements	374,271,204	18,511,664
20	(322) Reactor Plant Equipment	564,779,030	-551,845
21	(323) Turbogenerator Units	109,015,576	1,352,463
22	(324) Accessory Electric Equipment	115,585,738	3,936,229
23	(325) Misc. Power Plant Equipment	190,797,692	17,103,996
24	(326) Asset Retirement Costs for Nuclear Production	-25,949,794	88,514,025
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,329,380,058	128,866,532
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	29,459,463	41,802
28	(331) Structures and Improvements	50,970,751	450,895
29	(332) Reservoirs, Dams, and Waterways	444,751,972	196,413
30	(333) Water Wheels, Turbines, and Generators	87,576,743	2,393,777
31	(334) Accessory Electric Equipment	35,982,502	1,416,661
32	(335) Misc. Power PLant Equipment	11,903,391	544,620
33	(336) Roads, Railroads, and Bridges	1,817,517	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	662,462,339	5,044,168
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,918,325	
38	(341) Structures and Improvements	46,424,560	205,087
39	(342) Fuel Holders, Products, and Accessories	13,360,117	2,465
40	(343) Prime Movers	645,820,425	9,144,157
41	(344) Generators	184,616,958	
42	(345) Accessory Electric Equipment	67,684,482	741,307
43	(346) Misc. Power Plant Equipment	3,072,200	804,558
44	(347) Asset Retirement Costs for Other Production	-5,796,001	-14,718
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	958,101,066	10,882,856
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,991,926,674	204,638,209

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			7,287,665	2
			13,156,558	3
			76,442,564	4
			96,886,787	5
				6
				7
42,844	-1,843		13,490,671	8
1,196,130			271,414,867	9
12,168,939			1,139,698,375	10
				11
4,026,902			514,159,081	12
623,264			93,209,319	13
2,181,236			43,979,393	14
1,109,362			4,525,638	15
21,348,677	-1,843		2,080,477,344	16
				17
			880,612	18
1,265,297			391,517,571	19
2,057,501			562,169,684	20
428,027			109,940,012	21
297,907			119,224,060	22
965,952			206,935,736	23
			62,564,231	24
5,014,684			1,453,231,906	25
				26
6,899	-1,436		29,492,930	27
245,535			51,176,111	28
194,159			444,754,226	29
19,345			89,951,175	30
1,357,847			36,041,316	31
167,834			12,280,177	32
			1,817,517	33
				34
1,991,619	-1,436		665,513,452	35
				36
			2,918,325	37
620,880			46,008,767	38
49,648			13,312,934	39
4,478,843			650,485,739	40
379,912			184,237,046	41
168,500			68,257,289	42
28,182			3,848,576	43
			-5,810,719	44
5,725,965			963,257,957	45
34,080,945	-3,279		5,162,480,659	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	122,552,858	-133,682
49	(352) Structures and Improvements	6,521,958	299,043
50	(353) Station Equipment	657,074,954	13,897,494
51	(354) Towers and Fixtures	4,017,067	
52	(355) Poles and Fixtures	671,183,693	47,766,882
53	(356) Overhead Conductors and Devices	371,080,993	15,137,229
54	(357) Underground Conduit	19,549,115	
55	(358) Underground Conductors and Devices	57,699,638	
56	(359) Roads and Trails	73,767	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,909,754,043	76,966,966
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	63,204,972	633,982
61	(361) Structures and Improvements	2,654,622	
62	(362) Station Equipment	422,176,505	20,038,291
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	502,028,149	18,891,470
65	(365) Overhead Conductors and Devices	545,595,562	21,903,721
66	(366) Underground Conduit	167,148,717	7,292,891
67	(367) Underground Conductors and Devices	499,824,650	24,156,005
68	(368) Line Transformers	509,284,322	16,355,964
69	(369) Services	308,587,607	7,739,061
70	(370) Meters	131,690,951	26,568,797
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	364,446,724	17,507,078
74	(374) Asset Retirement Costs for Distribution Plant	106,484	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,516,749,265	161,087,260
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,188,925	
87	(390) Structures and Improvements	109,786,316	230,448
88	(391) Office Furniture and Equipment	13,296,366	2,845,964
89	(392) Transportation Equipment	21,009,849	4,175,240
90	(393) Stores Equipment	80,474	
91	(394) Tools, Shop and Garage Equipment	3,925,519	474,219
92	(395) Laboratory Equipment	6,585,071	347,273
93	(396) Power Operated Equipment	43,096,368	11,361,009
94	(397) Communication Equipment	7,097,198	113,039
95	(398) Miscellaneous Equipment	7,443,748	150,842
96	SUBTOTAL (Enter Total of lines 86 thru 95)	220,509,834	19,698,034
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	220,509,834	19,698,034
100	TOTAL (Accounts 101 and 106)	10,723,223,523	474,993,549
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,723,223,523	474,993,549

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
135,548	-1,599,573	-9,179,850	111,504,205	48
160,661			6,660,340	49
9,538,193	2,857,401		664,291,656	50
56,621			3,960,446	51
6,811,230			712,139,345	52
2,627,613			383,590,609	53
			19,549,115	54
			57,699,638	55
			73,767	56
				57
19,329,866	1,257,828	-9,179,850	1,959,469,121	58
				59
	-1,059,299		62,779,655	60
14,513	-29,018		2,611,091	61
1,350,473	-2,959,325		437,904,998	62
				63
3,246,462			517,673,157	64
2,296,038			565,203,245	65
140,311			174,301,297	66
1,209,210			522,771,445	67
591,817			525,048,469	68
179,145			316,147,523	69
3,212,668			155,047,080	70
				71
				72
2,983,694			378,970,108	73
			106,484	74
15,224,331	-4,047,642		3,658,564,552	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
3,733	351,059		8,536,251	86
510,372	-37,858		109,468,534	87
1,874,696			14,267,634	88
2,368,502			22,816,587	89
			80,474	90
157,985			4,241,753	91
199,649			6,732,695	92
5,560,660	85,015		48,981,732	93
438,556			6,771,681	94
262,942	130,942		7,462,590	95
11,377,095	529,158		229,359,931	96
				97
				98
11,377,095	529,158		229,359,931	99
80,012,237	-2,263,935	-9,179,850	11,106,761,050	100
				101
				102
				103
80,012,237	-2,263,935	-9,179,850	11,106,761,050	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 14 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

<u>Functional Class</u>	<u>Plant Account</u>	<u>Operating Leases Balance at December 31, 2020</u>
Steam Production	316 - Misc Power Plant Equipment	\$2,314,717
Nuclear Production	321 - Structures and Improvements	\$14,543
Nuclear Production	325 - Misc Power Plant Equipment	\$65,494
Transmission	350 - Land and Land Rights	\$4,879,489

Schedule Page: 204 Line No.: 19 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

<u>Functional Class</u>	<u>Plant Account</u>	<u>Operating Leases Balance at December 31, 2020</u>
Steam Production	316 - Misc Power Plant Equipment	\$2,314,717
Nuclear Production	321 - Structures and Improvements	\$14,543
Nuclear Production	325 - Misc Power Plant Equipment	\$65,494
Transmission	350 - Land and Land Rights	\$4,879,489

Schedule Page: 204 Line No.: 23 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

<u>Functional Class</u>	<u>Plant Account</u>	<u>Operating Leases Balance at December 31, 2020</u>
Steam Production	316 - Misc Power Plant Equipment	\$2,314,717
Nuclear Production	321 - Structures and Improvements	\$14,543
Nuclear Production	325 - Misc Power Plant Equipment	\$65,494
Transmission	350 - Land and Land Rights	\$4,879,489

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 48 Column: f

Amounts transferred to Account 105 - Electric Plant Held for Future Use. See additional details on page 214.

Schedule Page: 204 Line No.: 48 Column: g

As a result of the adoption of new accounting guidance for leases (Accounting Standards Codification 842) in 2019, the ending balances for the plant accounts identified below contain operating leases as follows:

<u>Functional Class</u>	<u>Plant Account</u>	<u>Operating Leases Balance at December 31, 2020</u>
Steam Production	316 - Misc Power Plant Equipment	\$2,314,717
Nuclear Production	321 - Structures and Improvements	\$14,543
Nuclear Production	325 - Misc Power Plant Equipment	\$65,494
Transmission	350 - Land and Land Rights	\$4,879,489

Schedule Page: 204 Line No.: 58 Column: g

For the 2021 annual update of the formula rate approved in the FERC proceeding listed on page 106, Total Transmission Plant will exclude \$4,879,489 of operating leases in Plant Account 350 - Land and Land Rights.

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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46					
47	TOTAL				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 213 Line No.: 1 Column: a

The Company charges a rental fee to Segra for communication tower site ground leases.

Dominion Energy Southeast Services, Inc. utilizes certain assets, including both office space and equipment, that are owned by Dominion Energy South Carolina (DESC) and classified as electric, gas and common utility plant on the Company's books. DESC charges Dominion Energy Southeast Services, Inc. a rental fee for such asset usage. Effective January 1, 2021, services provided by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. Therefore, the rental fee will be charged to Dominion Energy Services, Inc. beginning in 2021.

See Transactions with Associated Companies Schedule on page 429 for additional details.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Clements Ferry Sub Site Easement	July 2020	2027	1,037,100
3	Cainhoy-Clements Ferry 115kv Underground Easement	July 2020	2027	4,767,750
4	Clements Ferry-Jack Primus 115kv Underground 50' R/W	July 2020	2027	3,375,000
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6				
7				
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15				
16				
17				
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21	Other Property:			
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47	Total			9,179,850

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Steam Production	
2	Cope Baghouse	43,347,403
3	Wateree Coal Handling Phase 2	11,291,189
4	Wateree 2 Low Temperature & High Temperature Reheat Tubes	7,878,153
5	Wateree 2 Generator Stator Repl	4,522,533
6	Wateree 2 Boiler Feed Pump Turbine Rotors	4,466,798
7	Wateree 2 480v Motor Control Center	3,919,172
8	Wateree Coal Handling Power Distribution Center	3,905,190
9	Wateree Wet Flue Gas Desulphurization Absorber	2,861,015
10	Wateree 2 #1 High Pressure Feedwater Heater	1,665,594
11	Wateree Wet Flue Gas Desulphurization Purge Hydroclone System	1,464,927
12	Columbia Energy Center Steam Turbine Controls System	1,403,034
13	Columbia Energy Center DAK Steam Bypass	1,332,444
14	Wateree 1 Electro Hydraulic Control Skid Upgrade	1,253,673
15	Urquhart Training Simulator	1,167,594
16	Wateree 2 Electro-Hydraulic Control Skid Upgrade	1,005,203
17	Wateree 2 Superheat Spray Replace	833,472
18	Wateree Coal Handling Phase 3	814,095
19	McMeekin Service Air Compressor	806,296
20	WATEREE 1 Radiant Superheater	767,191
21	Urquhart Wastewater System	696,423
22	Cope Continuous Emissions Monitoring System Upgrade	691,452
23	Wateree 1 #6 LP Feedwater Heater	673,036
24	Wateree 1 #8 LP Feedwater Heater	666,120
25	Wateree 1 #7 LP Feedwater Heater	652,333
26	Urquhart Storage Building Fire	545,891
27	Urquhart Acid System	537,282
28	Wateree 1A Boiler Recirculating	496,562
29	Wateree 1 SCR Catalyst 2020	437,237
30	Wateree Absorber Agitators	433,285
31	Urquhart Demin Caustic System	429,501
32	Columbia Energy 3 Valves 2020	420,072
33	Cope Ash Pipe Replacement	418,466
34	Wateree 1&2 Condenser Expansion	342,164
35	Wateree Plant Pumps 2020	326,631
36	Cope Instrumentation 2020	304,702
37	Wateree Aux Boiler Superheater	299,764
38	Cope Flyash Ovation Migration	299,575
39	Urquhart Boiler Building Elevator Comp	295,154
40	Wateree Plant Valves 2020	291,768
41	Wateree Asbestos Abatement	286,607
42	Wateree 'B' Oxidation Air Blower	283,001
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Cope Pumps 2020	276,142
2	Cope Gearboxes 2020	255,091
3	Wateree 2 Deariating Heater Replace	233,138
4	Cope Motors 2020	227,031
5	Urquhart 3 Hydrogen Analyzer	222,653
6	Wateree Effluent Limit syste	217,520
7	Columbia Energy Center Aux Boiler Drain Pipe Replace	216,102
8	Cope 2020 Rescue Gear	215,496
9	Wateree Plant Instrumentation	211,838
10	Urquhart Turbine Room Crane Trolley	211,163
11	Cope Cooling Tower Fan	206,765
12	McMeekin 1&2 Valve and Vent	201,724
13	Urquhart Back Up Air Compressor	200,610
14	Wateree Coal Handling Phase 3A	198,394
15	Columbia Energy Center Condensate Pumps	190,957
16	Jasper Motor Bus Transfer	189,101
17	Wateree Fire System Design	170,567
18	Wateree Pipe 2020	169,726
19	Cope Boiler Feed Pump Turbine Control Unit	168,446
20	Wateree 2 LP Heater Shutoff Valve	163,894
21	Cope Roof Replacements	159,651
22	Columbia Energy 3 Motors 2020	158,865
23	Cope 'C' Coal Mill Gearbox	157,004
24	Columbia Energy 3 Drain Valves 2020	152,269
25	Williams Spare Generator Step Up Transformer Pumps	150,609
26	Cope Dessicant Air Dryer	149,551
27	Cope SR1 Boom Festoon	147,912
28	Cope Breakers 2020	143,892
29	Wateree Forced Draft Fan Outlet Dam	133,821
30	Cope SR1 Bucket Wheel	132,064
31	Wateree Flue Gas Expansion	125,115
32	Cope Cooling Tower Fan	107,679
33	Cope Valves 2020	106,261
34	Minor Steam Production	2,128,340
35	Nuclear Production	
36	Open Phase Detection System	7,965,775
37	Safety Related "Bravo" Chiller Replace	6,059,788
38	VC Summer Unit 1 License Renew	5,826,960
39	Service Water Chemical Treatment	4,974,469
40	Simplex Equipment Replace	4,716,075
41	Diesel Generator Exciter Replacement	3,671,633
42	VC Summer Transformer Replacment	3,264,298
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Alpha Diesel Generator Exciter Replacement	2,781,001
2	Warehouse A&B Upgrade	2,218,002
3	"C" Chiller Replacement	1,649,808
4	Reactant Coolant Pump Oil Enclosures	1,290,565
5	Replace Reactor Make-up Water Storage Tank Heat Tracing	1,198,694
6	Inverters 5903-5904 Replace	1,126,318
7	Safety Related Power Operated Relief Valve Controls	1,119,204
8	Reactor Building Cooling Unit Condensate Leak Detection	872,174
9	Service Water Pump House Platform Extension	775,040
10	Replace Inverters XIT59	745,164
11	Glass Panel Simulator	716,464
12	Power Operated Relife Valves Tailpipe Equalizing System	682,639
13	Main Steam Level Detection System	658,063
14	Oil Lab Heating, Ventilation and Air Conditioning Replacement	651,392
15	Alpha SW 20" Cavitation	538,600
16	Safety Injection Accumulator Level Reliability	470,678
17	Auxiliary Building Roof	459,394
18	Service Building Renovation	429,681
19	"C" Circuit Water Pump Motor	378,534
20	Alpha SW 8" Cavitation	311,419
21	Bradham Boulevard Paving	304,068
22	Fire Service Piping Replace	302,144
23	South Lake Access Paving	297,018
24	ABB Digital Control System Cabinets	280,503
25	Security Road and Parking	230,232
26	Condensate Flow Control	224,548
27	Filtered Water Connection	213,897
28	West Parking Lot Paving	210,991
29	Security Vicon Replacement	203,103
30	Alpha Chilled Water Pump Refurbish	196,245
31	Cronos Monitors	180,664
32	Cathodic Protection System	164,702
33	Spare Main Genenerator Storage	156,441
34	IB 412 Fire System Piping Replace	144,661
35	Conduit Install for Mansell Sys	113,751
36	Chemistry Instrumentation	109,765
37	Minor Nuclear Production	1,896,742
38	Hydro Production	
39	Stevens Creed Dam Stability	2,909,607
40	Stevens Creek Hydro Flashboards	2,028,428
41	Saluda #4 Generator Step Up Transformer	668,242
42	Neal Shoals Hydro Unit 1&2 Head Gate	519,297
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Fairfield Pump Storage Gantry Crane	464,748
2	Fairfield Pump Storage 7&8 Exciter Replacement	348,156
3	Fairfield Pump Storage 5&6 Exciter Replacement	222,602
4	Fairfield Pump Storage Elevator Controls	210,013
5	Saluda Turbine Room Crane Upgrade	196,877
6	Fairfield Pump Storage #8 Tailrace Trash Racks	151,137
7	Minor Hydro Production	647,008
8	Other Production	
9	Jasper Unit 3 Advance Gas	5,580,880
10	Columbia Energy Center Heat Recovery Steam Generator Elevator	769,899
11	Jasper #3 Generator Rotor Replace	767,764
12	Columbia Energy Center Combustion Turbine Hydrogen Dryer	678,541
13	Jasper Steam Turbine Platform Elevator	539,004
14	Columbia Energy Center Storage Warehouse	518,798
15	Columbia Energy Center Emergency Public Announcement System	457,750
16	Columbia Energy Center Heat Tracing	439,657
17	URQUHART 1,4&7 Chiller Motor	414,648
18	Jasper Heat Recovery Steam Generator 3B Boiler Feed Pump	398,904
19	Columbia Energy Center 4160V & 480V Relays	391,093
20	Hagood Relay Replacement	367,168
21	Columbia Energy Center Cooling Tower Gearboxes	313,748
22	Columbia Energy Center High Pressure Drum Desuperheater Valves	304,743
23	Columbia Energy Center Gas Related Valves	296,908
24	Columbia Energy 1 Heat Recovery Steam Generator Pen Seals & Transition	264,418
25	Williams A&B Gas M&R Station	241,498
26	Columbia Energy Center Gas Turbine Inlet Air Piping	226,384
27	Columbia Energy Center Heat Exchangers	190,397
28	Coit Gas Turbine Heat Exchanger	175,824
29	Columbia Energy Center Insulation Fall 2020	152,314
30	URQUHART 5 Stack Silencer 2020	150,779
31	Columbia Energy Center Cooling Tower Motors 2020	141,166
32	Minor Other Production	2,122,221
33	Overhead Transmission Lines	
34	Yemassee-Burton 230 (115kV)	44,516,034
35	Town Creek - Aiken 230kV Tie	9,042,289
36	Town Creek 230kV Transmission	8,695,859
37	Batesburg - Gilbert 115kV Rebuild	6,552,808
38	Saluda Hydro Harbison 115 Reterm to LM	5,299,111
39	Park St. upgrade to 115kV	2,687,486
40	Bluffton-Santee 115 kV Tie	2,612,955
41	Batesburg-Ward 115kV: Rebuild	2,380,446
42	Ward-Stevens Creek 115kV	2,216,342
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Church Crk - Queensboro: 2	-1,644,187
2	Lake Murray - Gilbert 115kV	1,439,323
3	Church Creek-St.Andrew 115kV	1,435,540
4	Graniteville #2-Toolebeck 115kV	897,130
5	Lake Murray - Gilbert 115kV	879,077
6	Canadys 230kV Sub:Reterminate	803,466
7	Queensboro - Johns Island Tie	726,729
8	Church Crk - Queensboro Stone Rebuild	501,281
9	Victory Gardens-Circle Dr 115kV	456,720
10	Stevens Creek-Thurmond 115kV	420,665
11	Cameron Jct-St.Matthew Ellore	396,604
12	Church Creek-Faber Place 230/115	374,676
13	Norway Substation: Replace Line	337,134
14	Parr-Winnsboro #2: Install Gang Operated Air Brake	293,370
15	Kendrick 115kV Sub-Reterminate	276,010
16	Lake Murray - Gilbert 115kV	258,507
17	Hardeeville Tap - Bluffton 115kV	256,578
18	Ward-Stevens Creek 115kV	249,587
19	Town Creek - Aiken 230kV Acquire RW	248,036
20	Parr-Denny Terrace 115kV Light Detecting and Ranging Remediation	238,517
21	Cainhoy - Mt Pleasant Horlbeck	233,662
22	Hampton/Fairfax 46kV: Replace	218,575
23	Queensboro - Ft. Johnson 115kV	178,481
24	North-Wagener Jct 46kV	167,585
25	Williams St-Coit 115 kV	166,956
26	V C Summer 1 - DT/PL 230kV Rebuild	159,733
27	Minor Elec Overhead Transmission	793,379
28	Transmission Substation	
29	Burton: Term Updg & Install Relays	1,998,260
30	Toolebeck Sub: Add three 230kV Term	1,737,772
31	Canadys: Upgrade Bus/Back to Back Power Ciucuit Breakers / Terms	1,651,105
32	Edenwood Sub: Replace Relay Panels	1,472,852
33	Denny Terrace - Repl Sw House	1,262,037
34	Kendrick: Add 115-23 kV	1,150,855
35	Trans. Subs: Replace Breakers - Phase A	1,145,651
36	Trans Subs: Replace Breaker - Ph 1	570,721
37	Lake Murray Sub: Add 115kV Breaker	409,245
38	Critical Infrastructure Protection Refresh Infrastructure Multiprotocol Label Switching	353,907
39	Coit: Rock, Fence & Ret. Wall Replace	274,738
40	Critical Infrastructure Protection Refresh Infrastructure Transmissions Operations Complex	271,885
41	Critical Infrastructure Protection Refresh Infrastructure	210,605
42	Saluda Hydro: Add Denny T 115 Term	191,255
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Savannah River Site RTU Replace Stations 21 and 22	113,690
2	Minor Transmission Substation	1,557,491
3	Distribution Substation	
4	Park St - Improvements	4,569,247
5	Distribution Subs: Replace Breakers - Phase A	2,816,405
6	Cross County 115kV Sub Constr	1,759,966
7	Beaufort Centr: Add 115-12kV, 28MVA Transfer	1,705,905
8	SC Research Park Add 2	1,620,901
9	Cross County 115-23kV Sub-Construct	996,037
10	Clearwater - Site Improvement	849,100
11	May River 115kV Sub Acquire ROW	838,028
12	Gilbert: Upgrade Bank	799,390
13	St. George Dist - Add 115-23kV Transformer	766,998
14	Midway: Add Bank w/ 1 Feeder	245,343
15	Uptown: Replace Bank 2 and 3 Relays	225,480
16	Gardens Corner-Upgrade Bus and Switches	153,000
17	Minor Distribution Substation	721,450
18	Customer Substation	
19	Palmetto Rail-Const 115-13.8kV	927,095
20	Hugh Leatherman: Construct Substation	838,791
21	Savannah River Site 13-1, 15-1, 15-2 replace motor mechs	294,671
22	Georgia Pacific: Add Supervisory Control and Data Acquisition and Ground	124,372
23	Minor Customer Substation	165,305
24	Overhead Distribution Line	
25	Burton to Yemassee 115kV Rebuild	1,629,817
26	Blythewood Supervisory Control and Data Acquisition 2019	593,200
27	Lake Murray Training Center Training Circuit	585,160
28	CHARLESTON METRO 2019 Supervisory Control and Data Acquisition	531,169
29	Supervisory Control and Data Acquisition SWITCH INSTALL METRO 2019	437,225
30	CMC Distribution Rebuild	311,365
31	St George - Walterboro Tie	245,694
32	MT. PLEASANT Supervisory Control and Data Acquisition INSTALL	237,354
33	SOUTH MAIN CONVERSION	209,174
34	HWY 21 RECONDUCTOR - Part 4	206,739
35	SC Research Park Exit Feeders Bank	204,630
36	NORTH AREA Supervisory Control and Data Acquisition SWITCHES	204,353
37	CHARLESTON HIGHWAY RECONDUCTOR	191,687
38	Saint George Circuit:71112 Conversion	190,117
39	COLUMBIA AVENUE RECONDUCTOR PHASE 1	169,188
40	Harleyville 70102 and 70132 Circuit	138,041
41	BAPTIST HILL ROAD RECONDUCT	136,678
42	Minor Overhead Distribution Line	1,711,399
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	U/G Distribution Lines	
2	PARK ST. UNDERGROUND FEEDERS	426,692
3	SEWEE SUB EXIT FEEDERS	364,758
4	Saxe Gotha Industrial Park	279,977
5	THE SAINT HOTEL DUCT BANK INSTALL	234,492
6	BEE ST 90632 FEEDER EXTENSTION	231,207
7	East Edisto - Clay Field Trail FEEDER PH2 (PUMP STATION 2)	205,225
8	VA Ductbank Phase 3 Cable	188,968
9	HITCHCOCK CROSSING PH 6	169,951
10	677 King St Office Building	-153,091
11	BLUFFTON PKWY 4TH FEEDER	152,678
12	THE SAINT HOTEL - UNDERGROUND SERVICE	131,836
13	LIBERTY PLACE UNDERGROUND LOOP & SWITCHGEAR	131,456
14	PALMETTO BLUFF M1	119,800
15	2020 Network Protector Replace	110,896
16	HAMMONDS FERRY A4 FEEDER & SWITCH	102,504
17	Minor U/G Distribution Lines	858,465
18	Transportation & POE	
19	Derrick, OFR0001924	730,051
20	Derrick, OFR0000951	726,324
21	Bucket Truck, HAW0006301	637,306
22	Derrick, OFR0000975	601,002
23	Derrick, HAW0000936	427,389
24	Derrick, HAW0001944	353,643
25	Derrick, HAW0000982	353,643
26	Derrick, HAW0000983	353,643
27	Trailer, TRL0002063	353,091
28	Bucket Truck, OFR0000945	280,409
29	Bucket Truck, HAW0006101	272,702
30	Bucket Truck, HAW0006201	272,545
31	Derrick, HAW0000948	266,528
32	Derrick, HAW0000934	266,501
33	Derrick, HAW0000949	263,275
34	Derrick, HAW0000977	263,146
35	Derrick, HAW0000976	263,014
36	Derrick, HAW0000946	240,186
37	Derrick, HAW0000952	240,088
38	Grader, OFR0004403	219,208
39	Bucket Truck, MDT0006113	195,861
40	Freightliner, HAW0000807	177,544
41	Tree Cutter, OFR0004412	139,981
42	Truck, LGT0008682	117,252
43	TOTAL	355,074,009

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Lowboy Trailer, TRL0002027	113,908
2	Lowboy Trailer, TRL0002162	110,455
3	Bucket Truck, LGT0006115	110,010
4	Trailer, TRL0002090	102,898
5	Freightliner, MDT0001805	102,620
6	Minor Transportation & POE	2,019,681
7	Land and Structures	
8	Primary Control Room Upgrades	3,744,532
9	Laydown Yards - Steel POLES	526,161
10	New Mt. Pleasant Crew Quarters	82,434
11	Minor Land and Structures	220,253
12	Office Furniture and Equipment	
13	Cola Power Delivery Operations Material Storage	93,419
14	Avigilon Appliance Camera	79,701
15	Backup Control Room Upgrade	77,371
16	Minor Office Furniture and Equipment	92,477
17	Communication Equipment	
18	Security Install- Transmissions Operations Complex	25,347
19	Minor Communication Equipment	
20	Tools & Test Equipment	
21	Admin WO AFUDC Adjustment	-5,172,851
22	2020 Energy Management System Upgrade - Hardware	305,304
23	Power Quality Meters	199,157
24	FH Borescope	79,353
25	Minor Tools & Test Equipment	18,280
26	Intangible Plant	
27	Energy Management System Upgrade - Software	2,441,807
28	Westems Software	1,064,678
29	Focal Point Replacement	486,798
30	Multi Register Phase II	300,335
31	Customer Storm Enhancements	261,126
32	Storm Damage Assessment	227,856
33	Verint Version 15 for Compliance	222,446
34	Street light Initiative	154,326
35	Field User Hub and Field	114,873
36	Minor Intangible Plant	236,927
37	Underground Transmission Line	
38	CF-Cainhoy & Jack Primus ROW	51,052
39	Minor Underground Transmission Line	
40	Transmission (Shared Santee)	
41	V C Summer 2:Replace Digital Fault Recorder	62,107
42	Overheads and Adjustments	-223,306
43	TOTAL	355,074,009

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,367,002,044	4,367,002,044		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	247,475,102	247,475,102		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,522,521	2,522,521		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	10,748,677	10,748,677		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	260,746,300	260,746,300		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	73,923,070	73,923,070		
13	Cost of Removal	40,313,161	40,313,161		
14	Salvage (Credit)	1,407,900	1,407,900		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	112,828,331	112,828,331		
16	Other Debit or Cr. Items (Describe, details in footnote):	4,121,779	4,121,779		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,519,041,792	4,519,041,792		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,047,455,849	1,047,455,849		
21	Nuclear Production	661,884,277	661,884,277		
22	Hydraulic Production-Conventional	307,628,194	307,628,194		
23	Hydraulic Production-Pumped Storage	81,175,354	81,175,354		
24	Other Production	640,370,933	640,370,933		
25	Transmission	487,682,169	487,682,169		
26	Distribution	1,205,292,095	1,205,292,095		
27	Regional Transmission and Market Operation				
28	General	87,552,921	87,552,921		
29	TOTAL (Enter Total of lines 20 thru 28)	4,519,041,792	4,519,041,792		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Depreciation of Asset Retirement Costs recorded as a regulatory asset.

Schedule Page: 219 Line No.: 12 Column: c

Retirements per Page 207, Line 100 Column (d)	\$ 80,012,237
Less: Intangible Plant per Page 205, Line 5 column (d)	-
Lease Asset Reductions Recorded in Accordance with USoA General Instruction No. 20, Shown as Plant Retirements	<u>(6,089,167)</u>
Total	\$ 73,923,070

Schedule Page: 219 Line No.: 16 Column: c

ARC retirements reclassified to Regulatory Assets	\$1,109,362
Loss on ARC retirements reclassified to Regulatory Assets	(581,960)
Incremental write down of nuclear switchyard assets for which DESC is forgoing recovery per SCPSC Order 2018-804	2,354,422
Loss on Disposal of Assets	1,237,674
Gain on Disposal of Vehicles	(12,099)
Book Cost of Land Retired	54,080
Transfers and Adjustments	<u>(39,700)</u>
Total	\$4,121,779

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Canady's Refined Coal, LLC			
2	Louisa Refined Coal, LLC			94,693
3	Brandon Shores Coaltech, LLC			80,023
4	Brunner Island Refined Coal, LLC			
5	Cope Refined Coal, LLC			
6				
7				
8				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	174,716

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
6,130				1
-1,029,129		70,392		2
-366,151				3
1,518				4
			479,976	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				30
				31
				32
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				35
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				39
				40
				41
-1,387,632		70,392	479,976	42

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: g

Amount includes return of investment during the year of (\$43,334). Amount also reflects reclassification of the credit balance in Account No. 123.1 to Account No. 234 at December 31, 2020 of \$37,204.

Schedule Page: 224 Line No.: 2 Column: g

Amount includes additional investments made during the year of \$1,004,828.

Schedule Page: 224 Line No.: 3 Column: g

Amount includes additional investments made during the year of \$228,686. Amount also reflects reclassification of the credit balance in Account No. 123.1 to Account No. 234 at December 31, 2020 of \$57,442.

Schedule Page: 224 Line No.: 4 Column: g

Amount includes additional investments made during the year of \$50,266. The balance of this investment at the beginning of the year was actually a credit of \$173,319, which was reclassified on the Company's ledger to Account No. 234 at December 31, 2019. Therefore, no beginning balance is shown in column (d). The activity of \$51,784 in the current year lowered the credit balance to \$121,535. However, the ending credit balance of \$121,535 is reflected in Account No. 234 and not Account No. 123.1 on the Company's ledger.

Schedule Page: 224 Line No.: 5 Column: h

In 2012, DESC sold it's 10% interest in Cope Refined Coal, LLC and is being paid for such interest over future periods. This amount reflects such payment received in 2020 and has been recorded in Account 421 - Miscellaneous Nonoperating Income.

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	54,981,371	51,759,050	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	109,377,933	112,483,312	Electric
8	Transmission Plant (Estimated)	10,155,939	9,397,863	Electric
9	Distribution Plant (Estimated)	35,661,918	38,594,703	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	509,253	610,069	Fleet
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	155,705,043	161,085,947	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	-5,929	-534	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	210,680,485	212,844,463	

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: c
 Fleet materials and supplies inventory.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	482,012.80	625,757	66,892.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	545.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	606.00	459		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	481,951.80	625,298	66,892.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	659.50		659.50	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	659.50		659.50	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
66,892.00		66,892.00		1,186,250.00		1,868,938.80	625,757	1
								2
								3
				66,892.00		67,437.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						606.00	459	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
66,892.00		66,892.00		1,253,142.00		1,935,769.80	625,298	29
								30
								31
								32
								33
								34
								35
								36
659.50		659.50		32,315.50		34,953.50		37
				1,319.00		1,319.00		38
				660.00		660.00		39
659.50		659.50		32,974.50		35,612.50		40
								41
								42
								43
								44
								45
								46

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 4 Column: b

Net unit set aside emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 Program.

Schedule Page: 228 Line No.: 4 Column: j

Balance consists of 45,625 Vintage 2050 SO2 Acid Rain Program emission allowances and 21,267 Vintage 2024 CSAPR SO2 Group 2 Program emission allowances allocated from the EPA.

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	32,804.20		7,370.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	662.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,826.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	31,640.20		7,370.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
7,370.00		7,370.00				54,914.20		1
								2
								3
				7,370.00		8,032.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						1,826.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
7,370.00		7,370.00		7,370.00		61,120.20		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 4 Column: b

New unit set aside emission allowances allocated from the EPA related to the CSAPR NOx Annual Program.

Schedule Page: 229 Line No.: 4 Column: j

Balance consists of Vintage 2024 CSAPR NOx Annual Program emission allowances allocated by the EPA.

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Unrecovered Plant:					
22						
23	Unrecovered Nuclear Project					
24	costs reclassified from					
25	miscellaneous deferred debits.	2,768,106,000		407	138,405,300	2,502,829,175
26						
27	Unrecovered Plant related to the					
28	retirement of Canadys Unit No. 1.	19,761,879		407	1,607,593	6,901,135
29						
30	Unrecovered Plant related to the					
31	retirement of Canadys Unit No. 2					
32	and Unit No. 3.	151,692,250	4,494,211	407	12,270,624	64,775,330
33						
34	Unrecovered Plant associated with					
35	early retirement of coal					
36	equipment at Urquhart Unit No. 3.	557,755				557,755
37						
38	Unrecovered Plant associated with					
39	early retirement of coal					
40	equipment at McMeekin Station.	1,427,729				1,427,729
41						
42	Unrecovered Plant associated with					
43	AMR Meters	1,058,096	1,058,096	404	11,130	1,046,966
44						
45						
46	Unrecovered Plant associated with					
47	Gas Encoder Receiver Transmitters	267,569	267,569	414	1,232	266,337
48						
49	TOTAL	2,942,871,278	5,819,876		152,295,879	2,577,804,427

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 25 Column: a

FERC Authorization received October 25, 2019 in Docket No. AC19-188-000. Amortization period February 2019 through January 2039 per SCPSC Docket No. 2017-370-E, Order No. 2018-804.

The total charges in Column (b) represent the unrecovered costs authorized for recovery by the SCPSC. These amounts were originally classified in Account 186 - Miscellaneous Deferred Debits and upon FERC authorization was reclassified to Account 182.2. Since no additional unrecovered costs were incurred during the year, no amounts are being reported in Column (c). The amount reported in Column (e) reflects all amortization for the year, including amounts recognized prior to the balance being reclassified from Account 186.

Schedule Page: 230 Line No.: 28 Column: a

SCPSC authorization received December 20, 2012. (Docket No. 2012-218-E, Order 2012-951) Amortization over approximately 14 years beginning January 2013.

Schedule Page: 230 Line No.: 32 Column: a

SCPSC authorization received September 10, 2013 (Docket No. 2013-276-E, Order 2013-649). Per this SCPSC order, amortization began in January 2014 and was established at the level of depreciation expense (\$12.3 million per year) that was being recorded for the units before their retirement. The \$12.3 million of depreciation expense was designed to recover the units' remaining costs over their then estimated 12 year remaining life. However, the recovery period of this regulatory asset is expected to be longer based on the actual level of decommissioning costs incurred.

Schedule Page: 230 Line No.: 43 Column: a

SCPSC authorization received September 6, 2019 (Docket No. 2019-241-EG, Order 2019-622). The SCPSC order set the amortization expense at the level of depreciation currently approved in DESC's rates until DESC's next general retail electric rate case. In DESC's currently ongoing retail electric rate case, the Company has proposed an amortization period through December 31, 2028, however, this matter is pending.

Schedule Page: 230 Line No.: 43 Column: d

Amortization was recorded to account 404 - Amortization of Limited-Term Electric Plant in 2020; however, the Company will begin recording amortization to account 407 - Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs in 2021.

Schedule Page: 230 Line No.: 47 Column: a

SCPSC authorization received September 6, 2019 (Docket No. 2019-241-EG, Order 2019-622) and October 14, 2020 (Docket No. 2020-6-G, Order 2020-701). Amortization per the depreciation study approved in Order 2020-701 establishes an amortization period through December 31, 2028.

Schedule Page: 230 Line No.: 47 Column: d

Amortization was recorded to account 414 - Other Utility Operating Income in 2020; however, the Company will begin recording amortization to account 407 - Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs in 2021.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	20191030001 System Impact Study	6,242	408.1/561.7/926		
24	20191030002 System Impact Study	5,954	408.1/561.7/926		
25	20191126001 Affected System Study	8,920	408.1/561.7/926	9,150	253
26	20200720003 Supplemental Review	1,037	408.1/561.7/926	9,250	253
27	20200910001 Feasibility Study			10,000	253
28	20200910002 Feasibility Study			10,000	253
29	20170727002 System Impact Study	817	408.1/561.7/926	25,000	253
30	20180205001 System Impact Study	4,285	408.1/561.7/926		
31	20171006003 System Impact Study	5,838	408.1/561.7/926		
32	20171006003 Facilities Study	566	408.1/561.7/926		
33	20171006002 System Impact Study	213	408.1/561.7/926		
34	20171006002 Facilities Study	469	408.1/561.7/926		
35	20171018008 Feasibility Study	8,057	408.1/561.7/926		
36	20200921003 Feasibility Study			1,000	253
37	20191213001 Supplemental Review	5,194	408.1/561.7/926	3,000	253
38	20191120001 Supplemental Review	1,593	408.1/561.7/926	2,250	253
39	20191121001 Supplemental Review	2,356	408.1/561.7/926	2,250	253
40	20200921002 Feasibility Study			1,000	253

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	20190813001 System Impact Study	316	408.1/561.7/926		
23	20190813002 System Impact Study	379	408.1/561.7/926		
24	20200824001 Feasibility Study			10,000	253
25	20200728001 Feasibility Study			10,000	253
26	20170727001 System Impact Study			25,000	253
27	20190827001 Facilities Study	3,044	408.1/561.7/926		
28	20201117001 Supplemental Review	2,410	408.1/561.7/926	9,250	253
29	20171018008 System Impact Study	12,390	408.1/561.7/926	50,000	253
30	20171018006 System Impact Study	10,809	408.1/561.7/926		
31	20171018007 System Impact Study	10,258	408.1/561.7/926		
32	20200921004 Feasibility Study			1,000	253
33	20191213001 Facilities Study	1,695	408.1/561.7/926	3,000	253
34	20191029001 Facilities Study	1,495	408.1/561.7/926	10,250	253
35	20191029001 Supplemental Review	2,666	408.1/561.7/926		
36	20191120001 Facilities Study	2,392	408.1/561.7/926	3,000	253
37	20170825001 Facilities Study	562	408.1/561.7/926		
38	20191121001 Facilities Study	1,651	408.1/561.7/926	3,000	253
39	20200720002 Supplemental Review	1,037	408.1/561.7/926	9,250	253
40	20171017001 System Impact Study	7,685	408.1/561.7/926		

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	20171017001 Facilities Study	421	408.1/561.7/926		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

No Transmission Studies for reporting period.

Schedule Page: 231 Line No.: 22 Column: d

Column (d) represents deposits received to perform study.

An analysis is performed of actual billable costs and if necessary an additional billing is rendered to the study purchaser. Any reimbursements received are transferred from account 253 - Other Deferred Credits and credited to expense as the actual charges are incurred. If reimbursements exceed billable costs, the Company refunds the excess reimbursement, with interest if applicable, to the study purchaser.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accumulated Deferred Income Taxes	27,049,257	306,703	282	1,175,076	26,180,884
2	Columbia & Charleston Franchise	4,936,811		407	4,183,225	753,586
3	Gas Water Heater Rebate Program (12/2016-11/2025)	6,736,583	4,724,786	912/143	4,668,254	6,793,115
4	Decommissioning Asset Ret. Obligation	5,691,051	116,584,100	128/254	122,275,151	
5	MGP Environmental Remediation	22,950,803	39,779,258	735	40,869,540	21,860,521
6	Deferred ARO Accretion & Depreciation Costs	299,292,911	14,139,655	230	4,647,419	308,785,147
7	Interest Rate Derivatives	298,036,988	6,743,441	427/244	6,416,433	298,363,996
8	Deferred Employee Benefit Plan Costs-Gas (ASC 715)	22,828,989	10,295		5,458,857	17,380,427
9	Deferred Employee Benefit Plan Costs-Elec (ASC 715)	129,737,873	68,679		32,351,837	97,454,715
10	Deferred VCS Coolant Reconfig Costs (7/2010-7/2042)	4,138,703		530	183,816	3,954,887
11	Deferred Capacity Charges (7/2010-7/2020)	160,334		555	160,334	
12	Deferred Capacity Charges	2,134,511				2,134,511
13	Electric Demand Side Management	71,818,858	50,184,268	908/254	51,827,702	70,175,424
14	Def Pollution Cntrl Costs-Williams (7/2010-2/2045)	7,095,623		555	282,656	6,812,967
15	Economic Development Grants (5/2011-5/2032)	10,470,489		921	1,339,345	9,131,144
16	Major Maintenance Accrual and Interest	10,003,008	9,463,646		8,914,726	10,551,928
17	Deferred Pension Cost - Gas (11/2013-1/2027)	7,278,086		926	1,029,506	6,248,580
18	Deferred Pension Cost - Electric (1/2013-12/2042)	48,738,084		926	1,987,826	46,750,258
19	Environmental Compliance Studies (7/2010 - 7/2020)	51,345		506	51,345	
20	Deferred Pollution Control Costs -					
21	Wateree (1/2013-9/2040)	21,970,136		407.3	1,061,940	20,908,196
22	Research and Development Grant (1/2013-12/2047)	2,800,000		930.2	100,000	2,700,000
23	Amount Undercollected - Gas Cost Adjustment	12,843,402	133,398,638		145,497,811	744,229
24	Gas WNA Cap - Winter 2019/2020 (11/2020-10/2021)	171,645	1,539,314	480/481	923,450	787,509
25	Gas WNA Cap - Winter 2020/2021		922,643			922,643
26	Fukushima Compliance Costs	4,500,000				4,500,000
27	Deferred Long-Term Capacity Contract	12,431,604		555	10,800,000	1,631,604
28	Cyber Compliance Costs	8,411,483	182,444			8,593,927
29	CIpV5 Compliance Costs	22,843,069	1,586,916	921	67,256	24,362,729
30	Gas Pipeline Integrity Costs	8,793,030	2,651,590	887	3,182,300	8,262,320
31	Net Operating Loss Excess Deferred Tax Assets	179,254,399	8,957,457		30,391,172	157,820,684
32	Deferred Transmission Operating Costs	37,444,452	25,426,941			62,871,393
33	Deferred Storm Damage Costs	43,728,488	1,290,419	571/593	27,106	44,991,801
34	Undercollected DER and NET Metering Costs	2,091,465	68,298,292		65,887,396	4,502,361
35	Deferred AMI Operating Costs		1,145,105			1,145,105
36	Nuclear Refueling Outage Cost		3,156,176	524/528	3,156,176	
37	Environmental Remediation Cost		102,044			102,044
38	2020 Rate Case Incremental Expense		1,688,733			1,688,733
39						
40						
41						
42						
43						
44	TOTAL :	1,336,433,480	492,351,543		548,917,655	1,279,867,368

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 2 Column: a

SCPSC Docket No. 2002-223-E

Amounts are being amortized through cost of service rates over approximately twenty years ending in 2021.

Schedule Page: 232 Line No.: 3 Column: a

SCPSC Docket No. 89-245-G
SCPSC Docket No. 2008-155-G

Schedule Page: 232 Line No.: 4 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 232 Line No.: 5 Column: a

SCPSC Docket No. 2005-113-G

Schedule Page: 232 Line No.: 6 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 232 Line No.: 7 Column: a

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances.

Schedule Page: 232 Line No.: 8 Column: d

417.1 / 926 / 118 / 228.3

Schedule Page: 232 Line No.: 9 Column: d

417.1 / 926 / 107 / 228.3

Schedule Page: 232 Line No.: 10 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 11 Column: a

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 12 Column: a

SCPSC Docket No. 2008-230-E

Schedule Page: 232 Line No.: 13 Column: a

Amortization of deferred balance is a function of customer usage per a Rate Rider mechanism approved by the SCPSC in Docket Nos. 2016-40-E, 2018-42-E, 2019-57-E and 2020-41-E.

Schedule Page: 232 Line No.: 14 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 15 Column: a

SCPSC Docket No. 2009-497-E
SCPSC Docket No. 2011-264-E
SCPSC Docket No. 2012-246-E

Schedule Page: 232 Line No.: 16 Column: a

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2017-210-E
SCPSC Docket No. 2019-159-E

Schedule Page: 232 Line No.: 16 Column: d

513 / 553 / 555

Schedule Page: 232 Line No.: 17 Column: a

SCPSC Docket No. 2009-35-G
SCPSC Docket No. 2013-6-G

Schedule Page: 232 Line No.: 18 Column: a

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 19 Column: a

SCPSC Docket No. 2009-489-E

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 21 Column: a

SCPSC Docket No. 2008-393-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 22 Column: a

SCPSC Docket No. 2011-513-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 23 Column: a

SCPSC Docket No. 2020-5-G

Per SCPSC Docket No. 2005-5-G, commodity and demand components of purchased gas cost are recovered separately. Balances for these components as of December 31, 2020 are as follows:

Commodity	\$ 915,149
Demand	(170,920)
Total	\$ 744,229

Schedule Page: 232 Line No.: 23 Column: d

431 / 480 / 481 / 173 / 254

Schedule Page: 232 Line No.: 24 Column: a

SCPSC Docket No. 2020-6-G

Schedule Page: 232 Line No.: 26 Column: a

SCPSC Docket No. 2012-277-E

Schedule Page: 232 Line No.: 27 Column: a

SCPSC Docket No. 2013-276-E

In the docket referenced above, the SCPSC authorized amortization in the amount of \$10.8 million annually. Such amortization will remain in effect until the deferred balance is fully amortized.

Schedule Page: 232 Line No.: 28 Column: a

SCPSC Docket No. 2015-372-E

Schedule Page: 232 Line No.: 29 Column: a

SCPSC Docket No. 2014-416-E

Schedule Page: 232 Line No.: 30 Column: a

SCPSC Docket No. 2014-461-G

In the docket referenced above, the SCPSC authorized amortization in a levelized annual amount of \$1,881,143 beginning in November 2015.

Schedule Page: 232 Line No.: 31 Column: a

SCPSC Docket No. 2017-381-A

Schedule Page: 232 Line No.: 31 Column: d

190 / 410.2

Schedule Page: 232 Line No.: 32 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 232 Line No.: 33 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 34 Column: a

SCPSC Docket No. 2018-2-E
SCPSC Docket No. 2019-2-E
SCPSC Docket No. 2020-2-E

Schedule Page: 232 Line No.: 34 Column: d

131 / 108 / 111 / 142 / 419 / 440 / 442

Schedule Page: 232 Line No.: 35 Column: a

SCPSC Docket No. 2019-241-EG

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 36 Column: a

SCPSC Docket No. 2012-218-E

SCPSC Docket No. 2020-172-E

Schedule Page: 232 Line No.: 37 Column: a

SCPSC Docket No. 2012-218-E

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Noncurrent Receivable - Post					
2	Retirement Benefits	33,753,340	12,207,504	143/253	21,514,542	24,446,302
3	Progress Payments/Plant Equipmt	1,323,306	6,363,316		6,686,275	1,000,347
4	Directors' Endowment	333,011	41,189	426.2	74,646	299,554
5	Long Term PowerPlant Service					
6	Agreement (2007-2021)	615,528	2,898,008	107/553	3,044,792	468,744
7	Lease Buyout Costs (2009-2057)	4,691,687				4,691,687
8	Workers' Comp Reserve	241,616	579,652	925	3,447	817,821
9	VCS Prepaid Software Costs	61,455	30,728	143	92,183	
10	Hydro Relicense	20,183,036	1,441,065	107	7,408,811	14,215,290
11	Prepaid-saas Fees		4,887,237			4,887,237
12	Other	4,056	40,021,443		40,124,454	-98,955
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47	Misc. Work in Progress	12,414,726				17,979,302
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	73,621,761				68,707,329

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 3 Column: b

Balance updated from ending balance in prior year filing to reflect reclassification of \$74,470 from Line 9 VCS Prepaid Software Costs to Line 3 Progress Payments/Plant Equipment.

Schedule Page: 233 Line No.: 3 Column: d

107 / 108 / 143 / 163 / 232 / 517 / 519 / 520 / 524 / 529 / 530 / 531 / 532

Schedule Page: 233 Line No.: 9 Column: b

Balance updated from ending balance in prior year filing to reflect reclassification of \$74,470 from Line 9 VCS Prepaid Software Costs to Line 3 Progress Payments/Plant Equipment.

Schedule Page: 233 Line No.: 12 Column: d

107 / 118 / 121 / 142 / 232 / 524 / 543 / 544 / 553 / 570

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss and Income Tax Credit Carryover	309,661,695	280,820,785
3	Toshiba Settlement	260,076,800	241,913,072
4	Asset Retirement Obligation	65,352,468	67,199,148
5	Remeasurement of Accumulated Deferred Income Taxes	79,753,300	76,690,075
6	Other Post Employment Benefits	43,801,990	29,967,071
7	Other	276,444,078	273,334,547
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,035,090,331	969,924,698
9	Gas		
10	Asset Retirement Obligation	8,933,035	9,436,267
11	Other Post Employment Benefits	6,799,378	6,129,638
12	Environmental Remediation	-3,623,600	-3,250,930
13	Incentive Compensation	127,116	192,007
14	Remeasurement of Accumulated Deferred Income Taxes	1,171,500	1,308,592
15	Other	2,545,118	2,160,555
16	TOTAL Gas (Enter Total of lines 10 thru 15)	15,952,547	15,976,129
17	Other (Specify) Non Operating	310,750,377	206,265,855
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,361,793,255	1,192,166,682

Notes

	Balance at Beg. of Year -----	Balance at End of Year -----
Line 7 Other:		
Rate Refund due to Customers	\$199,547,106	\$169,592,053
Nuclear Decommissioning Trust	44,252,831	68,729,591
Nuclear Unrecovered Plant	22,563,017	22,563,017
Unamortized Investment Tax Credits	5,630,367	5,219,956
Regulatory Asset Storm Damage	(8,627,407)	2,675,684
Major Maintenance	(4,402,329)	2,623,160
Executive Deferred Compensation Plan	2,962,700	2,330,212
Early Retirement Programs	1,885,100	1,736,529
Directors Fees	2,310,800	766,026
Nuclear Refueling Costs	(5,212,137)	(2,495,750)
Reserve for Injuries and Damages	1,639,041	(10,910,258)
Payroll	-	1,669,761
WEC Proceeds	-	1,113,197
All Other	13,894,989	7,721,369
	-----	-----
Total	\$276,444,078	\$273,334,547

	Balance at Beg. of Year -----	Balance at End of Year -----
Line 15 Other:		
Executive Deferred Compensation Plan	\$ 936,257	\$ 593,468
Unamortized Investment Tax Credits	372,458	354,386
Inventory Capitalization under 263A	263,900	-
Directors Fees	-	139,228
Early Retirement Programs	305,500	312,377
Reserve for Injuries and Damages	154,572	99,702
Payroll	-	213,544
All Other	512,431	447,850
	-----	-----
Total	\$ 2,545,118	\$ 2,160,555

Name of Respondent
Dominion Energy South Carolina, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

	Balance at Beg. of Year -----	Balance at End of Year -----
Line 17 Other:		
Contingent Claims Reserve	\$153,755,190	\$ 46,180,957
Income Tax Credit Carryover	79,295,000	93,159,571
Directors' Endowment	1,439,641	1,224,168
Early Retirement Programs	548,000	854,223
Other Post Employee Benefits	6,445,472	998,832
Columbia Energy Center	38,999,915	38,999,915
Charitable	1,008,841	4,678
Other Asset Impairments	27,408,592	27,408,592
Merger Costs	-	9,945,860
Severance	-	5,176,299
All Other	1,849,726	(17,687,240)
	-----	-----
Total	\$310,750,377	\$206,265,855

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201:			
2	Common Stock Issued	50,000,000		
3	Total Common	50,000,000		
4				
5				
6	Account 204:			
7	Preferred Stock Issued	20,000,000		
8	Total Preferred	20,000,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
40,296,147	576,405,122					2
40,296,147	576,405,122					3
						4
						5
						6
1,000	100,000					7
1,000	100,000					8
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 2 Column: c
No par value

Schedule Page: 250 Line No.: 7 Column: c
No par value

Schedule Page: 250 Line No.: 7 Column: e
These shares are held by SCANA Corporation and do not pay a dividend.

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Recquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders:	
2	Cash donations by former parent company, General Gas & Electric	
3	Corporation	240,000
4	Equity advance from SCANA to DESC from issuance of 2.3 million	
5	shares of common stock (1992)	89,941,500
6	Equity advance from SCANA to DESC from issuance of 404,222 shares	
7	of SCANA common stock under the Dividend Reinvestment and Stock	
8	Purchase Plan and 422,082 shares of SCANA common stock under the	
9	Stock Purchase Savings Plan (1992)	36,895,774
10	Equity advance from SCANA to DESC from issuance of 529,954 shares	
11	of SCANA common stock under the Dividend Reinvestment and Stock	
12	Purchase Plan and 705,498 shares of SCANA Common Stock under	
13	the Stock Purchase Saving Plan (1993)	58,141,500
14	Equity advance from SCANA to DESC from issuance of 595,438 shares	
15	of SCANA common stock under the Dividend Reinvestment and Stock	
16	Purchase Plan and 781,354 shares of SCANA common stock	
17	under the Stock Purchase Savings Plan (1994)	43,425,899
18	Equity advance from SCANA to DESC from issuance of 1,434,664	
19	shares of SCANA common stock under the SCANA Investor Plus Plan	
20	and 1,630,993 shares of SCANA common stock under the Stock	
21	Purchase Savings Plan (1996)	53,658,065
22	Equity advance from SCANA to DESC from issuance of 4.5 million	
23	shares of SCANA common stock (1995)	85,845,000
24	Equity advance from SCANA to DESC from issuance of 1,118,366	
25	shares of SCANA common stock under the SCANA Investor Plus Plan	
26	and 1,393,761 shares of SCANA common stock under the	
27	Stock Purchase Savings Plan (1996)	49,141,871
28	Equity advance from SCANA to DESC from issuance of 170,524 shares	
29	of SCANA common stock under the SCANA Investor Plus Plan and	
30	the issuance of 342,409 shares of SCANA common stock under	
31	the Stock Purchase Savings Plan (1997)	12,147,617
32	Reclass of 2001-2003 Capital Contributions from Parent from 211	
33	account "Misc Paid-In Capital"	197,911,200
34	Repayment of Capital Contributions from Parent (2004)	-3,206,660
35	Equity advance from SCANA to DESC from issuance of 356,008 shares	
36	of SCANA common stock under the SCANA Investor Plus Plan and	
37	the issuance of 780,472 shares of SCANA common stock under the	
38	Stock Purchase Savings Plan (2004)	41,728,531
39		
40	TOTAL	3,445,204,100

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reclass of 2005 Capital Contributions from Parent from	
2	account 211 "Misc. Paid in Capital."	4,591,300
3	Equity advance from SCANA to DESC from issuance of SCANA common	
4	stock under the SCANA Investor Plus Plan and the Stock Purchase	
5	Saving Plan (2005)	34,697,793
6	Equity advance from SCANA to DESC based on DESC's funding	
7	requirements	2,219,496,916
8	Income tax benefit true-up	88,321,343
9	Equity advance from SCANA to DESC from issuance of SCANA Common	
10	stock	100,500,000
11	Equity Advance from SCANA to DESC - Litigation Settlement (2020)	321,974,629
12	Subtotal - Account 208	3,435,452,278
13		
14	Account 209 - Reduction in Par or stated value of Capital Stock	
15	Subtotal - Account 209	
16		
17	Account 210 - Gain on Resale or Cancellation of Reacquired Capital	
18	Stock	
19	Subtotal - Account 210	
20		
21	Account 211 - Miscellaneous Paid - In - Capital:	
22	Merger of Florence Gas Division	6,284,464
23	Revaluation of fixed capital and related depreciation reserves	
24	(1940)	8,547,035
25	Merger of Lexington Water Power Company (1943)	5,418,114
26	Reserves for amounts in excess of original cost of utility plant	
27	(1943)	-9,547,035
28	Discount on purchase of 20 shares of 5% series, \$50 par value	
29	preferred stock (1944)	100
30	Revaluation of Florence-Darlington gas properties (1944)	-276,426
31	Disposition of electric and common plant adjustments (1945)	39,140
32	Disposition of other physical property adjustments (1945)	82,567
33	Disposition of gas plant intangibles (1945)	-644,761
34	Adjustments of 1941 land sales by Lexington Water Power	
35	Company (1949)	12,331
36	Funds received from Script Agent under 1946 Plan for Stock	
37	Distribution by former Parent Company (1952, 1953)	98,308
38	Capital Contributions from Parent (2001)	32,908,300
39	Capital Contributions from Parent (2002)	156,780,200
40	TOTAL	3,445,204,100

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Capital Contributions from Parent (2003)	8,222,700
2	Reclass of 2001-2003 Capital Contributions from Parent to	
3	account 208 "Donations Received from Stockholders" (2004)	-197,911,200
4	Other	-262,015
5	Equity advance representing the true up of the benefit allocation	
6	relating to the SCANA tax benefit	4,591,300
7	Reclass of 2005 Capital Contributions from Parent to	
8	account 208 "Donations Received from Stockholders."	-4,591,300
9	Subtotal - Account 211	9,751,822
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40	TOTAL	3,445,204,100

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 253.1 Line No.: 11 Column: b

Amount represents the noncash contribution of Dominion Energy, Inc. stock, through the Company's parent (SCANA), to DESC during 2020 related to the settlement of litigation.

The Accounting entry was as follows:

	<u>Debit</u>	<u>Credit</u>
Account 186 - Miscellaneous Deferred Debits	\$321,974,629	
Account 208 - Donations Received from Stockholders		\$321,974,629

The Dominion Energy, Inc. stock recorded to account 186 was then conveyed in satisfaction of DESC's litigation liability.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock Expense, no par value	4,335,379
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22	TOTAL	4,335,379

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	First Mortgage Bonds:		
4	6.625% Series, due 2032	300,000,000	2,928,187
5			2,397,000 D
6			
7	4.50% Series, due 2064	375,000,000	3,900,440
8			4,803,750 D
9			
10	5.25% Series, due 2035	100,000,000	1,032,840
11			1,821,000 D
12			
13	5.30% Series, due 2033	300,000,000	2,678,847
14			579,000 D
15			
16	5.80% Series, due 2033	200,000,000	1,785,478
17			646,000 D
18			
19	6.25% Series, due 2036	125,000,000	1,240,777
20			421,250 D
21			
22	6.05% Series, due 2038	250,000,000	2,611,037
23			242,500 D
24			
25	6.05% Series, due 2038	110,000,000	962,500
26			5,365,800 D
27			
28	4.35% Series, due 2042	250,000,000	2,559,708
29			207,500 D
30			
31	4.35% Series, due 2042	250,000,000	2,559,709
32			-21,570,000 P
33	TOTAL	5,080,641,544	48,001,020

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
01-31-2002	02-01-2032	01-31-2002	02-01-2032	300,000,000	19,875,000	4
						5
						6
	06-01-2064		06-01-2064	52,051,000	2,342,295	7
						8
						9
03-08-2005	03-01-2035	03-08-2005	03-01-2035	100,000,000	5,250,000	10
						11
						12
05-21-2003	05-15-2033	05-21-2003	05-15-2033	300,000,000	15,900,000	13
						14
						15
01-23-2003	01-15-2033	01-23-2003	01-15-2033	200,000,000	11,600,000	16
						17
						18
06-27-2006	07-01-2036	06-27-2006	07-01-2036	125,000,000	7,812,500	19
						20
						21
01-14-2008	01-15-2038	01-14-2008	01-15-2038	250,000,000	15,212,725	22
						23
						24
06-24-2008	01-15-2038	06-24-2008	01-15-2038	110,000,000	6,473,500	25
						26
						27
01-30-2012	02-01-2042	01-30-2012	02-01-2042	59,424,000	2,584,944	28
						29
						30
07-13-2012	02-01-2042	07-13-2012	02-01-2042	59,424,000	2,584,944	31
						32
				3,356,961,439	182,687,073	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	6.05% Series, due 2038	175,000,000	1,916,924
3			728,000 D
4			
5	5.50% Series, due 2039	150,000,000	1,517,157
6			1,179,000 D
7			
8	3.22% Series, due 2021	30,000,000	329,625
9			
10			
11	5.45% Series, due 2041	250,000,000	2,187,500
12			917,500 D
13			
14	5.45% Series, due 2041	100,000,000	1,361,577
15			-2,799,000 P
16			
17	4.60% Series, due 2043	400,000,000	4,234,911
18			2,000,000 D
19			
20	5.10% Series, due 2065	500,000,000	5,325,812
21			4,035,000 D
22			
23	4.10% Series, due 2046	425,000,000	3,718,750
24			875,500 D
25			
26	3.50% Series, due 2021	300,000,000	1,050,000
27			9,000 D
28			
29	4.25% Series, due 2028	400,000,000	2,600,000
30			1,000,000 D
31			
32			
33	TOTAL	5,080,641,544	48,001,020

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03-17-2009	01-15-2038	03-17-2009	01-15-2038	175,000,000	10,681,275	2
						3
						4
12-09-2009	12-15-2039	12-09-2009	12-15-2039	150,000,000	8,250,000	5
						6
						7
10-18-2011	10-18-2021	10-18-2011	10-18-2021	30,000,000	966,000	8
						9
						10
01-27-2011	02-01-2041	01-27-2011	02-01-2041	250,000,000	13,625,000	11
						12
						13
05-24-2011	02-01-2041	05-24-2011	02-01-2041	100,000,000	5,450,000	14
						15
						16
06-14-2013	06-15-2043	06-14-2013	06-15-2043	400,000,000	18,400,000	17
						18
						19
06-01-2015	06-01-2065	06-01-2015	06-01-2065	500,000,000	25,500,000	20
						21
						22
06-13-2016	06-15-2046	06-13-2016	06-15-2046	49,894,000	2,045,654	23
						24
						25
08-17-2018	08-15-2021	08-17-2018	08-15-2021	2,973,000	104,055	26
						27
						28
08-17-2018	08-15-2028	08-17-2018	08-15-2028	53,251,000	2,263,168	29
						30
						31
						32
				3,356,961,439	182,687,073	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Facilities Revenue Bonds:		
2	4% Industrial Revenue, due 2028	39,480,000	426,014
3			-2,694,115 P
4			
5	3.625% Industrial Revenue, due 2033	14,735,000	158,164
6			258,157 D
7			
8	Variable Industrial Revenue, due 2038	35,000,000	492,221
9			
10	Amortization of Interest Rate Derivative Contracts:		
11	6.625% \$300 Million due 2/1/2032		
12	5.80% \$200 Million due 1/15/2033		
13	6.25% \$125 Million due 7/1/2036		
14	5.30% \$300 Million due 5/21/2033		
15	5.25% \$100 Million due 3/1/2035		
16	6.05% \$250 Million due 1/15/2038		
17	6.05% \$110 Million due 1/15/2038		
18	6.05% \$175 Million due 1/15/2038		
19	5.50% \$150 Million due 12/15/2039		
20	5.45% \$250 Million due 2/1/2041		
21	5.45% \$100 Million due 2/1/2041		
22	4.35% \$250 Million due 2/01/2042		
23	4.60% \$75 Million due 6/14/2043		
24	4.60% \$75 Million due 6/14/2043		
25	4.60% \$90 Million due 6/14/2043		
26	4.60% \$80 Million due 6/14/2043		
27	4.60% \$80 Million due 6/14/2043		
28	\$35 Million SIFMA due 11/30/2038		
29	4.50% \$300 Million due 06/01/2064		
30	4.50% \$75 Million due 06/01/2064		
31	5.10% \$500 Million due 06/01/2065		
32	4.10% \$425 Million due 06/15/2046		
33	TOTAL	5,080,641,544	48,001,020

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01-15-2013	02-01-2028	01-15-2013	02-01-2028	39,480,000	1,579,200	2
						3
						4
01-15-2013	02-01-2033	01-15-2013	02-01-2033	14,735,000	534,144	5
						6
						7
12-01-2008	12-01-2038	12-01-2008	12-01-2038	34,555,000	1,018,185	8
						9
						10
		01-31-2002	02-01-2032		-41,953	11
		01-23-2003	01-15-2033		-6,534	12
		06-27-2006	07-01-2036		-245,298	13
		05-21-2003	05-15-2033		401,481	14
		03-08-2005	03-01-2035		57,141	15
		01-14-2008	01-15-2038		340,904	16
		06-24-2008	01-15-2038		-12,806	17
		03-17-2009	01-15-2038		496,160	18
		12-09-2009	12-15-2039		-504,788	19
		01-27-2011	02-01-2041		367,389	20
		05-24-2011	02-01-2041		268,254	21
		01-30-2012	02-01-2042		-77,809	22
		06-14-2013	06-15-2043		376,773	23
		06-14-2013	06-15-2043		378,250	24
		06-14-2013	06-15-2043		-375,261	25
		06-14-2013	06-15-2043		-335,735	26
		06-14-2013	06-15-2043		-327,304	27
		12-01-2013	11-30-2038		48,684	28
		06-01-2014	06-01-2064		42,544	29
		06-13-2016	06-01-2064			30
		06-01-2015	06-01-2065		417,366	31
		06-13-2016	06-15-2046		209,502	32
				3,356,961,439	182,687,073	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	SUBTOTAL - Account 221	5,079,215,000	48,001,020
2			
3	Account 224 - Other Long Term Debt:		
4	Contract on Natural Gas Distribution System		
5	Fort Jackson Note due 2069	1,001,700	
6	Contract on Natural Gas Distribution System		
7	Acquired from Charleston AFB	424,844	
8	Commitment Fees		
9	SUBTOTAL - Account 224	1,426,544	
10			
11			
12			
13			
14			
15			
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19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	5,080,641,544	48,001,020

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				3,355,787,000	181,529,549	1
						2
						3
						4
				993,546	37,839	5
						6
				180,893	8,890	7
					1,110,795	8
				1,174,439	1,157,524	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				3,356,961,439	182,687,073	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: c

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

In 2019, the Company initiated tender offers for certain of it's First Mortgage Bonds. DESC incurred losses on reacquired debt in connection with these tender offers of \$270,073,366 and gains on reacquired debt of \$2,311,620. These amounts were recorded to account 189 - Unamortized Loss on Reacquired Debt and account 257 - Unamortized Gain on Reacquired Debt, respectively, and are being amortized on a straight-line basis over the remaining life of the original debt.

Schedule Page: 256 Line No.: 7 Column: d

Debt was issued in two tranches, a tranche of \$300,000,000 was issued June 1, 2014, and an additional tranche of \$75,000,000 was issued on June 13, 2016.

Schedule Page: 256 Line No.: 7 Column: f

Debt was issued in two tranches, a tranche of \$300,000,000 was issued June 1, 2014, and an additional tranche of \$75,000,000 was issued on June 13, 2016.

Schedule Page: 256.2 Line No.: 2 Column: b

DESC issued \$39,480,000 First Mortgage Bonds, Pledge Series, on January 15, 2013 at an interest rate of 4.000% with a maturity of February 1, 2028 to U. S. Bank National Association, as Trustee under the Bond Trust Indenture dated as of January 1, 2013, for the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2013.

Schedule Page: 256.2 Line No.: 5 Column: b

DESC issued \$14,735,000 First Mortgage Bonds, Pledge Series, on January 15, 2013 at an interest rate of 3.625% with a maturity of February 1, 2033 to U. S. Bank National Association, as Bond Trustee to the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2013.

Schedule Page: 256.2 Line No.: 8 Column: b

DESC issued \$35,000,000 First Mortgage Bonds, Pledge Series on December 10, 2008 at a floating rate with a maturity of December 1, 2038 to The Bank of New York Mellon Trust Company, N.A., as Bond Trustee to the South Carolina Jobs-Economic Development Authority Industrial Revenue Bonds (South Carolina Electric & Gas Company Project) Series 2008. Currently, there are \$34,555,000 outstanding.

Schedule Page: 256.3 Line No.: 5 Column: a

In 2018, the Company was awarded the contract for the privatization of the natural gas distribution system at Fort Jackson for a stated contract amount of \$1,364,700. The Company submitted a revised purchase price proposal of \$1,001,700 which was approved in February 2021 by the Department of defense through its contracting agent. On November 19, 2019, ownership of the system transferred to the Company, and the Company recorded assets totaling \$1,001,700 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 50 years. As of December 31, 2020, the outstanding amount related to this obligation was \$993,546.

Schedule Page: 256.3 Line No.: 7 Column: a

In 2007, the Company was awarded the contract for the privatization of the natural gas distribution system at the Charleston Air Force Base. On September 1, 2007, ownership of the system transferred to the Company and the Company recorded assets totaling \$424,844 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 20 years. As of December 31, 2020, the outstanding amount related to this obligation was \$180,893.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 256.3 Line No.: 11 Column: i

The interest expense of \$11,962,940 included in account 430 - Interest on Debt to Associated Companies is related to short-term debt and therefore is not included in this schedule.

Schedule Page: 256.3 Line No.: 12 Column: a

The Company has authorization from the South Carolina Public Service Commission to issue up to \$2.0 billion of First Mortgage Bonds (State Commission Order No. 2016-564). As of December 31, 2020, the Company had issued \$440 million under such authorization.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	294,245,822
2		
3		
4	Taxable Income Not Reported on Books	
5	Deferred Fuel	57,000,000
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11	Book Depreciation and Amortization	328,691,767
12	Unrecovered Nuclear Project Costs Regulatory Asset Amortization	138,405,300
13	Other	99,684,162
14	Income Recorded on Books Not Included in Return	
15	Nuclear Fuel	-6,170,226
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation and Amortization	421,740,806
21	Litigation and Claims	284,413,128
22	Net Operating Loss	171,493,037
23	Regulated Rate Refund	132,666,813
24	Toshiba Settlement Monetization Regulatory Liability Amortization	67,200,000
25	Other	1,506,533
26		
27	Federal Tax Net Income	-154,823,040
28	Show Computation of Tax:	
29	Tax @ 21%	-32,512,838
30		
31	Net Operating Loss	
32	Other (Return to Provision)	-106,931,777
33	Current Federal Income Tax Expense Recorded	-139,444,615
34		
35		
36		
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44		

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Total Net Book Income Tax (Including Investment Tax Credit)	\$68,921,372
Nuclear Decommissioning	14,209,919
Payroll Taxes	7,548,316
Pension	5,985,836
State Tax Deduction	(1,834,270)
Penalty	3,502,107
Meals and Lobbying	800,000
Short Term Incentive Plan	395,252
All Other	155,630
Total	\$99,684,162

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income			-139,444,615		139,444,615
3	FUTA	8,556		202,380	211,641	894
4	FICA	262,935		13,089,760	13,412,366	59,671
5	Other Miscellaneous					
6	SUBTOTAL	271,491		-126,152,475	13,624,007	139,505,180
7						
8	State:					
9	Income	66,033,840		7,536,988		31,695,043
10	License			14,462,271	14,462,271	
11	Vehicle License			290,377	290,377	
12	Electric Generation	625,000		6,301,643	6,301,643	
13	SUTA	12,113		391,190	406,399	1,918
14	Other Miscellaneous					
15	SUBTOTAL	66,670,953		28,982,469	21,460,690	31,696,961
16						
17	Local:					
18	County Property	202,930,140	551,657	200,072,168	204,282,236	
19	Municipal Property	9,120,959		10,474,704	8,665,096	
20	SUBTOTAL	212,051,099	551,657	210,546,872	212,947,332	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	278,993,543	551,657	113,376,866	248,032,029	171,202,141

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-29,972,001			-109,472,614	2
189		157,486			44,894	3
		10,517,423			2,572,337	4
						5
189		-19,297,092			-106,855,383	6
						7
						8
105,265,871		27,182,667			-19,645,679	9
		12,594,522			1,867,749	10
					290,377	11
625,000		6,301,643				12
-1,178		338,099			53,091	13
						14
105,889,693		46,416,931			-17,434,462	15
						16
						17
198,727,631	559,216	163,485,995			36,586,173	18
10,930,567		8,556,331			1,918,373	19
209,658,198	559,216	172,042,326			38,504,546	20
						21
						22
						23
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315,548,080	559,216	199,162,165			-85,785,299	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Reclassified amount to accounts:

146 Accounts Receivable Associated Company	\$112,258,187
190 Accumulated Deferred Income Taxes	<u>27,186,428</u>
Total	\$139,444,615

Schedule Page: 262 Line No.: 3 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 4 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 9 Column: f

Reclassified amount to account 190 Accumulated Deferred Income Taxes \$31,695,043

Schedule Page: 262 Line No.: 13 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 22 Column: a

Taxes related to the Company's common utility operations are apportioned to electric and gas operations based on functional usage of common property, revenue or payroll as applicable.

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	115,564			411.4	10,780	
4	7%						
5	10%	12,711,013			411.4	895,516	
6	8%	4,077,698			411.4	324,069	
7	20%	31,881			411.4	4,159	
8	TOTAL	16,936,156				1,234,524	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Gas Utility						
12	4%	5,391			411.4	475	
13	10%	354,917			411.4	18,285	
14	20%	3,054			411.4	146	
15	8%	757,173			411.4	35,630	
16	Total Gas	1,120,535				54,536	
17							
18							
19							
20							
21							
22							
23							
24							
25							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
104,784	58.4 Years		3
			4
11,815,497	58.4 Years		5
3,753,629	58.4 Years		6
27,722	58.4 Years		7
15,701,632			8
			9
			10
			11
4,916	58.0 Years		12
336,632	58.0 Years		13
2,908	58.0 Years		14
721,543	58.0 Years		15
1,065,999			16
			17
			18
			19
			20
			21
			22
			23
			24
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			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Solar Project Penalties	1,452,000	555	1,452,000		
2	Accrued Pension Liability - Early					
3	Retirement Incentive Programs &					
4	Other	7,711,100		987,674	219,123	6,942,549
5	Accrued Liability - Incentive Plan	674,431				674,431
6	Gas Environmental Remediation	9,921,023	182.3	39,233,872	38,951,435	9,638,586
7	Other Environmental Remediation	600,000				600,000
8	Long-Term Disability	1,526,878		631,090		895,788
9	Accrued Liability - Director's					
10	Endowment Program	4,906,486	131	335,240		4,571,246
11	Santee River Basin Accord	818,264	131	84,266		733,998
12	Municipal Nonstandard Service Fund					
13	Matching Obligation	5,658,540	186	5,658,539	4,632,948	4,632,949
14	SRS Substation	1,516,468	456	96,284		1,420,184
15	Interconnection Study Deposits	2,784,325	243/456	2,043,775	1,476,364	2,216,914
16	CIAC Obligations	22,923,565	107	4,156,561	69,843	18,836,847
17	Noncontrolling Interest - SCFC	5,709,895				5,709,895
18	FIN 48 Penalty	7,366,982	237	3,502,107	7,004,213	10,869,088
19	NC Cares Def ER Sstx				11,300,110	11,300,110
20	Other	846,194	131/142	695,498	2,005,823	2,156,519
21						
22						
23						
24						
25						
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41						
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47	TOTAL	74,416,151		58,876,906	65,659,859	81,199,104

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: c
186 / 426.5 / 131

Schedule Page: 269 Line No.: 8 Column: c
926 / 107 / 118 / 417

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	11,169,100		288,800
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	11,169,100		288,800
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	11,169,100		288,800
18	Classification of TOTAL			
19	Federal Income Tax	9,709,100		251,100
20	State Income Tax	1,460,000		37,700
21	Local Income Tax			

NOTES

Name of Respondent

Dominion Energy South Carolina, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						10,880,300	4
							5
							6
							7
						10,880,300	8
							9
							10
							11
							12
							13
							14
							15
							16
						10,880,300	17
							18
						9,458,000	19
						1,422,300	20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	896,205,832	118,094,395	78,437,074
3	Gas	103,667,366	10,908,456	9,158,953
4	Other - Non Operating	4,701,065		
5	TOTAL (Enter Total of lines 2 thru 4)	1,004,574,263	129,002,851	87,596,027
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,004,574,263	129,002,851	87,596,027
10	Classification of TOTAL			
11	Federal Income Tax	806,594,803	94,200,393	72,129,326
12	State Income Tax	197,979,460	34,802,458	15,466,701
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				182.3/254	15,098,920	950,962,073	2
				182.3/254	909,133	106,326,002	3
19,177	4,816,067					-95,825	4
19,177	4,816,067				16,008,053	1,057,192,250	5
							6
							7
							8
19,177	4,816,067				16,008,053	1,057,192,250	9
							10
3,944	3,839,634				16,126,378	840,956,558	11
15,233	976,433				-118,324	216,235,693	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Unrecovered Nuclear Proj Costs	656,758,957		38,160,163
4	Regulatory Asset - ARO	71,952,614	1,800,959	
5	Employee Benefit Plan Costs	77,775,599		15,989,640
6	Unrecovered Plant Canadys	23,739,326		3,514,738
7	Prepayments	14,147,400		773,427
8	All Other	31,607,163	57,039,043	31,683,816
9	TOTAL Electric (Total of lines 3 thru 8)	875,981,059	58,840,002	90,121,784
10	Gas			
11	Employee Benefit Plan Costs	13,361,033		2,737,294
12	Regulatory Asset - ARO	2,720,967	567,355	
13	Deferred Gas Costs	3,592,800		3,382,371
14	Pension Plan Income	-3,703,187		1,725,722
15	Prepayments	2,284,900	275,360	
16	All Other	4,015,546	9,773,461	1,097,258
17	TOTAL Gas (Total of lines 11 thru 16)	22,272,059	10,616,176	8,942,645
18	Non Operating	-5,655,153		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	892,597,965	69,456,178	99,064,429
20	Classification of TOTAL			
21	Federal Income Tax	713,698,274	55,537,104	79,211,838
22	State Income Tax	178,899,691	13,919,074	19,852,591
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						618,598,794	1
							2
						73,753,573	3
						61,785,959	4
						20,224,588	5
						13,373,973	6
						56,962,390	7
						844,699,277	8
							9
							10
						10,623,739	11
						3,288,322	12
						210,429	13
						-5,428,909	14
						2,560,260	15
						12,691,749	16
						23,945,590	17
13,298,146	5,473,212					2,169,781	18
13,298,146	5,473,212					870,814,648	19
							20
10,633,187	4,354,033					696,302,694	21
2,664,959	1,119,179					174,511,954	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: a

	Balance at Beg. of Year	Amt. Debited Acct. 410.1	Amt. Credited Acct.411.1	Adjust.	Balance at End of Year
Demand Side Management					
Costs	\$18,035,239	\$ 1,025,620	-	-	\$ 19,060,859
Pension Plan	(23,488,399)	-	\$ 1,788,836	-	(25,277,235)
Regulatory Asset-					
Deferred Capacity	6,328,846	-	2,694,600	-	3,634,246
Cyber Security Costs	6,029,752	1,768,258	-	-	7,798,010
Reacquired Debt	3,307,904	54,215,325	-	-	57,523,229
Deferred VCS Costs	1,078,470	-	45,862	-	1,032,608
Fukushima Compliance	1,092,910	29,840	-	-	1,122,750
Grants	723,550	-	24,950	-	698,600
Regulatory Asset-					
Professional Fees	2,500	-	2,500	-	-
Deferred Fuel Costs	820,936	-	15,079,533	-	(14,258,597)
Recovery of Deferred					
Capacity	113,855	-	113,855	-	-
Deferred Transmission					
Costs	9,366,600	-	24,209	-	9,342,391
Regulatory Asset -					
Nuclear Decommissioning	7,184,700	-	11,632,565	-	(4,447,865)
All Other	1,010,300	-	276,906	-	733,394
Total	\$ 31,607,163	\$57,039,043	\$31,683,816	-	\$ 56,962,390

Schedule Page: 276 Line No.: 16 Column: a

	Balance at Beg. of Year	Amt. Debited Acct. 410.1	Amt. Credited Acct.411.1	Adjust.	Balance at End of Year
Gas Pipeline Integrity	\$ 2,232,242	-	\$ 38,379	-	\$ 2,193,863
Gas WNA Cap	1,101,704	-	1,058,879	-	42,825
Reaquired Debt	681,600	\$9,773,461	-	-	10,455,061
Total	\$ 4,015,546	\$9,773,461	\$1,097,258	-	\$12,691,749

Schedule Page: 276 Line No.: 18 Column: a

	Balance at Beg. of Year	Amt. Debited Acct. 410.2	Amt. Credited Acct.411.2	Adjust.	Balance at End of Year
Pension Plan	\$1,513,706	-	\$ 1,772,523	-	(\$ 258,817)
Contingency Claims	-	\$ 9,945,860	-	-	9,945,860
FIN48 Interest	(3,397,594)	-	3,700,689	-	(7,098,283)
All Other	(3,771,265)	3,352,286	-	-	(418,979)
Total	(\$5,655,153)	\$13,298,146	\$ 5,473,212	-	\$2,169,781

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accumulated Deferred Income Tax Credits	6,002,825	190	442,649		5,560,176
2	Nuclear Refueling Accrual	10,724,185	524/528	26,429,964	20,860,327	5,154,548
3	NOX Emission Allowance Proceeds	1,042				1,042
4	Interest Rate Derivatives (3/2009-6/2043)	73,644,113	427	2,266,826		71,377,287
5	Demand Side Management Carrying Costs	2,159,207	182.3	1,643,381	946,264	1,462,090
6	SO2 Emission Allowance Proceeds	1,183				1,183
7	Wholesale Fuel Overcollection	958,405	431/447	761,620	1,684,372	1,881,157
8	Amt. Overcollected - Elec Fuel Adjustment Clause	12,278,945	173/449	258,855,014	302,327,182	55,751,113
9	Overcollected Electric Pension Expense	1,702,234	926	8,513,320	8,590,340	1,779,254
10	Environmental Remediation Costs	593,154	506	933,965	340,811	
11	Monetization-Toshiba Settlement (2/2019-1/2039)	1,036,791,470		67,050,000	33,334	969,774,804
12	Excess Deferred Tax Liabilities	1,125,094,250		75,600,085	29,103,133	1,078,597,298
13	Amortized Excess Deferred Tax Liabilities	2,079,802	142	2,895,090	851,103	35,815
14	Customer Refunds - Electric	799,788,000		133,740,000	2,027,000	668,075,000
15	Customer Refunds - Gas	1,631,622	142	815,252	4	816,374
16	WEC Reimbursement Proceeds	4,461,711			44,595	4,506,306
17	Deferred Gain on Sale of					
18	Turbine Generator and Associated					
19	Equipment	975,000				975,000
20	Revenue Subject to Refund - Tax Reform	1,450,190			14,495	1,464,685
21	Amortized Excess Deferred Tax Liabilities - GENCO				5,049,321	5,049,321
22	Renewable Energy Credits		174	493,960	3,028,598	2,534,638
23	Decommissioning Asset Ret. Obligation		282	1,188,592	16,155,401	14,966,809
24	Major Maintenance Accrual and Interest		512/514/553	2,578,440	2,582,534	4,094
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,080,337,338		584,208,158	393,638,814	2,889,767,994

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 2 Column: a
 SCPSC Docket No. 2012-218-E

Schedule Page: 278 Line No.: 4 Column: a
 Activity is associated with the amortization of settlement amounts over the life of the related debt issuances.

Schedule Page: 278 Line No.: 5 Column: a
 SCPSC Docket No. 2013-50-E
 SCPSC Docket No. 2013-208-E
 SCPSC Docket No. 2014-44-E
 SCPSC Docket No. 2015-45-E
 SCPSC Docket No. 2016-40-E
 SCPSC Docket No. 2017-35-E
 SCPSC Docket No. 2018-42-E
 SCPSC Docket No. 2019-57-E
 SCPSC Docket No. 2020-41-E

Schedule Page: 278 Line No.: 8 Column: a
 SCPSC Docket No. 2020-2-E

Schedule Page: 278 Line No.: 9 Column: a
 SCPSC Docket No. 2012-218-E
 SCPSC Docket No. 2020-50-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset (under-recovered) or regulatory liability (over-recovered) as appropriate.

Schedule Page: 278 Line No.: 10 Column: a
 SCPSC Docket No. 2012-218-E

Schedule Page: 278 Line No.: 11 Column: a
 Represents net proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019.

Schedule Page: 278 Line No.: 11 Column: c
 440 / 442 / 444 / 445

Schedule Page: 278 Line No.: 11 Column: e
 Adjustment to true-up current year amortization.

Schedule Page: 278 Line No.: 12 Column: a
 SCPSC Docket No. 2017-381-A

Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years.

For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years, or in the case of Nuclear Project-related excess deferred tax liabilities, 20 years.

Schedule Page: 278 Line No.: 12 Column: c
 190/ 254 / 282 / 283

Schedule Page: 278 Line No.: 13 Column: a
 Pursuant to SCPSC Docket No. 2019-6-G, this amount was amortized through October 2020. Amortization of the remaining balance will be determined in a future rate proceeding.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 14 Column: a
 SCPSC Docket No. 2017-370-E

Schedule Page: 278 Line No.: 14 Column: c
 440 / 442 / 444 / 445

Schedule Page: 278 Line No.: 15 Column: a
 SCPSC Docket No. 2017-370-E

Schedule Page: 278 Line No.: 16 Column: a
 DESC received an initial payment of \$2,930,425 in April 2019 and a subsequent payment of \$1,472,581 in July 2019 representing its 55% share of proceeds received from W Wind Down Co LLC (Company established to administer Westinghouse Electric Company LLC's bankruptcy obligations) per the terms of the Interim Assessment Agreement and with the approval of the Bankruptcy Court. This amount, plus accrued carrying cost of \$103,300 has been recorded as a regulatory liability. DESC anticipates that the appropriate method to provide the benefit of these proceeds to its customers will be determined by the SCPSC in a future general retail electric rate proceeding.

Schedule Page: 278 Line No.: 19 Column: a
 Deferred gain related to sale of an electric power generator, a 13.8/115kV generator step-up transformer and associated equipment to Kapstone Charleston Kraft, LLC. The FERC authorized the clearing of the gain from Account 102 - Electric Plant Purchased or Sold to Account 254 - Other Regulatory Liabilities via a letter order dated July 2, 2019 issued in Docket No. AC19-145-000. In SCPSC Docket No. 2020-125-E, DESC has proposed amortizing this amount for the benefit of its retail electric customers over two years. This matter is pending.

Schedule Page: 278 Line No.: 20 Column: a
 By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered the refund of amounts collected from customers and reserved for refund related to the change in the corporate federal tax rate. The Company provided the refund in accordance with the order in February 2019. However, since the refund was a volumetric calculation, a residual balance remains to be refunded. This amount was transferred from current liabilities (Account 242 - Miscellaneous Current and Accrued Liabilities) in the third quarter of 2019. In SCPSC Docket No. 2020-125-E, DESC has proposed amortizing this amount for the benefit of its retail electric customers over three years. This matter is pending.

Schedule Page: 278 Line No.: 21 Column: a
 By order dated April 28, 2020, the FERC authorized modifications to South Carolina Generating Company, Inc.'s (GENCO) formula rate to provide for the pass through of GENCO's amortized Excess Deferred Tax Liabilities to DESC. Accordingly, in April 2020 GENCO began passing through these amounts to DESC. In SCPSC Docket No. 2020-125-E, DESC has proposed amortizing this amount for the benefit of its retail electric customers over three years. This matter is pending.

Schedule Page: 278 Line No.: 23 Column: a
 SCPSC Docket No. 2003-84-E

Schedule Page: 278 Line No.: 24 Column: a
 SCPSC Docket No. 2009-489-E
 SCPSC Docket No. 2012-218-E
 SCPSC Docket No. 2017-210-E
 SCPSC Docket No. 2019-159-E

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,126,625,865	669,816,190
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	745,580,335	507,997,978
5	Large (or Ind.) (See Instr. 4)	341,552,720	224,605,720
6	(444) Public Street and Highway Lighting	14,510,882	15,035,886
7	(445) Other Sales to Public Authorities	41,504,900	28,609,987
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,269,774,702	1,446,065,761
11	(447) Sales for Resale	37,842,784	47,144,040
12	TOTAL Sales of Electricity	2,307,617,486	1,493,209,801
13	(Less) (449.1) Provision for Rate Refunds		1,576,207
14	TOTAL Revenues Net of Prov. for Refunds	2,307,617,486	1,491,633,594
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,355,164	6,122,472
17	(451) Miscellaneous Service Revenues	4,658,480	4,277,126
18	(453) Sales of Water and Water Power	342,162	408,496
19	(454) Rent from Electric Property	22,849,884	19,674,534
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-2,190,177	-6,938,927
22	(456.1) Revenues from Transmission of Electricity of Others	11,870,890	11,528,815
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	40,886,403	35,072,516
27	TOTAL Electric Operating Revenues	2,348,503,889	1,526,706,110

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,372,814	8,253,672	648,525	636,386	2
				3
7,046,150	7,369,148	98,644	97,544	4
5,273,959	5,759,063	780	784	5
74,790	77,774	1,022	1,012	6
493,651	524,284	3,700	3,659	7
				8
				9
21,261,364	21,983,941	752,671	739,385	10
857,512	1,045,857	3	5	11
22,118,876	23,029,798	752,674	739,390	12
				13
22,118,876	23,029,798	752,674	739,390	14

Line 12, column (b) includes \$ 113,363,518 of unbilled revenues.

Line 12, column (d) includes 1,074,670 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 5 Column: d

Includes 2,979 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

Schedule Page: 300 Line No.: 5 Column: e

Includes 3,096 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

Schedule Page: 300 Line No.: 10 Column: b

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	(\$19,407,297)
Commercial	(14,510,679)
Industrial	(8,521,590)
Street Lighting	(110,908)
Other Public Authorities	(921,694)
	(\$43,472,168)

Includes Unmetered Sales Revenue as follows:

Residential	\$18,447,981
Commercial/Industrial	28,954,105
Street Lighting	13,811,782
Other Public Authorities	93,544
	\$61,307,412

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

Schedule Page: 300 Line No.: 10 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	\$ 530,006
Commercial	148,127
Industrial	(2,268,774)
Street Lighting	(43,877)
Other Public Authorities	(95,575)
	(\$1,730,093)

Includes Unmetered Sales Revenue as follows:

Residential	\$18,581,371
Commercial/Industrial	29,346,279
Street Lighting	13,935,024
Other Public Authorities	93,984
	\$61,956,658

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of \$1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

Includes Unmetered MWH Sales as follows:

Residential	78,715
Commercial/Industrial	146,093
Street Lighting	68,985
Other Public Authorities	696
	294,489

Schedule Page: 300 Line No.: 10 Column: e

Includes Unmetered MWH Sales as follows:

Residential	81,732
Commercial/Industrial	148,870
Street Lighting	69,189
Other Public Authorities	699
	300,490

Schedule Page: 300 Line No.: 17 Column: b

Includes \$601,756 of reconnect and lighting disconnect charges.

Includes \$2,775,644 of transmission maintenance fee revenue.

Includes \$738,746 of returned check fees.

Includes \$952,965 of grossed-up revenue related CIAC.

Account balance also includes debit activity of (\$482,798) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

Schedule Page: 300 Line No.: 17 Column: c

Includes \$1,210,548 of reconnect and lighting disconnect charges.

Includes \$2,687,459 of transmission maintenance fee revenue.

Includes \$803,684 of returned check fees.

Account balance also includes debit activity of (\$532,273) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$3,192,612) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes \$269,821 of Telecommunication Tower Rent Revenue.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$8,259,000) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes \$276,266 Telecommunication Tower Rent Revenue.

Includes \$428,036 of Timber Sales Revenue.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales by Rate					
2	1	314,071	36,538,222	20,520	15,306	0.1163
3	2	29,184	4,528,607	17,227	1,694	0.1552
4	5	930	113,790	65	14,308	0.1224
5	6	461,778	53,812,333	31,046	14,874	0.1165
6	7	758	69,877	13	58,308	0.0922
7	8	7,407,557	898,780,082	566,078	13,086	0.1213
8	E1N	4,005	485,657	458	8,745	0.1213
9	E2N	28	7,980	47	596	0.2850
10	E5N	28	3,025	2	14,000	0.1080
11	E6N	5,357	659,510	698	7,675	0.1231
12	E8N	65,499	8,409,402	9,261	7,073	0.1284
13	M1N	238	27,611	30	7,933	0.1160
14	M2N		92	1		
15	M5N	7	918	15	467	0.1311
16	M6N	383	44,984			0.1175
17	M8N	2,269	273,574	163	13,920	0.1206
18	Special (A)	80,722	18,538,033	213,495	378	0.2297
19	Current Yr Cust Ref Amort		70,281,000			
20	Toshiba Guarantee Amort		34,051,168			
21	Total Residential	8,372,814	1,126,625,865	859,119	9,746	0.1346
22						
23	Commerical & Industrial Sales					
24	by Rate					
25	3	87	8,900	3	29,000	0.1023
26	9	2,609,447	305,553,293	82,215	31,739	0.1171
27	10	3,312	727,396	2,216	1,495	0.2196
28	11	11,245	1,069,264	326	34,494	0.0951
29	12	126,070	12,605,135	3,621	34,816	0.1000
30	14	19,090	2,165,956	1,790	10,665	0.1135
31	16	64,102	7,547,477	4,235	15,136	0.1177
32	20	1,669,677	151,011,694	2,003	833,588	0.0904
33	21	307,226	25,526,952	543	565,794	0.0831
34	22	395,651	40,143,577	1,614	245,137	0.1015
35	23	3,353,871	213,210,244	128	26,202,117	0.0636
36	24	1,916,068	134,639,644	175	10,948,960	0.0703
37	27	841,542	45,795,753	7	120,220,286	0.0544
38	28	2,102	224,578	20	105,100	0.1068
39	60	850,588	27,751,753	5	170,117,600	0.0326
40	E9N	5,733	657,837	116	49,422	0.1147
41	TOTAL Billed	20,186,694	2,156,411,184	0	0	0.1068
42	Total Unbilled Rev.(See Instr. 6)	1,074,670	113,363,518	0	0	0.1055
43	TOTAL	21,261,364	2,269,774,702	0	0	0.1068

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Special (A)	144,298	27,744,316	24,841	5,809	0.1923
2	Current Yr Cust Ref Amort		59,037,000			
3	Toshiba Guarantee Amort		31,712,286			
4	Total Commercial & Industrial	12,320,109	1,087,133,055	123,858	99,470	0.0882
5						
6	Public Street & Highway					
7	Lighting Sales by Rate					
8	3	1,381	161,219	102	13,539	0.1167
9	9	2,062	369,461	510	4,043	0.1792
10	13	4,007	469,942	405	9,894	0.1173
11	Special (A)	67,340	13,435,857	1,164	57,852	0.1995
12	Current Yr Cust Ref Amort		61,000			
13	Toshiba Guarantee Amort		13,403			
14	Total Public Street & Hwy Lights	74,790	14,510,882	2,181	34,292	0.1940
15						
16	Other Sales to Public Authorities					
17	by Rate					
18	3	152,417	15,320,170	3,474	43,874	0.1005
19	9	1,746	219,230	148	11,797	0.1256
20	20	13,018	1,055,585	8	1,627,250	0.0811
21	21	3,303	242,562	2	1,651,500	0.0734
22	65	64,626	4,003,752	20	3,231,300	0.0620
23	66	258,427	17,069,084	33	7,831,121	0.0660
24	Special (A)	114	20,708	12	9,500	0.1816
25	Current Yr Cust Ref Amort		2,334,000			
26	Toshiba Guarantee Amort		1,239,809			
27	Total OPAs	493,651	41,504,900	3,697	133,527	0.0841
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,186,694	2,156,411,184	0	0	0.1068
42	Total Unbilled Rev.(See Instr. 6)	1,074,670	113,363,518	0	0	0.1055
43	TOTAL	21,261,364	2,269,774,702	0	0	0.1068

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 19 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304 Line No.: 20 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304 Line No.: 21 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	(\$19,407,297)
Commercial	(14,510,679)
Industrial	(8,521,590)
Street Lighting	(110,908)
Other Public Authorities	(921,694)
	(\$43,472,168)

Schedule Page: 304.1 Line No.: 2 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 3 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304.1 Line No.: 4 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	(\$19,407,297)
Commercial	(14,510,679)
Industrial	(8,521,590)
Street Lighting	(110,908)
Other Public Authorities	(921,694)
	(\$43,472,168)

Schedule Page: 304.1 Line No.: 12 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 13 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304.1 Line No.: 14 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	(\$19,407,297)
Commercial	(14,510,679)
Industrial	(8,521,590)
Street Lighting	(110,908)
Other Public Authorities	(921,694)
	(\$43,472,168)

Schedule Page: 304.1 Line No.: 25 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 26 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered \$1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2020.

Schedule Page: 304.1 Line No.: 27 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	(\$19,407,297)
Commercial	(14,510,679)
Industrial	(8,521,590)
Street Lighting	(110,908)
Other Public Authorities	(921,694)
	(\$43,472,168)

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Orangeburg	RQ		128.7	135.8	134.3
2	Town of Winnsboro	RQ		11.5	10.5	10.5
3	Duke Energy Carolinas, LLC	OS				
4	Exelon Generation Company, LLC	OS				
5	Macquarie Energy LLC	OS				
6	The Energy Authority, Inc.	OS				
7	Southern Company Services, Inc.	OS				
8	Wholesale Fuel Over/Under Collection					
9	Transmission Revenue included in					
10	Energy Charges Column (i).					
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
761,240	11,307,486	23,071,407		34,378,893	1
53,744	1,329,745	1,680,044		3,009,789	2
503		16,075		16,075	3
5,396		153,545		153,545	4
21,391		670,692		670,692	5
15,089		513,696		513,696	6
149		2,100		2,100	7
			-902,006	-902,006	8
					9
					10
					11
					12
					13
					14
814,984	12,637,231	24,751,451	0	37,388,682	
42,528	0	1,356,108	-902,006	454,102	
857,512	12,637,231	26,107,559	-902,006	37,842,784	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

FERC Electric Rate Schedule No. 60

Schedule Page: 310 Line No.: 2 Column: c

FERC Electric Rate Schedule Winnsboro PSA

Schedule Page: 310 Line No.: 3 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 3 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 4 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 4 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 5 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 5 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 6 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 6 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 7 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 7 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 8 Column: j

Over / under collection of fuel relating to wholesale customers.

Schedule Page: 310 Line No.: 10 Column: i

Subtotal non-RQ of \$1,356,107 includes transmission revenue for OS service of \$242,247. Transmission base revenue totals \$225,350 and ancillary services revenue totals \$16,897.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,932,361	2,953,472
5	(501) Fuel	96,920,748	171,654,625
6	(502) Steam Expenses	2,026,125	2,162,852
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,039,507	6,396,591
10	(506) Miscellaneous Steam Power Expenses	7,782,219	6,728,831
11	(507) Rents		
12	(509) Allowances	459	2,892
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	115,701,419	189,899,263
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,232,060	101,218
16	(511) Maintenance of Structures	765,584	733,643
17	(512) Maintenance of Boiler Plant	5,614,952	10,014,555
18	(513) Maintenance of Electric Plant	11,598,220	11,142,345
19	(514) Maintenance of Miscellaneous Steam Plant	4,946,457	5,697,205
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	24,157,273	27,688,966
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	139,858,692	217,588,229
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	7,241,450	10,498,470
25	(518) Fuel	40,755,211	53,081,854
26	(519) Coolants and Water	3,702,384	2,626,363
27	(520) Steam Expenses	12,169,127	6,459,478
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	920,155	1,983,894
31	(524) Miscellaneous Nuclear Power Expenses	34,941,977	39,943,362
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	99,730,304	114,593,421
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	-2,541,079	16,645,823
36	(529) Maintenance of Structures	3,300,104	3,496,772
37	(530) Maintenance of Reactor Plant Equipment	22,617,017	3,651,331
38	(531) Maintenance of Electric Plant	4,478,692	2,530,071
39	(532) Maintenance of Miscellaneous Nuclear Plant	9,001,405	12,618,542
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	36,856,139	38,942,539
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	136,586,443	153,535,960
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	585,388	762,100
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,452,804	1,518,308
47	(538) Electric Expenses	222,932	237,834
48	(539) Miscellaneous Hydraulic Power Generation Expenses	533,666	598,249
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,794,790	3,116,491
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	249,610	249,096
54	(542) Maintenance of Structures	3,337	12,453
55	(543) Maintenance of Reservoirs, Dams, and Waterways	605,499	705,860
56	(544) Maintenance of Electric Plant	3,358,847	3,494,818
57	(545) Maintenance of Miscellaneous Hydraulic Plant	175,326	208,891
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,392,619	4,671,118
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	7,187,409	7,787,609

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,379,512	1,551,415
63	(547) Fuel	191,079,560	236,137,856
64	(548) Generation Expenses	6,271,010	6,069,601
65	(549) Miscellaneous Other Power Generation Expenses	2,422,318	2,181,719
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	201,152,400	245,940,591
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	859,828	1,348,264
70	(552) Maintenance of Structures	427,689	525,003
71	(553) Maintenance of Generating and Electric Plant	11,994,876	11,538,122
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,027,222	2,556,405
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	16,309,615	15,967,794
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	217,462,015	261,908,385
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	252,967,346	237,434,402
77	(556) System Control and Load Dispatching	3,138,041	2,992,104
78	(557) Other Expenses	280,696	265,397
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	256,386,083	240,691,903
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	757,480,642	881,512,086
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	781,437	924,629
84			
85	(561.1) Load Dispatch-Reliability	1,040,289	1,102,546
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	561,717	688,599
87	(561.3) Load Dispatch-Transmission Service and Scheduling	167,261	174,125
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	55,537	53,010
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	-127,913	-82,259
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	4,179,961	3,845,441
94	(563) Overhead Lines Expenses	401,880	447,581
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	197,915	59,197
97	(566) Miscellaneous Transmission Expenses	4,588,122	4,540,086
98	(567) Rents	387,621	374,130
99	TOTAL Operation (Enter Total of lines 83 thru 98)	12,233,827	12,127,085
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	51,152	52,370
102	(569) Maintenance of Structures	33,370	80,737
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	85	
105	(569.3) Maintenance of Communication Equipment	42,135	40,594
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,881,935	2,524,347
108	(571) Maintenance of Overhead Lines	5,840,796	6,590,239
109	(572) Maintenance of Underground Lines	814	12,246
110	(573) Maintenance of Miscellaneous Transmission Plant	322,923	343,985
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,173,210	9,644,518
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	21,407,037	21,771,603

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	966,164	964,432
135	(581) Load Dispatching	779,453	859,721
136	(582) Station Expenses	549,224	622,753
137	(583) Overhead Line Expenses	1,636,738	1,447,840
138	(584) Underground Line Expenses	116,023	140,527
139	(585) Street Lighting and Signal System Expenses	70,312	139,406
140	(586) Meter Expenses	1,525,928	1,465,457
141	(587) Customer Installations Expenses	29,684	24,133
142	(588) Miscellaneous Expenses	11,016,477	9,949,274
143	(589) Rents	2,271,858	2,224,346
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,961,861	17,837,889
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	268,081	231,787
147	(591) Maintenance of Structures		1,825
148	(592) Maintenance of Station Equipment	2,815,418	3,891,032
149	(593) Maintenance of Overhead Lines	30,826,915	31,189,134
150	(594) Maintenance of Underground Lines	4,445,836	3,993,850
151	(595) Maintenance of Line Transformers	126,508	95,545
152	(596) Maintenance of Street Lighting and Signal Systems	4,565,009	3,990,914
153	(597) Maintenance of Meters	406,079	372,885
154	(598) Maintenance of Miscellaneous Distribution Plant	2,210,518	2,345,034
155	TOTAL Maintenance (Total of lines 146 thru 154)	45,664,364	46,112,006
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	64,626,225	63,949,895
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	984,491	1,136,222
160	(902) Meter Reading Expenses	1,973,903	2,124,528
161	(903) Customer Records and Collection Expenses	26,257,008	29,750,298
162	(904) Uncollectible Accounts	11,284,344	3,689,675
163	(905) Miscellaneous Customer Accounts Expenses	2,856,159	3,151,174
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	43,355,905	39,851,897

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	268,192	280,712
168	(908) Customer Assistance Expenses	22,259,475	15,765,788
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	12,792	10,231
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	22,540,459	16,056,731
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,097,982	1,038,600
176	(913) Advertising Expenses	-37	
177	(916) Miscellaneous Sales Expenses	249,881	294,456
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,347,826	1,333,056
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	49,718,254	40,917,651
182	(921) Office Supplies and Expenses	17,502,396	15,188,440
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	15,392,132	12,556,372
185	(924) Property Insurance	3,739,866	1,954,841
186	(925) Injuries and Damages	6,509,446	9,862,929
187	(926) Employee Pensions and Benefits	34,772,749	49,709,011
188	(927) Franchise Requirements	3,550	6,011
189	(928) Regulatory Commission Expenses	6,736,841	7,263,431
190	(929) (Less) Duplicate Charges-Cr.	10,373,482	8,857,903
191	(930.1) General Advertising Expenses	97,202	30,810
192	(930.2) Miscellaneous General Expenses	15,037,267	14,715,515
193	(931) Rents	4,612,651	3,743,761
194	TOTAL Operation (Enter Total of lines 181 thru 193)	143,748,872	147,090,869
195	Maintenance		
196	(935) Maintenance of General Plant	8,975,536	7,222,800
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	152,724,408	154,313,669
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,063,482,502	1,178,788,937

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Georgia Power	OS	Schedule #793			
2	Newberry Electric Cooperative	RQ				
3	Santee Cooper	RQ				
4	Westrock	OS				
5	Shaw Industries Inc.	OS				
6	International Paper	OS				
7	Misc Territorial Customers	OS	Rate-PR1			
8	Southeastern Power Administration	RQ	1/2001,12/2002			
9	South Carolina Generating Company, Inc	RQ	Schedule #1		470	405
10	Duke Energy Carolinas, LLC	OS	Tariff #5			
11	Exelon Generation Company, LLC	OS	Tariff #3			
12	Macquarie Energy LLC	OS				
13	North Carolina Municipal Power					
14	Agency No. 1	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
939				23,510		23,510	1
80				13,022		13,022	2
1,204				118,506		118,506	3
25,613				779,272		779,272	4
5,458				182,750		182,750	5
6,383				209,276		209,276	6
480				16,247		16,247	7
51					73,637	73,637	8
2,681,400				166,610,367		166,610,367	9
12,300				391,100		391,100	10
151,745				3,653,451		3,653,451	11
194,822				6,990,253		6,990,253	12
				451,980		451,980	13
20,770							14
4,721,634			7,816,630	242,875,935	2,274,781	252,967,346	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc	OS	Tariff #4			
2	The Energy Authority, Inc	OS	12/1/2004			
3	Duke Energy Carolinas, LLC	OS				
4	Santee Cooper	LF		25		
5	Barnwell Solar, LLC	OS				
6	Cameron Solar II, LLC	OS				
7	Haley Solar I, LLC	OS				
8	Odyssey Solar, LLC	OS				
9	Ridgeland Solar Farm I, LLC	OS				
10	Saluda Solar II, LLC	OS				
11	Saluda Solar, LLC	OS				
12	TIG Sun Energy III, LLC	OS				
13	TIG Sun Energy IV, LLC	OS				
14	Cameron Solar, LLC	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,309				322,549		322,549	1
10,163				481,959		481,959	2
653				16,170		16,170	3
3,000			1,601,270	94,083		1,695,353	4
10,939				568,828		568,828	5
7,690				399,888		399,888	6
17,170				892,839		892,839	7
17,740				922,493		922,493	8
18,033				991,811		991,811	9
6,732				350,053		350,053	10
12,229				635,927		635,927	11
899				85,996		85,996	12
2,817				273,552		273,552	13
41,416				2,029,402		2,029,402	14
4,721,634			7,816,630	242,875,935	2,274,781	252,967,346	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Champion Solar, LLC	OS				
2	Estill Solar I, LLC	OS				
3	Estill Solar II, LLC	OS				
4	Hampton Solar I, LLC	OS				
5	Hampton Solar II, LLC	OS				
6	Southern Current One, LLC	OS				
7	St. Matthews Solar, LLC	OS				
8	Swamp Fox Solar, LLC	OS				
9	Moffett Solar 1, LLC	OS				
10	Seabrook Solar, LLC	OS				
11	Billing Credit Agreement (BCA)					
12	DER Solar Power Purchases	OS				
13	Blackville Solar II, LLC	OS				
14	Diamond Solar, LLC	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
23,437				1,148,429		1,148,429	1
39,246				1,923,068		1,923,068	2
18,610				911,905		911,905	3
12,237				599,611		599,611	4
40,275				1,973,469		1,973,469	5
19,781				969,250		969,250	6
19,830				971,690		971,690	7
23,579				1,155,375		1,155,375	8
136,271			1,605,985	4,300,073		5,906,058	9
151,485			721,132	4,629,966		5,351,098	10
							11
29,155				4,693,471		4,693,471	12
42,262			214,150	1,265,418		1,479,568	13
15,069			70,141	450,549		520,690	14
4,721,634			7,816,630	242,875,935	2,274,781	252,967,346	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Edison Solar, LLC	OS				
2	Palmetto Plains Solar Project, LLC	OS				
3	Peony Solar, LLC	OS				
4	Gaston Solar I, LLC	OS				
5	Gaston Solar II, LLC	OS				
6	Richardson Solar, LLC	OS				
7	Shaw Creek Solar, LLC	OS				
8	Nimitz Solar, LLC	OS				
9	Springfield Solar, LLC	OS				
10	Curie Solar, LLC	OS				
11	Paris Island	OS				
12	Huntley Solar, LLC	OS				
13	Lily Solar, LLC	OS				
14	Midlands Solar, LLC	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
10,107			49,647	305,903		355,550	1
158,636			774,640	5,013,176		5,787,816	2
62,676			303,700	1,887,400		2,191,100	3
20,854				1,021,849		1,021,849	4
14,459				683,145		683,145	5
6,696			20,076	201,179		221,255	6
165,819			817,728	5,232,074		6,049,802	7
16,267				1,438,140		1,438,140	8
11,533				1,033,336		1,033,336	9
3,542				318,782		318,782	10
485				16,092		16,092	11
113,566			792,986	3,625,799		4,418,785	12
131,658			554,124	4,029,578		4,583,702	13
65,230			55,054	2,054,515		2,109,569	14
4,721,634			7,816,630	242,875,935	2,274,781	252,967,346	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TWE Bowman Solar Project, LLC	OS				
2	Blackville Solar, LLC	OS				
3	Denmark Solar, LLC	OS				
4	Yemassee Solar, LLC	OS				
5						
6	Adjustments					
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
106,627			235,590	3,449,527		3,685,117	1
1,171			179	35,984		36,163	2
947			228	29,136		29,364	3
89				2,762		2,762	4
							5
					2,201,144	2,201,144	6
							7
							8
							9
							10
							11
							12
							13
							14
4,721,634			7,816,630	242,875,935	2,274,781	252,967,346	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 1 Column: c

Contract for electric service dated 6/20/1973.

Schedule Page: 326 Line No.: 2 Column: c

Contract for electric service dated 11/1/1975 and 5/15/1976.

Schedule Page: 326 Line No.: 3 Column: c

Contract for electric service dated 1/1/1996.

Schedule Page: 326 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 4 Column: c

SCPSC Docket No. 2019-16-E, Order No. 2019-36

Schedule Page: 326 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 5 Column: c

SCPSC Docket No. 2019-344-E, Order No. 2019-806

Schedule Page: 326 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 6 Column: c

Contract for electric service dated 5/1/1984.

Schedule Page: 326 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 7 Column: c

Various agreements for purchased power from customers pursuant to the Company's PR-1 (Small Power Production, Cogeneration) Rate Schedule.

Schedule Page: 326 Line No.: 8 Column: c

Docket Nos. ER01-1043-000 and ER03-237-000.

Schedule Page: 326 Line No.: 8 Column: I

Barter arrangement for transmission ancillary services 1,2,5 and 6.

Schedule Page: 326 Line No.: 9 Column: a

Affiliated Company

Schedule Page: 326 Line No.: 9 Column: c

FERC Electric Rate Schedule No. 1, Schedule 8 Billing Format - Cost of Service Tariff Docket Nos. ER85-204-007 and ER85-603-005.

Schedule Page: 326 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI) Master Purchase and Sale Agreement.

Schedule Page: 326 Line No.: 10 Column: c

Tariff No. 5, Docket No. ER12-2322.

Schedule Page: 326 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 11 Column: c

FERC Electric Tariff Volume No. 3, Docket No. ER14-1625.

Schedule Page: 326 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 12 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 9/1/2002.

Schedule Page: 326 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 14 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 6/1/2003.

Schedule Page: 326.1 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 1 Column: c

Tariff No. 4, Docket No. ER10-2881.

Schedule Page: 326.1 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI)Master Purchase and Sale Agreement.

Schedule Page: 326.1 Line No.: 2 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 12/1/2004.

Schedule Page: 326.1 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 3 Column: c

FERC Electric Rate Schedule No. 42.

Schedule Page: 326.1 Line No.: 4 Column: a

Termination requires a 4-year written notice by either party to terminate the agreement. Written notice for termination presented to Santee Cooper on 5/6/2016. The current effective date of termination is 5/6/2020.

Schedule Page: 326.1 Line No.: 4 Column: c

Contract for electric service dated 1/1/1997.

Schedule Page: 326.1 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 5 Column: c

SCPSC Docket No. 2016-175-E, Order Nos. 2016-368, 2017-311 and 2017-546.

Schedule Page: 326.1 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 6 Column: c

SCPSC Docket No. 2016-177-E, Order Nos. 2016-369, 2017-312 and 2017-547.

Schedule Page: 326.1 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 7 Column: c

SCPSC Docket No. 2016-178-E, Order Nos. 2016-370 and 2017-315.

Schedule Page: 326.1 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 8 Column: c

SCPSC Docket No. 2016-181-E, Order Nos. 2016-372, 2017-316 and 2017-549.

Schedule Page: 326.1 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 9 Column: c

SCPSC Docket No. 2016-278-E, Order No. 2016-548.

Schedule Page: 326.1 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 10 Column: c

SCPSC Docket No. 2016-174-E, Order Nos. 2016-367, 2017-317 and 2017-552.

Schedule Page: 326.1 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 11 Column: c

SCPSC Docket No. 2016-182-E, Order Nos. 2016-373 and 2017-326.

Schedule Page: 326.1 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 12 Column: c

SCPSC Docket No. 2015-363-E, Order No. 2015-788.

Schedule Page: 326.1 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 13 Column: c

SCPSC Docket No. 2017-166-E, Order No. 2017-373.

Schedule Page: 326.1 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 14 Column: c

SCPSC Docket No. 2016-167-E, Order Nos. 2016-341, 2017-309 and 2017-310.

Schedule Page: 326.2 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 1 Column: c

SCPSC Docket No. 2016-171-E, Order Nos. 2016-364 and 2017-313.

Schedule Page: 326.2 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 2 Column: c

SCPSC Docket No. 2016-173-E, Order Nos. 2016-366, 2017-285 and 2017-286.

Schedule Page: 326.2 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 3 Column: c

SCPSC Docket No. 2015-378-E, Order Nos. 2015-812 and 2017-289.

Schedule Page: 326.2 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 4 Column: c

SCPSC Docket No. 2015-380-E, Order Nos. 2015-814, 2016-324, 2017-293 and 2017-548.

Schedule Page: 326.2 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 5 Column: c

SCPSC Docket No. 2016-169-E, Order Nos. 2016-343, 2017-287, and 2017-288.

Schedule Page: 326.2 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 6 Column: c

SCPSC Docket No. 2015-379-E, Order Nos. 2015-813, 2017-318 and 2017-551.

Schedule Page: 326.2 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 7 Column: c

SCPSC Docket No. 2016-168-E, Order Nos. 2016-342, 2017-319, and 2017-550.

Schedule Page: 326.2 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 8 Column: c

SCPSC Docket No. 2016-179-E, Order Nos. 2016-371 and 2017-320.

Schedule Page: 326.2 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 9 Column: c

SCPSC Docket No. 2016-100-E, Order No. 2016-200.

Schedule Page: 326.2 Line No.: 9 Column: d

Moffet Solar 1, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 9 Column: j

Moffett Solar 1, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 10 Column: c

SCPSC Docket No. 2017-188-E, Order no. 2017-424.

Schedule Page: 326.2 Line No.: 10 Column: d

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.2 Line No.: 10 Column: j

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 12 Column: c

SCPSC Docket No. 2015-54-E, Order Nos. 2015-512 and 2015-765.

Schedule Page: 326.2 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 13 Column: c

SCPSC Docket No. 2017-181-E, Order No. 2017-417

Schedule Page: 326.2 Line No.: 13 Column: d

Blackville Solar II, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 13 Column: j

Blackville Solar II, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 14 Column: c

SCPSC Docket No. 2017-182-E, Order No. 2017-418

Schedule Page: 326.2 Line No.: 14 Column: d

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.2 Line No.: 14 Column: j

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 1 Column: c

SCPSC Docket No. 2017-183-E, Order No. 2017-419

Schedule Page: 326.3 Line No.: 1 Column: d

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 1 Column: j

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 2 Column: c

SCPSC Docket No. 2017-160-E, Order No. 2017-372.

Schedule Page: 326.3 Line No.: 2 Column: d

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 2 Column: j

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 3 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 3 Column: d

Peony Solar LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 3 Column: j

Peony Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 4 Column: c

SCPSC Docket No. 2016-172-E, Order Nos. 2016-365 and 2017-290

Schedule Page: 326.3 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 5 Column: c

SCPSC Docket No. 2016-170-E, Order Nos. 2016-344 and 2017-314

Schedule Page: 326.3 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 6 Column: c

SCPSC Docket No. 2017-186-E, Order No. 2017-422.

Schedule Page: 326.3 Line No.: 6 Column: d

Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 6 Column: j

Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 7 Column: c

SCPSC Docket No. 2017-143-E, Order No. 2017-321.

Schedule Page: 326.3 Line No.: 7 Column: d

Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 7 Column: j

Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 8 Column: c

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 9 Column: c

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 10 Column: c

SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 11 Column: c

SCPSC Docket No. 2019-344-E, Order No. 2019-806

Schedule Page: 326.3 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 12 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 12 Column: d

Huntley Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 12 Column: j

Huntley Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 13 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 13 Column: d

Lily Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 13 Column: j

Lily Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.3 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 14 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 14 Column: d

Midlands Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 14 Column: j

Midlands Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 1 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 1 Column: d

TWE Bowman Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 1 Column: j

TWE Bowman Solar Project, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 2 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.4 Line No.: 2 Column: d

Blackville Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 2 Column: j

Blackville Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 3 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.4 Line No.: 3 Column: d

Denmark Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 3 Column: j

Denmark Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Schedule Page: 326.4 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.4 Line No.: 4 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.4 Line No.: 4 Column: d

Yamassee Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.4 Line No.: 4 Column: j

Yemassee Solar, LLC has the opportunity to earn a demand payment (expressed in \$/kWh) when power is delivered during critical peak hours during the month of June, July and August as specified in the contract.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 6 Column: 1

Reflects amortization of previously deferred purchased power and capacity charges of \$282,659 and \$160,333 respectively per SCPSC Docket No. 2009-489-E.

Reflects the deferral of purchase power per SCPSC Docket No. 2009-489-E of \$420,677.

Reflects amortization of capacity purchases per SCPSC Docket No. 2013-276-E of \$10,800,000.

Reflects the deferral of purchase power of (\$12,605,117) pursuant to SCPSC Docket No. 2015-54-E, under the Company's Distributed Energy Resources (DER) program.

Reflects Solar Project Penalty Credits of (\$1,714,176).

Reflects Boeing Green Premium (\$167,932).

By Order dated April 28, 2020, the FERC authorized modification to South Carolina Generating Company, Inc.'s (GENCO) formula rate to provide for the pass through of GENCO's amortized Excess Deferred Income Tax (EDIT) liabilities to DESC. Accordingly, in April 2020, GENCO began passing these amounts through to DESC. In order to ensure DESC's customers receive the full benefit of the amortization of GENCO's EDIT liabilities, DESC has recorded an adjustment to recognize the impact of these amounts as a regulatory liability. Such adjustment equaled \$5,024,700 to purchased power, plus accrued carrying cost of \$24,621 to equal a total regulatory liability as of December 31, 2020 of \$5,049,321.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern Company Services, Inc.	Duke Energy Carolinas, LLC	Georgia Power Company	NF
2	Southern Company Services, Inc.	Georgia Power Company	Duke Energy Carolinas, LLC	NF
3	The Energy Authority, Inc.	South Carolina Public Service	Georgia Power Company	
4		Authority		NF
5	South Carolina Public Service	South Carolina Public Service	Central Electric Power Co-op	
6	Authority	Authority		FNO
7	Southeastern Power Administration	Southeastern Power		
8		Administration		FNO
9	City of Orangeburg	Dominion Energy	City of Orangeburg	
10		South Carolina, Inc.		FNO
11	Town of Winnsboro	Dominion Energy	Town of Winnsboro	
12		South Carolina, Inc.		FNO
13	Central Electric Power Co-op	South Carolina Public Service	Central Electric Power Co-op	
14		Authority		FNO
15	McCormick Commission of	Duke Energy Carolinas, LLC	McCormick Commission of	
16	Public Works		Public Works	FNO
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
S8,S1,S2	DUK	SOCO		30,735	30,114	1
S8,S1,S2	SOCO	DUK		449	440	2
						3
S8,S1,S2	SC	SOCO		49	48	4
						5
Attach H			703	310,713	301,662	6
						7
Attach H			240	76,572	74,091	8
						9
Attach H			1,451	784,077	761,240	10
						11
Attach H			106	54,819	53,744	12
						13
Attach H			154	61,102	59,902	14
						15
Attach H			37	17,505	17,163	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,691	1,336,021	1,298,404	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
116,808		10,509	127,317	1
3,123		275	3,398	2
				3
137		11	148	4
				5
2,856,820	144,316	103,142	3,104,278	6
				7
964,012		73,637	1,037,649	8
				9
5,887,366		517,088	6,404,454	10
				11
425,196		37,328	462,524	12
				13
611,347	3,447	22,071	636,865	14
				15
154,632	-73,965	13,590	94,257	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
11,019,441	73,798	777,651	11,870,890	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: h

Non-firm hourly billing demand of 32,637.

Schedule Page: 328 Line No.: 1 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 1 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 1 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 2 Column: h

Non-firm hourly billing demand of 884.

Schedule Page: 328 Line No.: 2 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 2 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 2 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 4 Column: h

Non-firm hourly billing demand of 49.

Schedule Page: 328 Line No.: 4 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 4 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 4 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 6 Column: e

Also includes Rate Schedules S1, S2 and S4 of Tariff.

Schedule Page: 328 Line No.: 6 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 6 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 6 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 6 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 6 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 7 Column: c

South Carolina Public Service Authority, Little River Electric Cooperative, McCormick CPW, City of Orangeburg and Town of Winnsboro.

Schedule Page: 328 Line No.: 8 Column: e

Also includes Rate Schedules S1, S2, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 8 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 8 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 8 Column: m

Sum of Ancillary Service 1, 2, 5 and 6 charges.

Schedule Page: 328 Line No.: 8 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 10 Column: e

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 10 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 10 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 10 Column: m

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 10 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 12 Column: e

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 12 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 12 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 12 Column: m

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 12 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 14 Column: e

Also includes Rate Schedules S1, S2 and S4 of Tariff.

Schedule Page: 328 Line No.: 14 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 14 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 14 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 14 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 14 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 16 Column: e

Also includes Rate Schedules S1, S2, S3, S4, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 16 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 16 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 16 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 16 Column: m

Sum of Ancillary Services 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 16 Column: n

Network transmission revenue.

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Duke Energy Carolinas	FNS	5,126	5,562	18,395	7,877	16,866	43,138
2	Santee Cooper	NF	1,150		8,683		1,533	10,216
3	Central Electric Power.							
4	Cooperative, Inc.	OS					144,897	144,897
5	Adjustments						-336	-336
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		6,276	5,562	27,078	7,877	162,960	197,915

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Scheduling, System Control and Dispatch	\$ 805
Reactive Supply and Voltage Control	2,139
Regulation and Frequency Response	405
Operating Reserve - Spinning	872
Operating Reserve - Supplement	872
Other - Direct Assignment Charges	11,773
Total	\$ 16,866

Schedule Page: 332 Line No.: 2 Column: c

In the Company's first quarter Form 3-Q Quarterly Report, the MWh received for this transaction were inadvertently reported as 253 MWh, reflecting an hourly transaction. The MWh have been updated to 1,150 in this Form No. 1 Annual Report to properly reflect a daily transaction.

Schedule Page: 332 Line No.: 2 Column: g

Scheduling, System Control and Dispatch	\$ 389
Reactive Supply and Voltage Control	1,144
Total	\$ 1,533

Schedule Page: 332 Line No.: 4 Column: g

Other - Sewee/Commonwealth Facility Charges	\$ 144,897
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Schedule Page: 332 Line No.: 5 Column: g

Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2019	\$ (336)
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	30,000
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,212,724
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Transportation and Other Power Operated Equipment	33,040
7	Travel excluding Meals	5,099
8	Meals	713
9	Computer Hardware and Software Maintenance	3,350
10	Utilities	20,941
11	Telephone Resource Usage	35,786
12	Director Fees and Expenses	
13	Outside Services	-27,131
14	Computer Resource Usage, Hardware, Software	
15	and Network Services	109,193
16	Company Payroll	62,676
17	Depreciation, Amortization and Property Tax Charges	
18	billed from Dominion Energy Southeast	
19	Services, Inc.	12,787,624
20	Depreciation, Amortization, and Property Tax Charges	
21	billed from Dominion Energy Services, Inc.	773,311
22	Postage	3,068
23	Research and Development Grant Amortization	100,000
24	Miscellaneous	-113,127
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	15,037,267

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,794,824		3,794,824
2	Steam Production Plant	71,338,484				71,338,484
3	Nuclear Production Plant	22,846,655				22,846,655
4	Hydraulic Production Plant-Conventional	2,305,536				2,305,536
5	Hydraulic Production Plant-Pumped Storage	2,436,635				2,436,635
6	Other Production Plant	25,072,850				25,072,850
7	Transmission Plant	36,436,154				36,436,154
8	Distribution Plant	82,412,394				82,412,394
9	Regional Transmission and Market Operation					
10	General Plant	4,626,393				4,626,393
11	Common Plant-Electric	5,077,777		4,721,039		9,798,816
12	TOTAL	252,552,878		8,515,863		261,068,741

B. Basis for Amortization Charges

Electric Intangible Plant (Account 404) consists of the following:

Amortization of Saluda Hydro Project #516, Stevens Creek Project #2535, Neal Shoals Project #2315 and relicensing costs associated with VC Summer Nuclear Station. The charges were based on plant balances of Saluda: \$793,257, Stevens Creek: \$2,268,402 and Neal Shoals: \$1,507,162. The associated costs of relicensing the VC Summer Nuclear Plant through 2042 are \$8,564,832.

Data processing software costs of \$73,211,817 are being amortized over the expected life of the software application.

Common Plant-Electric (Account 404):
The charges represent the amortization of data processing software of \$133,306,514 over the expected life of the software.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14	Steam Production:						
15	Urquhart - 311	19,059	85.00	-25.00	4.04	R2	13.10
16	Urquhart - 312	25,400	40.00	-30.00	9.59	S0	11.20
17	Urquhart - 314	62,247	50.00	-25.00	5.17	S0.5	12.60
18	Urquhart - 315	19,347	60.00	-15.00	4.29	R2.5	12.90
19	Urquhart - 316	6,007	42.00	-5.00	6.68	R0.5	12.40
20	Total Urquhart	132,060					
21							
22	McMeekin - 311	19,804	85.00	-25.00	5.05	R2	13.20
23	McMeekin - 312	113,140	40.00	-30.00	6.73	S0	12.10
24	McMeekin - 314	46,507	50.00	-25.00	5.90	S0.5	12.60
25	McMeekin - 315	12,079	60.00	-15.00	4.57	R2.5	13.30
26	McMeekin - 316	7,128	42.00	-5.00	4.55	R0.5	12.20
27	Total McMeekin	198,658					
28							
29	Cope - 311	82,182	85.00	-25.00	1.61	R2	50.60
30	Cope - 312	294,290	40.00	-30.00	2.95	S0	29.10
31	Cope - 312 SCR	71,305	40.00	-30.00	2.95	S0	29.10
32	Cope - 314	94,916	50.00	-25.00	2.01	S0.5	34.30
33	Cope - 315	24,112	60.00	-15.00	1.48	R2.5	41.80
34	Cope - 316	12,626	42.00	-5.00	2.08	R0.5	33.60
35	Cope - 316 SCR	618	42.00	-5.00	2.08	R0.5	33.60
36	Total Cope	580,049					
37							
38	Columbia Energy						
39	Center 311-316						
40	Initial Investment	100,209					
41	Center - 311		75.00	-25.00	3.46	R3	35.20
42	Columbia Energy						
43	Center - 312	86	60.00	-30.00	3.91	S0	30.70
44	Columbia Energy						
45	Center - 314	150	55.00	-25.00	3.73	S0.5	30.20
46	Columbia Energy						
47	Center - 316	33	50.00	-5.00	3.12	R2	30.50
48	Total Columbia Energy C	100,478					
49							
50	Jasper - 312	520	40.00	-30.00	3.41	S0	34.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Jasper - 314	100,269	50.00	-25.00	2.63	S0.5	40.00
13	Jasper - 315	6,829	60.00	-15.00	1.77	R2.5	48.60
14	Jasper - 316	524	42.00	-5.00	2.44	R0.5	38.70
15	Total Jasper	108,142					
16							
17	Central Lab - 311	3,515	85.00	-25.00	4.26	R2	13.30
18	Central Lab - 315	59	60.00	-15.00	2.50	R2.5	12.80
19	Central Lab - 316	2,872	42.00	-5.00	6.09	R0.5	12.40
20	Total Central Lab	6,446					
21							
22	Wateree - 311	60,645	85.00	-25.00	3.32	R2	29.30
23	Wateree - 311						
24	Scrubber	81,585	85.00	-25.00	3.32	R2	29.30
25	Wateree - 312	386,044	40.00	-30.00	3.97	S0	24.10
26	Wateree - 312						
27	Scrubber	224,438	40.00	-30.00	3.97	S0	24.10
28	Wateree - 314	140,709	50.00	-25.00	3.06	S0.5	25.90
29	Wateree - 315	30,783	60.00	-15.00	2.72	R2.5	27.90
30	Wateree - 316	12,278	42.00	-5.00	2.67	R0.5	24.30
31	Total Wateree	936,482					
32							
33	Nuclear Production:						
34	V.C. Summer -321	391,518	85.00	-3.00	1.07	R2	42.20
35	V.C. Summer -322	562,170	60.00	-4.00	1.36	R2.5	35.90
36	V.C. Summer -323	109,940	50.00	-5.00	2.20	S0.5	31.60
37	V.C. Summer -324	119,224	55.00	-2.00	1.18	R3	29.50
38	V.C. Summer -325	206,936	31.00	-4.00	3.95	R2	19.10
39	Total V.C. Summer	1,389,788					
40							
41	Hydro Production						
42	Conventional						
43	Neal Shoals - 331	838	105.00	-10.00	1.14	R2	38.60
44	Neal Shoals - 332	3,675	125.00	-15.00	2.36	R2.5	38.60
45	Neal Shoals - 333	3,954	85.00	-15.00	1.52	R1.5	37.10
46	Neal Shoals - 334	511	60.00	-15.00	1.73	R0.5	33.70
47	Neal Shoals - 335	386	65.00	-10.00	1.39	R1.5	35.40
48	Neal Shoals - 336	3	70.00		0.64	R4	35.90
49	Total Neal Shoals	9,367					
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Parr - 331	1,921	105.00	-10.00	2.13	R2	46.00
13	Parr - 332	5,276	125.00	-15.00	1.38	R2.5	47.70
14	Parr - 333	3,551	85.00	-15.00	1.95	R1.5	45.40
15	Parr - 334	2,025	60.00	-15.00	1.88	R0.5	39.10
16	Parr - 335	815	65.00	-10.00	1.83	R1.5	42.70
17	Parr - 336	124	70.00		0.78	R4	46.80
18	Total Parr	13,712					
19							
20	Stevens Ck - 331	3,172	105.00	-10.00	0.89	R2	58.50
21	Stevens Ck - 332	6,430	125.00	-15.00	0.87	R2.5	61.80
22	Stevens Ck - 333	3,213	85.00	-15.00	0.98	R1.5	55.30
23	Stevens Ck - 334	909	60.00	-15.00	1.13	R0.5	44.50
24	Stevens Ck - 335	1,532	65.00	-10.00	1.12	R1.5	48.80
25	Stevens Ck - 336	129	70.00		1.04	R4	56.30
26	Total Stevens Ck	15,385					
27							
28	Saluda - 331	7,711	105.00	-10.00	1.29	R2	59.30
29	Saluda - 332	21,650	125.00	-15.00	0.87	R2.5	57.00
30	Saluda - 332.5						
31	Backup Dam	332,840	125.00		0.34	R2.5	64.40
32	Saluda - 333	10,322	85.00	-15.00	1.28	R1.5	50.20
33	Saluda - 334	10,857	60.00	-15.00	1.58	R0.5	43.20
34	Saluda - 335	2,436	65.00	-10.00	1.72	R1.5	50.50
35	Saluda - 336	234	70.00		0.89	R4	44.10
36	Total Saluda	386,050					
37							
38	Hydro Production						
39	Pumped Storage						
40	Fairfield - 331	37,534	105.00	-10.00	0.86	R2	73.20
41	Fairfield - 332	74,883	125.00	-15.00	0.81	R2.5	85.90
42	Fairfield - 333	68,911	85.00	-15.00	1.36	R1.5	63.80
43	Fairfield - 334	21,739	60.00	-15.00	2.06	R0.5	52.20
44	Fairfield - 335	7,112	65.00	-10.00	1.70	R1.5	47.70
45	Fairfield - 336	1,328	70.00		1.25	R4	34.60
46	Total Fairfield	211,507					
47							
48	Other Production - Gas						
49	Turbine Units						
50	Hardeeville - 341	58	45.00	-5.00	13.11	R2.5	3.50

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Hardeeville - 342	534	45.00	-15.00	8.81	S1	3.50
13	Hardeeville - 343	799	28.00	-10.00	8.29	R2.5	3.40
14	Hardeeville - 344	1,863	60.00	-10.00	15.62	S1.5	3.40
15	Hardeeville - 345	283	40.00	-10.00	20.02	S2	3.40
16	Hardeeville - 346	74	38.00		27.75	R1	3.40
17	Total Hardeeville	3,611					
18							
19	Coit - 341	182	45.00	-5.00	1.80	R2.5	14.00
20	Coit - 342	605	45.00	-15.00	1.74	S1	13.70
21	Coit - 343	1,380	28.00	-10.00	2.36	R2.5	12.90
22	Coit - 344	3,490	60.00	-10.00	0.64	S1.5	12.50
23	Coit - 345	643	40.00	-10.00	3.50	S2	14.20
24	Coit - 346	154	38.00		1.75	R1	13.40
25	Total Coit	6,454					
26							
27	Parr - 341	893	45.00	-5.00	3.29	R2.5	14.70
28	Parr - 342	565	45.00	-15.00	2.61	S1	12.50
29	Parr - 343	4,518	28.00	-10.00	7.16	R2.5	13.60
30	Parr - 344	3,371	60.00	-10.00	1.10	S1.5	13.80
31	Parr - 345	3,583	40.00	-10.00	3.65	S2	14.90
32	Parr - 346	269	38.00		3.71	R1	13.90
33	Total Parr	13,199					
34							
35	Bushy Park - 341	614	45.00	-5.00	2.08	R2.5	34.60
36	Bushy Park - 342	159	45.00	-15.00	0.94	S1	32.60
37	Bushy Park - 343	6,474	28.00	-10.00	1.89	R2.5	16.70
38	Bushy Park - 344	65	60.00	-10.00	0.77	S1.5	38.10
39	Bushy Park - 345	418	40.00	-10.00	2.18	S2	31.10
40	Bushy Park - 346	121	38.00		1.56	R1	29.50
41	Total Bushy Park	7,851					
42							
43	Hagood - 341	3,509	45.00	-5.00	1.26	R2.5	25.30
44	Hagood - 342	913	45.00	-15.00	0.86	S1	23.40
45	Hagood - 343	24,545	28.00	-10.00	2.24	R2.5	10.90
46	Hagood - 344	5,803	60.00	-10.00	1.08	S1.5	29.40
47	Hagood - 345	2,872	40.00	-10.00	1.56	S2	21.90
48	Hagood - 346	473	38.00		2.84	R1	27.80
49	Total Hagood	38,115					
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Jasper - 341	27,955	45.00	-5.00	2.16	R2.5	35.80
13	Jasper - 342	31	45.00	-15.00	2.66	S1	37.40
14	Jasper - 343	309,189	28.00	-10.00	3.54	R2.5	18.90
15	Jasper - 344	32,736	60.00	-10.00	1.74	S1.5	46.70
16	Jasper - 345	31,313	40.00	-10.00	2.47	S2	29.70
17	Jasper - 346	1,004	38.00		2.90	R1	33.10
18	Total Jasper	402,228					
19							
20	Urq 1 & 2 - 341	1,272	45.00	-5.00	3.06	R2.5	27.00
21	Urq 1 & 2 - 342	193	45.00	-15.00	2.74	S1	24.00
22	Urq 1 & 2 - 343	685	28.00	-10.00	3.79	R2.5	21.60
23	Urq 1 & 2 - 344	4,177	60.00	-10.00	2.20	S1.5	22.60
24	Urq 1 & 2 - 345	207	40.00	-10.00	4.26	S2	21.70
25	Urq 1 & 2 - 346	116	38.00		3.39	R1	24.20
26	Total Urq 1 & 2	6,650					
27							
28	Urq 3 - 341	354	45.00	-5.00	6.48	R2.5	14.20
29	Urq 3 - 342	8	45.00	-15.00	3.82	S1	13.80
30	Urq 3 - 343	361	28.00	-10.00	7.54	R2.5	13.90
31	Urq 3 - 344	2,254	60.00	-10.00	2.83	S1.5	13.10
32	Urq 3 - 345	65	40.00	-10.00	6.09	S2	14.20
33	Total Urq 3	3,042					
34							
35	Urq 4 - 341	324	45.00	-5.00	0.83	R2.5	31.00
36	Urq 4 - 342	211	45.00	-15.00	0.60	S1	30.10
37	Urq 4 - 343	4,100	28.00	-10.00	3.77	R2.5	25.90
38	Urq 4 - 344	19,411	60.00	-10.00	1.36	S1.5	36.40
39	Urq 4 - 345	898	40.00	-10.00	2.23	S2	30.80
40	Urq 4 - 346	80	38.00		2.34	R1	31.40
41	Total Urq 4	25,024					
42							
43	Urq 5 & 6 - 341	5,198	45.00	-5.00	1.80	R2.5	34.00
44	Urq 5 & 6 - 342	3,603	45.00	-15.00	1.76	S1	33.30
45	Urq 5 & 6 - 343	226,785	28.00	-10.00	3.51	R2.5	17.70
46	Urq 5 & 6 - 344	13,383	60.00	-10.00	1.79	S1.5	44.80
47	Urq 5 & 6 - 345	17,248	40.00	-10.00	2.23	S2	28.10
48	Urq 5 & 6 - 346	231	38.00		2.47	R1	34.30
49	Total Urq 5 & 6	266,448					
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Boeing Solar						
13	Project - 341	148	45.00	-5.00	5.44	R2.5	16.30
14	Boeing Solar						
15	Project - 344	7,031	60.00	-10.00	5.65	S1.5	16.60
16	Boeing Solar						
17	Project - 345	2,197	40.00	-10.00	5.68	S2	16.50
18	Boeing Solar						
19	Project - 346	18	38.00		5.31	R1	15.40
20	Total Boeing Solar	9,394					
21							
22	Columbia Energy						
23	Center 341 - 346						
24	Initial Investment	154,100					
25	Columbia Energy						
26	Center - 341	343	60.00	-5.00	2.99	R2.5	33.20
27	Columbia Energy						
28	Center - 342	5	50.00	-15.00	3.29	S2	30.20
29	Columbia Energy						
30	Center - 343	10,321	40.00	-10.00	3.36	R2.5	26.20
31	Columbia Energy						
32	Center - 344		55.00	-10.00	3.16	S1.5	31.20
33	Columbia Energy						
34	Center - 345	287	55.00	-10.00	3.16	R2.5	33.10
35	Columbia Energy						
36	Center - 346	781	45.00		3.03	R2	28.70
37	Total Columbia Energy C	165,837					
38							
39	Hagood ICT U5 341	335	45.00	-5.00	2.32	R2.5	40.00
40	Hagood ICT U5 342	337	45.00	-15.00	2.63	S1	38.60
41	Hagood ICT U5 343	5,105	28.00	-10.00	2.07	R2.5	24.00
42	Hagood ICT U5 344					0	
43	Hagood ICT U5 345	2,240	40.00	-10.00	2.86	S2	35.30
44	Hagood ICT U5 346					0	
45	Total Hagood ICT U5	8,017					
46							
47	Hagood ICT U6 341	672	45.00	-5.00	2.32	R2.5	40.00
48	Hagood ICT U6 342	419	45.00	-15.00	2.63	S1	38.60
49	Hagood ICT U6 343	5,837	28.00	-10.00	2.12	R2.5	23.80
50	Hagood ICT U6 344	3	60.00	-10.00	2.11	S1.5	48.70

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Hagood ICT U6 345	3,273	40.00	-10.00	2.76	S2	35.30
13	Hagood ICT U6 346	63	38.00		2.58	R1	34.10
14	Total Hagood ICT U6	10,267					
15							
16	Transmission:						
17	Nuclear - 352	169	65.00	-10.00	1.52	R2	24.10
18	Other - 352	5,880	65.00	-10.00	1.78	R2	51.20
19	Parr - 352	142	60.00	-15.00	2.29	S0.5	22.60
20	Saluda - 352	431	60.00	-15.00	2.30	S0.5	29.50
21	Stevens Creek - 352	38	60.00	-15.00	4.58	S0.5	18.60
22	Nuclear - 353	104,777	60.00	-15.00	3.28	S0.5	25.80
23	Parr - 353	376	60.00	-15.00	2.29	S0.5	22.60
24	Fairfield - 353	1,419	60.00	-15.00	0.40	S0.5	45.10
25	Saluda - 353	9,764	60.00	-15.00	2.30	S0.5	29.50
26	Stevens Ck - 353	4,612	60.00	-15.00	4.58	S0.5	18.60
27	Neal Shoals - 353	137	60.00	-15.00	0.22	S0.5	14.30
28	Nuclear Step-up						
29	- 353	13,925	55.00	-15.00	3.62	S2.5	26.30
30	Parr Step-up - 353	397	55.00	-15.00	2.53	S2.5	17.20
31	Fairfield Step-up						
32	- 353	7,699	55.00	-15.00	1.85	S2.5	46.20
33	Saluda Step-up - 353	2,733	55.00	-15.00	1.51	S2.5	22.90
34	Columbia Energy						
35	Center Step-up- 353					0	
36	Initial Investment	24,173					
37	Wateree Step-up						
38	- 353	5,571	55.00	-15.00	4.21	S2.5	24.40
39	McMeekin Step-up						
40	- 353	819	55.00	-15.00	2.36	S2.5	13.60
41	Urquhart Steam						
42	Step-up - 353	1,366	55.00	-15.00	1.88	S2.5	9.50
43	Williams Steam						
44	Step-up - 353	1,809	55.00	-15.00	2.21	S2.5	25.10
45	Cope Step-up - 353	6,020	55.00	-15.00	2.18	S2.5	34.10
46	Williams GT - 353	5,144	55.00	-15.00	1.97	S2.5	9.00
47	Jasper Step-up - 353	19,101	55.00	-15.00	2.21	S2.5	40.50
48	Burton Step-up - 353					0	
49	Hardeeville Step-up						
50	- 353	118	55.00	-15.00	1.60	S2.5	15.80

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Coit Step-up - 353	118	55.00	-15.00	1.04	S2.5	1.50
13	Hagood Step-up - 353	2,598	55.00	-15.00	1.31	S2.5	28.10
14	Stevens Creek						
15	Step-up - 353	438	55.00	-15.00	1.92	S2.5	29.10
16	Urquhart GT Step-up						
17	- 353	978	55.00	-15.00	2.70	S2.5	1.00
18	Bushy Park GT						
19	Step-up - 353	150	55.00	-15.00	1.97	S2.5	9.00
20	Station Equip - 353	443,560	60.00	-15.00	1.81	S0.5	47.90
21	Station Equip CIPV5						
22	- 353	16,213	60.00	-15.00	1.81	S0.5	47.90
23	Station Equip						
24	Leasehold - 353.8	14,450	20.00		5.90	SQ	9.30
25	354	3,959	75.00	-40.00	1.37	R3	40.00
26	Neal Shoals - 354	1	60.00	-15.00	0.22	S0.5	14.30
27	355	710,044	53.00	-70.00	3.33	L2	41.60
28	Neal Shoals - 355	21	60.00	-70.00	0.22	S0.5	14.30
29	355.8	2,074	20.00		5.74	SQ	16.70
30	356.1	264,247	60.00	-45.00	2.50	R2.5	43.70
31	356.2	3,018	60.00	-45.00	2.47	R2.5	45.80
32	356.3	114,308	60.00	-45.00	2.50	R2.5	43.70
33	356.8	2,018	20.00		11.57	SQ	4.00
34	357	19,549	60.00		1.62	R3	52.30
35	358	57,700	50.00		1.96	R3	44.70
36	359	74	65.00		1.41	R4	55.60
37	Total Transmission	1,872,138					
38							
39	Distribution Plant:						
40	361	2,573	65.00	-10.00	1.70	R2	52.50
41	361.8	38	20.00		11.30	SQ	4.50
42	362	435,386	60.00	-10.00	1.93	S0.5	47.40
43	362.8	2,519	20.00		5.52	SQ	13.40
44	364	517,673	43.00	-30.00	3.12	R1.5	32.70
45	365	565,203	57.00	-10.00	1.68	R1.5	46.60
46	URD - 366	166,638	60.00	-5.00	1.46	R2.5	49.00
47	Network - 366	7,663	60.00	-5.00	1.46	R2.5	49.00
48	URD - 367	512,569	49.00	-5.00	1.92	S0.5	39.50
49	Network - 367	10,202	49.00	-5.00	1.92	S0.5	39.50
50	368	525,048	45.00	-5.00	2.04	R2	33.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	O/H - 369	114,238	65.00	-70.00	2.42	R3	46.30
13	U/G - 369	201,910	65.00	-70.00	2.42	R3	46.30
14	370	24,576	22.00		2.62	L1	17.40
15	370.3	80,769	15.00		9.59	L3	9.40
16	370.4	15,900	15.00		8.64	S2.5	11.20
17	370.5	7,118	15.00		8.64	S2.5	11.20
18	370.6	26,684	15.00		8.64	S2.5	11.20
19	373	378,970	37.00	-15.00	2.89	S0.5	28.30
20	Total Distribution	3,595,677					
21							
22	General Plant:						
23	390.1	98,990	50.00	-10.00	1.91	S0	44.50
24	390.2	10,223	50.00	-10.00	2.27	R2.5	42.90
25	390.8	145	50.00	-10.00	0.53	S0	35.30
26	390.9	111	50.00	-10.00	2.79	R2.5	28.10
27	391.1	8,111	20.00		5.25	SQ	13.50
28	391.2	4,077	5.00		20.00	SQ	1.80
29	391.3	292	20.00		6.43	SQ	9.00
30	391.5	1,788	20.00		20.00	R3	20.00
31	391.9					0	
32	393	80	25.00		3.52	SQ	6.40
33	394.1	534	20.00		5.33	SQ	10.10
34	394.2	3,238	20.00		3.10	SQ	14.40
35	394.3	210	20.00		6.78	SQ	7.60
36	394.4	260	20.00		6.90	SQ	11.30
37	395.1	1,896	20.00		1.86	SQ	14.50
38	395.2	723	20.00		5.34	SQ	12.10
39	395.3	4,114	20.00		5.01	SQ	10.80
40	397	6,772	8.00		5.09	SQ	4.30
41	398	7,463	20.00		3.75	SQ	13.20
42	Total General Plant	149,027					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: a

Method of Determination of Depreciation Charges:

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight line rates applied to the prior month ending plant balances. The Annual Provision for Depreciation of major construction projects, if any, is computed based on the number of days that the plant was in service.

In addition to Depreciation Provisions provided by the application of the rates reported herein, the Company also recognized \$2,522,521 of electric and \$308,001 of common depreciation related to vehicles, as well as, \$3,581,775 of electric and \$5,207,332 of common amortization related to software over their expected useful lives using the straight line method. See allocation of Common Plant on pages 356.1 and 356.2.

Schedule Page: 336 Line No.: 13 Column: a

The Company completed this schedule in its 2015 Form No. 1 filing and, therefore, in accordance with Instruction No. 3 is completing the full Section C in this 2020 filing. The information reported in Columns (c)-(g) are based on the Company's currently approved depreciation rates, which are based on an approved depreciation study using the Company's electric and common plant balances as of December 31, 2014. With the exception of the rates shown for Columbia Energy Center, these rates were approved by the SCPSC in Docket No. 2015-313-E and by the FERC in Docket Nos. ER16-998-000 and ER16-1500-000. In 2020, the Company completed an electric and common plant depreciation study based on plant balances as of December 31, 2018. This study has been presented for approval to the SCPSC in the Company's currently ongoing retail electric base rate proceeding in Docket No. 2020-125-E, and also includes rates for Columbia Energy Center. This matter is pending before the SCPSC. Upon resolution of this matter by the SCPSC, the Company expects to file for approval with the FERC to implement any change in depreciation rates for the purpose of the formula rate described on pages 106, 106(a) and 106(b).

Schedule Page: 336 Line No.: 40 Column: b

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

Schedule Page: 336.5 Line No.: 24 Column: b

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

Schedule Page: 336.6 Line No.: 36 Column: b

As indicated in the Company's Federal Power Act Section 203 application in Docket No. EC18-50-000, the Company committed that it would exclude from rate base and rate recovery the initial capital investment in Columbia Energy Center. Therefore, with the account 102 - Electric Plant Purchased or Sold clearing entries approved by the FERC in Docket No. AC18-194-000, the Company recorded an impairment of its initial investment by recognizing

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

a net charge to account 426.5 - Other Deductions with an offsetting credit to account 108 - Accumulated Provisions for Depreciation of Electric Utility Plant and an offsetting debit to account 114 - Electric Plant Acquisition Adjustments. Since the initial investment was fully written down, no additional depreciation is necessary on this balance.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	State assessment for the support of the				
2	Public Service Commission of South Carolina				
3	(SCPSC)	3,983,829		3,983,829	
4					
5	Annual charges assessed by the				
6	Federal Energy Regulatory Commission (FERC)	1,618,681		1,618,681	
7					
8	Company labor, legal, consulting and				
9	miscellaneous expenses related to the				
10	Company's retail electric base rate case				
11	before the SCPSC. SCPSC Docket No. 2020-125-E		604,007	604,007	
12					
13	Company labor, legal and consulting				
14	expenses related to the Company's				
15	avoided cost methodology proceeding				
16	before the SCPSC. SCPSC Docket No. 2019-184-E		174,436	174,436	
17					
18	Company, labor, legal and consulting				
19	expenses related to the Comapny's net				
20	energy metering program before the SCPSC.				
21	SCPSC Docket Nos. 2019-182-E and 2020-229-E		117,695	117,695	
22					
23	Company labor, legal, consulting and				
24	miscellaneous expenses related to the				
25	Company's annual review of base fuel rates				
26	before the SCPSC. SCPSC Docket No. 2020-2-E		82,307	82,307	
27					
28	Company labor related to the Company's				
29	integrated resource plans before the SCPSC.				
30	SCPSC Docket No. 2019-226-E		40,282	40,282	
31					
32	Company labor, legal, consulting and				
33	miscellaneous expenses related to proceedings				
34	before the SCPSC. Various SCPSC Dockets.		109,876	109,876	
35					
36	Company labor related to the Company's				
37	trasmission filings before the FERC.				
38	FERC Docket Nos. ER10-516 and ER20-1836		5,728	5,728	
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	5,602,510	1,134,331	6,736,841	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	3,983,829					3
							4
							5
Electric	928	1,618,681					6
							7
							8
							9
							10
Electric	928	604,007	1,688,734			1,688,734	11
							12
							13
							14
							15
Electric	928	174,436					16
							17
							18
							19
							20
Electric	928	117,695					21
							22
							23
							24
							25
Electric	928	82,307					26
							27
							28
							29
Electric	928	40,282					30
							31
							32
							33
Electric	928	109,876					34
							35
							36
							37
Electric	928	5,728					38
							39
							40
							41
							42
							43
							44
							45
		6,736,841	1,688,734			1,688,734	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	Coordination of EPRI and other R&D Activities (5 Items under \$50,000)
3	(2) Transmission	Coordination of EPRI and other R&D Activities (5 Items under \$50,000)
4	(3) Distribution	Coordination of EPRI and other R&D Activities (5 Items under \$50,000)
5		
6		
7	B. Electric R,D and D Performed Externally	
8	(1) Research Support to EPRI	
9	Fossil Steam Plants and Combustion	
10	Turbine Programs	Combine Cycle Turbomachinery
11		Boiler and Turbine Steam and Cycle Chemistry
12		Steam Turbines-Generators and Auxiliary Systems
13		Combined Cycle HRSG and Balance of Plant
14		Balance of Plant Systems and Equipment
15		Operations Management and Technology
16		Water Management Technology
17	Transmission and Substation - Programs	
18		Structure and Sub-Grade Corrosion Management
19		Lightning Performance and Grounding of Transmission Lines
20		Line Design Tools and Practices for Construction and Maintenance
21		Polymer and Composite Overhead Transmission Insulators
22		Overhead Line Ratings and Increased Power Flow
23		High Temperature Operation of Overhead Lines
24		Line Switches
25		Transmission Asset Analytics: Principles, Practices & Technology
26		Asset Management Analytics for Overhead Transmission Lines
27		Technology Transfer for Underground Transmission
28		Transformer Life Management
29		Disconnect Switches, Arrestors and Ratings
30		Inspection and Assessment
31		Substations Asset Data Analytics
32		
33	Power Quality and Renewables Programs	
34		Integrating PQ Monitoring and Intelligent Applications to
35		Maximize System Performance
36		System Operations Methods, Tools & Analysis
37	Nuclear Power - Programs	
38		Nuclear Power

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
4,201			4,201		2
1,180			1,180		3
1,717			1,717		4
					5
					6
					7
					8
					9
	120,777	930.2	120,777		10
	54,487	930.2	54,487		11
	44,504	930.2	44,504		12
	86,371	930.2	86,371		13
	27,760	930.2	27,760		14
	60,544	930.2	60,544		15
	71,680	930.2	71,680		16
					17
	11,715	930.2	11,715		18
	19,839	930.2	19,839		19
	15,872	930.2	15,872		20
	17,950	930.2	17,950		21
	12,471	930.2	12,471		22
	14,549	930.2	14,549		23
	9,636	930.2	9,636		24
	1,983	930.2	1,983		25
	9,838	930.2	9,838		26
	10,108	930.2	10,108		27
	36,675	930.2	36,675		28
	11,156	930.2	11,156		29
	10,581	930.2	10,581		30
	16,621	930.2	16,621		31
					32
					33
					34
	42,659	930.2	42,659		35
	31,448	556	31,448		36
					37
	587,326	524	587,326		38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1		Steam Turbines, Generators and Auxiliary Systems
2	Nuclear - Supplemental Projects	
3		Pressurized Water Reactor Steam Generator
4		Management Program
5		Pressurized Water Reactor Materials
6		Reliability Program
7		Fuel Works / Cask Loader Users Group
8		Standardized Task Evaluations for Portable Qualifications
9		External Hazards Data Collection
10		LLW Technical Strategy Group
11		Radiation Management and Source Team
12		Groundwater Technical Strategy Group
13		Pressurized Water Reactor Technical Strategy Group
14		FTREX
15		Value Based Maintenance
16		
17	(4) Research Support to Others (Classify):	
18		
19		
20		
21		
22	Total Cost Incurred	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	29,669	524	29,669		1
					2
					3
	68,868	524	68,868		4
					5
	159,080	524	159,080		6
	12,673	143	12,673		7
	18,298	524	18,298		8
	8,671	143	8,671		9
	24,679	524	24,679		10
	26,680	524	26,680		11
	24,012	524	24,012		12
	7,337	524	7,337		13
	3,202	524	3,202		14
	2,868	524	2,868		15
					16
					17
					18
					19
					20
					21
7,098	1,712,587		1,719,685		22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 2 Column: e
408.1 / 500 / 920 / 921 / 926.1

Schedule Page: 352 Line No.: 3 Column: e
408.1 / 920 / 921 / 926.1

Schedule Page: 352 Line No.: 4 Column: e
408.1 / 920 / 921 / 926 / 926.1

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	45,019,484		
4	Transmission	4,559,424		
5	Regional Market			
6	Distribution	6,735,712		
7	Customer Accounts	14,255,283		
8	Customer Service and Informational	2,249,382		
9	Sales	926,921		
10	Administrative and General	22,406,498		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	96,152,704		
12	Maintenance			
13	Production	25,189,001		
14	Transmission	2,296,088		
15	Regional Market			
16	Distribution	10,719,014		
17	Administrative and General	1,319,953		
18	TOTAL Maintenance (Total of lines 13 thru 17)	39,524,056		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	70,208,485		
21	Transmission (Enter Total of lines 4 and 14)	6,855,512		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	17,454,726		
24	Customer Accounts (Transcribe from line 7)	14,255,283		
25	Customer Service and Informational (Transcribe from line 8)	2,249,382		
26	Sales (Transcribe from line 9)	926,921		
27	Administrative and General (Enter Total of lines 10 and 17)	23,726,451		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	135,676,760	13,277,871	148,954,631
29	Gas			
30	Operation			
31	Production-Manufactured Gas	151,736		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminals and Processing			
35	Transmission			
36	Distribution	10,801,280		
37	Customer Accounts	2,680,921		
38	Customer Service and Informational	662,978		
39	Sales	2,360,501		
40	Administrative and General	4,664,655		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	21,322,071		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminals and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,483,647		
49	Administrative and General	215,576		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,699,223		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	151,736		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	14,284,927		
58	Customer Accounts (Line 37)	2,680,921		
59	Customer Service and Informational (Line 38)	662,978		
60	Sales (Line 39)	2,360,501		
61	Administrative and General (Lines 40 and 49)	4,880,231		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	25,021,294	2,555,015	27,576,309
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	160,698,054	15,832,886	176,530,940
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	50,461,481	7,595,601	58,057,082
69	Gas Plant	7,656,330	2,266,094	9,922,424
70	Other (provide details in footnote):		5,959,183	5,959,183
71	TOTAL Construction (Total of lines 68 thru 70)	58,117,811	15,820,878	73,938,689
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,078,062	881,016	4,959,078
74	Gas Plant	846,200	57,600	903,800
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,924,262	938,616	5,862,878
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility Property		755,568	755,568
79	Non Operating Expenses	5,455,033	495,847	5,950,880
80	Other Work in Progress	560,487	191,055	751,542
81	Other Balance Sheet Payroll (provide details in footnote)	5,428,791	56,914	5,485,705
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	11,444,311	1,499,384	12,943,695
96	TOTAL SALARIES AND WAGES	235,184,438	34,091,764	269,276,202

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 70 Column: d
Common Plant

Schedule Page: 354 Line No.: 81 Column: d
DSM Deferrals, Regulatory Assets and Stores Expense

Schedule Page: 354 Line No.: 83 Column: a
Amounts reported on pages 354 and 355 exclude severance related payroll associated with a voluntary retirement program. This amount was recorded to Account 426.5 - Other Deductions.

Schedule Page: 354 Line No.: 84 Column: a
Amounts reported on pages 354 and 355 exclude incentive compensation.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) and (2) See pages 356.1 and 356.2

(3) Common Utility Plant Expenses are not segregated, but charged to utility departments on a functional basis. Dominion Energy South Carolina (DESC) owns all of the Common Utility Plant of SCANA Corporation. Other subsidiaries of SCANA Corporation that benefit from the use of Common Utility Plant are charged directly by DESC for their proportionate share of the related expenses.

(4) July 24, 1948

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant In Service -----	Balance End of Year -----
118-603 Misc Intangible Plant	\$132,547,840
118-689 Land and Land Rights	14,806,917
118-690 Structures and Improvements	176,960,543
118-691 Office Furniture and Equipment	8,058,304
118-692 Transportation Equipment	2,516,808
118-694 Tools, Shop and Garage Equipment	1,900,747
118-695 Laboratory Equipment	21,795
118-696 Power-Operated Equipment	25,828,588
118-697 Communication Equipment	3,529,435
118-698 Miscellaneous Equipment	6,397,777
118-699 ARC Common Gen Plant	84,330

	Total \$372,653,084

Note: Common Plant in service consists of land and buildings devoted jointly to all utility operations, such as general office buildings, storerooms and repair shops and equipment therein. Also, software and transportation equipment used jointly is thus classified.

As a result of the adoption of new accounting guidance for leases in 2019, Common Utility Plant includes the following balances for operating leases as of December 31, 2020:

Plant Account -----	Operating Leases -----
689 - Land and Land Rights	\$9,252,534
690 - Structures and Improvements	\$2,059,325
691 - Office Furniture and Equipment	\$361,343
697 - Communication Equipment	\$1,478,924

For the 2021 annual update of the formula rate approved in the FERC proceeding listed on page 106, Common Utility Plant will exclude the operating lease balances identified above.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
--	---	---------------------------------------	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Construction Work in Progress - Common Utility Plant

Description of Project	Balance End of Year
DESC Irmo Data Center	\$ 19,976,727
New Columbia Fleet Building	2,991,198
Mass AMI - Software	2,536,983
Other Projects < \$2 million	692,861
Total	\$ 26,197,769

Common Plant in Service and Depreciation Reserve
Allocable to Utility Departments

Common Utility	Total (a)	Electric (b)	Gas (c)
Plant Allocable to Utility Departments (1)	\$372,653,084	\$339,114,306	\$33,538,778
Less: Common Depreciable Reserve Allocable to Utility Departments (2)	\$182,614,022	\$166,178,760	\$16,435,262
Net Common Plant Allocable to Utility Departments	\$190,039,062	\$172,935,546	\$17,103,516

(1) This allocation is based on functional use by Departments.

Allocation: Electric 91.00% and Gas 9.00%

(2) This allocation is based on functional use by Departments of common depreciable property.

Allocation is the same as in note (1)

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 2 Column: b No activity during reported period.
Schedule Page: 397 Line No.: 2 Column: c No activity during reported period.
Schedule Page: 397 Line No.: 2 Column: d No activity during reported period.
Schedule Page: 397 Line No.: 2 Column: e No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: b No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: c No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: d No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: e No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: b No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: c No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: d No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: e No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: b No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: c No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: d No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: e No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: b No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: c No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: d No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: e No activity during reported period.

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			1,194	78,028	MW	115,905
2	Reactive Supply and Voltage			3,283	78,028	MW	304,989
3	Regulation and Frequency Response			405	1,594	MW	74,281
4	Energy Imbalance	436	MWH	7,877	12,861	MWH	73,798
5	Operating Reserve - Spinning			872	1,834	MW	122,003
6	Operating Reserve - Supplement			872	1,834	MW	177,371
7	Other			11,438			
8	Total (Lines 1 thru 7)	436		25,941	174,179		868,347

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b
Reference footnote Line No.1, Column D for detail on number of units.

Schedule Page: 398 Line No.: 1 Column: c
Reference footnote Line No.1, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 1 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 1	.066541	% Load Ratio Share	\$ 805
Santee Cooper OATT Rate Schedule 1	150 MW / 1,150 MWH	MW,MWH	389
Total			\$ 1,194

Schedule Page: 398 Line No.: 2 Column: b
Reference footnote Line No.2, Column D for detail on number of units.

Schedule Page: 398 Line No.: 2 Column: c
Reference footnote Line No.2, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 2 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 2	.066541	% Load Ratio Share	\$ 2,139
Santee Cooper OATT Rate Schedule 2	150 MW / 1,150 MWH	MW,MWH	1,144
Total			\$ 3,283

Schedule Page: 398 Line No.: 3 Column: b
Reference footnote Line No.3, Column D for detail on number of units.

Schedule Page: 398 Line No.: 3 Column: c
Reference footnote Line No.3, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 3 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 3	.066541	% Load Ratio Share	\$ 405

Schedule Page: 398 Line No.: 4 Column: b
Reference footnote Line No.4, Column D for detail on number of units.

Schedule Page: 398 Line No.: 4 Column: c
Reference footnote Line No.4, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 4 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 4	436	MWH	\$ 7,877

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: e

Energy Imbalance breakdown by MWH:

<u>Net Band 1</u> 6,185	<u>Over Supplied</u> 2,354	<u>Under Supplied*</u> 4,322
----------------------------	-------------------------------	---------------------------------

* Reported value for Under Supplied is net of Energy Imbalance Penalties credited to users of the transmission system.

Schedule Page: 398 Line No.: 4 Column: g

Energy Imbalance breakdown by dollar amount:

<u>Net Band 1</u> (\$39,870)	<u>Over Supplied</u> (\$14,352)	<u>Under Supplied*</u> \$128,020
---------------------------------	------------------------------------	-------------------------------------

* Reported value for Under Supplied is net of Energy Imbalance Penalties credited to users of the transmission system.

Schedule Page: 398 Line No.: 5 Column: b

Reference footnote Line No.5, Column D for detail on number of units.

Schedule Page: 398 Line No.: 5 Column: c

Reference footnote Line No.5, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 5 Column: d

<u>Name</u>	<u># of Units</u>	<u>Unit of Measure</u>	<u>Amount</u>
Duke Energy Carolinas, LLC OATT Rate Schedule 5	.066541	% Load Ratio Share	\$ 872

Schedule Page: 398 Line No.: 6 Column: b

Reference footnote Line No.6, Column D for detail on number of units.

Schedule Page: 398 Line No.: 6 Column: c

Reference footnote Line No.6, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 6 Column: d

<u>Name</u>	<u># of Units</u>	<u>Unit of Measure</u>	<u>Amount</u>
Duke Energy Carolinas, LLC OATT Rate Schedule 6	.066541	% Load Ratio Share	\$ 872

Schedule Page: 398 Line No.: 7 Column: b

Reference footnote Line No.7, Column D for detail on number of units.

Schedule Page: 398 Line No.: 7 Column: c

Reference footnote Line No.7, Column D for detail on units of measure.

Schedule Page: 398 Line No.: 7 Column: d

<u>Name</u>	<u># of Units</u>	<u>Unit of Measure</u>	<u>Amount</u>
Duke Energy Carolinas, LLC OATT Direct Assignment Charges and Other Miscellaneous Adjustments.			\$ 11,773

Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2019. (335)

Total Total \$ 11,438

Schedule Page: 398 Line No.: 8 Column: e

Total is not meaningful due to the summation of dissimilar units of measure.

Schedule Page: 398 Line No.: 8 Column: g

Ancillary Services revenue reported on this schedule is reported as necessary in other supporting schedules within this Form 1 filing.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,038	21	800	3,786	252				
2	February	3,806	22	800	3,566	240				
3	March	3,335	1	800	3,123	212				
4	Total for Quarter 1				10,475	704				
5	April	3,102	8	1700	2,921	181				
6	May	3,778	28	1700	3,565	213				
7	June	4,294	30	1700	4,044	250				
8	Total for Quarter 2				10,530	644				
9	July	4,536	28	1600	4,272	264				
10	August	4,394	10	1600	4,135	259				
11	September	4,571	4	1700	4,313	258				
12	Total for Quarter 3				12,720	781				
13	October	3,210	15	1700	3,029	181				
14	November	2,959	18	1500	2,818	141				
15	December	3,804	9	800	3,564	240				
16	Total for Quarter 4				9,411	562				
17	Total Year to Date/Year				43,136	2,691				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d

All times shown in Hour Ending (HE) format.

Schedule Page: 400 Line No.: 1 Column: e

For all values shown in column (e):

The Company utilizes grandfathered service for its retail customers and has not executed a network integration transmission service agreement under the OATT.

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,256,658
3	Steam	2,810,895	23	Requirements Sales for Resale (See instruction 4, page 311.)	814,984
4	Nuclear	5,155,266	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	42,528
5	Hydro-Conventional	442,530	25	Energy Furnished Without Charge	4,706
6	Hydro-Pumped Storage	427,195	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	80,980
7	Other	10,048,364	27	Total Energy Losses	875,856
8	Less Energy for Pumping	596,472	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	23,075,712
9	Net Generation (Enter Total of lines 3 through 8)	18,287,778			
10	Purchases	4,774,229			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	497,125			
17	Delivered	483,420			
18	Net Transmission for Other (Line 16 minus line 17)	13,705			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	23,075,712			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,887,349	2,640	4,087	21	800
30	February	1,759,028	3,780	3,954	22	800
31	March	1,699,933	935	3,358	1	800
32	April	1,532,015		3,120	9	1700
33	May	1,812,535	1,040	3,800	28	1700
34	June	2,062,296	1,716	4,317	30	1700
35	July	2,480,459	5,660	4,559	28	1600
36	August	2,392,196	27,413	4,418	10	1600
37	September	2,007,733	1,088	4,586	2	1700
38	October	1,786,939		3,443	13	1700
39	November	1,643,987		3,092	19	800
40	December	2,011,242		3,927	9	800
41	TOTAL	23,075,712	44,272			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 52,595 MWH of Net Energy Metering (NEM) purchases from customers which are not classified as purchased power on page 327 column (g).

Schedule Page: 401 Line No.: 16 Column: b

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 15 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

	<u>MWH Received</u>	<u>MWH Delivered</u>
Page 329	1,336,021	1,298,404
Page 401a	497,125	483,420
Difference	<u>838,896</u>	<u>814,984</u>

DESC Supplied Energy to Network and PtP Customers

	<u>MWH Received</u>	<u>MWH Delivered</u>
Page 329 line 10	784,077	761,240
Page 329 line 12	54,819	53,744
Total	<u>838,896</u>	<u>814,984</u>

Schedule Page: 401 Line No.: 17 Column: b

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 15 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

	<u>MWH Received</u>	<u>MWH Delivered</u>
Page 329	1,336,021	1,298,404
Page 401a	497,125	483,420
Difference	<u>838,896</u>	<u>814,984</u>

DESC Supplied Energy to Network and PtP Customers

	<u>MWH Received</u>	<u>MWH Delivered</u>
Page 329 line 10	784,077	761,240
Page 329 line 12	54,819	53,744
Total	<u>838,896</u>	<u>814,984</u>

Schedule Page: 401 Line No.: 22 Column: b

To agree to Line 10 Column D of page 301 - Electric Operating Revenues the values listed for Line 22 - Sales to Ultimate Consumers (Including Interdepartmental Sales) and Line 25 - Energy Furnished Without Charge need to be added together.

Schedule Page: 401 Line No.: 25 Column: b

To agree to Line 10 Column D of page 301 - Electric Operating Revenues the values listed for Line 25 - Energy Furnished Without Charge and Line 22 - Sales to Ultimate Consumers (Including Interdepartmental Sales) need to be added together.

Schedule Page: 401 Line No.: 29 Column: b

Amounts have been updated from amounts originally reported in quarterly filings.

Schedule Page: 401 Line No.: 29 Column: f

All Times are in Hour Ending (HE) format.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: V.C. Sumner (2/3rds) (b)	Plant Name: Urquhart (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	PWR	Conventional				
3	Year Originally Constructed	1984	1953				
4	Year Last Unit was Installed	1984	1955				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	686.40	100.00				
6	Net Peak Demand on Plant - MW (60 minutes)	669	102				
7	Plant Hours Connected to Load	8003	1026				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	662733	96				
10	When Limited by Condenser Water	651467	95				
11	Average Number of Employees	588	48				
12	Net Generation, Exclusive of Plant Use - KWh	5155266000	47021000				
13	Cost of Plant: Land and Land Rights	880612	2616353				
14	Structures and Improvements	391503028	19059012				
15	Equipment Costs	998204000	113000403				
16	Asset Retirement Costs	62564231	10910336				
17	Total Cost	1453151871	145586104				
18	Cost per KW of Installed Capacity (line 17/5) Including	2117.0627	1455.8610				
19	Production Expenses: Oper, Supv, & Engr	7241450	76225				
20	Fuel	40755210	1463470				
21	Coolants and Water (Nuclear Plants Only)	3702384	0				
22	Steam Expenses	12169126	88448				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	920155	10976				
26	Misc Steam (or Nuclear) Power Expenses	34941977	1032345				
27	Rents	0	0				
28	Allowances	0	2				
29	Maintenance Supervision and Engineering	-2541079	123947				
30	Maintenance of Structures	3300104	13347				
31	Maintenance of Boiler (or reactor) Plant	22617017	84534				
32	Maintenance of Electric Plant	4478692	127116				
33	Maintenance of Misc Steam (or Nuclear) Plant	9001405	100631				
34	Total Production Expenses	136586441	3121041				
35	Expenses per Net KWh	0.0265	0.0664				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Grams	MCF	Barrels			
38	Quantity (Units) of Fuel Burned	812560	0	0	553437	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	64	0	0	1035	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	2.647	52.425	0.000
41	Average Cost of Fuel per Unit Burned	50.157	0.000	0.000	2.647	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.798	0.000	0.000	2.558	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.008	0.000	0.000	0.031	0.000	0.000
44	Average BTU per KWh Net Generation	10031.000	0.000	0.000	12205.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Wateree</i> (d)			Plant Name: <i>McMeekin</i> (e)			Plant Name: <i>Canadys</i> (f)			Line No.
Steam			Steam			Steam			1
Outdoor-Boiler			Semi-Outdoor			Outdoor-Boiler			2
1970			1958			1962			3
1971			1958			1967			4
771.80			293.76			0.00			5
338			260			0			6
3808			7124			0			7
0			0			0			8
342			250			0			9
342			250			0			10
85			34			0			11
836926000			1020803000			0			12
2117938			15668			5502354			13
142229445			23319172			0			14
794252293			181784818			0			15
12002155			3176848			0			16
950601831			208296506			5502354			17
1231.6686			709.0703			0			18
1855703			242652			0			19
31732643			36868133			0			20
0			0			0			21
384806			1562840			0			22
0			0			0			23
0			0			0			24
3212826			662999			0			25
3782836			558059			0			26
0			0			0			27
233			5			0			28
63256			190830			0			29
281880			189123			0			30
2916556			900631			0			31
310089			-3043466			0			32
2385406			449163			0			33
46926234			38580969			0			34
0.0561			0.0378			0.0000			35
Coal	Oil		Gas	Oil					36
Tons	Barrels		MCF	Barrels					37
359055	14906	0	10446149	0	0	0	0	0	38
12025	137886	0	1032	0	0	0	0	0	39
83.076	56.148	0.000	3.523	0.000	0.000	0.000	0.000	0.000	40
83.900	62.563	0.000	3.523	0.000	0.000	0.000	0.000	0.000	41
3.489	10.803	0.000	3.414	0.000	0.000	0.000	0.000	0.000	42
0.037	0.000	0.000	0.036	0.000	0.000	0.000	0.000	0.000	43
10426.000	0.000	0.000	10575.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cope</i> (b)	Plant Name: <i>Parr #1 & 2</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Package				
3	Year Originally Constructed	1996	1970				
4	Year Last Unit was Installed	1996	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	417.36	39.10				
6	Net Peak Demand on Plant - MW (60 minutes)	419	32				
7	Plant Hours Connected to Load	3719	138				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	415	34				
10	When Limited by Condenser Water	415	27				
11	Average Number of Employees	64	0				
12	Net Generation, Exclusive of Plant Use - KWh	965410000	2297000				
13	Cost of Plant: Land and Land Rights	3238358	9690				
14	Structures and Improvements	82182237	374805				
15	Equipment Costs	497867290	7604720				
16	Asset Retirement Costs	2440610	0				
17	Total Cost	585728495	7989215				
18	Cost per KW of Installed Capacity (line 17/5) Including	1403.4131	204.3277				
19	Production Expenses: Oper, Supv, & Engr	166611	0				
20	Fuel	26637873	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	21214	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	2237718	0				
26	Misc Steam (or Nuclear) Power Expenses	2263330	0				
27	Rents	0	0				
28	Allowances	158	0				
29	Maintenance Supervision and Engineering	54890	0				
30	Maintenance of Structures	282543	0				
31	Maintenance of Boiler (or reactor) Plant	2720385	0				
32	Maintenance of Electric Plant	575992	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	2231493	0				
34	Total Production Expenses	37192207	0				
35	Expenses per Net KWh	0.0385	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrels			
38	Quantity (Units) of Fuel Burned	117139	6604331	2748	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12151	1035	137886	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	81.181	2.237	60.226	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	93.431	2.237	80.318	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.845	2.162	13.869	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.027	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9924.000	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Parr #3 & 4</i> (d)			Plant Name: <i>Parr Combined</i> (e)			Plant Name: <i>Hagood #4</i> (f)			Line No.
		Gas Turbine						Gas Turbine	1
		Package						Package	2
		1971						1991	3
		1971						1991	4
		44.54		83.64				121.89	5
		40		72				96	6
		139		277				276	7
		0		0				0	8
		39		0				95	9
		33		0				88	10
		0		1				0	11
		2959000		5256000				17235000	12
		6161		15851				96047	13
		518288		893093				3508969	14
		4555784		12160504				34617728	15
		0		0				5796001	16
		5080233		13069448				44018745	17
		114.0600		156.2583				361.1350	18
		0		3575				0	19
		0		460436				0	20
		0		0				0	21
		0		0				0	22
		0		0				0	23
		0		0				0	24
		0		94089				0	25
		0		0				0	26
		0		0				0	27
		0		0				0	28
		0		0				0	29
		0		1249				0	30
		0		0				0	31
		0		57722				0	32
		0		11741				0	33
		0		628812				0	34
		0.0000		0.1196				0.0000	35
			Gas	Oil					36
			MCF	Barrels					37
0	0	0	68016	2624	0	0	0	0	38
0	0	0	1032	137866	0	0	0	0	39
0.000	0.000	0.000	2.764	66.556	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	2.764	103.804	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	2.678	17.924	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.044	0.283	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hagood #5</i> (b)	Plant Name: <i>Hagood #6</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Package	Package
3	Year Originally Constructed	2000	1981
4	Year Last Unit was Installed	2000	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.40	27.94
6	Net Peak Demand on Plant - MW (60 minutes)	20	22
7	Plant Hours Connected to Load	269	286
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	21	21
10	When Limited by Condenser Water	18	20
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	3655000	472800
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	335181	673112
15	Equipment Costs	7681284	6596033
16	Asset Retirement Costs	0	0
17	Total Cost	8016465	7269145
18	Cost per KW of Installed Capacity (line 17/5) Including	292.5717	260.1698
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Hagood Combined</i> (d)		Plant Name: <i>Hardeeville Peaking</i> (e)				Plant Name: <i>Urquhart #1 Peaking</i> (f)			Line No.
					Gas Turbine		Gas Turbine		1
					Package		Package		2
					1968		1969		3
					1968		1969		4
	177.23		16.32				19.64		5
	138		0				11		6
	831		0				23		7
	0		0				0		8
	0		0				16		9
	0		0				13		10
	6		0				0		11
	25618000		0				115000		12
	96047		5261				0		13
	4517262		57556				515979		14
	51895044		3553212				3156388		15
	57960001		0				0		16
	114468354		3616029				3672367		17
	645.8746		221.5704				186.9841		18
	20703		1601				0		19
	1449724		0				0		20
	0		0				0		21
	0		0				0		22
	0		0				0		23
	0		0				0		24
	283205		47898				0		25
	0		9990				0		26
	0		0				0		27
	0		0				0		28
	251492		0				0		29
	54252		633				0		30
	0		0				0		31
	43986		19046				0		32
	16257		6401				0		33
	2119619		85569				0		34
	0.0827		0.0000				0.0000		35
Gas	Oil								36
MCF	Barrels								37
287427	5993	0	0	0	0	0	0	0	38
1032	137886	0	0	0	0	0	0	0	39
2.699	69.895	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
2.699	112.414	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
2.615	19.411	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.034	0.026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Urquhart #2 Peaking</i> (b)	Plant Name: <i>Urquhart #3 Peaking</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Package	Package
3	Year Originally Constructed	1969	1969
4	Year Last Unit was Installed	1969	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	16.32	16.32
6	Net Peak Demand on Plant - MW (60 minutes)	10	11
7	Plant Hours Connected to Load	16	18
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	17	15
10	When Limited by Condenser Water	14	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	43000	77000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	402909	392010
15	Equipment Costs	1929865	2719474
16	Asset Retirement Costs	0	0
17	Total Cost	2332774	3111484
18	Cost per KW of Installed Capacity (line 17/5) Including	142.9396	190.6547
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Urquhart #4 Peaking</i> (d)	Plant Name: <i>Urquhart Comb 1-4</i> (e)	Plant Name: <i>Urquhart Comb Cycle</i> (f)	Line No.						
Gas Turbine		Combined Cycle	1						
Package		Package	2						
1999		2002	3						
1999		2002	4						
58.90	111.18	547.80	5						
47	79	342	6						
651	708	10591	7						
0	0	0	8						
49	0	484	9						
48	0	458	10						
0	3	0	11						
21989000	22224000	1867412000	12						
0	0	0	13						
638314	1949212	5197877	14						
24960222	32765949	261248957	15						
0	0	0	16						
25598536	34715161	266446834	17						
434.6101	312.2429	486.3944	18						
0	-76092	579409	19						
0	785202	43015542	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
0	354377	2813188	25						
0	0	352	26						
0	0	0	27						
0	4	7	28						
0	0	549160	29						
0	660	313105	30						
0	0	0	31						
0	367290	11290723	32						
0	9465	383868	33						
0	1440906	58945354	34						
0.0000	0.0648	0.0316	35						
	Gas	Oil		36					
	MCF	Barrels		37					
0	0	0	252526	859	0	14512879	1024	0	38
0	0	0	1033	137886	0	1032	137886	0	39
0.000	0.000	0.000	2.439	0.000	0.000	2.957	0.000	0.000	40
0.000	0.000	0.000	2.439	167.899	0.000	2.957	107.629	0.000	41
0.000	0.000	0.000	2.361	28.992	0.000	2.865	18.585	0.000	42
0.000	0.000	0.000	0.028	0.318	0.000	0.023	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Coit #1 Peaking</i> (b)	Plant Name: <i>Coit #2 Peaking</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Package	Package
3	Year Originally Constructed	1969	1969
4	Year Last Unit was Installed	1969	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	19.64	19.64
6	Net Peak Demand on Plant - MW (60 minutes)	13	4
7	Plant Hours Connected to Load	20	15
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	18	18
10	When Limited by Condenser Water	14	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	111000	29000
13	Cost of Plant: Land and Land Rights	36039	27720
14	Structures and Improvements	97746	84131
15	Equipment Costs	3550219	2721799
16	Asset Retirement Costs	0	0
17	Total Cost	3684004	2833650
18	Cost per KW of Installed Capacity (line 17/5) Including	187.5766	144.2795
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Coit Combined</i> (d)		Plant Name: <i>Williams #1 Peaking</i> (e)				Plant Name: <i>Williams #2 Peaking</i> (f)			Line No.
					Gas Turbine		Gas Turbine		1
					Package		Package		2
					1972		1972		3
					1972		1972		4
	39.27				27.00		27.00		5
	17				0		17		6
	35				0		27		7
	0				0		0		8
	0				0		26		9
	0				0		20		10
	0				0		0		11
	140000				0		143000		12
	63759				0		0		13
	181877				573770		39925		14
	6272018				3439675		3798112		15
	0				0		0		16
	6517654				4013445		3838037		17
	165.9703				148.6461		142.1495		18
	3602				0		0		19
	42785				0		0		20
	0				0		0		21
	0				0		0		22
	0				0		0		23
	0				0		0		24
	4850				0		0		25
	0				0		0		26
	0				0		0		27
	0				0		0		28
	0				0		0		29
	0				0		0		30
	0				0		0		31
	40566				0		0		32
	8193				0		0		33
	99996				0		0		34
	0.7143				0.0000		0.0000		35
Gas	Oil								36
MCF	Barrels								37
4380	132	0	0	0	0	0	0	0	38
1031	137886	0	0	0	0	0	0	0	39
0.557	69.090	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.557	306.112	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.540	52.858	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.024	1.093	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Williams Combined</i> (b)	Plant Name: <i>Boeing</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Solar Photovoltaic				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Full-Outdoor				
3	Year Originally Constructed		2011				
4	Year Last Unit was Installed		2011				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	54.00	2.60				
6	Net Peak Demand on Plant - MW (60 minutes)	17	0				
7	Plant Hours Connected to Load	20	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	143000	0				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	613695	117179				
15	Equipment Costs	7237787	9245463				
16	Asset Retirement Costs	0	0				
17	Total Cost	7851482	9362642				
18	Cost per KW of Installed Capacity (line 17/5) Including	145.3978	3601.0162				
19	Production Expenses: Oper, Supv, & Engr	2121	0				
20	Fuel	333920	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	62352	437				
26	Misc Steam (or Nuclear) Power Expenses	9990	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	3197	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	28846	46161				
33	Maintenance of Misc Steam (or Nuclear) Plant	15076	0				
34	Total Production Expenses	455502	46598				
35	Expenses per Net KWh	3.1853	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	Barrels				
38	Quantity (Units) of Fuel Burned	2393	156	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1034	137886	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	134.025	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	134.025	84.402	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	129.618	14.574	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	2.942	0.386	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Jasper</i> (d)			Plant Name: <i>Columbia Energy Ctr</i> (e)			Plant Name: <i>Major Maint. Accrual</i> (f)			Line No.
Combined Cycle			Combined Cycle						1
Package			Package						2
2004			2004						3
2004			2004						4
1001.70			668.50			0.00			5
938			581			0			6
23072			7962			0			7
0			0			0			8
924			586			0			9
852			519			0			10
34			24			0			11
5248214000			2881265000			0			12
2737068			0			0			13
27955066			4506192			0			14
482546449			259845682			0			15
0			0			0			16
513238583			264351874			0			17
512.3676			395.4404			0			18
1260628			175136			0			19
99227441			45983139			0			20
0			0			0			21
0			0			-31182			22
0			0			0			23
0			0			0			24
2193745			2756998			-2825			25
90262			35054			0			26
0			0			0			27
21			28			0			28
378288			480024			0			29
52958			332			-7			30
0			35881			-1043035			31
3449019			576506			9703502			32
32123			12092079			-9768218			33
106684485			62135177			-1141765			34
0.0203			0.0216			0.0000			35
Gas	Oil		Gas	Barrels					36
MCF	Barrels		MCF	344					37
37686887	520	0	20144332	137886	0	0	0	0	38
1033	137886	0	1032	67	0	0	0	0	39
2.628	0.000	0.000	2.278	143.480	0.000	0.000	0.000	0.000	40
2.628	81.126	0.000	2.278	24.776	0.000	0.000	0.000	0.000	41
2.544	14.008	0.000	2.207	0.000	0.000	0.000	0.000	0.000	42
0.019	0.000	0.000	0.016	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: f

In December 2012, the Company retired the 90MW Unit 1 at Canadys Station. In November 2013, the Company retired the remaining units, Unit 2 (115MW) and Unit 3 (180MW).

Schedule Page: 402 Line No.: 1 Column: b

SCE&G's portion (two-thirds) of jointly owned plant.

Instruction No. 12 - V. C. Summer Nuclear Station

- (a) Nuclear fuel amortization, which is included in Production Expenses, is recorded using the units-of-production method. Normal operation and maintenance costs are charged to expenses as incurred with appropriate application of the accrual method of accounting. Pursuant to an order issued by the South Carolina Public Service Commission, estimated refueling outage operation and maintenance costs for the five outages from Spring 2014 through Spring 2020 were being accrued over the 90 month period (January 2013 through June 2020) covered by these outages. By Order dated November 24, 2020, issued in Docket No. 2020-172-E, the SCPSC authorized the Company to continue to recognize a levelized nuclear outage accrual and explained that the Company will address the accrual in its then upcoming electric base rate filing. In its current retail electric base rate filing (Docket No. 2020-125-E) the Company has requested to extend the accrual for another five outages covering the period July 2020 - December 2027. This matter is pending.
- (b) Cost is recorded for nuclear fuel on the batch basis. At reload, the number of new assemblies required to complete the core requirement of 157 assemblies is designated as the new batch. All costs for this new batch are reported according to classification of component by batch number. Each batch consists of costs for U308, conversion, enrichment, fabrication, and allowance for funds used during construction.
- (c) The V. C. Summer Nuclear Station is a Westinghouse PWR Nuclear Power Plant. Fuel material is UO2 contained in zirconium alloy tube cladding. The equilibrium cycle has approximately 65.5 metric tons of Uranium metal with a nominal U-235 enrichment of 4.6% to 4.8%. The reactor is licensed to allow operation of 2900 Mwt.

Schedule Page: 403 Line No.: 5 Column: f

There are no remaining units in service. Therefore, no installed capacity is being reported for this plant.

Schedule Page: 403 Line No.: 18 Column: f

There are no remaining units in service and only remaining cost (asset value) is land. Therefore, no "cost per KW installed capacity" is being reported for this plant.

Schedule Page: 403.1 Line No.: 2 Column: e

Parr Steam Plant functions in a combined cycle operation with four gas turbine peaking units and two heat recovery boilers. Production expenses and fuel data are for the entire operation. See column (e), lines 19-44 for combined data on Parr units.

Schedule Page: 402.1 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 403.1 Line No.: 11 Column: e

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.2 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.2 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.2 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.2 Line No.: 11 Column: e

Unattended-automatic.

Schedule Page: 403.2 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.3 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.3 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.3 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.3 Line No.: 11 Column: e

Employees not specifically assigned to individual units.

Schedule Page: 403.3 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.4 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.4 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.4 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.4 Line No.: 11 Column: e

Unattended-automatic.

Schedule Page: 403.4 Line No.: 11 Column: f

Unattended-automatic.

Schedule Page: 402.5 Line No.: -1 Column: c

This is a rooftop mounted solar electric generator that provides electricity exclusively for use by a large industrial customer. None of the output flows onto the grid.

Schedule Page: 403.5 Line No.: -1 Column: f

The major maintenance accrual represents an SCPSC approved (SCPSC Docket Nos. 2009-489-E, 2012-218-E and 2017-210-E) annual accrual of \$18.4 million through 2025. In its current retail electric base rate proceeding, the Company has requested an increase to the annual accrual and accrual authorization through December 2028. This matter is pending. The Company is currently allowed to collect \$18.4 million through retail electric rates to offset expenditures relating to certain turbine and generator maintenance. Under this mechanism, the Company records an annual expense accrual of \$18.4 million and records any difference between actual expenses incurred and this accrual as a regulatory asset or liability as appropriate.

For the year ended December 31, 2020, the Company incurred actual expenses in the amount of \$19.2 million for major maintenance that is subject to this accrual. Cumulative costs for turbine maintenance in excess of cumulative collections are classified as a regulatory asset on the balance sheet.

Schedule Page: 402.5 Line No.: 11 Column: b

Unattended-automatic.

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FOOTNOTE DATA			

Schedule Page: 402 Line No.: 43 Column: c1

All fuels.

Schedule Page: 402 Line No.: 43 Column: d1

All fuels.

Schedule Page: 402 Line No.: 43 Column: e1

All fuels.

Schedule Page: 402 Line No.: 44 Column: c1

All fuels.

Schedule Page: 402 Line No.: 44 Column: d1

All fuels.

Schedule Page: 402 Line No.: 44 Column: e1

All fuels.

Schedule Page: 402.1 Line No.: 43 Column: b1

All fuels.

Schedule Page: 402.1 Line No.: 44 Column: b1

All fuels.

Schedule Page: 402.3 Line No.: 43 Column: f1

All fuels.

Schedule Page: 402.5 Line No.: 43 Column: d1

All fuels.

Schedule Page: 402.5 Line No.: 43 Column: e1

All fuels.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1894 Plant Name: Parr (b)	FERC Licensed Project No. 516 Plant Name: Saluda (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1914	1930
4	Year Last Unit was Installed	1921	1971
5	Total installed cap (Gen name plate Rating in MW)	14.88	207.30
6	Net Peak Demand on Plant-Megawatts (60 minutes)	7	188
7	Plant Hours Connect to Load	8,665	8,008
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	7	198
10	(b) Under the Most Adverse Oper Conditions	4	190
11	Average Number of Employees	3	5
12	Net Generation, Exclusive of Plant Use - Kwh	34,851,000	281,501,000
13	Cost of Plant		
14	Land and Land Rights	643,864	6,178,351
15	Structures and Improvements	1,920,936	7,710,829
16	Reservoirs, Dams, and Waterways	5,276,132	354,490,056
17	Equipment Costs	6,390,879	23,615,651
18	Roads, Railroads, and Bridges	124,198	233,527
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	14,356,009	392,228,414
21	Cost per KW of Installed Capacity (line 20 / 5)	964.7856	1,892.0811
22	Production Expenses		
23	Operation Supervision and Engineering	37,453	263,633
24	Water for Power	0	0
25	Hydraulic Expenses	82,264	1,142,152
26	Electric Expenses	70,409	13,801
27	Misc Hydraulic Power Generation Expenses	37,556	157,037
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	23,323
30	Maintenance of Structures	180	208
31	Maintenance of Reservoirs, Dams, and Waterways	106,589	144,835
32	Maintenance of Electric Plant	548,944	395,667
33	Maintenance of Misc Hydraulic Plant	146	-3,692
34	Total Production Expenses (total 23 thru 33)	883,541	2,136,964
35	Expenses per net KWh	0.0254	0.0076

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2535 Plant Name: Stevens Creek (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run-of-River			1
Conventional			2
1914			3
1926			4
17.28	0.00	0.00	5
20	0	0	6
8,669	0	0	7
			8
17	0	0	9
12	0	0	10
3	0	0	11
99,276,000	0	0	12
			13
406,315	0	0	14
3,172,181	0	0	15
6,430,203	0	0	16
5,653,617	0	0	17
128,812	0	0	18
0	0	0	19
15,791,128	0	0	20
913.8384	0.0000	0.0000	21
			22
41,468	0	0	23
0	0	0	24
85,688	0	0	25
3,913	0	0	26
26,814	0	0	27
0	0	0	28
82	0	0	29
2,229	0	0	30
13,839	0	0	31
383,075	0	0	32
121,458	0	0	33
678,566	0	0	34
0.0068	0.0000	0.0000	35

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 406 Line No.: 1 Column: b

Operated under license from the Federal Energy Regulatory Commission.

Schedule Page: 406 Line No.: 1 Column: c

Operated under license from the Federal Energy Regulatory Commission.

Schedule Page: 406 Line No.: 1 Column: d

Operated under license from the Federal Energy Regulatory Commission.

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
		1984 Fairfield
1	Type of Plant Construction (Conventional or Outdoor)	Outdoor
2	Year Originally Constructed	1978
3	Year Last Unit was Installed	1978
4	Total installed cap (Gen name plate Rating in MW)	586
5	Net Peak Demand on Plant-Megawatts (60 minutes)	506
6	Plant Hours Connect to Load While Generating	3,427
7	Net Plant Capability (in megawatts)	576
8	Average Number of Employees	23
9	Generation, Exclusive of Plant Use - Kwh	427,195,000
10	Energy Used for Pumping	596,472,000
11	Net Output for Load (line 9 - line 10) - Kwh	-169,277,000
12	Cost of Plant	
13	Land and Land Rights	22,147,163
14	Structures and Improvements	37,534,572
15	Reservoirs, Dams, and Waterways	74,883,192
16	Water Wheels, Turbines, and Generators	68,910,799
17	Accessory Electric Equipment	21,739,149
18	Miscellaneous Powerplant Equipment	7,111,766
19	Roads, Railroads, and Bridges	1,328,336
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	233,654,977
22	Cost per KW of installed cap (line 21 / 4)	398.1850
23	Production Expenses	
24	Operation Supervision and Engineering	221,137
25	Water for Power	
26	Pumped Storage Expenses	118,134
27	Electric Expenses	44,319
28	Misc Pumped Storage Power generation Expenses	238,570
29	Rents	
30	Maintenance Supervision and Engineering	226,204
31	Maintenance of Structures	122
32	Maintenance of Reservoirs, Dams, and Waterways	330,876
33	Maintenance of Electric Plant	1,891,823
34	Maintenance of Misc Pumped Storage Plant	56,551
35	Production Exp Before Pumping Exp (24 thru 34)	3,127,736
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	3,127,736
38	Expenses per KWh (line 37 / 9)	0.0073

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						38

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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Schedule Page: 408 Line No.: 38 Column: b

Required information per FERC Order No. 784, Docket No. AI14-1-000

Expenses per KWh of Generation and Pumping (Line 37/(Line 9 + Line 10)) = .0031

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro-Neal Shoals					
2	Hydro License					
3	Project #2315	1905	4.41	5.0	26,902,000	9,482,926
4						
5						
6						
7						
8						
9						
10						
11						
12						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
352	210,443		150,161			3
						4
						5
						6
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						9
						10
						11
						12
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	115 KV System	Various	115.00	230.00	Various	95.20	15.57	
2	115 KV System	Various	115.00	115.00	Various	1,466.55	101.18	
3	46 KV System	Various	46.00	115.00	Various	43.77		
4	46 KV System	Various	46.00	46.00	Various	575.27	25.77	
5	33 KV System	Various	33.00	33.00	Various	63.62	3.29	
6	13.8 KV System	SPA	13.80	46.00	Various	0.34		1
7	13.8 KV System	Neal Shoals	13.80	13.80	Wood-SP	11.10		1
8	13.8 KV System	Neal Shoals	13.80	13.80	Wood-SP		2.90	2
9	230 KV System							
10	Canadys	Faber Place	230.00	230.00	Wood-H	36.43		1
11	Canadys	Sumter Cpl Tie	230.00	230.00	Wood-H	19.06		1
12	Canadys	Urquhart Jct	230.00	230.00	Wood-H	79.47		1
13	Canadys	Williams	230.00	230.00	STEEL - SP	49.65		1
14	Canadys	Yemassee	230.00	230.00	Various	30.30		1
15	CEC (Cola Energy Ctr)	Fold-in	230.00	230.00	STEEL-SP	5.88		1
16	Church Creek	Faber Place #2	230.00	230.00	Wood-H	3.97		1
17	Church Creek	Yemassee	230.00	230.00	Various	52.10		1
18	Cope	Canadys	230.00	230.00	STEEL-SP	40.53		2
19	Cope	Orangeburg	230.00	230.00	STEEL-SP	22.05		2
20	Denny Terrace	Lyles #1	230.00	230.00	STEEL-SP	2.68		2
21	Edenwood	Lake Murray	230.00	230.00	Wood-H	15.25		1
22	Edenwood	Lake Murray	230.00	230.00	STEEL-SP	0.28		2
23	Edenwood	Owens Steel	230.00	230.00	STEEL-SP	0.41		1
24	Graniteville	Urquhart Jct	230.00	230.00	Wood-H	20.77		1
25	Graniteville Sub #1	Graniteville Sub #2	230.00	230.00	STEEL	0.06		1
26	Hercules Tap		230.00	230.00	Wood-H	0.43		1
27	Hopkins	Fold-In #1	230.00	230.00	STEEL-SP	2.84		1
28	Hopkins	Fold-In #2	230.00	230.00	STEEL-SP	0.48		1
29	Huron	Tap	230.00	230.00	Wood-H	0.11		1
30	Jasper Co	Yemassee #1	230.00	230.00	STEEL-SP	39.49		2
31	Jasper Co	Yemassee #2	230.00	230.00	STEEL-SP	39.27		2
32	Jasper	Purrysburg(Santee) #1	230.00	230.00	Steel-SP	1.24		1
33	Jasper	Purrysburg(Santee) #2	230.00	230.00	Steel-SP	1.26		1
34	Lake Murray	Saluda River #1	230.00	230.00	Steel-SP	6.38		2
35	Lyles	Saluda River #1	230.00	230.00	Steel-SP	4.13		2
36					TOTAL	3,681.99	155.58	101

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
various	2,166,431	44,297,632	46,464,063					1
various	56,222,765	459,673,418	515,896,183					2
various	442,674	2,940,719	3,383,393					3
various	2,380,206	39,965,422	42,345,628					4
various	62,375	4,313,501	4,375,876					5
336mcm		31,047	31,047					6
336mcm								7
336mcm	4,929	638,578	643,507					8
	20,064,652	548,108,495	568,173,147					9
795mcm								10
795mcm								11
1272mcm								12
1272mcm								13
various								14
1272mcm								15
1272mcm								16
1272mcm								17
795mcm								18
795mcm								19
1272mcm								20
various								21
various								22
1272mcm								23
1272mcm								24
1272mcm								25
1272mcm								26
1272mcm								27
1272mcm								28
1272mcm								29
1272mcm								30
1272mcm								31
1272mcm								32
1272mcm								33
1272mcm								34
1272mcm								35
	92,143,798	1,177,291,330	1,269,435,128	401,880	5,841,610		6,243,490	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Parr	McMeekin	230.00	230.00	Wood-H	38.20		1
2	Pepperhill	Mateeba	230.00	230.00	various	8.78		1
3	Pineland	Denny Terrace	230.00	230.00	Steel-SP	8.28		2
4	Orangeburg East	St. George	230.00	230.00	Steel-SP	24.04		2
5	St. George	Williams	230.00	230.00	Steel-SP	43.79		1
6	St. George	Summerville #1	230.00	230.00	Steel-SP	65.97		1
7	St. George	Summerville #2	230.00	230.00	Steel-SP	65.97		1
8	SRT	St. George	230.00	230.00	Wood-H	67.63		2
9	Summer	Denny Terrace #1	230.00	230.00	Wood-H	52.96		1
10	Summer	Parr #1	230.00	230.00	Wood-H	0.06		1
11	Timberlake	Tap	230.00	230.00	Wood-SP	8.41		1
12	VCS1	Denny Terrace	230.00	230.00	various	16.95		2
13	VCS1	Fairfield #1	230.00	230.00	Wood-H	1.09	0.08	1
14	VCS1	Fairfield #2	230.00	230.00	Wood-H	1.13	0.08	1
15	VCS1	Killian	230.00	230.00	Steel-SP	3.36		1
16	VCS1	Killian	230.00	230.00	Steel-SP	38.66		2
17	VCS1	Newport Tie	230.00	230.00	Steel-SP	10.95		1
18	VCS1	Pineland	230.00	230.00	Wood-H	11.53		2
19	VCS1	Pineland	230.00	230.00	STEEL-SP	3.38		1
20	VCS1	VCS2 Bus Tie #1	230.00	230.00	Steel-SP	2.08		1
21	VCS2	Bush River Tie	230.00	230.00	Steel-SP	11.17		1
22	VCS2	Denny Terrace	230.00	230.00	various	2.78		1
23	VCS2	Graniteville	230.00	230.00	Wood-H	63.26		1
24	VCS2	Lake Murray #1	230.00	230.00	Steel-SP	20.53		2
25	VCS2	Lake Murray #2	230.00	230.00	Steel-SP	22.74		2
26	VCS2	Saluda River	230.00	230.00	Steel-SP	27.99		2
27	VCS2	Orangeburg	230.00	230.00	Steel-SP	71.41		2
28	Vogle	SRP	230.00	230.00	Steel-H	17.10		2
29	Wateree	Denny Terrace	230.00	230.00	Wood-H	37.78		1
30	Wateree	Edenwood	230.00	230.00	Wood-H	33.70		1
31	Wateree	Orangeburg	230.00	230.00	Wood-H	27.85		1
32	Wateree	Pineland	230.00	230.00	various	0.23		2
33	Wateree	Pineland	230.00	230.00	various	7.35		1
34	Wateree	St. George	230.00	230.00	Wood-H	45.85		1
35	Wateree	Sumter Cpl Tie	230.00	230.00	Wood-H	0.86		1
36					TOTAL	3,681.99	155.58	101

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795mcm								1
various								2
1272mcm								3
1272mcm								4
various								5
1272mcm								6
1272mcm								7
1272mcm								8
various								9
1272mcm								10
1272mcm								11
1272mcm								12
1272kcm								13
1272kcm								14
1272mcm								15
1272mcm								16
various								17
1272mcm								18
1272mcm								19
1272mcm								20
various								21
795mcm								22
1272mcm								23
1272mcm								24
1272mcm								25
1272mcm								26
1272mcm								27
1272mcm								28
1272mcm								29
1272mcm								30
795mcm								31
1272mcm								32
1272mcm								33
1272mcm								34
1272mcm								35
	92,143,798	1,177,291,330	1,269,435,128	401,880	5,841,610		6,243,490	36

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Williams	Cainhoy	230.00	230.00	Wood-H	17.52		1
2	Williams	DuPont #1	230.00	230.00	Wood-H	6.60		1
3	Williams	Faber Place #1	230.00	230.00	Wood-H	0.01		1
4	Williams	Faber Place #1	230.00	230.00	Steel-SP	4.69		2
5	Williams	Faber Place #2	230.00	230.00	Tower-H	13.65	6.71	2
6	Williams Station ESS	Tie	230.00	230.00	Concrete	0.08		1
7	Yemassee	Burton	230.00	230.00	Steel-SP	21.31		2
8	Yemassee (SCEG)	Yemassee (Santee)	230.00	230.00	Wood-H	2.93		2
9								
10	Underground							
11	33 KV System					0.23		2
12	46 KV System					0.90		1
13	115 KV System					19.88		1
14								
15								
16								
17								
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21								
22								
23								
24								
25								
26								
27								
28								
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30								
31								
32								
33								
34								
35								
36					TOTAL	3,681.99	155.58	101

Name of Respondent
 Dominion Energy South Carolina, Inc.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272mcm								1
1272mcm								2
1272mcm								3
1272mcm								4
1272mcm								5
795mcm								6
1272mcm								7
1272mcm								8
								9
								10
250mcm		16,443	16,443					11
750mcm		1,620,606	1,620,606					12
2250kcm	10,799,766	75,685,469	86,485,235					13
				401,880	5,841,610		6,243,490	14
								15
								16
								17
								18
								19
								20
								21
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								32
								33
								34
								35
	92,143,798	1,177,291,330	1,269,435,128	401,880	5,841,610		6,243,490	36

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: h

Various

Schedule Page: 422 Line No.: 2 Column: h

Various

Schedule Page: 422 Line No.: 3 Column: h

Various

Schedule Page: 422 Line No.: 4 Column: h

Various

Schedule Page: 422 Line No.: 5 Column: h

Various

Schedule Page: 422 Line No.: 9 Column: l

Total capitalized cost of 230kV System.

Schedule Page: 422.2 Line No.: 14 Column: a

Reported costs in column (l) reflect total costs including blaances recorded in Account 106 - Completed Construction not Classified. Columns (a) through (i) include statistical data related to unitized plant only

Schedule Page: 422.2 Line No.: 14 Column: m

Operation expense includes Account 563 - Overhead Line Expenses and 564 - Underground Line Expenses.

Schedule Page: 422.2 Line No.: 14 Column: n

Maintenance expense includes Account 571 - Maintenance of Overhead Lines and 572 - Maintenance of Underground Lines.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead:						
2	Burton	Beaufort	0.08	Steel	18.00	1	1
3	Burton	Port Royal	0.25	Steel	13.00	1	1
4	Burton	Parris Island	0.26	Steel	18.00	1	1
5	Hugh Leatherman 115KV Tap		1.40	Steel	12.00	1	1
6							
7							
8							
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42							
43							
44	TOTAL		1.99		61.00	4	4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
477	ACSR		46		143,093	14,254		157,347	2
1272	ACSR		115			4,460		4,460	3
477	ACSR		46		215,878	23,576		239,454	4
1272	ACSR		115		2,024,054	97,709		2,121,763	5
									6
									7
									8
									9
									10
									11
									12
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									41
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									44
					2,383,025	139,999		2,523,024	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Aiken, Aiken County	Trans-U	115.00	46.00	
2	Aiken, Aiken County	Trans-U	115.00	12.00	
3	Barnwell, Barnwell County	Trans-U	115.00	46.00	
4	Batesburg, City of Batesburg	Trans-U	115.00	33.00	
5	Batesburg, City of Batesburg	Trans-U	115.00	23.00	
6	Bayview, Mt. Pleasant City	Trans-U	115.00	23.00	
7	Blackville 115-46KV, Barnwell County	Trans-U	115.00	46.00	
8	Blackville 115-46KV, Barnwell County	Trans-U	115.00	12.00	
9	Burton Transmission, Beaufort County	Trans-U	230.00	115.00	
10	Burton Transmission, Beaufort County	Trans-U	115.00	46.00	
11	Cainhoy 230-115kV, Berkeley County	Trans-U	230.00	115.00	
12	Cainhoy 230-115kV, Berkeley County	Trans-U	115.00	23.00	
13	Calhoun County, Calhoun County	Trans-U	115.00	46.00	
14	Calhoun Falls, Calhoun Falls City	Trans-U	115.00	46.00	
15	Calhoun Falls, Calhoun Falls City	Trans-U	46.00	12.00	
16	Canadys Sub, Colleton County	Trans-U	230.00	115.00	
17	Charleston, Charleston County	Trans-U	115.00	23.00	
18	Church Creek, Charleston County	Trans-U	230.00	115.00	
19	Coit Gas Turbine, Richland County	Trans-U	13.80	33.00	
20	Coit, Richland County	Trans-U	115.00	23.00	
21	Coit, Richland County	Trans-U	115.00	33.00	
22	Columbia Energy, Calhoun County	Trans-U	18.00	115.00	
23	Columbia Energy, Calhoun County	Trans-U	18.00	230.00	
24	Columbia Industrial Park, Richland County	Trans-U	230.00	115.00	
25	Cope, Orangeburg County	Trans-U	230.00	115.00	
26	Cope, Orangeburg County	Trans-U	115.00	230.00	
27	Denmark, City of Denmark	Trans-U	115.00	46.00	
28	Denny Terrace, Richland County	Trans-U	230.00	115.00	
29	Edenwood, City of Cayce	Trans-U	230.00	115.00	
30	Faber Place, City of North Charleston	Trans-U	115.00	23.00	
31	Faber Place, City of North Charleston	Trans-U	230.00	115.00	
32	Fairfax, Allendale County	Trans-U	115.00	46.00	
33	Fairfield Pumped Storage, Fairfield County	Trans-U	13.80	230.00	
34	Goose Creek, Hanahan City	Trans-U	230.00	115.00	
35	Graniteville #1, Aiken County	Trans-U	115.00	46.00	
36	Graniteville #1, Aiken County	Trans-U	230.00	115.00	
37	Graniteville #2, Aiken County	Trans-U	230.00	115.00	
38	Hagood Gas Turbine, Charleston County	Trans-U	13.80	115.00	
39	Hagood Gas Turbine, Charleston County	Trans-U	13.20	115.00	
40	Hagood Gas Turbine, Charleston County	Trans-U	13.80	4.16	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
22	1					2
56	2					3
28	1					4
28	1					5
75	2					6
28	1					7
28	1					8
224	1					9
112	2	4				10
336	1					11
56	1					12
28	1					13
50	2					14
7	1	1				15
224	1	1				16
67	2					17
896	3					18
56	2					19
22	1					20
56	1					21
250	1					22
583	2					23
336	1					24
224	1					25
549	1					26
56	2					27
672	2					28
448	2					29
73	3					30
672	2	1				31
56	2					32
717	4	1				33
336	1					34
56	2					35
448	2					36
336	1					37
60	1					38
147	1					39
6	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hamlin, Charleston County	Trans-U	115.00	23.00	
2	Hampton, Hampton County	Trans-U	115.00	46.00	
3	Hanahan, Hanahan City	Trans-U	115.00	23.00	
4	Hanahan, Hanahan City	Trans-U	115.00	46.00	
5	Hardeeville Gas Turbine, Jasper County	Trans-U	13.20	46.00	
6	Hardeeville, Jasper County	Trans-U	115.00	46.00	
7	Hobcaw, Charleston County	Trans-U	115.00	24.94	
8	Hopkins, Richland County	Trans-U	230.00	115.00	
9	Jasper 230kV, Jasper County	Trans-U	18.00	230.00	
10	Jasper 230kV, Jasper County	Trans-U	21.00	230.00	
11	Kendrick, Richland County	Trans-U	115.00	23.00	
12	Kendrick, Richland County	Trans-U	115.00	33.00	
13	Killian, Richland County	Trans-U	230.00	115.00	
14	Lake Murray, Lexington County	Trans-U	230.00	115.00	
15	Lyles, Richland County	Trans-U	230.00	115.00	
16	Lyles, Richland County	Trans-U	115.00	23.00	
17	Lyles, Richland County	Trans-U	115.00	35.00	
18	McCormick, McCormick County	Trans-U	115.00	46.00	
19	McMeekin, Lexington County	Trans-U	13.20	115.00	
20	Orangeburg #1, Orangeburg County	Trans-U	115.00	46.00	
21	Orangeburg East 230KV, Orangeburg County	Trans-U	230.00	115.00	
22	Parr Gas Turbine, Fairfield County	Trans-U	13.20	115.00	
23	Parr Hydro, Fairfield County	Trans-U	2.30	13.80	
24	Parr Steam, Fairfield County	Trans-U	115.00	13.20	
25	Pepperhill, Charleston County	Trans-U	230.00	115.00	
26	Pineland, Richland County	Trans-U	230.00	115.00	
27	Rader, Richland County	Trans-U	115.00	23.00	
28	Ridgeville, City of Ridgeville	Trans-U	115.00	46.00	
29	Ridgeville, City of Ridgeville	Trans-U	115.00	23.00	
30	Ritter, Colleton County	Trans-U	230.00	115.00	
31	Saluda Hydro, Lexington County	Trans-U	13.20	115.00	
32	Saluda Hydro, Lexington County	Trans-U	115.00	23.00	
33	Saluda River, Lexington County	Trans-U	230.00	115.00	
34	Santee, Orangeburg County	Trans-U	230.00	46.00	
35	Santee, Orangeburg County	Trans-U	115.00	46.00	
36	Santee, Orangeburg County	Trans-U	230.00	115.00	
37	Savannah River, Federal Property	Trans-U	230.00	115.00	
38	St. Andrews, Charleston City	Trans-U	115.00	23.00	
39	St. George, Dorchester County	Trans-U	115.00	46.00	
40	Stevens Creek Hydro, Columbia Cnty Ga.	Trans-U	2.40	46.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	3	1				1
84	3	2				2
78	3					3
56	2					4
14	1					5
28	1					6
28	1					7
672	2					8
700	3					9
500	1					10
56	2	1				11
56	1					12
336	1					13
672	2	1				14
336	1	1				15
56	2					16
56	1	1				17
58	2	1				18
350	2					19
81	3	1				20
672	2					21
98	2	1				22
25	3					23
34	1					24
336	1					25
672	2					26
45	2					27
28	1					28
28	1					29
336	1					30
275	5					31
66	2					32
336	1					33
28	1					34
28	1					35
140	1					36
672	2					37
22	1					38
28	1					39
28	4					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stevens Creek Sub, Columbia Cnty Ga.	Trans-U	115.00	46.00	
2	Summerville, Berkeley County	Trans-U	230.00	115.00	
3	Thomas Island, Charleston County	Trans-U	115.00	23.00	
4	Trenton, Edgefield County	Trans-U	115.00	23.00	
5	Trenton, Edgefield County	Trans-U	115.00	46.00	
6	Urquhart 115KV, Aiken County	Trans-U	115.00	13.20	
7	Urquhart 115-46KV, Aiken County	Trans-U	115.00	46.00	
8	Urquhart 230KV, Aiken County	Trans-U	18.00	230.00	
9	Urquhart Gas Turbine, Aiken County	Trans-U	13.20	115.00	
10	V. C. Summer Substation, Fairfield County	Trans-U	22.00	230.00	
11	Ward, Saluda County	Trans-U	230.00	115.00	
12	Ward, Saluda County	Trans-U	115.00	23.00	
13	Ward, Saluda County	Trans-U	115.00	33.00	
14	Wateree Plant, Richland County	Trans-U	21.00	230.00	
15	Wateree Plant, Richland County	Trans-U	230.00	13.80	
16	Williams Gas Turbine, Berkeley County	Trans-U	13.20	115.00	
17	Williams St., Columbia City	Trans-U	115.00	33.00	
18	Williams St., Columbia City	Trans-U	115.00	23.00	
19	Williams Station, Berkeley County	Trans-U	20.00	230.00	
20	Williams Station, Berkeley County	Trans-U	115.00	230.00	
21	Williams Station, Berkeley County	Trans-U	230.00	4.16	
22	Williams Station, Berkeley County	Trans-U	230.00	23.00	
23	Williston Industrial Park , Barnwell County	Trans-U	115.00	46.00	
24	Yemassee, City of Yemassee	Trans-U	230.00	115.00	
25					
26	Distribution Substations:				
27	Adams Run, Charleston County	Dist-U	115.00	23.00	
28	Adams Run, Charleston County	Dist-U	115.00	46.00	
29	Aiken #2, Aiken County	Dist-U	115.00	12.00	
30	Aiken #3, Aiken County	Dist-U	115.00	12.00	
31	Aiken Hampton Avenue, Aiken City	Dist-U	115.00	12.00	
32	Aiken Industrial Park, Aiken City	Dist-U	46.00	23.00	
33	Aiken-Steifeltown, Aiken County	Dist-U	115.00	12.00	
34	Allendale, Allendale City	Dist-U	115.00	12.00	
35	Arrowwood Road, Richland County	Dist-U	115.00	23.00	
36	Ashley Phosphate, City of North Charleston	Dist-U	115.00	23.00	
37	Bacon's Bridge, Summerville City	Dist-U	115.00	23.00	
38	Baldock, Allendale County	Dist-U	115.00	12.00	
39	Bamberg Central, Bamberg City	Dist-U	43.80	12.00	
40	Barnwell City, Barnwell City	Dist-U	46.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1	1				1
672	2					2
75	2					3
22	1					4
56	2					5
325	6					6
48	2					7
467	2	1				8
176	3	1				9
1232	1	1				10
364	2	1				11
22	1					12
28	1					13
1008	2	1				14
75	2					15
70	1					16
106	4	1				17
60	2					18
785	1	1				19
560	2					20
93	2					21
101	2					22
32	6					23
784	3					24
						25
						26
50	2					27
112	2					28
51	2					29
51	2					30
28	1					31
11	1					32
22	1					33
22	1					34
22	1					35
60	2					36
37	1					37
22	1					38
14	2					39
11	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Barnwell Heights, Barnwell City	Dist-U	46.00	12.00	
2	Barnwell Industrial Park, Barnwell County	Dist-U	43.80	12.00	
3	Batesburg City, Lexington County	Dist-U	33.00	8.00	
4	Bayfront, Charleston City	Dist-U	115.00	23.00	
5	Beaufort Central, Beaufort City	Dist-U	115.00	12.00	
6	Beaufort Industrial Park, Beaufort County	Dist-U	115.00	12.00	
7	Bee Street, Charleston County	Dist-U	115.00	14.40	
8	Beech Island, Aiken County	Dist-U	46.00	12.00	
9	Bellwright, Berkeley County	Dist-U	115.00	23.00	
10	Belmont, Richland County	Dist-U	115.00	23.00	
11	Belvedere, North Augusta City	Dist-U	115.00	12.00	
12	Blackville 46-12KV, Barnwell County	Dist-U	46.00	12.00	
13	Bluffton, Beaufort County	Dist-U	115.00	23.00	
14	Blythewood, Richland County	Dist-U	115.00	23.00	
15	Boney Rd. , Fairfield County	Dist-U	115.00	23.00	
16	Boone Hill, Dorchester County	Dist-U	115.00	23.00	
17	Bowman, Orangeburg County	Dist-U	115.00	8.00	
18	Brookwood, West Columbia City	Dist-U	115.00	23.00	
19	Burton Central, Beaufort County	Dist-U	115.00	12.00	
20	CAE Industrial Park, Lexington County	Dist-U	115.00	23.00	
21	Cainhoy, Berkeley County	Dist-U	115.00	23.00	
22	Calhoun Street, Columbia City	Dist-U	115.00	8.00	
23	Callawassie Island, Jasper County	Dist-U	115.00	23.00	
24	Carlisle, Carlisle City	Dist-U	115.00	23.00	
25	Carolina Bay, Charleston County	Dist-U	115.00	23.00	
26	Cayce, City of Cayce	Dist-U	33.00	8.00	
27	Center Sub, Aiken County	Dist-U	46.00	23.00	
28	Chapin Business Park	Dist-U	115.00	23.00	
29	Charleston Airport, N Charleston City	Dist-U	115.00	23.00	
30	Charlotte Street, Charleston City	Dist-U	115.00	14.40	
31	Church Creek 115-23kV, Charleston City	Dist-U	115.00	23.00	
32	Circle Drive, Richland County	Dist-U	115.00	8.00	
33	Clearwater, Aiken County	Dist-U	115.00	12.00	
34	Cloverleaf, Aiken County	Dist-U	115.00	12.00	
35	Colonial Heights, Richland County	Dist-U	115.00	23.00	
36	Columbia Airport, Springdale City	Dist-U	115.00	23.00	
37	Columbia Industrial Park, Richland County	Dist-U	115.00	23.00	
38	Congaree Creek, Cayce City	Dist-U	115.00	23.00	
39	Congaree Vista South, Richland County	Dist-U	115.00	23.00	
40	Cooper River, Berkeley County	Dist-U	115.00	23.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
11	1					2
11	1					3
40	1					4
28	1					5
22	1					6
202	4					7
11	1					8
28	1					9
50	2					10
50	2					11
11	1					12
56	2					13
75	2					14
45	2					15
60	2					16
11	1					17
28	1					18
56	2					19
28	1					20
28	1					21
22	1					22
28	1	1				23
21	4					24
28	1					25
13	2					26
11	1					27
37	1					28
40	1					29
101	4					30
75	2					31
22	1					32
28	1					33
22	1	1				34
22	1					35
22	1					36
40	1					37
28	1					38
37	1					39
28	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Coosaw, Charleston County	Dist-U	115.00	23.00	
2	Cromer Rd, Lexington County	Dist-U	115.00	23.00	
3	Deer Park, Charleston County	Dist-U	115.00	23.00	
4	Denmark Industrial Park, Denmark City	Dist-U	46.00	12.00	
5	Dentsville, Richland County	Dist-U	115.00	23.00	
6	Dixiana, Lexington County	Dist-U	115.00	23.00	
7	East Columbia, Richland County	Dist-U	115.00	23.00	
8	Edmund, Lexington County	Dist-U	115.00	23.00	
9	Estill, Estill City	Dist-U	46.00	12.00	
10	Estill Southside, Estill City	Dist-U	46.00	12.00	
11	Eutawville, Orangeburg County	Dist-U	115.00	23.00	
12	Fairfax Central, Fairfax City	Dist-U	46.00	12.00	
13	Five Points, Columbia City	Dist-U	115.00	8.00	
14	Fort Johnston Road, Charleston County	Dist-U	115.00	23.00	
15	Frogmore, Beaufort County	Dist-U	115.00	23.00	
16	Gardens Corner, Beaufort County	Dist-U	115.00	23.00	
17	Gaston, Lexington County	Dist-U	115.00	23.00	
18	Gilbert, Lexington County	Dist-U	115.00	23.00	
19	Gills Creek, Richland County	Dist-U	115.00	23.00	
20	Grays Hill, Beaufort County	Dist-U	115.00	12.00	
21	Greengate, Richland County	Dist-U	115.00	23.00	
22	Grove Street, Charleston City	Dist-U	115.00	14.40	
23	Hampton City, Hampton County	Dist-U	46.00	12.00	
24	Hanahan Switching, Berkeley County	Dist-U	46.00	4.16	
25	Harbison, Lexington County	Dist-U	115.00	23.00	
26	Hardeeville, Hardeeville City	Dist-U	115.00	23.00	
27	Herrin, Allendale County	Dist-U	46.00	12.00	
28	Holly Hill, Holly Hill City	Dist-U	115.00	23.00	
29	Houndslake, Aiken County	Dist-U	115.00	12.00	
30	Howard Street, Richland County	Dist-U	33.00	8.00	
31	Irmo Town, Irmo City	Dist-U	115.00	23.00	
32	Isle of Palms, Isle of Palms City	Dist-U	115.00	23.00	
33	Jack Primus	Dist-U	115.00	23.00	
34	Jackson 46-12kV, Aiken County	Dist-U	46.00	12.00	
35	Jackson Street, Columbia City	Dist-U	115.00	8.00	
36	James Island, Charleston County	Dist-U	115.00	23.00	
37	James Prioleau, Charleston County	Dist-U	115.00	23.00	
38	Jasper 115kV Construction, Jasper County	Dist-U	115.00	23.00	
39	Johnston 115-23KV, Edgefield County	Dist-U	115.00	23.00	
40	Kilbourne Park, Richland County	Dist-U	115.00	23.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
45	2					3
11	1	1				4
45	2					5
65	2					6
28	1					7
22	1					8
14	1					9
25	2	1				10
50	2					11
18	2					12
22	1					13
50	2					14
28	1					15
22	1					16
50	2					17
22	1					18
37	1					19
22	1					20
37	1					21
22	1					22
21	2					23
14	2	1				24
50	2					25
28	1	1				26
11	1					27
50	4	1				28
28	1					29
11	1					30
56	2					31
50	2					32
37	1					33
11	1					34
22	1					35
45	2					36
28	1					37
11	1					38
22	1					39
60	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Killian, Richland County	Dist-U	115.00	23.00	
2	Kingswood, Richland County	Dist-U	115.00	23.00	
3	Ladies Island, Beaufort County	Dist-U	115.00	23.00	
4	Lake Carolina, Richland County	Dist-U	115.00	23.00	
5	Lake Murray Training, Lexington County	Dist-U	115.00	23.00	
6	Langley, Aiken County	Dist-U	115.00	12.00	
7	Laurel Bay 115-12KV, Beaufort County	Dist-U	115.00	12.00	
8	Leesville 115-23KV, Lexington County	Dist-U	115.00	23.00	
9	Lexington 115-23kV, Lexington County	Dist-U	115.00	23.00	
10	Lexington East Side, Lexington County	Dist-U	115.00	23.00	
11	Lexington Industrial Park, Lexington County	Dist-U	115.00	23.00	
12	Lexington West Side, Lexington County	Dist-U	115.00	23.00	
13	Lower Richland, Richland County	Dist-U	115.00	23.00	
14	Maryville, Charleston County	Dist-U	115.00	23.00	
15	McCormick City 115-12KV, McCormick Cnty	Dist-U	115.00	12.00	
16	Meadowbrook, Beaufort County	Dist-U	115.00	23.00	
17	Meeting Street, Charleston County	Dist-U	115.00	14.40	
18	Middleburg Mall, Richland County	Dist-U	115.00	8.00	
19	Midway, Union County	Dist-U	115.00	13.80	
20	Midway, Union County	Dist-U	23.00	2.40	
21	Mt Pleasant, Charleston County	Dist-U	115.00	23.00	
22	Muller Avenue, Richland County	Dist-U	115.00	8.00	
23	Muller Avenue, Richland County	Dist-U	115.00	23.00	
24	Navy Yard 115-23kV, Federal Property, SC	Dist-U	115.00	23.00	
25	Navy Yard 115-23kV, Federal Property, SC	Dist-U	115.00	13.80	
26	Neeses, Orangeburg County	Dist-U	46.00	8.00	
27	Network, Richland County	Dist-U	115.00	13.80	
28	North 46-8kV, Orangeburg County	Dist-U	46.00	8.00	
29	North Augusta, Aiken City	Dist-U	115.00	12.00	
30	North Bridge Terrace, Charleston County	Dist-U	115.00	23.00	
31	North Naval Weapons, Federal Property	Dist-U	115.00	13.80	
32	North Rhett, North Charleston City	Dist-U	115.00	23.00	
33	Northpointe Business Park, Charleston County	Dist-U	115.00	23.00	
34	Northwoods Mall, North Charleston City	Dist-U	230.00	23.00	
35	Okatie, Jasper County	Dist-U	115.00	23.00	
36	Old Fort, Dorchester County	Dist-U	115.00	23.00	
37	Osceola Park, Charleston County	Dist-U	115.00	23.00	
38	Palmetto Commerce Park, Charleston City	Dist-U	115.00	23.00	
39	Park Street, Columbia City	Dist-U	33.00	13.80	13.80
40	Parr 13.2-23KV, Fairfield County	Dist-U	23.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
50	2					2
50	2					3
65	2					4
22	1					5
22	1					6
28	1					7
28	1					8
65	2	1				9
37	1					10
75	2	1				11
75	2					12
60	2					13
37	1					14
11	1	1				15
22	1					16
28	1					17
22	1					18
20	1	2				19
1	3					20
77	2					21
22	1					22
28	1					23
28	1					24
22	1					25
11	1					26
67	3					27
11	1					28
28	1					29
45	2					30
22	1					31
28	1					32
37	1					33
75	2	1				34
28	1					35
60	2					36
75	2					37
65	2					38
44	2	1				39
22	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Parr Hill 115-23kV, Fairfield County	Dist-U	115.00	23.00	
2	Pelion, Lexington County	Dist-U	115.00	23.00	
3	Pendleton Street, Columbia City	Dist-U	115.00	8.00	
4	Pine Hill 230-23kV, Dorchester County	Dist-U	230.00	23.00	
5	Piney Woods Road, Richland County	Dist-U	115.00	23.00	
6	Platt Springs Rd., Lexington County	Dist-U	115.00	23.00	
7	Pontiac, Richland County	Dist-U	230.00	23.00	
8	Port Park, Hanahan City	Dist-U	115.00	23.00	
9	Port Royal, Port Royal City	Dist-U	115.00	12.00	
10	Pritchardville, Beaufort County	Dist-U	115.00	23.00	
11	Quail Hollow, Lexington County	Dist-U	115.00	23.00	
12	Raborn Pointe, North Augusta City	Dist-U	115.00	12.00	
13	Rantowles, Charleston County	Dist-U	115.00	23.00	
14	Red Bank 115-23kV	Dist-U	115.00	23.00	
15	Red House Rd, Charleston County	Dist-U	46.00	23.00	
16	Richland Mall, Forest Acres City	Dist-U	115.00	8.00	
17	Ridgeland, Jasper County	Dist-U	115.00	23.00	
18	Riverland Terrace, Charleston County	Dist-U	115.00	23.00	
19	Riverland Terrace, Charleston County	Dist-U	23.00	4.16	
20	Rosewood, Columbia City	Dist-U	33.00	8.00	
21	Sage Mill Ind Park, Aiken County	Dist-U	115.00	12.00	
22	Saluda County, Saluda County	Dist-U	115.00	23.00	
23	Sandhill, Richland County	Dist-U	115.00	23.00	
24	Santee 46-8kV, Orangeburg County	Dist-U	46.00	8.00	
25	Savage Road, Charleston County	Dist-U	115.00	23.00	
26	Saxe Gotha Industrial Park, Lexington County	Dist-U	115.00	23.00	
27	SC Research Association, Richland County	Dist-U	115.00	23.00	
28	Seven Mile, North Charleston City	Dist-U	115.00	23.00	
29	Sewee 115-23KV, Charleston County	Dist-U	115.00	23.00	
30	Shell Point, Beaufort County	Dist-U	46.00	12.00	
31	Silver Bluff Rd, Aiken County	Dist-U	115.00	12.00	
32	S-Lubeca, Richland County	Dist-U	115.00	12.00	
33	South Main, Columbia City	Dist-U	115.00	8.00	
34	Sparkleberry, Richland County	Dist-U	115.00	23.00	23.00
35	Sparkleberry, Richland County	Dist-U	115.00	23.00	
36	Springdale, Lexington County	Dist-U	115.00	23.00	
37	St. George 115-12kV, Dorchester County	Dist-U	115.00	12.00	
38	St. Helena Island, Beaufort County	Dist-U	115.00	23.00	
39	St. Matthews 46-23kV, Calhoun County	Dist-U	46.00	23.00	23.00
40	Stono Park, Charleston City	Dist-U	115.00	23.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
45	2					2
45	2					3
37	1					4
23	1					5
51	2					6
75	2					7
22	1					8
28	1					9
37	1					10
37	1	2				11
22	1					12
28	1					13
37	1					14
45	2	1				15
45	2					16
22	1	1				17
22	1					18
4	1					19
21	2					20
28	1					21
23	1					22
75	2					23
21	2					24
67	3					25
37	1					26
22	1					27
23	1					28
28	1					29
25	2	1				30
23	1					31
23	1					32
22	1					33
38	1					34
37	1					35
45	2	1				36
28	1					37
51	2					38
23	2	1				39
37	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Summer Construction, Fairfield County	Dist-U	115.00	23.00	
2	Summerville Central, Berkeley County	Dist-U	115.00	23.00	
3	Summerville Industrial Park, Dorchester County	Dist-U	115.00	23.00	
4	Summerville Plaza, City of Summerville	Dist-U	115.00	23.00	
5	Summerville-Ladson, Charleston County	Dist-U	115.00	23.00	
6	Swansea, Lexington County	Dist-U	46.00	23.00	
7	Sweetwater, Aiken County	Dist-U	115.00	12.00	
8	Ten Mile, Charleston County	Dist-U	115.00	23.00	
9	Terminal, Richland County	Dist-U	33.00	8.00	
10	Timberlake, Lexington County	Dist-U	230.00	23.00	
11	Uptown, Columbia City	Dist-U	115.00	23.00	
12	Uptown, Columbia City	Dist-U	115.00	8.00	
13	Varnville, Varnville City	Dist-U	46.00	12.00	
14	Victory Gardens, Columbia City	Dist-U	115.00	8.00	
15	Wagener, Wagnener City	Dist-U	46.00	8.00	
16	Walterboro 115-23KV, Walterboro City	Dist-U	115.00	23.00	
17	Walterboro Forest Hill, Walterboro City	Dist-U	115.00	23.00	
18	Walterboro Ind Park, Walterboro City	Dist-U	115.00	23.00	
19	Walterboro South Side, Walterboro City	Dist-U	115.00	23.00	
20	West Columbia, West Columbia City	Dist-U	33.00	8.00	
21	White Gables, Dorchester County	Dist-U	115.00	23.00	
22	White Rock, Richland County	Dist-U	115.00	23.00	
23	Whitehall, Lexington County	Dist-U	115.00	23.00	
24	Williston, Williston City	Dist-U	115.00	12.00	
25	Winnsboro, Winnsboro City	Dist-U	115.00	23.00	
26	Woodfield Park, Richland County	Dist-U	115.00	23.00	
27	Yemassee Central, Yemassee City	Dist-U	115.00	23.00	
28					
29	Distribution Substations				
30	Under 10,000 KVA (35)	Dist-U			
31					
32	FUNCTIONAL SUMMARY OF CAPACITY				
33	Transmission Substations				
34	Distribution Substations				
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	1					1
40	1					2
50	2					3
37	1					4
65	2					5
11	1					6
56	2					7
22	1					8
11	1					9
37	1	1				10
37	1	1				11
23	1					12
11	1					13
22	1					14
11	1					15
22	1					16
40	1					17
28	1					18
22	1					19
18	2					20
37	1					21
50	2	1				22
22	1					23
22	1					24
45	2					25
45	2					26
22	1					27
						28
6987						29
186						30
						31
						32
23867						33
7173						34
						35
						36
						37
						38
						39
						40

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 426.7 Line No.: 30 Column: c
 Various

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
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20	Non-power Goods or Services Provided for Affiliate			
21	Shared resources (labor and related travel			
22	expenses) for refueling outage work at	Dominion Energy Nuclear Connecticut,		
23	Millstone Nuclear Power Station	- Millstone		863,044
24				
25	Shared resources (labor, related travel expenses,			
26	other business expenses and outside services)	Virginia Electric and		
27	related to storm restoration in Virginia	Power Company	186	356,341
28				
29		Dominion Energy		
30	Rental Fee for Use of Assets	Southeast Services, Inc.	454/493	4,469,568
31				
32				
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41				
42				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

The transactions below represent activities billed by Dominion Energy Southeast Services, Inc. to DESC during the reporting period.

REPORTING BUSINESS UNIT	Category	FERC Account	Direct	Allocated	Total
DESC	Corporate Security	1070	\$789,214	\$9,044	\$798,258
DESC	Corporate Security	1180	\$140,239	\$1,464	\$141,703
DESC	Corporate Security	1823	(\$388)	\$0	(\$388)
DESC	Corporate Security	1860	\$0	\$3,414	\$3,414
DESC	Corporate Security	4081	\$103,257	\$61,761	\$165,018
DESC	Corporate Security	4082	\$700	\$22	\$722
DESC	Corporate Security	4171	\$2,825	\$104	\$2,929
DESC	Corporate Security	4210	\$0	\$694	\$694
DESC	Corporate Security	4261	\$3,951	\$0	\$3,951
DESC	Corporate Security	4265	\$68,255	\$108,531	\$176,786
DESC	Corporate Security	5060	\$4,410	\$0	\$4,410
DESC	Corporate Security	9020	\$1,828	\$0	\$1,828
DESC	Corporate Security	9050	\$96	\$0	\$96
DESC	Corporate Security	9200	\$1,508,604	\$866,938	\$2,375,542
DESC	Corporate Security	9210	\$480,594	\$184,289	\$664,883
DESC	Corporate Security	9230	\$2,857,474	\$1,135,066	\$3,992,540
DESC	Corporate Security	9260	\$390,248	\$237,699	\$627,947
DESC	Corporate Security	9310	\$72,693	\$732	\$73,425
DESC	Corporate Security	9350	\$6,823	\$6,172	\$12,995
DESC	Customer Services & Operational Support	1070	\$2,062,582	\$60,898	\$2,123,480
DESC	Customer Services & Operational Support	1180	\$1,263,692	\$9,857	\$1,273,549
DESC	Customer Services & Operational Support	1823	\$186,406	\$0	\$186,406
DESC	Customer Services & Operational Support	1840	\$222,557	\$0	\$222,557
DESC	Customer Services & Operational Support	1860	(\$151)	\$22,989	\$22,838
DESC	Customer Services & Operational Support	4081	\$882,363	\$84,554	\$966,917
DESC	Customer Services & Operational Support	4082	\$16,855	\$8,068	\$24,923
DESC	Customer Services & Operational Support	4160	\$85,345	\$19,014	\$104,359
DESC	Customer Services & Operational Support	4171	\$64,636	\$26,537	\$91,173
DESC	Customer Services & Operational Support	4210	\$0	\$4,675	\$4,675
DESC	Customer Services & Operational Support	4261	\$17,862	\$5,757	\$23,619
DESC	Customer Services & Operational Support	4265	\$256,310	\$587,626	\$843,936
DESC	Customer Services & Operational Support	5800	\$75,489	\$0	\$75,489
DESC	Customer Services & Operational Support	5860	\$17,268	\$0	\$17,268
DESC	Customer Services & Operational Support	5880	\$486,915	\$0	\$486,915
DESC	Customer Services & Operational Support	5930	\$191,361	\$0	\$191,361
DESC	Customer Services & Operational Support	8740	\$79,008	\$318	\$79,326
DESC	Customer Services & Operational Support	9010	\$582,085	\$349	\$582,434
DESC	Customer Services & Operational Support	9020	\$38,762	\$0	\$38,762

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			

FOOTNOTE DATA

DESC	Customer Services & Operational Support	9030	\$10,857,387	\$1,102,693	\$11,960,080
DESC	Customer Services & Operational Support	9050	\$2,618,260	\$46,731	\$2,664,991
DESC	Customer Services & Operational Support	9080	\$25,874	\$1,195	\$27,069
DESC	Customer Services & Operational Support	9200	\$1,172,760	\$98,534	\$1,271,294
DESC	Customer Services & Operational Support	9210	\$774,325	\$51,604	\$825,929
DESC	Customer Services & Operational Support	9230	\$106,330	\$739	\$107,069
DESC	Customer Services & Operational Support	9260	\$3,216,755	\$523,388	\$3,740,143
DESC	Customer Services & Operational Support	9280	\$7,701	\$0	\$7,701
DESC	Customer Services & Operational Support	9302	\$7,668	\$0	\$7,668
DESC	Customer Services & Operational Support	9310	\$0	\$24,060	\$24,060
DESC	Customer Services & Operational Support	9350	\$426,860	\$1,712	\$428,572
DESC	Employee Services	1070	\$867,317	\$573,179	\$1,440,496
DESC	Employee Services	1180	\$1,766,912	\$84,994	\$1,851,906
DESC	Employee Services	1823	\$1,233	\$0	\$1,233
DESC	Employee Services	1840	\$124	\$0	\$124
DESC	Employee Services	1860	\$0	\$4,187	\$4,187
DESC	Employee Services	4081	\$594,404	\$93,966	\$688,370
DESC	Employee Services	4082	\$4,692	\$4,023	\$8,715
DESC	Employee Services	4160	\$4,203	\$1,156	\$5,359
DESC	Employee Services	4171	\$14,119	\$13,512	\$27,631
DESC	Employee Services	4210	\$0	\$851	\$851
DESC	Employee Services	4261	\$0	\$1,951	\$1,951
DESC	Employee Services	4265	\$77,836	\$541,611	\$619,447
DESC	Employee Services	5060	\$310	\$0	\$310
DESC	Employee Services	5240	\$554	\$0	\$554
DESC	Employee Services	5560	\$8,219	\$0	\$8,219
DESC	Employee Services	5660	\$27,969	\$0	\$27,969
DESC	Employee Services	5880	\$23,903	\$0	\$23,903
DESC	Employee Services	8700	\$85,942	\$0	\$85,942
DESC	Employee Services	8740	\$40,587	\$0	\$40,587
DESC	Employee Services	8800	\$5,775	\$0	\$5,775
DESC	Employee Services	8870	\$59,427	\$0	\$59,427
DESC	Employee Services	9030	\$3,845,729	\$103,195	\$3,948,924
DESC	Employee Services	9050	\$3,829	\$0	\$3,829
DESC	Employee Services	9120	\$3,250	\$0	\$3,250
DESC	Employee Services	9200	\$7,423,459	\$955,588	\$8,379,047
DESC	Employee Services	9210	\$101,451	\$96,073	\$197,524
DESC	Employee Services	9230	\$100	\$358,845	\$358,945
DESC	Employee Services	9250	\$2,619,206	\$118,572	\$2,737,778
DESC	Employee Services	9260	\$553,509	\$317,567	\$871,076
DESC	Employee Services	9280	\$357	\$0	\$357
DESC	Employee Services	9310	\$17,697	\$10,592	\$28,289
DESC	Employee Services	9350	\$11,435	\$23,932	\$35,367
DESC	Environmental Services	1070	\$6,423	\$4,879	\$11,302
DESC	Environmental Services	1080	\$531,348	\$0	\$531,348

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

DESC	Environmental Services	1180	\$59,275	\$790	\$60,065
DESC	Environmental Services	1840	\$647	\$0	\$647
DESC	Environmental Services	1860	(\$2,600)	\$1,842	(\$758)
DESC	Environmental Services	4081	\$56,407	\$18,239	\$74,646
DESC	Environmental Services	4082	\$219	\$78	\$297
DESC	Environmental Services	4171	\$1,027	\$312	\$1,339
DESC	Environmental Services	4210	\$0	\$375	\$375
DESC	Environmental Services	4261	\$1,590	\$500	\$2,090
DESC	Environmental Services	4265	\$3,038	\$50,492	\$53,530
DESC	Environmental Services	5000	\$1,828	\$0	\$1,828
DESC	Environmental Services	5060	\$2,004	\$0	\$2,004
DESC	Environmental Services	5120	\$0	\$0	\$0
DESC	Environmental Services	5240	\$1,002	\$0	\$1,002
DESC	Environmental Services	5390	\$2,004	\$0	\$2,004
DESC	Environmental Services	5490	\$1,510	\$0	\$1,510
DESC	Environmental Services	5660	\$16,364	\$0	\$16,364
DESC	Environmental Services	5880	\$9,685	\$0	\$9,685
DESC	Environmental Services	5930	\$42,513	\$0	\$42,513
DESC	Environmental Services	7350	\$958,756	\$0	\$958,756
DESC	Environmental Services	9200	\$566,320	\$254,786	\$821,106
DESC	Environmental Services	9210	\$81,595	\$49,615	\$131,210
DESC	Environmental Services	9230	\$1,009,694	\$58,624	\$1,068,318
DESC	Environmental Services	9260	\$213,430	\$86,602	\$300,032
DESC	Environmental Services	9302	(\$1,380)	\$0	(\$1,380)
DESC	Environmental Services	9310	\$1,637	\$0	\$1,637
DESC	Environmental Services	9350	\$102,488	\$0	\$102,488
DESC	Executive Services	1070	\$252,962	\$4,262	\$257,224
DESC	Executive Services	1180	\$0	\$690	\$690
DESC	Executive Services	1840	\$21,279	\$0	\$21,279
DESC	Executive Services	1860	\$0	\$1,609	\$1,609
DESC	Executive Services	4081	\$43,558	\$7,020	\$50,578
DESC	Executive Services	4082	\$304	\$11,488	\$11,792
DESC	Executive Services	4171	\$1,236	\$43,957	\$45,193
DESC	Executive Services	4210	\$0	\$327	\$327
DESC	Executive Services	4261	\$0	\$984	\$984
DESC	Executive Services	4264	\$90,551	\$0	\$90,551
DESC	Executive Services	4265	\$235,041	\$411,459	\$646,500
DESC	Executive Services	5060	\$63,622	\$0	\$63,622
DESC	Executive Services	5490	\$26,409	\$0	\$26,409
DESC	Executive Services	5660	\$517	\$0	\$517
DESC	Executive Services	5710	\$11,251	\$0	\$11,251
DESC	Executive Services	5880	\$1,199	\$0	\$1,199
DESC	Executive Services	5930	\$55,926	\$0	\$55,926
DESC	Executive Services	8800	\$4,802	\$0	\$4,802
DESC	Executive Services	9050	\$128	\$4,617	\$4,745

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

DESC	Executive Services	9120	\$2,401	\$0	\$2,401
DESC	Executive Services	9200	\$542,428	\$99,942	\$642,370
DESC	Executive Services	9210	\$10,571	\$17,267	\$27,838
DESC	Executive Services	9230	\$0	\$0	\$0
DESC	Executive Services	9260	\$162,488	\$43,224	\$205,712
DESC	Executive Services	9280	\$46,888	\$0	\$46,888
DESC	Executive Services	9302	\$707,259	\$0	\$707,259
DESC	Executive Services	9310	\$0	\$960	\$960
DESC	Executive Services	9350	\$36,719	\$0	\$36,719
DESC	Financial Services	1070	\$437,546	\$193,337	\$630,883
DESC	Financial Services	1080	\$0	\$0	\$0
DESC	Financial Services	1180	\$4,193,555	\$28,172	\$4,221,727
DESC	Financial Services	1823	\$524,511	\$0	\$524,511
DESC	Financial Services	1830	\$120,926	\$0	\$120,926
DESC	Financial Services	1840	\$31,395	\$0	\$31,395
DESC	Financial Services	1860	\$12,316	\$7,716	\$20,032
DESC	Financial Services	4030	\$20,156	\$9,441	\$29,597
DESC	Financial Services	4040	\$64,746	\$24,053	\$88,799
DESC	Financial Services	4081	\$894,873	\$5,373,518	\$6,268,391
DESC	Financial Services	4082	\$605,225	\$140,526	\$745,751
DESC	Financial Services	4140	\$0	\$12,026,628	\$12,026,628
DESC	Financial Services	4160	\$10,071	\$2,159	\$12,230
DESC	Financial Services	4171	\$35,213	\$1,392	\$36,605
DESC	Financial Services	4210	\$0	\$1,569	\$1,569
DESC	Financial Services	4261	\$100,132	\$9,561	\$109,693
DESC	Financial Services	4264	\$204,777	\$82,196	\$286,973
DESC	Financial Services	4265	\$205,408	\$2,219,783	\$2,425,191
DESC	Financial Services	4270	\$892,328	\$0	\$892,328
DESC	Financial Services	4300	\$5,172	\$2,953,434	\$2,958,606
DESC	Financial Services	4310	\$359	\$0	\$359
DESC	Financial Services	4320	\$0	(\$31,595)	(\$31,595)
DESC	Financial Services	5560	\$37,536	\$0	\$37,536
DESC	Financial Services	5930	\$803	\$0	\$803
DESC	Financial Services	7350	(\$620,984)	\$0	(\$620,984)
DESC	Financial Services	9030	\$333,873	(\$23,723)	\$310,150
DESC	Financial Services	9200	\$16,746,169	\$4,238,069	\$20,984,238
DESC	Financial Services	9210	\$1,751,875	\$995,373	\$2,747,248
DESC	Financial Services	9230	\$1,850,262	\$2,811,306	\$4,661,568
DESC	Financial Services	9240	(\$1,174,228)	\$209,171	(\$965,057)
DESC	Financial Services	9250	\$77	\$1,714,622	\$1,714,699
DESC	Financial Services	9260	\$2,443,169	\$920,007	\$3,363,176
DESC	Financial Services	9280	\$104,675	\$0	\$104,675
DESC	Financial Services	9301	\$54,913	\$18,610	\$73,523
DESC	Financial Services	9302	(\$86,841)	\$26,522	(\$60,319)
DESC	Financial Services	9310	\$905,251	\$212,911	\$1,118,162

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

DESC	Financial Services	9320	\$0	(\$15)	(\$15)
DESC	Financial Services	9350	\$1,626,251	\$830,563	\$2,456,814
DESC	Gas Control Coordination & Gas Engineering Services	1070	\$0	\$5,305	\$5,305
DESC	Gas Control Coordination & Gas Engineering Services	1180	\$470,559	\$859	\$471,418
DESC	Gas Control Coordination & Gas Engineering Services	1823	\$2,014,873	\$0	\$2,014,873
DESC	Gas Control Coordination & Gas Engineering Services	1860	\$215	\$2,002	\$2,217
DESC	Gas Control Coordination & Gas Engineering Services	4081	\$37,828	\$29,706	\$67,534
DESC	Gas Control Coordination & Gas Engineering Services	4082	\$0	\$3,525	\$3,525
DESC	Gas Control Coordination & Gas Engineering Services	4171	\$0	\$12,190	\$12,190
DESC	Gas Control Coordination & Gas Engineering Services	4210	\$0	\$407	\$407
DESC	Gas Control Coordination & Gas Engineering Services	4261	\$0	\$84	\$84
DESC	Gas Control Coordination & Gas Engineering Services	4265	\$0	\$91,377	\$91,377
DESC	Gas Control Coordination & Gas Engineering Services	8400	\$8,352	\$18,554	\$26,906
DESC	Gas Control Coordination & Gas Engineering Services	8700	\$129,135	\$100,233	\$229,368
DESC	Gas Control Coordination & Gas Engineering Services	8740	\$230,979	\$211,614	\$442,593
DESC	Gas Control Coordination & Gas Engineering Services	8780	\$713	\$0	\$713
DESC	Gas Control Coordination & Gas Engineering Services	8850	\$1,956	\$0	\$1,956
DESC	Gas Control Coordination & Gas Engineering Services	8870	\$196,406	\$697	\$197,103
DESC	Gas Control Coordination & Gas Engineering Services	9100	\$171,409	\$3,808	\$175,217
DESC	Gas Control Coordination & Gas Engineering Services	9120	\$0	\$508	\$508
DESC	Gas Control Coordination & Gas Engineering Services	9200	\$417,826	\$87,729	\$505,555
DESC	Gas Control Coordination & Gas Engineering Services	9210	\$31,695	\$107,637	\$139,332
DESC	Gas Control Coordination & Gas Engineering Services	9230	\$0	(\$4,646)	(\$4,646)
DESC	Gas Control Coordination & Gas Engineering Services	9260	\$147,408	\$128,912	\$276,320
DESC	Gas Control Coordination & Gas Engineering Services	9302	\$161,739	\$0	\$161,739

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			

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DESC	Gas Control Coordination & Gas Engineering Services	9350	\$0	\$8,257	\$8,257
DESC	Gas Measurement Services	1070	\$307	\$1,663	\$1,970
DESC	Gas Measurement Services	1180	\$389,170	\$269	\$389,439
DESC	Gas Measurement Services	1630	\$91,942	\$0	\$91,942
DESC	Gas Measurement Services	1860	\$0	\$628	\$628
DESC	Gas Measurement Services	4081	\$9,415	\$6,857	\$16,272
DESC	Gas Measurement Services	4082	\$0	\$80	\$80
DESC	Gas Measurement Services	4171	\$0	\$318	\$318
DESC	Gas Measurement Services	4210	\$0	\$128	\$128
DESC	Gas Measurement Services	4261	\$0	\$856	\$856
DESC	Gas Measurement Services	4265	\$0	\$13,866	\$13,866
DESC	Gas Measurement Services	8080	\$0	\$0	\$0
DESC	Gas Measurement Services	8700	\$29,755	\$3,029	\$32,784
DESC	Gas Measurement Services	8740	\$37,563	\$30,286	\$67,849
DESC	Gas Measurement Services	8800	\$9,096	\$4,314	\$13,410
DESC	Gas Measurement Services	8930	\$73,511	\$32,797	\$106,308
DESC	Gas Measurement Services	9200	\$279	\$65,454	\$65,733
DESC	Gas Measurement Services	9210	(\$3,822)	\$9,134	\$5,312
DESC	Gas Measurement Services	9230	\$0	\$152	\$152
DESC	Gas Measurement Services	9260	\$35,358	\$31,272	\$66,630
DESC	Gas Measurement Services	9310	\$0	\$249,122	\$249,122
DESC	Gas Supply and Fuel Procurement	1070	\$0	\$1,711	\$1,711
DESC	Gas Supply and Fuel Procurement	1180	\$0	\$277	\$277
DESC	Gas Supply and Fuel Procurement	1860	\$0	\$646	\$646
DESC	Gas Supply and Fuel Procurement	4081	\$21,579	\$9,042	\$30,621
DESC	Gas Supply and Fuel Procurement	4082	\$0	\$77	\$77
DESC	Gas Supply and Fuel Procurement	4171	\$0	\$294	\$294
DESC	Gas Supply and Fuel Procurement	4210	\$0	\$131	\$131
DESC	Gas Supply and Fuel Procurement	4261	\$0	\$1,163	\$1,163
DESC	Gas Supply and Fuel Procurement	4265	\$0	\$13,876	\$13,876
DESC	Gas Supply and Fuel Procurement	9200	\$314,230	\$132,829	\$447,059
DESC	Gas Supply and Fuel Procurement	9210	\$5,446	\$40,846	\$46,292
DESC	Gas Supply and Fuel Procurement	9230	\$1,705	\$0	\$1,705
DESC	Gas Supply and Fuel Procurement	9260	\$82,918	\$40,189	\$123,107
DESC	Information Services	1070	\$7,547,401	\$1,223,951	\$8,771,352
DESC	Information Services	1080	\$20,323	\$0	\$20,323
DESC	Information Services	1180	\$8,241,836	\$154,243	\$8,396,079
DESC	Information Services	1630	\$201,870	\$0	\$201,870
DESC	Information Services	1822	\$458	\$0	\$458
DESC	Information Services	1823	\$211,849	\$0	\$211,849
DESC	Information Services	1840	\$380,515	\$0	\$380,515
DESC	Information Services	1860	\$447,654	\$888	\$448,542
DESC	Information Services	4081	\$34,689	\$0	\$34,689
DESC	Information Services	4082	\$58	\$1,197	\$1,255

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			

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DESC	Information Services	4140	\$0	\$98,840	\$98,840
DESC	Information Services	4160	\$29,030	\$30,448	\$59,478
DESC	Information Services	4171	\$5,198	\$4,843	\$10,041
DESC	Information Services	4210	\$0	\$181	\$181
DESC	Information Services	4261	\$1,036	\$24,188	\$25,224
DESC	Information Services	4264	\$0	\$404	\$404
DESC	Information Services	4265	\$790,990	\$148,609	\$939,599
DESC	Information Services	5000	\$8,610	\$0	\$8,610
DESC	Information Services	5010	\$1,724	\$0	\$1,724
DESC	Information Services	5060	\$1,219,805	\$0	\$1,219,805
DESC	Information Services	5170	\$32,117	\$0	\$32,117
DESC	Information Services	5190	\$70,872	\$0	\$70,872
DESC	Information Services	5200	\$331,457	\$0	\$331,457
DESC	Information Services	5240	\$5,936,265	\$0	\$5,936,265
DESC	Information Services	5290	\$50,654	\$0	\$50,654
DESC	Information Services	5320	\$1,357,441	\$0	\$1,357,441
DESC	Information Services	5350	\$3,369	\$0	\$3,369
DESC	Information Services	5370	\$10,875	\$0	\$10,875
DESC	Information Services	5380	\$1,032	\$0	\$1,032
DESC	Information Services	5390	\$164,429	\$0	\$164,429
DESC	Information Services	5460	\$3,597	\$0	\$3,597
DESC	Information Services	5490	\$189,168	\$0	\$189,168
DESC	Information Services	5560	\$198,418	\$0	\$198,418
DESC	Information Services	5600	\$3,457	\$0	\$3,457
DESC	Information Services	5611	\$5,935	\$0	\$5,935
DESC	Information Services	5612	\$28,430	\$0	\$28,430
DESC	Information Services	5620	\$3,912,066	\$0	\$3,912,066
DESC	Information Services	5630	\$385	\$0	\$385
DESC	Information Services	5660	\$489,205	\$0	\$489,205
DESC	Information Services	5680	\$39,827	\$0	\$39,827
DESC	Information Services	5700	\$285,440	\$0	\$285,440
DESC	Information Services	5710	\$1,272	\$0	\$1,272
DESC	Information Services	5730	\$231,359	\$0	\$231,359
DESC	Information Services	5800	\$7,726	\$0	\$7,726
DESC	Information Services	5810	\$625	\$0	\$625
DESC	Information Services	5820	\$245,215	\$0	\$245,215
DESC	Information Services	5830	\$6,497	\$0	\$6,497
DESC	Information Services	5880	\$4,112,606	\$0	\$4,112,606
DESC	Information Services	5920	\$59,458	\$0	\$59,458
DESC	Information Services	5930	\$114,771	\$0	\$114,771
DESC	Information Services	5940	\$62,564	\$0	\$62,564
DESC	Information Services	5960	\$12,077	\$0	\$12,077
DESC	Information Services	5970	\$49,586	\$0	\$49,586
DESC	Information Services	5980	\$1,178	\$0	\$1,178
DESC	Information Services	8410	\$13,751	\$0	\$13,751

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
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DESC	Information Services	8439	\$13,524	\$0	\$13,524
DESC	Information Services	8700	\$43,760	\$0	\$43,760
DESC	Information Services	8710	\$5,203	\$0	\$5,203
DESC	Information Services	8740	\$102,128	\$39,035	\$141,163
DESC	Information Services	8750	\$117	\$0	\$117
DESC	Information Services	8760	\$414,490	\$0	\$414,490
DESC	Information Services	8780	\$2,513	\$0	\$2,513
DESC	Information Services	8790	\$136	\$0	\$136
DESC	Information Services	8800	\$512,151	(\$123)	\$512,028
DESC	Information Services	8920	\$285,010	\$0	\$285,010
DESC	Information Services	8930	\$94,889	\$0	\$94,889
DESC	Information Services	9010	\$45,360	\$0	\$45,360
DESC	Information Services	9020	\$348,672	\$112,994	\$461,666
DESC	Information Services	9030	\$9,674,927	\$393,268	\$10,068,195
DESC	Information Services	9050	\$635,391	\$0	\$635,391
DESC	Information Services	9070	\$1,595	\$0	\$1,595
DESC	Information Services	9080	\$179,056	\$0	\$179,056
DESC	Information Services	9100	\$505	\$0	\$505
DESC	Information Services	9120	\$338,432	\$0	\$338,432
DESC	Information Services	9160	(\$22,278)	\$410,104	\$387,826
DESC	Information Services	9200	\$39,180	\$0	\$39,180
DESC	Information Services	9210	\$5,842,620	\$4,934,814	\$10,777,434
DESC	Information Services	9230	\$0	\$12,718	\$12,718
DESC	Information Services	9260	\$127,501	\$7,703	\$135,204
DESC	Information Services	9302	\$247,371	\$492	\$247,863
DESC	Information Services	9310	\$580,834	\$49,093	\$629,927
DESC	Information Services	9350	\$1,229,919	\$98	\$1,230,017
DESC	Land & Facilities Management	1070	\$13,190,865	\$25,117	\$13,215,982
DESC	Land & Facilities Management	1080	\$2,304,624	\$0	\$2,304,624
DESC	Land & Facilities Management	1180	\$25,509,639	\$3,786	\$25,513,425
DESC	Land & Facilities Management	1190	\$91,709	\$0	\$91,709
DESC	Land & Facilities Management	1210	(\$8,270)	\$0	(\$8,270)
DESC	Land & Facilities Management	1540	\$2,125	\$0	\$2,125
DESC	Land & Facilities Management	1630	\$43,826	\$0	\$43,826
DESC	Land & Facilities Management	1823	\$4,678	\$0	\$4,678
DESC	Land & Facilities Management	1840	\$160,856	\$0	\$160,856
DESC	Land & Facilities Management	1860	\$25,117	\$1,889	\$27,006
DESC	Land & Facilities Management	4081	\$41,207	\$43,831	\$85,038
DESC	Land & Facilities Management	4082	\$30,056	\$1,440	\$31,496
DESC	Land & Facilities Management	4160	\$0	\$87,892	\$87,892
DESC	Land & Facilities Management	4171	\$68,454	\$5,518	\$73,972
DESC	Land & Facilities Management	4210	\$0	\$384	\$384
DESC	Land & Facilities Management	4261	\$5,482	\$0	\$5,482
DESC	Land & Facilities Management	4265	\$616,103	\$88,985	\$705,088
DESC	Land & Facilities Management	5000	\$28	\$0	\$28

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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DESC	Land & Facilities Management	5010	\$408,917	\$0	\$408,917
DESC	Land & Facilities Management	5060	\$26,124	\$0	\$26,124
DESC	Land & Facilities Management	5110	\$209,045	\$0	\$209,045
DESC	Land & Facilities Management	5120	\$576	\$0	\$576
DESC	Land & Facilities Management	5140	\$54,586	\$0	\$54,586
DESC	Land & Facilities Management	5170	\$71,367	\$0	\$71,367
DESC	Land & Facilities Management	5240	\$74,486	\$0	\$74,486
DESC	Land & Facilities Management	5280	\$9,986	\$0	\$9,986
DESC	Land & Facilities Management	5290	\$489,228	\$0	\$489,228
DESC	Land & Facilities Management	5320	\$76,717	\$0	\$76,717
DESC	Land & Facilities Management	5350	\$650	\$0	\$650
DESC	Land & Facilities Management	5370	\$10,825	\$0	\$10,825
DESC	Land & Facilities Management	5390	\$16,540	\$0	\$16,540
DESC	Land & Facilities Management	5420	\$252	\$0	\$252
DESC	Land & Facilities Management	5430	\$13,144	\$0	\$13,144
DESC	Land & Facilities Management	5440	\$3,976	\$0	\$3,976
DESC	Land & Facilities Management	5460	\$108,392	\$0	\$108,392
DESC	Land & Facilities Management	5490	\$138,571	\$0	\$138,571
DESC	Land & Facilities Management	5510	\$5,328	\$0	\$5,328
DESC	Land & Facilities Management	5520	\$53,590	\$0	\$53,590
DESC	Land & Facilities Management	5530	\$17,533	\$0	\$17,533
DESC	Land & Facilities Management	5540	\$101,444	\$0	\$101,444
DESC	Land & Facilities Management	5560	\$60,052	\$0	\$60,052
DESC	Land & Facilities Management	5630	\$1,643	\$0	\$1,643
DESC	Land & Facilities Management	5660	\$135,907	\$0	\$135,907
DESC	Land & Facilities Management	5690	\$30,775	\$0	\$30,775
DESC	Land & Facilities Management	5700	\$44,460	\$0	\$44,460
DESC	Land & Facilities Management	5710	\$27,242	\$0	\$27,242
DESC	Land & Facilities Management	5730	\$7,252	\$0	\$7,252
DESC	Land & Facilities Management	5800	\$1,299	\$0	\$1,299
DESC	Land & Facilities Management	5820	\$7,902	\$0	\$7,902
DESC	Land & Facilities Management	5830	\$1,444	\$0	\$1,444
DESC	Land & Facilities Management	5860	\$2,755	\$0	\$2,755
DESC	Land & Facilities Management	5880	\$86,011	\$0	\$86,011
DESC	Land & Facilities Management	5890	\$240,268	\$0	\$240,268
DESC	Land & Facilities Management	5900	\$712	\$0	\$712
DESC	Land & Facilities Management	5920	\$149,078	\$0	\$149,078
DESC	Land & Facilities Management	5930	\$34,653	\$0	\$34,653
DESC	Land & Facilities Management	5970	\$14,471	\$0	\$14,471
DESC	Land & Facilities Management	5980	\$3,675	\$0	\$3,675
DESC	Land & Facilities Management	8410	\$720	\$0	\$720
DESC	Land & Facilities Management	8432	\$19,380	\$0	\$19,380
DESC	Land & Facilities Management	8439	\$24,446	\$0	\$24,446
DESC	Land & Facilities Management	8700	\$350	\$0	\$350
DESC	Land & Facilities Management	8740	\$165	\$0	\$165

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			

FOOTNOTE DATA

DESC	Land & Facilities Management	8750	\$1,185	\$0	\$1,185
DESC	Land & Facilities Management	8780	\$1,293	\$0	\$1,293
DESC	Land & Facilities Management	8790	\$160	\$0	\$160
DESC	Land & Facilities Management	8800	\$476	\$0	\$476
DESC	Land & Facilities Management	8810	\$256,850	\$0	\$256,850
DESC	Land & Facilities Management	8920	\$1,480	\$0	\$1,480
DESC	Land & Facilities Management	9020	\$5,336	\$0	\$5,336
DESC	Land & Facilities Management	9030	\$4,623	\$0	\$4,623
DESC	Land & Facilities Management	9050	\$10,648	\$0	\$10,648
DESC	Land & Facilities Management	9080	\$4,669	\$0	\$4,669
DESC	Land & Facilities Management	9120	\$3,740	\$0	\$3,740
DESC	Land & Facilities Management	9200	\$34,945	\$22,638	\$57,583
DESC	Land & Facilities Management	9210	\$105,255	\$73,665	\$178,920
DESC	Land & Facilities Management	9260	\$67,969	\$175,570	\$243,539
DESC	Land & Facilities Management	9302	\$1,830	\$14,758	\$16,588
DESC	Land & Facilities Management	9310	\$3,158,803	\$518,695	\$3,677,498
DESC	Land & Facilities Management	9350	\$3,598,860	\$3,109,113	\$6,707,973
DESC	Legal	1070	\$322,473	\$9,390	\$331,863
DESC	Legal	1080	\$3,124	\$0	\$3,124
DESC	Legal	1180	\$453,387	\$1,520	\$454,907
DESC	Legal	1823	\$996,218	\$0	\$996,218
DESC	Legal	1860	\$859	\$3,545	\$4,404
DESC	Legal	4081	\$101,946	\$54,149	\$156,095
DESC	Legal	4082	\$7,806	\$584	\$8,390
DESC	Legal	4160	\$8,144	\$0	\$8,144
DESC	Legal	4171	\$30,589	\$2,266	\$32,855
DESC	Legal	4210	\$0	\$721	\$721
DESC	Legal	4261	\$592	\$2,138	\$2,730
DESC	Legal	4265	\$8,660,750	\$235,154	\$8,895,904
DESC	Legal	5370	\$176	\$0	\$176
DESC	Legal	5617	\$799	\$0	\$799
DESC	Legal	5660	\$1,151	\$0	\$1,151
DESC	Legal	5680	\$2,575	\$0	\$2,575
DESC	Legal	7350	\$20,796	\$0	\$20,796
DESC	Legal	8740	\$3,261	\$0	\$3,261
DESC	Legal	8920	(\$567)	\$0	(\$567)
DESC	Legal	9030	\$9,635	\$0	\$9,635
DESC	Legal	9080	\$2,142	\$0	\$2,142
DESC	Legal	9120	\$26,154	\$0	\$26,154
DESC	Legal	9200	\$1,080,270	\$755,498	\$1,835,768
DESC	Legal	9210	(\$47,805)	\$176,305	\$128,500
DESC	Legal	9230	\$6,052,971	\$286,206	\$6,339,177
DESC	Legal	9250	\$1,034,678	\$6,215	\$1,040,893
DESC	Legal	9260	\$377,664	\$231,163	\$608,827
DESC	Legal	9280	\$526,275	\$0	\$526,275

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
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DESC	Legal	9302	\$0	\$64	\$64
DESC	Legal	9310	\$30,893	\$0	\$30,893
DESC	Marketing & Sales	1070	\$31	\$6,279	\$6,310
DESC	Marketing & Sales	1180	\$1,038	\$1,016	\$2,054
DESC	Marketing & Sales	1823	\$80,217	\$0	\$80,217
DESC	Marketing & Sales	1860	\$0	\$2,370	\$2,370
DESC	Marketing & Sales	4081	\$56,516	\$31,674	\$88,190
DESC	Marketing & Sales	4082	\$14,427	\$5,540	\$19,967
DESC	Marketing & Sales	4160	\$188,519	\$64,195	\$252,714
DESC	Marketing & Sales	4171	\$72,297	\$21,098	\$93,395
DESC	Marketing & Sales	4210	\$0	\$482	\$482
DESC	Marketing & Sales	4261	\$840	\$484	\$1,324
DESC	Marketing & Sales	4265	\$1,542,919	\$89,197	\$1,632,116
DESC	Marketing & Sales	5660	\$396	\$0	\$396
DESC	Marketing & Sales	9100	\$0	\$0	\$0
DESC	Marketing & Sales	9110	\$412	\$0	\$412
DESC	Marketing & Sales	9120	\$340,070	\$0	\$340,070
DESC	Marketing & Sales	9130	\$0	(\$56)	(\$56)
DESC	Marketing & Sales	9160	\$284,255	\$0	\$284,255
DESC	Marketing & Sales	9200	\$191,974	\$448,473	\$640,447
DESC	Marketing & Sales	9210	\$96,104	\$121,882	\$217,986
DESC	Marketing & Sales	9260	\$214,558	\$140,299	\$354,857
DESC	Marketing & Sales	9280	\$12,870	\$0	\$12,870
DESC	Marketing & Sales	9302	(\$97,539)	(\$33,111)	(\$130,650)
DESC	Marketing & Sales	9310	\$3,929	\$209	\$4,138
DESC	Procurement	1070	\$305,693	\$5,173	\$310,866
DESC	Procurement	1080	\$180	\$0	\$180
DESC	Procurement	1180	\$176,865	\$837	\$177,702
DESC	Procurement	1630	\$11,178	\$0	\$11,178
DESC	Procurement	1840	\$17,039	\$0	\$17,039
DESC	Procurement	1860	\$0	\$1,953	\$1,953
DESC	Procurement	4081	\$33,309	\$33,746	\$67,055
DESC	Procurement	4082	\$0	\$59	\$59
DESC	Procurement	4171	\$0	\$194	\$194
DESC	Procurement	4210	\$0	\$397	\$397
DESC	Procurement	4261	\$623	\$873	\$1,496
DESC	Procurement	4265	\$93	\$59,370	\$59,463
DESC	Procurement	5170	\$30,469	\$0	\$30,469
DESC	Procurement	7350	\$36,058	\$0	\$36,058
DESC	Procurement	9030	\$201	\$221,128	\$221,329
DESC	Procurement	9200	\$485,255	\$481,709	\$966,964
DESC	Procurement	9210	\$81,670	\$239,295	\$320,965
DESC	Procurement	9230	\$149	\$22,496	\$22,645
DESC	Procurement	9260	\$125,317	\$142,861	\$268,178
DESC	Procurement	9280	\$157	\$0	\$157

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DESC	Procurement	9310	\$10,518	\$0	\$10,518
DESC	Procurement	9320	\$0	\$1,069	\$1,069
DESC	Public Affairs	1070	\$66	\$7,737	\$7,803
DESC	Public Affairs	1180	\$0	\$1,252	\$1,252
DESC	Public Affairs	1860	\$0	\$2,921	\$2,921
DESC	Public Affairs	4081	\$41,676	\$34,412	\$76,088
DESC	Public Affairs	4082	\$49,006	\$12,838	\$61,844
DESC	Public Affairs	4171	\$182,671	\$48,360	\$231,031
DESC	Public Affairs	4210	\$0	\$594	\$594
DESC	Public Affairs	4261	\$655,489	\$3,293	\$658,782
DESC	Public Affairs	4264	\$1,025,850	\$319,332	\$1,345,182
DESC	Public Affairs	4265	\$321,561	\$131,572	\$453,133
DESC	Public Affairs	5240	\$4,552	\$0	\$4,552
DESC	Public Affairs	9200	\$561,184	\$474,877	\$1,036,061
DESC	Public Affairs	9210	\$400,756	\$233,709	\$634,465
DESC	Public Affairs	9260	\$158,178	\$152,935	\$311,113
DESC	Public Affairs	9280	\$27,600	\$0	\$27,600
DESC	Public Affairs	9302	\$24	\$0	\$24
DESC	Public Affairs	9310	\$3,753	\$20,953	\$24,706
DESC	Public Affairs	9350	\$0	\$227	\$227
DESC	Regulatory	1070	\$0	\$5,041	\$5,041
DESC	Regulatory	1180	\$0	\$816	\$816
DESC	Regulatory	1823	\$730,382	\$0	\$730,382
DESC	Regulatory	1860	\$0	\$1,903	\$1,903
DESC	Regulatory	4081	\$77,583	\$12,682	\$90,265
DESC	Regulatory	4082	\$125	\$260	\$385
DESC	Regulatory	4171	\$516	\$773	\$1,289
DESC	Regulatory	4210	\$0	\$387	\$387
DESC	Regulatory	4261	\$803	\$370	\$1,173
DESC	Regulatory	4265	\$162,845	\$47,716	\$210,561
DESC	Regulatory	9200	\$525,171	\$171,678	\$696,849
DESC	Regulatory	9210	\$2,222	\$8,644	\$10,866
DESC	Regulatory	9230	\$320,611	\$0	\$320,611
DESC	Regulatory	9260	\$295,371	\$65,193	\$360,564
DESC	Regulatory	9280	\$586,427	\$0	\$586,427
DESC	Regulatory	9310	\$13,017	\$0	\$13,017
DESC	Strategic Planning	1070	\$65,155	\$15,625	\$80,780
DESC	Strategic Planning	1180	\$825	\$2,132	\$2,957
DESC	Strategic Planning	1860	\$0	\$2,292	\$2,292
DESC	Strategic Planning	4081	\$102,487	\$2,522	\$105,009
DESC	Strategic Planning	4082	\$154	\$593	\$747
DESC	Strategic Planning	4171	\$568	\$2,442	\$3,010
DESC	Strategic Planning	4210	\$0	\$466	\$466
DESC	Strategic Planning	4261	\$2,188	\$953	\$3,141
DESC	Strategic Planning	4265	\$4,957	\$58,791	\$63,748

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DESC	Strategic Planning	9200	\$1,438,364	\$27,515	\$1,465,879
DESC	Strategic Planning	9210	\$291,589	\$48,790	\$340,379
DESC	Strategic Planning	9260	\$387,103	\$31,542	\$418,645
DESC	Strategic Planning	9310	\$4,754	\$0	\$4,754
	Grand Total		\$236,293,934	\$63,922,848	\$300,216,782

Incentive compensation costs are included in the Employee Services category.

The Financial Services category includes depreciation, property taxes, accrued payroll and other costs recorded at a corporate level by Dominion Energy Southeast Services, Inc. Financial Services also includes \$29,447,912 billed from the Dominion Energy Services, Inc. as a result of the January 1, 2019 merger with Dominion Energy, Inc.

Allocated costs billed from Dominion Energy Southeast Services, Inc. are billed using one of the approved methodologies described below.

1. Information Systems Charge-back Rates - Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

2. Margin Revenue Ratio - "Margin" is equal to the excess of sales revenues over the applicable cost of sales, i.e., cost of fuel for generation and gas for resale. The numerator is equal to margin revenues for a specific Client Entity and the denominator is equal to the combined margin revenues of all the applicable Client Entities. This ratio is evaluated annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.

3. Number of Customers Ratio - A ratio based on the number of customers served by each subsidiary or operating unit. This ratio is determined annually based on actual number of customers and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

4. Number of Employees Ratio - A ratio based on the number of employees benefiting from the performance of a service. This ratio is determined annually based on actual counts of applicable employees and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

5. Three-Factor Formula - This formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

6. Modified Three-Factor Method - A ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of costs to the principal holding company; the Three-Factor Method does not. The formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries

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are used as a proxy for revenues for the principal holding company.

7. Telecommunications Charge-back Rates - Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

8. Gas Sales Ratio - A ratio based on the actual number of dekatherms of natural gas sold by the applicable gas distribution or marketing operations. This ratio is determined annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, as may be required due to significant changes.

Effective January 1, 2021, services being provided for the Company by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc.

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