

Entry ID	Entity Name	Plant ID	Plant Name	Plant State	County	Balancing Authority Code	Sector	Generator ID	Unit Code	Nameplate Capacity (MW)	Net Summer Capacity (MW)	Net Winter Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Operating Month	Operating Year	Planned Retirement Month	Planned Retirement Year	Status	Subject to 111(D)	Notes Provided by Utilities
17539	Dominion Energy South Carolina, Inc	55386	Columbia Energy Center (SC)	SC	Calhoun	SCEG	Electric Utility	CT1	CC1	197.0	142.0	192.1	Natural Gas Fired Combined Cycle	NG	CT	5	2004	1	2054	(OP) Operating	Yes	CEC Unit 1 is topping-cycle combustion turbine in combined-cycle arrangement with CEC Unit 3 Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	55386	Columbia Energy Center (SC)	SC	Calhoun	SCEG	Electric Utility	CT2	CC1	197.0	142.0	169.0	Natural Gas Fired Combined Cycle	NG	CT	5	2004	1	2054	(OP) Operating	Yes	CEC Unit 2 is topping-cycle combustion turbine in combined-cycle arrangement with CEC Unit 3 Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	7210	Cope	SC	Orangeburg	SCEG	Electric Utility	ST1		417.3	415.0	415.0	Natural Gas Steam Turbine	NG	ST	1	1996	1	2071	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	55927	Jasper	SC	Jasper	SCEG	Electric Utility	CT1	JASP	212.8	170.0	184.0	Natural Gas Fired Combined Cycle	NG	CT	5	2004	1	2044	(OP) Operating	Yes	Jasper Unit 1 is topping-cycle combustion turbine in combined-cycle arrangement with Jasper Unit 4. Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	55927	Jasper	SC	Jasper	SCEG	Electric Utility	CT2	JASP	198.9	173.0	190.0	Natural Gas Fired Combined Cycle	NG	CT	5	2004	1	2044	(OP) Operating	Yes	Jasper Unit 2 is topping-cycle combustion turbine in combined-cycle arrangement with Jasper Unit 4. Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	55927	Jasper	SC	Jasper	SCEG	Electric Utility	CT3	JASP	212.8	170.0	185.0	Natural Gas Fired Combined Cycle	NG	CT	5	2004	1	2044	(OP) Operating	Yes	Jasper Unit 3 is topping-cycle combustion turbine in combined-cycle arrangement with Jasper Unit 4. Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	55927	Jasper	SC	Jasper	SCEG	Electric Utility	ST1	JASP	443.7	390.0	402.0	Natural Gas Fired Combined Cycle	NG	CA	5	2004	1	2054	(OP) Operating	Yes	Jasper Unit 4 is bottoming-cycle steam turbine in combined-cycle arrangement with Jasper Units 1, 2, and 3. Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3287	McMeekin	SC	Lexington	SCEG	Electric Utility	1		146.8	125.0	125.0	Natural Gas Steam Turbine	NG	ST	7	1958	1	2038	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3287	McMeekin	SC	Lexington	SCEG	Electric Utility	2		146.8	125.0	125.0	Natural Gas Steam Turbine	NG	ST	12	1958	1	2038	(OP) Operating	Yes	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	3		100.0	95.0	1.0	Natural Gas Steam Turbine	NG	ST	11	1955	1	2027	(OP) Operating	Yes	Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements.
17539	Dominion Energy South Carolina, Inc	3297	Waterree	SC	Richland	SCEG	Electric Utility	1		385.9	342.0	342.0	Conventional Steam Coal	BIT	ST	9	1970	12	2028	(OP) Operating	Yes	Planned retirement is based on results of Coal Plants Retirement Study filed in PSC Docket 2021-92-E and used in Preferred Plan in 2023 IRP filing. Per most recent depreciation study (filed in PSC Docket 2020-125-E), probable retirement date/end of useful life is 2044.
17539	Dominion Energy South Carolina, Inc	3297	Waterree	SC	Richland	SCEG	Electric Utility	2		385.9	342.0	342.0	Conventional Steam Coal	BIT	ST	12	1971	12	2028	(OP) Operating	Yes	Planned retirement is based on results of Coal Plants Retirement Study filed in PSC Docket 2021-92-E and used in Preferred Plan in 2023 IRP filing. Per most recent depreciation study (filed in PSC Docket 2020-125-E), probable retirement date/end of useful life is 2044.
5416	Duke Energy Carolinas, LLC	3264	W S Lee	SC	Anderson	DUK	Electric Utility	CT11	CC1	242.3	237.0	248.0	Natural Gas Fired Combined Cycle	NG	CT	4	2018	12	2058	(OP) Operating	Yes	Existing CC > 300 MW / stack and > 50% Cap Factor
5416	Duke Energy Carolinas, LLC	3264	W S Lee	SC	Anderson	DUK	Electric Utility	CT12	CC1	242.3	236.0	248.0	Natural Gas Fired Combined Cycle	NG	CT	4	2018	12	2058	(OP) Operating	Yes	Existing CC > 300 MW / stack and > 50% Cap Factor
5416	Duke Energy Carolinas, LLC	3264	W S Lee	SC	Anderson	DUK	Electric Utility	ST10	CC1	362.1	313.0	313.0	Natural Gas Fired Combined Cycle	NG	CA	4	2018	12	2050	(OP) Operating	Yes	Existing CC > 300 MW / stack and > 50% Cap Factor
17543	South Carolina Generata Co, Inc	3298	Williams	SC	Berkeley	SCEG	Electric Utility	ST1		659.7	605.0	610.0	Conventional Steam Coal	BIT	ST	7	1973	12	2030	(OP) Operating	Yes	Planned retirement is based on results of Coal Plants Retirement Study filed in PSC Docket 2021-92-E and used in Preferred Plan in 2023 IRP filing. Probable retirement date/end of useful life is 2046, based on 75 year lifespan for Waterree in most recent depreciation study filed in PSC Docket 2020-125-E.
17543	South Carolina Public Service Authority	130	Cross	SC	Berkeley	SC	Electric Utility	1		590.9	580.0	585.0	Conventional Steam Coal	BIT	ST	5	1995			(OP) Operating	Yes	
17543	South Carolina Public Service Authority	130	Cross	SC	Berkeley	SC	Electric Utility	2		556.2	565.0	570.0	Conventional Steam Coal	BIT	ST	5	1984			(OP) Operating	Yes	
17543	South Carolina Public Service Authority	130	Cross	SC	Berkeley	SC	Electric Utility	3		591.0	610.0	610.0	Conventional Steam Coal	BIT	ST	1	2007			(OP) Operating	Yes	
17543	South Carolina Public Service Authority	130	Cross	SC	Berkeley	SC	Electric Utility	4		652.0	615.0	615.0	Conventional Steam Coal	BIT	ST	10	2008			(OP) Operating	Yes	
17543	South Carolina Public Service Authority	6249	Winyah	SC	Georgetown	SC	Electric Utility	1		315.0	275.0	280.0	Conventional Steam Coal	BIT	ST	3	1975	12	2030	(OP) Operating	Yes	
17543	South Carolina Public Service Authority	6249	Winyah	SC	Georgetown	SC	Electric Utility	2		315.0	285.0	290.0	Conventional Steam Coal	BIT	ST	7	1977	12	2030	(OP) Operating	Yes	
17543	South Carolina Public Service Authority	6249	Winyah	SC	Georgetown	SC	Electric Utility	3		315.0	285.0	290.0	Conventional Steam Coal	BIT	ST	5	1980	12	2030	(OP) Operating	Yes	
17543	South Carolina Public Service Authority	6249	Winyah	SC	Georgetown	SC	Electric Utility	4		315.0	285.0	290.0	Conventional Steam Coal	BIT	ST	11	1981	12	2030	(OP) Operating	Yes	
17543	Dominion Energy South Carolina, Inc	66600	Bushy Park	SC	Berkeley	SCEG	Electric Utility	GT1		50.1	40.3	50.1	Natural Gas Fired Combustion Turbine	NG	GT	8	2024	8	2074	(PL) Planned	No	Replacement unit in conjunction with Peaking Modernization Program; unit is already permitted with SC DHEC. Date of operation requires compliance with proposed rule.
17543	Dominion Energy South Carolina, Inc	3281	Coit	SC	Richland	SCEG	Electric Utility	GT1		18.0	13.0	18.0	Natural Gas Fired Combustion Turbine	NG	GT	1	1969	10	2024	(OP) Operating	No	Planned retirement in conjunction with Peaking Modernization program.
17543	Dominion Energy South Carolina, Inc	3281	Coit	SC	Richland	SCEG	Electric Utility	GT2		18.0	13.0	18.0	Natural Gas Fired Combustion Turbine	NG	GT	1	1969	10	2024	(OP) Operating	No	Planned retirement in conjunction with Peaking Modernization program.
17539	Dominion Energy South Carolina, Inc	55386	Columbia Energy Center (SC)	SC	Calhoun	SCEG	Electric Utility	ST1	CC1	274.5	235.0	259.6	Natural Gas Fired Combined Cycle	NG	CA	5	2004	1	2054	(OP) Operating	No	CEC Unit 3 is bottoming-cycle steam turbine in combined-cycle arrangement with CEC Units 1 and 2. Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).

17539	Dominion Energy South Carolina, Inc	3285	Hagood	SC	Charleston	SCEG	Electric Utility	4				122.0	88.0	99.0	Natural Gas Fired Combustion Turbine	NG	GT	6	1991	1	2041	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3285	Hagood	SC	Charleston	SCEG	Electric Utility	5				27.4	18.0	21.0	Natural Gas Fired Combustion Turbine	NG	GT	12	2009	1	2060	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3285	Hagood	SC	Charleston	SCEG	Electric Utility	6				27.9	20.0	21.0	Natural Gas Fired Combustion Turbine	NG	GT	2	2010	1	2060	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17554	Dominion Energy South Carolina, Inc	3291	Parr	SC	Fairfield	SCEG	Electric Utility	GT1				50.1	40.3	50.1	Natural Gas Fired Combustion Turbine	NG	GT	3	2025	3	2075	(PL) Planned	No	Replacement unit in conjunction with Peaking Modernization Program; unit is already permitted with SC DHEC. Date of operation requires compliance with proposed rule.
17554	Dominion Energy South Carolina, Inc	3291	Parr	SC	Fairfield	SCEG	Electric Utility	GT2				50.1	40.3	50.1	Natural Gas Fired Combustion Turbine	NG	GT	3	2025	3	2075	(PL) Planned	No	Replacement unit in conjunction with Peaking Modernization Program; unit is already permitted with SC DHEC. Date of operation requires compliance with proposed rule.
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	1	UR15			75.0	64.0	65.0	Natural Gas Fired Combined Cycle	NG	CA	12	1953	1	2029	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	2	UR26			75.0	64.0	66.0	Natural Gas Fired Combined Cycle	NG	CA	2	1954	1	2029	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	CT1	UR15			198.9	162.0	177.0	Natural Gas Fired Combined Cycle	NG	CT	6	2002	1	2052	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	CT2	UR26			198.9	168.0	176.0	Natural Gas Fired Combined Cycle	NG	CT	6	2002	1	2052	(OP) Operating	No	Planned retirement is based on probable retirement date/end of useful life from most recent depreciation study (filed in PSC Docket 2020-125-E).
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	GT1				19.6	13.0	16.0	Natural Gas Fired Combustion Turbine	NG	GT	10	1969	1	2027	(OP) Operating	No	Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements.
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	GT2				16.3	14.0	17.0	Natural Gas Fired Combustion Turbine	NG	GT	8	1969	1	2027	(OP) Operating	No	Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements.
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	GT3				16.3	12.0	15.0	Natural Gas Fired Combustion Turbine	NG	GT	7	1969	1	2027	(OP) Operating	No	Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements.
17539	Dominion Energy South Carolina, Inc	3295	Urquhart	SC	Aiken	SCEG	Electric Utility	GT4				58.9	48.0	49.0	Natural Gas Fired Combustion Turbine	NG	GT	6	1999	1	2027	(OP) Operating	No	Planned retirement is based on plan to retire and replace certain units at Urquhart subject to All Sources RFP in PSC Docket 2021-93-E. As of June 2023, RFP is being reissued which will likely delay these retirements.
5416	Duke Energy Carolinas, LLC	63063	Duke Energy CHP at Clemson University	SC	Pickens	DUK	Electric Utility	GT01				13.4	12.5	15.5	Natural Gas Fired Combustion Turbine	NG	GT	12	2019	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	1				99.9	71.0	94.0	Natural Gas Fired Combustion Turbine	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	2				99.9	70.0	94.0	Natural Gas Fired Combustion Turbine	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	3				99.9	71.0	95.0	Natural Gas Fired Combustion Turbine	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	4				99.9	70.0	94.0	Natural Gas Fired Combustion Turbine	NG	GT	12	2002	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	5				99.9	69.0	94.0	Natural Gas Fired Combustion Turbine	NG	GT	5	2003	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	6				99.9	71.0	92.0	Natural Gas Fired Combustion Turbine	NG	GT	5	2003	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	7				99.9	70.0	95.0	Natural Gas Fired Combustion Turbine	NG	GT	5	2003	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	7981	Mill Creek (SC)	SC	Cherokee	DUK	Electric Utility	8				99.9	71.0	93.0	Natural Gas Fired Combustion Turbine	NG	GT	5	2003	12	2043	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	3264	W S Lee	SC	Anderson	DUK	Electric Utility	7				54.0	42.0	48.0	Natural Gas Fired Combustion Turbine	NG	GT	1	2007	12	2047	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
5416	Duke Energy Carolinas, LLC	3264	W S Lee	SC	Anderson	DUK	Electric Utility	8				54.0	42.0	48.0	Natural Gas Fired Combustion Turbine	NG	GT	1	2007	12	2047	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
3046	Duke Energy Progress - (NC)	3250	Darlington County	SC	Darlington	CPLE	Electric Utility	12				158.0	118.0	131.0	Natural Gas Fired Combustion Turbine	NG	GT	5	1997	12	2039	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.
3046	Duke Energy Progress - (NC)	3250	Darlington County	SC	Darlington	CPLE	Electric Utility	13				158.0	116.0	133.0	Natural Gas Fired Combustion Turbine	NG	GT	6	1997	12	2039	(OP) Operating	No	Existing CTs are not part of the proposed rule and will be covered under future rulemaking.

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17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT1A	PB1	165.0	150.0	170.0	Natural Gas Fired Combined Cycle	NG	CT	9	2001			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT1B	PB1	165.0	150.0	170.0	Natural Gas Fired Combined Cycle	NG	CT	9	2001			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	ST1S	PB1	190.0	160.0	190.0	Natural Gas Fired Combined Cycle	NG	CA	9	2001			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT2A		165.0	146.0	180.0	Natural Gas Fired Combustion Turbine	NG	GT	3	2002			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT2B		165.0	146.0	180.0	Natural Gas Fired Combustion Turbine	NG	GT	5	2002			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT3A		84.0	75.0	90.0	Natural Gas Fired Combustion Turbine	NG	GT	1	2004			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT3B		84.0	75.0	90.0	Natural Gas Fired Combustion Turbine	NG	GT	1	2004			(OP) Operating	No	
17543	South Carolina Public Service Authority	7834	John S Rainey	SC	Anderson	SC	Electric Utility	CT4A		84.0	75.0	90.0	Natural Gas Fired Combustion Turbine	NG	GT	1	2004			(OP) Operating	No	